

# Meeting Agenda

**STATE OF NEVADA BOARD TO REVIEW CLAIMS  
AGENDA  
JUNE 4, 2026**

The State of Nevada Board to Review Claims (Board) meeting will be video-conferenced and will begin promptly at 10:00 AM on Thursday, June 04, 2026 at the following locations:

Carson City: Richard H. Bryan Building, 901 South Stewart Street, Bonnie B. Bryan Boardroom (Suite 1002), Carson City, NV

Las Vegas: NDEP Las Vegas Office, 375 East Warm Springs Road, Red Rock Conference Room (Suite 200), Las Vegas, NV

The following items may be taken out of order and/or items may be combined for consideration. Items may also be removed from the agenda or the Board may delay discussion relating to an item on the agenda at any time.

Public comment may be limited to five minutes per person at the discretion of the Chair.

Prior to the commencement and conclusion of a contested case or a quasi-judicial proceeding that may affect the due process rights of an individual, the Board may refuse to consider public comment. See NRS 233B.126.

**1. CALL TO ORDER AND ROLL CALL**

**2. PUBLIC COMMENT (FOR DISCUSSION)**

Members of the public will be invited to speak before the Board on any issue related to the Petroleum Fund. No action may be taken on a matter during public comment until the matter itself has been included on an agenda as an item for possible action.

**3. APPROVAL OF THE MARCH 12, 2026 MINUTES (FOR POSSIBLE ACTION)**

**4. STATUS OF THE FUND (FOR DISCUSSION)**

NDEP reports to the Board the receipts, expenditures, liabilities, and current balance of the State of Nevada Petroleum Fund.

**5. SITE SPECIFIC BOARD DETERMINATION FOR ADDITIONAL CLEANUP ALLOTMENT (FOR POSSIBLE ACTION)**

**Site Specific Board Determination No. C2026-02**

Proposed Site Specific Board Determination (SSBD) to provide an Additional Allotment of Cleanup Funding in accordance with Board Policy Resolution 2023-01, for Gas 2 Go, located at 6390 West Lake Mead Boulevard, Las Vegas, Nevada.

Petroleum Fund Case ID No. 2020000015, Facility ID No. 8-001529

**RECOMMENDATION:**

Adoption of Site-Specific Board Determination No. C2026-02 as proposed, granting additional cleanup funding in accordance with Board Policy Resolution 2023-01 under the State of Nevada Petroleum Fund to Gas 2 Go for \$900,000. This represents \$1,000,000 in coverage minus a 10% copayment.

**6. ADOPTION OF CONSENT ITEMS (FOR POSSIBLE ACTION)**

The Board may approve all items in the following list as a consent agenda unless a listed item is marked with an asterisk (\*). Items may be marked with an asterisk if a member of the public has requested to address the claim before the Board or the item is associated with a Fund Site Specific Board Determination (SSBD). In the case of an item being marked with an asterisk pending a SSBD, the item is considered part of the consent agenda upon approval of that (SSBD). In addition to asterisked items, a Board member may request an item be moved from the list for immediate discussion prior to approval or moved to a discussion agenda item and tabled for the next meeting.

A dagger (†) indicates previously disallowed monies have been successfully appealed (i.e. the requested amount may be less than the recommended amount)

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

**STATE BOARD TO REVIEW CLAIMS  
REQUESTED/RECOMMENDED AMOUNTS - JUNE 4, 2026**

**HEATING OIL**

			<b><u>REQUESTED</u></b>	<b><u>RECOMMENDED</u></b>
FOR POSSIBLE ACTION	1.	2012000017; 81089 Churchill County School District: Old High School	\$9,326.58	\$9,326.58
<b>SUB TOTAL:</b>			<b><u>\$9,326.58</u></b>	<b><u>\$9,326.58</u></b>

**ONGOING CASES**

			<b><u>REQUESTED</u></b>	<b><u>RECOMMENDED</u></b>
FOR POSSIBLE ACTION	1.	1992000126; 81039 Clark County School District: Rc White (arville) Transportation Satellite	\$54,791.47	\$53,781.67
FOR POSSIBLE ACTION	2.	1995000039; 81096 Al Park Petroleum, Inc.: Crescent Valley Market	\$9,655.43	\$9,587.43
FOR POSSIBLE ACTION	3.	1995000042; 81065 Fbf, Inc.: Gas 4 Less	\$15,860.69	\$15,067.66
FOR POSSIBLE ACTION	4.	1998000075; 81083 55 McDermitt Crude, Llc: McDermitt Motel & Convenience Store	\$4,490.00	\$4,041.00
FOR POSSIBLE ACTION	5.	1999000022; 81092 Terrible Herbst, Inc.: Terrible Herbst #129	\$11,052.63	\$9,947.37
FOR POSSIBLE ACTION	6.	1999000104; 81091 Terrible Herbst, Inc.: Terrible Herbst #118	\$13,000.64	\$11,700.58
FOR POSSIBLE ACTION	7.	1999000127; 81102 Double F Management Group, Llc.: Denio Junction	\$61,455.00	\$58,382.25
FOR POSSIBLE ACTION	8.	1999000137; 81094 Terrible Herbst, Inc.: Terrible Herbst #152	\$10,953.75	\$9,858.37

FOR POSSIBLE ACTION	9.	2007000014; 81100	Raiders Oz Business, Llc: Former Ace Cab/frias Transportation	\$61,390.16	\$55,251.14
FOR POSSIBLE ACTION	10.	2007000016; 81085	Golden Gate Petroleum Of Nevada Llc: Golden Gate Petroleum #43 - Sun Valley	\$17,286.80	\$15,552.87
FOR POSSIBLE ACTION	11.	2009000024; 81082	SJK Investments, Llc: Chuck's Circle C	\$13,354.25	\$11,321.14
FOR POSSIBLE ACTION	12.	2010000009; 81086	Hpt Ta Properties Trust: Mill City Travel Center	\$18,493.35	\$14,979.61
FOR POSSIBLE ACTION	13.	2011000009; 81088	Cimarron West: Cimarron West	\$10,467.86	\$9,359.87
FOR POSSIBLE ACTION	14.	2013000019; 81090	Hardy Enterprises, Inc.: Elko Sinclair #53	\$11,487.38	\$9,742.63
FOR POSSIBLE ACTION	15.	2014000025; 81093	Superior Campgrounds Of America, Llc: Silver City RV Resort	\$13,751.69	\$12,376.52
FOR POSSIBLE ACTION	16.	2016000023; 81060	Al Park Petroleum, Inc.: Pit Stop #1	\$52,866.72	\$39,177.69
FOR POSSIBLE ACTION	17.	2017000015; 81044	Ellen 5, Llc: Auto Center (green Valley Grocery #63)	\$23,616.84	\$21,255.16
FOR POSSIBLE ACTION	18.	2018000009; 81098	Reed Incorporated: Pacific Pride	\$11,413.37	\$9,949.38
FOR POSSIBLE ACTION	19.	2020000015; 81056	Canyon Plaza, Llc: Gas 2 Go	\$62,651.57	\$56,035.70
FOR POSSIBLE ACTION	20.	2023000013; 81006	Terrible Herbst, Inc.: Terrible Herbst #3	\$30,185.85	\$27,167.27
FOR POSSIBLE ACTION	21.	2023000018; 81097	Reed Incorporated: R Place #1	\$10,575.60	\$9,405.67
FOR POSSIBLE ACTION	22.	2024000008; 81087	Midjit Market, Inc.: Green Valley Grocery #58	\$8,907.50	\$7,215.07
<b>SUB TOTAL:</b>				<b><u>\$527,708.55</u></b>	<b><u>\$471,156.05</u></b>
<b>RECOMMENDED CLAIMS TOTAL:</b>				<b><u>\$537,035.13</u></b>	<b><u>\$480,482.63</u></b>

**7. DIRECT PAYMENT OF UNCONTESTED CLAIMS MADE PER POLICY RESOLUTION 2017-02 (FOR DISCUSSION)**

**The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General’s Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board’s behalf in accordance with Policy Resolution No. 2017-02.**

**A dagger (†) indicates previously disallowed monies have been successfully appealed where the requested amount is less than the recommended amount**

**An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information**

<u>HEATING OIL</u>			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	2026000001; 81035 Jeff Miller: Residence Of 364 Lakeview Avenue	\$38,164.60	\$37,914.60
FOR DISCUSSION	2.	2026000004; 81071 Jose Mercado: Residence Of 1080 S Bridge St	\$16,166.26	\$15,916.26
			<b>SUB TOTAL:</b>	<b><u>\$54,330.86</u></b>
				<b><u>\$53,830.86</u></b>

<u>ONGOING CASES</u>			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	1993000102; 81081 Rebel Oil Company: Rebel Store #2008	\$58,239.58	\$52,415.62
FOR DISCUSSION	2.	1999000023; 81079 Nevada Ready Mix Corp: Nevada Ready Mix	\$14,637.08	\$13,173.37
FOR DISCUSSION	3.	1999000066; 81076 HP Management, Llc: Former Haycock Petroleum	\$16,958.00	\$15,262.20
FOR DISCUSSION	4.	2018000005; 81078 Rebel Oil Company: Rebel Store # 2153	\$5,552.71	\$4,997.44
FOR DISCUSSION	5.	2019000010; 81073 Circle K Stores, Inc.: Circle K Store #2705399	\$17,775.70	\$15,998.13
FOR DISCUSSION	6.	2019000014; 81074 Western Cab Co: Western Cab CO	\$17,697.66	\$15,927.89
FOR DISCUSSION	7.	2022000012; 81075 Neissan Koroghli: City C-Store (7-11)	\$16,220.47	\$14,598.42
FOR DISCUSSION	8.	2022000015; 81080 Rebel Oil Company: Rebel Store #2197	\$77,797.00	\$56,013.84
FOR DISCUSSION	9.	2024000013; 81077 Ernies Truck Plaza, Inc.: Las Vegas Cardlock	\$4,139.00	\$2,235.06
			<b>SUB TOTAL:</b>	<b><u>\$229,017.20</u></b>
				<b><u>\$190,621.97</u></b>

**DIRECT PAYMENT CLAIMS TOTAL:**                    \$283,348.06                    \$244,452.83

**BOARD MEETING CLAIMS TOTAL:**                    \$820,383.19                    \$724,935.46

**8. EXECUTIVE SUMMARY (FOR DISCUSSION)**

NDEP will brief the Board on Fund coverage activities, Fund expenditures, and tank enrollment status.

**9. PUBLIC COMMENT (FOR DISCUSSION)**

Members of the public will be invited to speak before the Board on any issue related to the Petroleum Fund. No action may be taken on a matter during public comment until the matter itself has been included on an agenda as an item for possible action.

**10. CONFIRMATION OF NEXT BOARD MEETING DATE (FOR DISCUSSION)  
SEPTEMBER 10, 2026 (THURSDAY) AT 10:00 AM**

**11. ADJOURNMENT**

**This agenda will be posted no later than three working days prior to the meeting at the following locations:**

The Board to Review Claims meetings webpage at: <https://ndep.nv.gov/environmental-cleanup/petroleum-fund/board-meeting-agendas-minutes> and the Department of Administration's website at: <https://notice.nv.gov>.

Additional physical postings were requested at the following locations:

Department of Conservation and Natural Resources, Richard H. Bryan Bldg., 901 S. Stewart St., 1st floor, Carson City, NV 89701

Legislative Counsel Bureau, Nevada Legislative Bldg., 401 S. Carson St., Carson City, NV 89701

Legislative Counsel Bureau, Grant Sawyer Bldg., 555 E. Washington Ave., Rm #1003, Las Vegas, NV 89101

NDEP Bureau of Corrective Actions, Richard H. Bryan Bldg., 901 S. Stewart St., 3rd floor, Carson City, NV 89701

NDEP Bureau of Corrective Actions, 375 E. Warm Springs Rd., Ste. 200, Las Vegas, NV 89119

Nevada State Library & Archives, 100 N. Stewart St., Carson City, NV 89701

In addition to the physical meeting locations, viewing of and participation in the June 4, 2026, Board to Review Claims meeting will be available via video/teleconference. Meeting access information is listed below:

Teams meeting information:

[https://teams.microsoft.com/l/meetup-join/19%3ameeting\\_ZDM0OTE5NmQtNzA3NC00MDRmLThiMzItNDBkNmQzMDI2NmEx%40thread.v2/0?context=%7b%22Tid%22%3a%22e4a340e6-b89e-4e68-8caa-1544d2703980%22%2c%22Oid%22%3a%22eee1e0b0-f0d7-4894-ac9e-799c32c17775%22%7d](https://teams.microsoft.com/l/meetup-join/19%3ameeting_ZDM0OTE5NmQtNzA3NC00MDRmLThiMzItNDBkNmQzMDI2NmEx%40thread.v2/0?context=%7b%22Tid%22%3a%22e4a340e6-b89e-4e68-8caa-1544d2703980%22%2c%22Oid%22%3a%22eee1e0b0-f0d7-4894-ac9e-799c32c17775%22%7d)

Meeting ID: 241 533 601 136 1

Teleconference meeting information:

+1 775-321-6111,,765 246 44#

Phone conference ID: 765 246 44#

The agency can accommodate limited seating at the meeting location if requested in advance. Members of the public that need prior assistance to participate in the meeting or wish to submit a written public comment to be read aloud during the meeting should contact Alexa Salls by email at [asalls@ndep.nv.gov](mailto:asalls@ndep.nv.gov), by calling (775) 687-9368, in writing at NDEP BCA, Board to Review Claims, 901 S. Stewart St., Ste. 4001, Carson City, NV 89701,

or by facsimile (775) 687-8335 no later than June 1, 2026.

Note: Supporting material for this meeting and prior meeting minutes are posted on the Board to Review Claims meetings webpage at: <https://ndep.nv.gov/environmental-cleanup/petroleum-fund/board-meeting-agendas-minutes>. Audio recordings of previous meetings are located in the Nevada Division of Environmental Protection (NDEP) Carson City office and can be obtained from Alexa Salls by sending a request in writing via email to [asalls@ndep.nv.gov](mailto:asalls@ndep.nv.gov), by mail to NDEP BCA, Board to Review Claims, 901 S. Stewart St., Ste. 4001, Carson City, NV 89701, or by calling (775) 687-9368.

**Agenda Item 1:  
Call to Order and Roll Call**

**Agenda Item 2:  
Public Comment**  
(FOR DISCUSSION)

**Agenda Item 3:**  
**Approval of March 12, 2026 Minutes**  
(FOR POSSIBLE ACTION)

**STATE OF NEVADA BOARD TO REVIEW CLAIMS  
MEETING MINUTES - MARCH 12, 2026**

**1. CALL TO ORDER**

**Chair Tappan** called the meeting to order at 10:00 a.m. The meeting was held in the Bonnie Conference room of the Richard Bryan Building located at 901 South Stewart Street, Carson City, NV and teleconferenced to the Red Rock Conference Room of the NDEP Las Vegas office, located at 375 East Warm Springs Road, Suite 200, Las Vegas, NV. Remote participation was also available via Microsoft Teams.

**A. BOARD MEMBERS PRESENT**

Chair, Maureen Tappan – Representative of the General Public  
Vice-Chair, Rod Smith – Representative of Petroleum Refiners  
LeRoy Perks – Representative of the Independent Retailers of Petroleum  
Jason Case – Representative of Independent Petroleum Dealers  
Karen Stoll – Department of Motor Vehicles  
Jennifer Carr – Division of Environmental Protection  
Albert Ruiz – State Fire Marshal’s Office

**B. BOARD MEMBERS ABSENT**

There were no Board Members absent.

**C. OTHERS PRESENT**

Katie Armstrong – Legal Counsel, State of Nevada, Attorney General’s Office

Megan Slayden, Gregory Johnson, Jeff Collins, Jeffrey Kinder, Ben Moan, Jonathan McRae, Kevin Salls, Dean Peterson, Michael Mazziotta, John Karr, Raman Brar, John Casey, Ruby Wood, Madison Mathers, Grant Spoering, Tristin Alishio, Kim Valdez, Kelly Gearlds, Ally Hernandez and Alexa Salls – Nevada Division of Environmental Protection (NDEP)

Brian Reed – Affinity Gaming  
Lonnie Mercer – Geosyntec Consultants, Inc.  
David Kelly – Northern Nevada Public Health  
Rex Heppe – Broadbent & Associates, Inc.  
Collin Schaumburg – ENCORE Consulting  
Keith Stewart – Stewart Environmental, Inc.

**2. PUBLIC COMMENT**

There were no public comments.

**3. APPROVAL OF THE DECEMBER 11, 2025, MINUTES**

**Chair Tappan** called for changes to the minutes. There were no changes requested.

**Mr. LeRoy Perks moved to approve the December 11, 2025, minutes. Vice-Chair Smith seconded the motion. Motion carried unanimously.**

#### 4. STATUS OF THE FUND

**Megan Slayden, NDEP**, provided a summary of revenues into the Fund for state fiscal year 2026, thus far:

The balance forward from state fiscal year 2025 was \$7,500,000. Approximately \$415,925 have been received from 2026 tank system enrollment fees. Approximately \$5,011,701 were generated by the \$0.0075 petroleum fee. The Fund has earned approximately \$147,883 in interest. The total revenue received by the Fund this fiscal year is \$13,075,508.74.

The total Fund expenditures for state fiscal year 2026, thus far are Board member salaries equal approximately \$791; in-state travel costs for Board members were approximately \$169; Board meeting operating costs were approximately \$285; money transferred from NDEP for program administration, staff salaries, and ongoing program maintenance was approximately \$906,855; funding for state-led petrochemical cleanups was approximately \$79,305; and reimbursement of Petroleum Fund claims totaled approximately \$2,734,725.

Expenditures of the Fund for state fiscal year 2026, thus far, equal \$3,722,129.76. The total funding currently available within the Petroleum Fund for fiscal year 2026 is \$9,353,378.98.

#### 5. SITE SPECIFIC BOARD DETERMINATION FOR ADDITIONAL CLEANUP ALLOTMENT

**Gregory Johnson, NDEP**, presented a request for an additional allotment of funding under Board Policy Resolution 2023-01.

Site Specific Board Determination number C2026-01 proposes to provide an additional allotment of funding to Whiskey Pete's Stateline Stop. This is for Petroleum Fund case 2018000018, Facility ID 8-000772.

The subject site, identified as Whiskey Pete's Stateline Stop, located at 100 West Primm Boulevard, Primm, Nevada, was previously awarded coverage for a release from one gasoline underground storage tank system with a 10% reduction and a 10% copayment. The operator has requested an additional allotment of funding in accordance with Policy Resolution 2023-01, which is provided as Appendix A in your binders. Petroleum Fund staff has reviewed this request and prepared this SSBD to help the Board determine eligibility.

On January 30, 2026, the operator submitted a request for an additional allotment of funding, in accordance with Policy Resolution 2023-01, which addressed each item listed in statute. The request is provided in Appendix B.

On February 10, 2026, the Nevada Division of Environmental Protection case officer concurred the operator is compliant with required assessment and cleanup directives at the site, Appendix C. On November 13, 2025, the case officer requested that continued remediation activities take place at the site, Appendix D. Claim #81025 is recommended for payment at this meeting and exhausts all available cleanup funding for the case.

A review of case records indicates that the Operator is not liable pursuant to NRS 445C.390 and has not received money for damages pursuant to NRS 445C.380(1). The operator's estimate of the remaining cost to bring this case to closure is \$2,700,000.

Based on a review of the documentation provided with this request for an additional allotment of cleanup funding, staff recommend that the Board approve the allotment of funding in the amount of \$810,000 for Whiskey Pete's Stateline Stop. This represents \$1,000,000 in funding, minus a 10% reduction and a 10% copayment. The Board has the authority to approve a value of not greater than \$1,000,000 for this allotment.

**Vice-Chair Smith** stated there was discussion prior to the meeting on this determination and suggested that

details of the discussion be explained on the record. **Chair Tappan** agreed and requested Ms. Slayden communicate this discussion.

**Megan Slayden** stated this Board originally awarded this case with a 45% reduction. At that time, it had both a non-compliance issue and a co-mingled contamination issue. The operator requested a reconsideration to get some of the funding back. **Ms. Slayden** stated a reconsideration may be applied to the non-compliance issue, but not to the commingled contamination issue. In order to have the reduction related to the co-mingled contamination reconsidered a different policy would be applied. The operator would have to delineate both plumes and demonstrate that the ineligible plume constituted less than the percent reduction.

**Ms. Slayden** stated the Fund allows for one reconsideration in a case. When this reconsideration was approved, the reduction value was lowered from 45% to 10%, for the remainder of the lifetime of the case. When a reconsideration is processed, staff calculates the case-specific maximum, and amount of the allowable funding that has been spent. Then staff adjusts the reduction percentage to the new Board approved number. The new reduction is applied to the remaining percentage of funding as of the day of the reconsideration. This mechanism provides the operator with the difference, essentially. The calculation seen in the request was provided to the operator at the time of reconsideration and accounts for everything that was spent up to the day the reconsideration happened. The operator is notified of their new case ceiling, and is reimbursed for any activities from the day of the reconsideration, forward, under the new reduction value. The operator will be reimbursed with a 10% reduction, and a 10% copayment, moving forward. Therefore, this allotment, and any future allotments, will be proposed under these conditions.

**Mr. LeRoy Perks** stated that attachment D shows a remainder of \$393,000 and asked if an additional \$810,000 was going to be added to that.

**Ms. Slayden** indicated that number was the remaining value when the reconsideration was processed. The operator has exhausted all of the previous funding with the claim that is listed on today's consent agenda. If the allotment is approved today, they would have \$810,000.

**Vice-Chair Smith moved to adopt Site Specific Board Determination No. C2026-01 as proposed, granting additional cleanup funding in accordance with Board Policy Resolution 2023-01 under the State of Nevada Petroleum Fund to Whiskey Pete's Stateline Stop for \$810,000. This represents \$1,000,000 in coverage, minus a 10% reduction and 10% co-payment. Mr. LeRoy Perks seconded the motion. No further discussion, motion passed unanimously.**

**6. ADOPTION OF CONSENT ITEMS**

**The Board approved all items as a consent agenda item. There was no discussion regarding an individual item.**

<b>HEATING OIL</b>				<b>REQUESTED</b>	<b>RECOMMENDED</b>
FOR POSSIBLE ACTION	1	2012000017; 80968	Churchill County School District: Old High School	\$13,160.13	\$13,160.13
				<b>SUB TOTAL:</b>	<b><u>\$13,160.13</u></b>
<b>NEW CASES</b>				<b>REQUESTED</b>	<b>RECOMMENDED</b>
FOR POSSIBLE ACTION	1	2022000008; 80888	Nevada Department of Transportation - NDOT: NDOT-Las Vegas Main	\$197,757.62	\$176,524.00
FOR POSSIBLE ACTION	2	2025000009; 81024	7-Eleven, Inc: 7-Eleven #25785	\$241,358.53	\$217,078.50
				<b>SUB TOTAL:</b>	<b><u>\$439,116.15</u></b>
<b>ONGOING CASES</b>				<b>REQUESTED</b>	<b>RECOMMENDED</b>
FOR POSSIBLE ACTION	1	1995000039; 81040	Al Park Petroleum, Inc.: Crescent Valley Market	\$10,899.02	\$10,899.02
FOR POSSIBLE ACTION	2	1995000042; 81031	FBF, Inc.: Gas 4 Less	\$7,695.34	\$7,310.57
FOR POSSIBLE ACTION	3	1999000022; 81053	Terrible Herbst, Inc.: Terrible Herbst #129	\$72,678.69	\$65,091.32
FOR POSSIBLE ACTION	4	1999000104; 81051	Terrible Herbst, Inc.: Terrible Herbst #118	\$66,475.03	\$59,827.53
FOR POSSIBLE ACTION	5	1999000114; 81014	City Of Fallon: Fallon Maint. Yard	\$58,158.63	\$57,630.39
FOR POSSIBLE ACTION	6	1999000137; 81055	Terrible Herbst, Inc.: Terrible Herbst #152	\$59,844.15	\$53,859.73
FOR POSSIBLE ACTION	7	2007000014; 81043	Raiders Oz Business, Llc: Former Ace Cab/Frias Transportation	\$36,382.58	\$32,744.32
FOR POSSIBLE ACTION	8	2007000016; 81042	Golden Gate Petroleum of Nevada Llc: Golden Gate Petroleum #43 - Sun Valley	\$30,048.62	\$27,043.76
FOR POSSIBLE ACTION	9	2010000009; 81012	HPT TA Properties Trust: Mill City Travel Center	\$13,144.08	\$10,646.70
FOR POSSIBLE ACTION	10	2011000009; 81046	Cimarron West: Cimarron West	\$10,395.14	\$9,355.63
FOR POSSIBLE ACTION	11	2013000019; 81052	Hardy Enterprises, Inc.: Elko Sinclair #53	\$12,468.10	\$11,221.29
FOR POSSIBLE ACTION	12	2014000025; 81049	Superior Campgrounds of America, Llc: Silver City RV Resort	\$36,774.79	\$33,097.31
FOR POSSIBLE ACTION	13	2015000009; 81013	HPT TA Properties Trust: Las Vegas Travel Center	\$90,608.74	\$81,547.87
FOR POSSIBLE ACTION	14	2016000023; 81054	Al Park Petroleum, Inc.: Pit Stop #1	\$98,958.98	\$75,045.31
FOR POSSIBLE ACTION	15	2018000009; 81047	Reed Incorporated: Pacific Pride	\$6,692.64	\$5,979.82
FOR POSSIBLE ACTION	16	2018000018; 81025	Primadonna Company, Llc: Whiskey Pete's Stateline Stop	\$1,546.30	\$50.94
FOR POSSIBLE ACTION	17	2019000010; 81022	Circle K Stores, Inc.: Circle K Store #2705399	\$20,324.28	\$18,116.10
FOR POSSIBLE ACTION	18	2021000032; 80969	Circle K Stores, Inc.: Circle K Store #2700755	\$53,093.46	\$47,784.11

FOR POSSIBLE ACTION	19	2022000035; 80985	7-Eleven, Inc: 7-Eleven #29407	\$42,013.62	\$37,523.88
FOR POSSIBLE ACTION	20	2023000018; 81048	Reed Incorporated: R Place #1	\$18,820.53	\$16,715.73
FOR POSSIBLE ACTION	21	2024000008; 81050	Midjit Market, Inc.: Green Valley Grocery #58	\$130,710.90	\$94,111.85
				<b>SUB TOTAL:</b>	<b><u>\$877,733.62</u></b>
				<b>RECOMMENDED CLAIMS TOTAL:</b>	<b><u>\$1,330,009.90</u></b>
					<b><u>\$755,603.18</u></b>

**Mr. LeRoy Perks made a motion to adopt the consent items as proposed. Ms. Jennifer Carr seconded the motion. Motion passed unanimously**

DRAFT

7. **DIRECT PAYMENT OF UNCONTESTED CLAIMS**

The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General’s Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board’s behalf in accordance with Policy Resolution No. 2017-02.

**HEATING OIL**

				<b>REQUESTED</b>	<b>PAID</b>
FOR POSSIBLE ACTION	1	2025000027; 81017	Karol F Robison-Garrett Trust: Residence Of 790 W 12th Street	\$20,976.51	\$19,949.77
FOR POSSIBLE ACTION	2	2025000029; 81020	Andrea Laue: Residence Of 2480 Idlewild Drive	\$30,146.38	\$29,896.38
FOR POSSIBLE ACTION	3	2026000002; 81037	Albert Clark: Residence Of 3255 Deer Foot Lane	\$18,160.48	\$17,910.48
FOR POSSIBLE ACTION	4	2026000003; 81036	Jeffrey Morgan: Residence Of 825 Cordone Avenue	\$33,450.65	\$33,200.65
				<b>SUB TOTAL:</b>	
				<b><u>\$102,734.02</u></b>	<b><u>\$100,957.28</u></b>

**ONGOING CASES**

				<b>REQUESTED</b>	<b>PAID</b>
FOR POSSIBLE ACTION	1	1993000102; 81038	Rebel Oil Company: Rebel Store #2008	\$50,874.72	\$45,787.25
FOR POSSIBLE ACTION	2	1999000023; 81033	Nevada Ready Mix Corp: Nevada Ready Mix	\$15,644.30	\$14,079.87
FOR POSSIBLE ACTION	3	1999000066; 81034	HP Management, Llc: Former Haycock Petroleum	\$18,903.75	\$17,013.37
FOR POSSIBLE ACTION	4	2018000005; 81029	Rebel Oil Company: Rebel Store # 2153	\$8,435.39	\$6,861.50
FOR POSSIBLE ACTION	5	2019000014; 81028	Western Cab Co: Western Cab CO	\$11,680.00	\$10,512.00
FOR POSSIBLE ACTION	6	2020000015; 81021	Canyon Plaza, Llc: Gas 2 Go	\$32,881.90	\$17,748.13
FOR POSSIBLE ACTION	7	2022000012; 81027	Neissan Koroghli: City C-Store (7-11)	\$10,057.00	\$9,051.30
FOR POSSIBLE ACTION	8	2022000015; 81032	Rebel Oil Company: Rebel Store #2197	\$13,150.50	\$9,468.36
FOR POSSIBLE ACTION	9	2024000013; 81030	Ernies Truck Plaza, Inc.: Las Vegas Cardlock	\$7,339.00	\$3,963.06
FOR POSSIBLE ACTION	10	2024000022; 80987	Circle K Stores, Inc.: Circle K Store #2701365	\$82,223.71	\$44,400.81
FOR POSSIBLE ACTION	11	2024000031; 80988	Circle K Stores, Inc.: Circle K Store #2701791	\$77,245.65	\$41,280.65
				<b>SUB TOTAL:</b>	
				<b><u>\$328,435.92</u></b>	<b><u>\$220,166.30</u></b>

**DIRECT PAYMENT CLAIMS TOTAL: \$431,169.94      \$321,123.58**

**BOARD MEETING CLAIMS TOTAL: \$1,761,179.84      \$1,483,489.39**

8. **EXECUTIVE SUMMARY**

**Megan Slayden** presented the executive summary report for the Petroleum Fund. Tank enrollment fees are tracked pursuant to the federal fiscal year, which runs from October 1<sup>st</sup> to September 30<sup>th</sup>. The annual invoices for enrollment year 2026 were issued August 13, 2025. A total of 1,330 facilities were invoiced as of February 26, 2026. Approximately 1,307, or about 98% of the invoiced facilities, have submitted the required tank enrollment fees.

The following is a summary of facilities that are eligible for Fund coverage or have received reimbursement payments from the Fund following a release. Since the inception of the Fund, a total of 1,895 remediation cases have applied for Fund coverage. 176 of those cases have been denied due to ineligibility or other reasons. Of the total cases provided Fund coverage, 1,648 of them have been closed and no longer receive cleanup reimbursement. There are currently 71 active Fund cases. Since January 1, 2026, NDEP has received 4 new applications for coverage. There are no applications pending a coverage determination at this time.

Prior to this Board meeting, the Board to Review Claims approved a cumulative total of \$269,446,116.51 for reimbursement to petroleum storage tank operators throughout Nevada, for cleanup expenses. This number includes \$321,123.58 for claims paid using the direct payment method, since the last Board meeting. With today's approval of \$1,162,365.81, the cumulative Fund expenditure will increase to \$270,628,482.32. There were no UST upgrade grants issued this quarter.

9. **PUBLIC COMMENT**

**Chair Tappan** welcomed Mr. Albert Ruiz from the State Fire Marshall's Office to the Board.

10. **CONFIRMATION OF NEXT BOARD MEETING**

**Chair Tappan** confirmed that the next Board meeting is tentatively scheduled for June 4, 2026, at 10:00 a.m.

11. **ADJOURNMENT**

**Chair Tappan** adjourned the meeting at 10:21 a.m.

**Agenda Item 4:  
Status of the Fund**  
(FOR DISCUSSION)

Petroleum Discharge Cleanup Fund  
Balance Sheet - State Fiscal Year 2026  
As of 5/8/2026

**REVENUE**

Balance Forward	\$ 7,500,000.00
Enrollment and Registration Fees	\$ 418,125.00
Petroleum Fees	\$ 8,504,871.84
Interest Earned	\$ 243,106.91
Reimbursements Received	\$ -
Balance Forward to New Year	\$ -
<b>Total Revenue</b>	<b>\$ 16,666,103.75</b>

**EXPENDITURES**

Board Salary	\$ 1,191.60
In-State Travel	\$ 277.45
Operating	\$ 411.29
Transfer to Highway Fund	\$ -
Transfer to Division of Environmental Protection	\$ 983,883.65
State Led Petrochemical Cleanup	\$ 330,170.58
Transfer to Greenhouse Gas Program	\$ -
Petroleum Grant Program	\$ -
Department of Motor Vehicles Fee Collection Service	\$ -
Reimbursement of Claims	\$ 3,896,605.69
<b>Total Expenditures</b>	<b>\$ 5,212,540.26</b>

**LIABILITIES**

Petroleum Board Costs	\$ 3,119.66
Highway Fund Budgeted Amount	\$ 9,000,000.00
Pending Obligated Claims	\$ -
<b>Total Liabilities</b>	<b>\$ 9,003,119.66</b>

**ACTUAL FUNDING AVAILABLE**

**\$ 11,453,563.49**

*Stephani Barham*

Prepared By: Stephani Barham

Date: 5/8/2026

*Megan Jayden*  
Megan Jayden (May 13, 2026 11:13:29 PDT)

May 13, 2026

Petroleum Fund Staff Approval

Date:

**Agenda Item 5:  
Site Specific Board Determination No.  
C2026-02**

**(FOR POSSIBLE ACTION)**

STATE BOARD TO REVIEW CLAIMS  
MEETING OF JUNE 4, 2026

Video-conferenced in Carson City and Las Vegas, Nevada  
Summary of Site-Specific Board Determination No. C2026-02

- SUBJECT:** Proposed Site Specific Board Determination (SSBD) to provide an Additional Allotment of Cleanup Funding in accordance with Board Policy Resolution 2023-01, for Gas 2 Go, located at 6390 West Lake Mead Boulevard, Las Vegas, Nevada. Petroleum Fund Case ID No. 2020000015, Facility ID No. 8-001529
- DISCUSSION:** The subject site, identified as Gas 2 Go, is located at 6390 West Lake Mead Boulevard, Las Vegas, Nevada. The operator has requested the Board to Review Claims approve an additional allotment of funding to continue cleanup of a release of discharged petroleum from one storage tank system. The request was made in accordance with Board Policy Resolution 2023-01 (Appendix A). Petroleum Fund program staff have evaluated the request for funding and, based on the documentation provided with the request, recommend that the Board to Review Claims provide additional funding to the site for cleanup.
- RECOMMENDATION:** **Adoption** of Site-Specific Board Determination No. C2026-02 as proposed, granting additional cleanup funding in accordance with Board Policy Resolution 2023-01 under the State of Nevada Petroleum Fund to Gas 2 Go for \$900,000. This represents \$1,000,000 in coverage minus a 10% copayment.

STATE BOARD TO REVIEW CLAIMS

Site Specific Board Determination C2026-02  
Site Specific Board Determination to provide an Additional Allotment of Funding for  
Gas 2 Go, located at 6390 West Lake Mead Boulevard., Las Vegas, Nevada  
Petroleum Fund Case ID No. 2020000015  
Facility ID No. 8-001529

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Whereas, the State Board to Review Claims (hereinafter referred to as the Board) Finds:

1. The subject site, identified as Gas 2 Go, located at 6390 West Lake Mead Boulevard, Las Vegas, Nevada, was previously awarded coverage for a release from one underground storage tank system.
2. Subsection 4 of NRS 445C.380 states, “The Board may approve an operator to receive an additional allotment of not more than \$1,000,000 from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
  - (a) The Division requires additional cleanup to occur in compliance with any of the requirements of the Division concerning the cleanup of discharged petroleum;
  - (b) The Board determines that:
    - (1) The operator is in compliance with any requirements of the Division concerning the cleanup of discharged petroleum;
    - (2) The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum;
    - (3) Except as otherwise provided in subparagraph (4), the operator is not liable pursuant to subsection 1 of NRS 445C.390;
    - (4) If the operator is liable pursuant to subsection 1 of NRS 445C.390, the operator has complied with subsection 2 of NRS 445C.390;
    - (5) The facility where the storage tank is located has complied with the applicable provisions of NRS 459.800 to 459.856, inclusive, for the immediately preceding 3 years; and
    - (6) The operator has not received money for damages pursuant to subsection 1 before July 1, 2021; and
  - (c) The amount paid to the operator pursuant to subsection 1 for cleaning up the storage tank has been exhausted.”
3. On March 17, 2026, the operator submitted a request for an additional allotment of funding, in accordance with Policy Resolution 2023-01, which addressed each item listed in statute. The request is provided in Appendix B.
4. On December 4, 2025, the Nevada Division of Environmental Protection (NDEP) case officer concurred the operator is compliant with required assessment and cleanup directives at the site (Appendix C).
5. On April 6, 2026, the case officer requested that continued remediation activities take place at the site (Appendix D).
6. Claim #81056 is recommended for payment at this meeting and exhausts all available cleanup funding for the case.

7. Subsection 6 of NRS 445C.380 states, “If the Board approves an additional allotment for cleaning up discharged petroleum at the site of a storage tank pursuant to subsection 4 or 5, for each such allotment... (c) Any operator not described in paragraph (a) or (b) shall pay an amount equal to 10 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank..”
8. Based on a review of documentation provided with the request for an additional allotment of cleanup funding, staff recommend that the subject facility receive the additional allotment.
9. The Board may approve an operator to receive an additional allotment of not more than \$1,000,000.

THEREFORE, BE IT RESOLVED THAT:

1. The Division requires additional cleanup and closure activities be performed to further address the storage tank release at this site.
2. The operator is in compliance with the requirements of the Division concerning the cleanup of discharged petroleum.
3. The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum.
4. The operator is not liable pursuant to NRS 445C.390.
5. The facility has complied with applicable provisions of NRS 459.800 to 459.856, inclusive.
6. The operator has not received money for damages pursuant to NRS 445C.380(1) before July 1, 2021.
7. The amounts paid to the operator from the Fund for cleaning up discharged petroleum at the site have been exhausted.
8. The Board grants additional funding to Gas to Go, Fund Case ID No. 2020000015 for \$900,000. This represents \$1,000,000 in coverage with a 10% copayment.

I, Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of a Site-Specific Board Determination adopted by the Nevada State Board to Review Claims on June 4, 2026.

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Maureen Tappan, Chair  
State Board to Review Claims

## **APPENDIX A**

Board Policy Resolution 2023-01

Establishes Criteria the Nevada Board to Review Claims will Review when Considering Approval of Additional Allotments for Cleaning up Discharges of Petroleum from Storage Tanks

STATE BOARD TO REVIEW CLAIMS  
MEETING OF SEPTEMBER 14, 2023

Video conferenced from Carson City and Las Vegas, Nevada

**SUBJECT:** Policy Resolution No. 2023-01 Establishes criteria the Nevada Board to Review Claims (Board) will review when considering approval of additional funding allotments for cleaning up discharges of petroleum from storage tanks.

**DISCUSSION:** Nevada Revised Statute (NRS) 445C.380, subsections 4 through 6, allows the Board to approve additional allotments of cleanup money from the Fund for Cleaning Up Discharges of Petroleum (Fund) to an operator that has exhausted initial coverage provided in accordance with subsection 1 of NRS 445C.380. This resolution describes documentation to be included with an operator's request for an additional funding allotment, which will allow the Board to determine whether the requirements listed under subsections 4 through 6 of NRS 445C.380 have been met. The criteria established in this resolution will also create a consistent screening process for Fund staff prior to presenting a Site-Specific Board Determination (SSBD) for Board consideration and approval. The SSBD will include an attachment of the funding request and the documentation specified in this resolution.

**RECOMMENDATION:** **Adoption** of Policy Resolution No. 2023-01, as proposed.

STATE BOARD TO REVIEW CLAIMS  
RESOLUTION No. 2023-01

Resolution Establishing Criteria Necessary to Approve Additional Allotments of  
Cleanup Funding for Releases of Petroleum from Storage Tanks  
Pursuant to Subsections 4 through 6 of NRS 445C.380

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Whereas, the Nevada Board to Review Claims (hereinafter referred to as the Board) Finds:

1. Subsection 4 of NRS 445C.380 states "The Board may approve an operator to receive an additional allotment of not more than \$1,000,000 from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
  - (a) The Division requires additional cleanup to occur in compliance with any of the requirements of the Division concerning the cleanup of discharged petroleum.
  - (b) The Board determines that:
    - (1) The operator is in compliance with any requirements of the Division concerning the cleanup of discharged petroleum.
    - (2) The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum.
    - (3) Except as otherwise provided in subparagraph (4), the operator is not liable pursuant to subsection 1 of NRS 445C.390.
    - (4) If the operator is liable pursuant to subsection 1 of NRS 445C.390, the operator has complied with subsection 2 of NRS 445C.390.
    - (5) The facility where the storage tank is located has complied with the applicable provisions of NRS 459.800 to 459.856, inclusive, for the immediately preceding 3 years; and
    - (6) The operator has not received money for damages pursuant to subsection 1 before July 1, 2021; and
  - (c) The amount paid to the operator pursuant to subsection 1 for cleaning up the storage tank has been exhausted."
2. Subsection 5 of NRS 445C.380 states "In addition to an allotment made pursuant to subsection 4, the Board may approve an operator to receive one or more additional allotments of not more than \$1,000,000 per allotment from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
  - (a) The Division requires additional cleanup pursuant to paragraph (a) of subsection 4.
  - (b) The Board determines that the conditions in paragraph (b) of subsection 4 are met; and
  - (c) The amounts paid to the operator from the Fund for cleaning up discharged petroleum at the site of the storage tank have been exhausted."
3. Subsection 6 of NRS 445C.380 states "If the Board approves an additional allotment for cleaning up discharged petroleum at the site of a storage tank pursuant to subsection 4 or 5, for each such allotment:
  - (a) An operator which is an agency, department, division or political subdivision of the State shall pay an amount equal to 10 percent or \$10,000, whichever is less, of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.

- (b) An operator which is a small business shall pay an amount equal to 5 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.
  - (c) Any operator not described in paragraph (a) or (b) shall pay an amount equal to 10 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank."
4. A request from the operator or their representative is required for the Board's consideration. The request must include supporting information addressing each of the items listed in subsections 4 or 5 of NRS 445C.380 to allow the Board to determine eligibility of additional funding.
  5. The operator must provide the Board with a plan, schedule, and cost estimate for remaining assessment, cleanup, and closure activities for the site. Any costs proposed with the plan and schedule are an estimate and do not supersede, nor replace the cost control mechanisms established by the Board through regulation or resolution.
  6. Exhaustion of cleanup funding or denial of an additional allotment of money from the Fund does not relieve the operator of their responsibility to continue cleanup of the site in accordance with requirements of the Division.

**THEREFORE, BE IT RESOLVED THAT:**

1. An operator seeking approval from the Board for an additional allotment of cleanup funding must first submit the request to the Division's Fund staff. The request shall list each statute identified in Items 2 through 6 below with a brief description explaining how the statute has been met or is not applicable for Board consideration. Supporting documentation shall also be included with the request.

The request must be made by the operator's authorized representative (claimant) or the operator's certified environmental manager (CEM) on behalf of the claimant. If a CEM submits the request, it must include the following statement with the claimant's signature indicating approval:

*I have reviewed this request, which is being submitted in accordance with NRS 445C.380, for an additional allotment of funding from the Fund for Cleaning Up Discharges of Petroleum to continue assessment, cleanup, and/or site closure activities. I agree with the statements and documentation provided within this request. I further understand that I will continue to be responsible for site cleanup and any future proposed costs not recommended for reimbursement by the Fund.*

2. The operator shall provide documentation demonstrating the Division requires additional assessment, cleanup, and/or closure activities be continued at the site (NRS 445C.380(4)(a)).

3. The operator must obtain a statement of concurrence from the Division cleanup case officer indicating the operator of the site is compliant with required assessment and cleanup directives (NRS 445C.380(4)(b)(1)).
4. The operator's request for an additional allotment of cleanup funding shall include a Division-approved plan, schedule, and cost estimate that consists of the following (NRS 445C.380(4)(b)(2)):
  - (a) Aggressive, but realistic, deadlines for work plan submittals and initiation or continuation of corrective action and closure activities.
  - (b) Full-scale free product recovery, if applicable.
  - (c) Delineation and removal of petroleum hydrocarbon sources via excavation, to the extent practicable. If excavation of petroleum hydrocarbon sources is not practicable, the plan must identify an alternative approach to delineate and remediate the petroleum hydrocarbon source or determine why it's not a risk to human health and the environment.
  - (d) Pilot testing and operation of an engineered treatment system or optimization of an existing treatment system subject to Division design review to effectively remove contaminant mass.
  - (e) Outline how operation, monitoring, and maintenance of the remediation system will be conducted and reported to ensure the effectiveness of the remediation efforts.
  - (f) Discussion of site closure goals and estimated timeline to obtain a no further action determination in accordance with Division requirements (groundwater exemption closure should be considered and included in the discussion).
  - (g) Periodic review with the Division cleanup case officer to ensure the plan and schedule remains viable (semiannual reviews recommended).
  - (h) A statement that changes in site conditions will be addressed via an updated/revised plan and schedule when required by the Division.
  - (i) Any additional information requested by the Division or Board.

Failure to comply with the Division-approved plan and schedule may result in reduction of coverage, a hold on processing claim payments, and/or denial of future requests from an operator for additional allotments of cleanup funding by the Board.

5. If a new release is discovered and the operator is liable pursuant NRS 445C.390, the operator must demonstrate compliance with all applicable federal and state requirements prior to requesting an additional allotment of cleanup funding (NRS 445C.380(4)(b)(3) and (4)).
6. If storage tanks remain in operation at the facility, it must be demonstrated that the storage tanks have been in compliance or have complied with storage tank requirements for the past 3 years (NRS 445C.380(4)(b)(5)).

At a minimum, a statement of significant operational compliance from the storage tank program or compliance letters indicating no violations were found and/or instances of noncompliance have been addressed to the satisfaction of the storage tank program must be provided. Additionally, an operator seeking approval of an additional allotment of cleanup funding and who is responsible for the operation of active storage tanks at the site,

shall provide documentation that the employees responsible for activities related to the on-site storage tank system(s) are properly trained to maintain compliance with, but not limited to, periodic inspections, release detection, release reporting, and release response. Required Class A, B, and C operator training certificates may be used to demonstrate employee compliance training.

7. When a request is received for an additional allotment of cleanup funding, Fund staff will conduct a comprehensive review of the case file to determine whether the operator has previously received money for damages pursuant to subsection 1 of NRS 445C.380. If it is discovered the operator has been paid by the Fund for third party damages, that operator is not eligible to receive an additional allotment, and the request will not be placed before the Board for review (NRS 445C.380(4)(b)(6)).
8. Existing site cleanup funding provided under subsections 1 and 4 of NRS 445C.380 must be exhausted prior to an operator being eligible to request an additional funding allotment (NRS 445C.380(4)(c) and NRS 445C.380(5)(c)). The operator may request an additional funding allotment during the same meeting a pending claim will exhaust current cleanup funding if the claim is approved for payment by the Board. If site cleanup funding is exhausted between scheduled Board meetings, an operator may request an additional allotment of cleanup funding during the next scheduled meeting.
9. If a request for an additional allotment of cleanup funding appears to meet Division requirements, the Executive Secretary to the Board will add a Site-Specific Board Determination (SSBD) action item to the next scheduled meeting agenda. The SSBD will include a recommendation to approve the additional allotment. The Board will have final approval authority to determine whether the operator has addressed the requirements of subsection 4 or subsection 5 of NRS 445C.380. The Board reserves the right to adjust the staff recommendation based upon the facts of the case.
10. If the operator was previously awarded Fund coverage with a reduction due to noncompliance at the time of release discovery, the coverage reduction will be maintained for the additional allotment unless the operator pursues a reconsideration of the coverage reduction. The reconsideration must be evaluated by the Board at a meeting prior to or at the same time the operator is requesting an additional allotment of cleanup funding.
11. If the Board approves additional allotments of cleanup funding pursuant to subsection 4 or subsection 5 of NRS 445C.380, the operator will be responsible for payment of the allocation (copayment) outlined by subsection 6 of NRS 445C.380.

I, Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of a Resolution adopted by the Nevada State Board to Review Claims on September 14, 2023.



Maureen Tappan, Chair  
Nevada Board to Review Claims

## **APPENDIX B**

Request from the Operator for an Additional Allotment of Funding for Cleanup



**BROADBENT**

8 West Pacific Ave., Henderson, NV 89015

[T] 702-563-0600 [F] 702-563-0610

broadbentinc.com

**CREATING SOLUTIONS, BUILDING TRUST.**

March 17, 2026

Project No. 19-01-242

Nevada Division of Environmental Protection  
Bureau of Corrective Actions  
901 South Stewart Street, Suite 4001  
Carson City, Nevada 89701

Attn: Ms. Megan Slayden

Re: Request for Additional Funding Allotment, Canyon Plaza – Gas 2 Go, 6390 West Lake Mead Boulevard, Las Vegas, Nevada, Facility ID #8-001529, Petroleum Fund ID #2020000015.

Dear Ms. Slayden;

This letter serves to request an additional funding allotment for the Canyon Plaza – Gas 2 Go facility located at 6390 West Lake Mead Boulevard in Las Vegas, Nevada (Facility). Broadbent & Associates, Inc. (Broadbent) is making an additional funding allotment request on behalf of the claimant/owner, Canyon Plaza, LLC c/o Becker Enterprises. The additional funding allotment is being requested in accordance with the Nevada Revised Statute (NRS) 445C.380(4).

The Nevada Division of Environmental Protection (Division) Fund for Cleaning Up Discharges of Petroleum (Fund) provided one million dollars in coverage for the assessment and remediation of one eligible release from an eligible underground storage tank (UST) system that was discovered at the Facility in 2019. As of Reimbursement Claim #81056, the approved funding associated with the eligible release will be exhausted. It should be noted that the original Fund allotment carried a 40% reduction due to previous UST compliance violations. However, those compliance violations were addressed to the satisfaction of the Southern Nevada Health District (SNHD) and the Facility currently operates in compliance with UST regulations.

The original approved Petroleum Fund funding was utilized to conduct extensive environmental site assessment activities as well as implementation of mitigation methods to address the historical petroleum hydrocarbon release. The original leaking USTs, installed in 1991, were removed from service and replaced with a single compartmentalized UST in 2019. During removal activities, approximately 140 tons of petroleum hydrocarbon-impacted soil was removed from the Facility. Further excavation was ceased due to access and structural integrity concerns. Four environmental assessment episodes have been conducted at the Facility in order to delineate the lateral extent of petroleum hydrocarbons in the environmental media: 1) October 2020 in which three groundwater monitoring wells (MW-1 through MW-3) were installed to evaluate the potential petroleum hydrocarbon impacts to the groundwater underlying the UST basin; 2) June 2021 in which twelve groundwater monitoring wells (MW-4 through MW-15) and one remediation well (AS-1) were installed to evaluate the downgradient extent of petroleum hydrocarbons; 3) August 2022 in which four additional groundwater monitoring wells (MW-19 through MW-22) were installed on a downgradient off-site property (apartment complex); and 4) December 2024/January 2025 in which six groundwater monitoring wells (MW-16 through MW-18 and MW-23 through MW-25) were installed on off-site properties, three remediation wells (VE-1, VE-2 and

AS-2) were installed for pilot testing, a deeper lithologic horizon groundwater monitoring well (RMW-13B) was installed to evaluate potential vertical migration of the petroleum hydrocarbons, and six soil vapor probes were installed to evaluate potential vapor intrusion concerns due to the adjacent apartment complex. The groundwater monitoring well network also absorbed a groundwater monitoring well previously associated with an upgradient UST facility (Rebel Station #77, 6400 W. Lake Mead Blvd., FID 8-001928). The soil vapor probes were sampled and analytical results indicated petroleum hydrocarbons were reported at concentrations less than the U.S. Environmental Protection Agency Vapor Intrusion Screening Levels. Light non-aqueous phase liquids (LNAPL) were observed to be present in several of the original groundwater monitoring wells at the Facility and observed to be slightly in excess of the Division Action Level (0.04 feet). However, due to a declining groundwater table, the presence of LNAPL has increased not only in thickness to greater than the Division Action Level, but also in the number of groundwater monitoring wells exhibiting LNAPLs (20 of 27 groundwater monitoring wells, on- and off-site). The LNAPL occurrence has an ebb and flow pattern in many of the LNAPL impacted monitoring wells. Two episodes of pilot testing have been conducted at the Facility: LNAPL recovery using proprietary equipment (2023) and vapor extraction and air sparge (2025). The pilot testing was conducted to evaluate potential viability of remediation technologies for use at the Facility to mitigate the petroleum hydrocarbons in the environmental media. In addition, manual LNAPL recovery has occurred at the Facility since discovery of LNAPLs in the groundwater monitoring well network, resulting in the recovery of approximately 1,007 gallons of LNAPL, as of November 2025.

The remediation activities conducted have been successful in reducing petroleum hydrocarbon contamination at the Facility; however, LNAPL and dissolved benzene concentrations persist and remain above the Division Action Levels (0.04 feet for LNAPL and 5 micrograms per liter [ $\mu\text{g}/\text{L}$ ] for benzene) at the Facility. Therefore, the Division staff are requiring the implementation of more intensive remediation techniques in accordance with NAC 445A.22725(1) to enhance the current LNAPL recovery actions that are on-going and establish conditions at the Facility to support a “No Further Action” (NFA) determination in accordance with Nevada Administrative Code (NAC) 445A.22725(2). Installation of a more robust remediation system is being required to reduce the LNAPL and dissolved benzene plume to an area limited to on-site portions of the Facility, prevent additional migration to off-site locations, and establish decreasing trends. Based on the timeline for these activities and discussions with the Division staff, the more intensive remediation techniques are anticipated to occur until at least approximately 2031.

In accordance with NRS 445C.380(4), the Board to Review Claims (Board) may approve a claimant/owner to receive an additional allotment of not more than one million dollars from the Fund for cleaning up discharged petroleum hydrocarbons at the site of an eligible UST system if certain conditions are met. It is Broadbent’s opinion that the Canyon Plaza – Gas 2 Go facility qualifies for an additional allotment in accordance with the referenced NRS code. As a result, this letter serves to provide supporting documentation to request an additional funding allotment of one million dollars in accordance with NRS 445C.380(4).

## **COMPLIANCE WITH NRS 445C.380(4)**

**NRS 445C.380(4)(a) – The Division requires additional cleanup to occur in compliance with any of the requirements of the Division concerning the cleanup of discharged petroleum.**

The Facility is located downgradient and immediately adjacent to several Las Vegas Valley Water District drinking water supply wells and upgradient to residential developments (multi-family and single-family

residences). As such in a letter dated January 21, 2025, the Division case officer required further consideration of more extensive remediation methodology options be considered and pilot testing be conducted in order to evaluate the viability of certain remediation technologies. Based on the changing subsurface conditions of the groundwater regime, the Division case officer also concurred with further evaluation of the previously used proprietary LNAPL recovery system.

Pilot testing was conducted at the Facility in early 2025 and included vapor extraction and air sparging methodology evaluations. The Division case officer concurred with the recommendations of the Pilot Testing Report in a letter dated June 2, 2025, which indicated vapor extraction and air sparging to be viable options. A Corrective Action Plan (CAP) was also requested by the Division case officer and was prepared and submitted by Broadbent on August 15, 2025, consisting of an evaluation of several remedial techniques which could be utilized at the Facility. The CAP included pros and cons; projected costs associated with implementation; and long-term operation costs for multiple evaluated remedial technique options. The CAP report also recommended vapor extraction and air sparge as the most cost-effective technique currently available coupled with a proposed mobile LNAPL recovery system (NET system) and continued periodic manual LNAPL recovery to provide additional support during remediation. In a letter dated October 20, 2025, the Division case officer concurred with the recommendations, with conditions, of the CAP and required implementation of the design of the recommended remediation system to begin as quickly as possible.

**NRS 445C.380(4)(b)(1) – The Board determines that the operator is in compliance with any requirements of the Division concerning the cleanup of discharged petroleum.**

It is Broadbent’s opinion that the claimant/owner has implemented assessment and clean-up of the discharged petroleum hydrocarbons in compliance with the requirements implemented by the Division. The environmental activities have been and continue to be conducted in accordance with work plans prepared under the direction of a Certified Environmental Managers (CEM) through Broadbent and executed in accordance with various approvals from the Division. Additionally, the claimant/owner has not received any correspondence indicating noncompliance with cleanup directives.

Attached is a statement of concurrence from the NDEP case officer indicating that the owner is compliant with required assessments and cleanup directives.

**NRS 445C.380(4)(b)(2) – The Board determines that the operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum.**

A schedule for implementation of the proposed remediation was presented by Broadbent, on behalf of Canyon Plaza LLC, in a Compliance Plan and Schedule dated August 1, 2025. The Compliance Schedule and Plan were concurred by the Division case officer in a letter dated August 6, 2025. Based on estimated timeline presented in the Compliance Plan and Schedule, remediation at the Facility is anticipated to be complete in 2031 or five years subsequent to remediation system start-up. The CAP recommended vapor extraction/air sparging system coupled with the proposed LNAPL recovery system and continued manual LNAPL recovery was concurred by the Division case officer in a letter dated October 20, 2025, and is attached to this request.

Table 1, attached, depicts a plan, timeline, and estimated costs for the implementation of the remaining environmental activities as currently required by the Division to receive an NFA determination for the historical petroleum hydrocarbon release. The estimated costs are based on Broadbent’s experience and

not on actual bids or scheduling provided by contractors for the Division-approved remediation system installation and operations, well abandonment, or system decommissioning activities. Similar techniques were utilized at the upgradient Rebel #77 facility with encouraging results with 2.5 years of remediation, although that facility did not have the expanse of impacts similar to those at the Canyon Plaza - Gas to Go facility.

**NRS 445C.380(4)(b)(3) – The Board determines that except as otherwise provided in subparagraph (4), the operator is not liable pursuant to subsection 1 of NRS 445C.390.**

NRS 445C.390 pertains to the liability for costs to clean up discharges caused by willful and wanton misconduct, gross negligence, or violation of statute or regulation. Based on a review of available files by Broadbent, the release in which Fund coverage was previously provided were not the result of willful and wanton misconduct, gross negligence, or violation of statute or regulation.

If a new release is discovered and the claimant/owner is liable, pursuant to NRS 445C.390, it is understood that the claimant/owner will be required to demonstrate compliance with all applicable federal and state requirements prior to the request for an additional allotment of cleanup funding.

**NRS 445C.380(4)(b)(4) – The Board determines that if the operator is liable pursuant to subsection 1 of NRS 445C.390, the operator has complied with subsection 2 of NRS 445C.390.**

As previously stated, it is Broadbent’s opinion that subsection 1 of NRS 445C.390 does not apply to the claimant/owner under this request for an additional funding allotment. As a result, NRS 445C.380(b)(4) cannot apply to the request for an additional funding allotment.

**NRS 445C.380(4)(b)(5) – The Board determines that the Facility where the storage tank is located has complied with the applicable provisions of NRS 459.800 to 459.856, inclusive, for the immediately preceding 3 years.**

In general, NRS 459.800 through 459.856 provide statutes pertaining to the operation of storage tanks. The UST system was replaced and modernized in 2019 and has been operated under the referenced provisions for the preceding five years. Broadbent conducted a review of files from the UST program with regulatory oversight of the Facility, the SNHD. Based on records on file and the current status of the Facility, there have been no violations, or if there were violations, that they have been addressed to the satisfaction of the SNHD. SNHD documentation confirming compliance with the referenced provision is attached to this request.

Additionally, the employees at the Facility that are responsible for the operation of the USTs are properly trained to maintain compliance with regulations. Certificates of operator training are attached to this request.

**NRS 445C.380(4)(b)(6) – The Board determines that the operator has not received money for damages pursuant to subsection 1 before July 1, 2021.**

Based on a review of available files by Broadbent, documentation was not identified that showed the current claimant/owner received money for damages pursuant to NRS 445C.380(1) during the course of the environmental activities performed to address the historical release.

**NRS 445C.380(4)(c) – The amount paid to the operator pursuant to subsection 1 for cleaning up the storage tank has been exhausted.**

The approved funding associated with the eligible release will be exhausted after the payment of Funds requested in Claim 81056 (scheduled to be heard during the June 4, 2026 meeting).

Based on the information presented herein, Broadbent requests, on behalf of the Canyon Plaza LLC c/o Becker Enterprises, that the Board approve the recommended additional funding allotment in accordance with NRS 445C.380(4) for the Canyon Plaza – Gas 2 Go facility.

Sincerely,  
BROADBENT & ASSOCIATES, INC.



Rex S. Heppe, CEM, P.G.  
EM-1377 (exp. 08/19/26)  
Associate Geologist

I have reviewed this request, which is being submitted in accordance with NRS 445C.380, for an additional allotment of funding from the Fund for Cleaning Up Discharges of Petroleum to continue assessment, cleanup, and/or site closure activities. I agree with the statements and documentation provided within this request. I further understand that I will continue to be responsible for site cleanup and any future proposed costs not recommended for reimbursement by the Fund.



Matt Becker

*President General Manager*  
Becker Enterprises

Enclosures:      Table 1: Costs for Anticipated Remaining Environmental Activities and Division Concurrence  
                         Division Compliance Plan and Schedule Concurrence  
                         Division CAP Concurrence  
                         Division Statement of Compliance Concurrence  
                         Southern Nevada Health District UST Compliance Information  
                         UST Facility Operator Training Certificates

***Table 1: Costs for Anticipated Remaining Environmental Activities and Division Concurrence***

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**Table 1**  
**Timeline and Costs for Anticipated Remaining Environmental Activities**

Canyon Plaza - Gas 2 Go Facility  
 Facility ID 8-001529; Petroleum Fund Case ID 2020000015

<b>Item 1 - Update HASP</b>				
<b>Proposed Timeline</b>	<b>Tasks: HASP Update Preparation and Oversight Cost</b>			
	<b>Title</b>	<b>Number of Events</b>	<b>Cost per Event</b>	<b>Total Amount</b>
<b>2026 - 2032</b>	CEM Costs - HASP Update	5	\$400.00	\$2,000.00
			<i>Item 1 - Update HASP</i>	\$2,000.00
<b>Item 2 - Quarterly Groundwater Monitoring and Sampling (existing monitoring well network)</b>				
<b>Proposed Timeline</b>	<b>Tasks: Conduct quarterly groundwater monitoring, sampling, and reporting including 1 year of post-remediation closure monitoring</b>			
	<b>Title</b>	<b>Number of Events</b>	<b>Cost per Event</b>	<b>Total Amount</b>
<b>2026 - 2032</b>	CEM Costs - Quarterly groundwater monitoring and sampling	26	\$9,000.00	\$234,000.00
	Outside fees (lab, disposal)	26	\$7,500.00	\$195,000.00
	Quarterly reports	26	\$2,700.00	\$70,200.00
	NDWR Waiver Extensions	6	\$600.00	\$3,600.00
			<i>Item 2 - Quarterly Groundwater Monitoring and Sampling (existing monitoring well network)</i>	\$502,800.00
<b>Item 3 - Proposed EIC mobile LNAPL recovery system</b>				
<b>Proposed Timeline</b>	<b>Tasks: Purchase and set-up of LNAPL recovery system</b>			
	<b>Title</b>	<b>Number of Events</b>	<b>Cost per Event</b>	<b>Total Amount</b>
<b>2025-2026</b>	CEM Costs	1	\$25,000.00	\$25,000.00
	Vendor (includes trailer and installation costs)	1	\$95,000.00	\$95,000.00
	Training	1	\$7,500.00	\$7,500.00
			<i>Item 3 - Proposed EIC mobile LNAPL recovery system</i>	\$127,500.00
<b>Item 4 - LNAPL Recovery System Operations and O&amp;M</b>				
<b>Proposed Timeline</b>	<b>Tasks: Conduct weekly/monthly mobile LNAPL recovery system monitoring and O&amp;M, includes relocation of mobile equipment</b>			
	<b>Title</b>	<b>Number of Events</b>	<b>Cost per Event</b>	<b>Total Amount</b>
<b>2026 - 2030</b>	CEM Costs - Operations and monitoring (weekly)	130	\$1,450.00	\$188,500.00
	CEM Costs - O&M (monthly)	60	\$1,705.00	\$102,300.00
	Misc Equipment	60	\$1,500.00	\$90,000.00
	Outside fees (disposal, quarterly)	24	\$1,500.00	\$36,000.00
			<i>Item 4 - LNAPL Recovery System Operations and O&amp;M</i>	\$416,800.00
<b>Item 5 - Additional ESA Activities as Directed by NDEP</b>				
<b>Proposed Timeline</b>	<b>Tasks: Groundwater Monitoring or Remediation Well Construction (estimated)</b>			
	<b>Title</b>	<b>Number of Events</b>	<b>Cost per Event</b>	<b>Total Amount</b>
<b>2026 - 2031</b>	CEM Costs - Utilities	1	\$1,500.00	\$1,500.00
	CEM Costs - Off-site Access Agreements	1	\$8,000.00	\$8,000.00
	CEM Costs - Groundwater Monitoring and/or Remediation Well Install	19	\$3,500.00	\$66,500.00
	CEM Costs - Well development	19	\$600.00	\$11,400.00
	CEM Costs - Quarterly sampling (additional wells)	60	\$9,000.00	\$540,000.00
	Vendor (driller, surveyor)	1	\$60,000.00	\$60,000.00
	Vendor (IDW)	1	\$15,000.00	\$15,000.00
			<i>Item 5 - Additional ESA Activities as Directed by NDEP</i>	\$702,400.00

**Table 1**  
**Timeline and Costs for Anticipated Remaining Environmental Activities**

Canyon Plaza - Gas 2 Go Facility  
 Facility ID 8-001529; Petroleum Fund Case ID 2020000015

<b>Item 6 - SVE System Installation</b>				
<b>Proposed Timeline</b>	<b>Tasks: Vapor extraction remediation system installation, prepare agency permit applications, obtaining NV Energy connections</b>			
	<b>Title</b>	<b>Number of Events</b>	<b>Cost per Event</b>	<b>Total Amount</b>
<b>2026 - 2027</b>	CEM Costs - As-Built and Start-up Report	1	\$4,800.00	\$4,800.00
	CEM Costs - System Design	1	\$9,800.00	\$9,800.00
	CEM Costs - Coordination of VE well (19)/AS wells (14) and remediation system installation	1	\$40,000.00	\$40,000.00
	CEM Costs - NV Energy	1	\$10,000.00	\$10,000.00
	Clark County Air Quality permit (application, permit review, issuance fee, annual fee)	1	\$2,500.00	\$2,500.00
	Vendor - VE/AS well installation (19 VE and 14 AS)	1	\$120,000.00	\$120,000.00
	Vendor - System installation	1	\$100,000.00	\$100,000.00
	Vendor - NV Energy connection fee	1	\$75,000.00	\$75,000.00
	Vendor - Equipment purchase	1	\$600,000.00	\$600,000.00
	NDEP Equipment Audit (annual)	5	\$500.00	\$2,500.00
		<i>Item 6 - SVE System Installation</i>		
<b>Item 7 -VE/AS Remediation System including system operations and maintenance</b>				
<b>Proposed Timeline</b>	<b>Tasks: Conduct weekly/monthly VE/AS system monitoring and O&amp;M</b>			
	<b>Title</b>	<b>Number of Events</b>	<b>Cost per Event</b>	<b>Total Amount</b>
<b>2026 - 2030</b>	CEM Costs - Operations and monitoring (weekly)	260	\$1,705.00	\$443,300.00
	CEM Costs - O&M (monthly)	60	\$1,450.00	\$87,000.00
	Air Quality Permit reports	5	\$800.00	\$4,000.00
	Laboratory (monthly)	60	\$1,500.00	\$90,000.00
	Outside fees (disposal, carbon change-out)	12	\$5,000.00	\$60,000.00
		<i>Item 7 -VE/AS Remediation System including system operations and maintenance</i>		
<b>Item 8 - Closure Documents</b>				
<b>Proposed Timeline*</b>	<b>Tasks: Update Conceptual Site Model (CSM), update sensitive receptor survey, preparation of new 2-dimensional cross-sections, preparation of new fate and transport model using EPA BIOSCREEN Software, preparation of a presentation requesting a "No Further</b>			
	<b>Title</b>			<b>Total Amount</b>
<b>2031 - 2032</b>	CSM	1	\$6,800.00	\$6,800.00
	Update sensitive receptor survey	1	\$2,200.00	\$2,200.00
	New cross sections	1	\$4,000.00	\$4,000.00
	Fate and transport model	1	\$5,200.00	\$5,200.00
	NFA presentation	1	\$4,100.00	\$4,100.00
	NFA request	1	\$2,800.00	\$2,800.00
	Shapefile preparation	1	\$1,400.00	\$1,400.00
		<i>Item 8 - Closure Documents</i>		
<b>Item 9 - Preliminary Closure Determination Activities</b>				
<b>Proposed Timeline*</b>	<b>Tasks: Well abandonment, site restoration, shapefile preparation</b>			
	<b>Title</b>			<b>Total Amount</b>
<b>2032 - 2033</b>	CEM costs - Coordination of permanent well closure (68 locations, 15 days)	1	\$6,000.00	\$6,000.00
	CEM Costs - Remediation system decommissioning and site restoration (5 days)	1	\$15,000.00	\$15,000.00
	Outside fees (driller for well abandonment, general contractor)	1	\$75,000.00	\$75,000.00
	<i>Item 9 - Preliminary Closure Determination Activities</i>			\$96,000.00

**Table 1**  
**Timeline and Costs for Anticipated Remaining Environmental Activities**

Canyon Plaza - Gas 2 Go Facility  
 Facility ID 8-001529; Petroleum Fund Case ID 2020000015

Item 10 - Petroleum Fund Submittals				
Proposed Timeline	Tasks: Preparation of cost proposals and reimbursement claims			
	Title	Number of Events	Cost per Event	Total Amount
2026 - 2033	Cost Proposal	15	\$800.00	\$12,000.00
2026 - 2033	Reimbursement Claim Preparation	40	\$1,400.00	\$56,000.00
			<i>Item 10 - Petroleum Fund Submittals</i>	<i>\$68,000.00</i>
Total Estimated Remaining Project Costs				
	Estimated Cost to NFA			<b>\$2,407,100.00</b>

\*Timeline contingent on NDEP approvals of site closure documents and contractor availability  
 Costs based on September 2024 Petroleum Guidelines  
 Estimated costs based on current scope of work concurred by NDEP

***Division Compliance Plan and Schedule Concurrence***

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NEVADA DIVISION OF  
**ENVIRONMENTAL  
PROTECTION**

**STATE OF NEVADA**  
Department of Conservation & Natural Resources  
Joe Lombardo, *Governor*  
James A. Settelmeyer, *Director*  
Jennifer L. Carr, *Administrator*

August 6, 2025

Matt Becker  
Becker Enterprises  
50 South Jones Boulevard, Suite 100  
Las Vegas, NV 89107

**Subject: NDEP Response: Compliance Plan and Schedule**

**Facility:** Canyon Plaza Gas 2 Go Facility  
6390 W Lake Mead Blvd  
Las Vegas, Nevada

Assessor's Parcel No.: 138-23-601-003  
Spill Report No.: 200127-04  
Facility ID: 8-001529  
Petroleum Fund No.: 2020000015

Dear Matt Becker:

The Nevada Division of Environmental Protection (NDEP) has reviewed the *Compliance Plan and Schedule* (Plan) for the above referenced facility (Site). The Plan is dated August 1, 2025, and was submitted by Rex Hepppe, Certified Environmental Manager (CEM) of Broadbent and Associates (Broadbent) on behalf of Canyon Plaza LLC, c/o Becker Enterprises (Canyon Plaza).

The Plan was submitted for NDEP case officer approval prior to an anticipated request to the Nevada State Board to Review Claims (Board) for reconsideration of the 40% reduction imposed at the time that coverage was granted for a release of petroleum hydrocarbons to soil and groundwater. As noted in the Plan, the reduction in coverage was due to issues with release reporting and underground storage tank (UST) operations at the time of the release.

The Plan summarizes activities to date to characterize and mitigate impacts from the UST release. The failed UST was removed in 2020, along with approximately 141 tons of impacted soil. Further soil excavation was not feasible due to Site infrastructure and the depth to groundwater. Weekly recovery of light non-aqueous phase liquid (LNAPL) was initiated in 2023, after decreasing groundwater elevations resulted in increasing LNAPL thickness, and is ongoing. To date, approximately 604 gallons of LNAPL have been recovered.

The Plan also summarizes activities to characterize the extent of contamination and pilot testing to assess the feasibility of using soil vapor extraction (SVE) and air sparging (AS) to remediate residual contamination. To date 26 groundwater monitoring wells have been installed to delineate the contaminant plume. Following several additional quarters of groundwater monitoring to determine trends, more wells may be installed to fully delineate the southeastern extent of the plume. AS/SVE pilot tests indicate that this technology is feasible for implementation at the Site.

A Corrective Action Plan (CAP) is due for NDEP review by August 10, 2025. The Plan indicates that the proposed remedial strategy will likely be a combination of AS/SVE and automated LNAPL recovery. In situ chemical oxidation may also be considered. The anticipated timeframe for implementation is:

- Following NDEP approval of the CAP, implementation of mobile LNAPL recovery and design of the AS/SVE system - fourth quarter 2025.
- Bids for construction and system components, permitting - first quarter 2026.
- AS/SVE system installation and startup - second and third quarters 2026.
- Operation of the AS/SVE and LNAPL recovery systems - 2026 until approximately 2031.

The Plan includes additional information to support reconsideration of the Petroleum Fund coverage reduction in accordance with Board Policy Resolution 2012-06 (amended September 15, 2016).

NDEP provides the following comments regarding the information presented in the Plan:

- The undersigned case officer confirms that completed Site activities, including soil excavation, groundwater monitoring well installation and sampling, LNAPL recovery, and AS/SVE pilot testing were conducted in accordance with NDEP approved timelines.
- NDEP anticipates the remedial approach proposed in the Plan will result in stabilization and reduction of Site contamination. More details regarding design specifics and an implementation timeline are expected in the CAP and will be summarized in the CAP approval correspondence.
- The undersigned case officer defers acceptance of the UST compliance training policy and management plan to the appropriate oversight authorities, such as the Petroleum Fund Staff, the Board, and the Southern Nevada Health District.
- NDEP requests that Broadbent coordinate semi-annual meetings between Canyon Plaza, Broadbent, the NDEP case officer, and the NDEP Petroleum Fund Staff. The first meeting should be scheduled for approximately 6 months after approval of the CAP.

If you have any questions or need further assistance, please contact me at 775-687-9396 or [bmoan@ndep.nv.gov](mailto:bmoan@ndep.nv.gov).

Matt Becker  
Canyon Plaza Gas to Go/Facility ID: 8-001529  
NDEP Response: Compliance Plan and Schedule  
August 6, 2025

Sincerely,



Benjamin Moan  
Professional Engineering Specialist, P.E.  
Bureau of Corrective Actions, NDEP

cc Benjamin Moan, Professional Engineering Specialist, P.E., bmoan@ndep.nv.gov  
Bruno Stephani, Southern Nevada Health District, stephani@snhd.org  
Carolyn Levering, Emergency Manager, City of Las Vegas, Office of Emergency Management, oem@LasVegasNevada.gov  
Charles Cecil, President, Granville International, LLC, ccecil@granvilleinternational.com  
Chittal Shah, Rebel Land And Development, Llc., cshah@anabioil.com  
Clark County Emergency Management, OEM@clarkcountynv.gov  
Federico Sacchini, Benedict Canyon Equities, Inc., fsacchini@bceproperties.com  
Gary Stevenson, Clark County Hazmat Coordinator, garys@clarkcountynv.gov  
Gregory Johnson, Bureau of Corrective Actions Petroleum Fund Staff, gjohnson@ndep.nv.gov  
Irene Torres, Becker Enterprises, itorres@beckerlv.com  
James Prieur, Senior Hydrologist, Las Vegas Valley Water District, Operations Department, prieurj@snwa.com  
Jason Garcia, Southern Nevada Health District, garciaj@snhd.org  
Jeremy Holst, Broadbent and Associates, Inc., 8 West Pacific Avenue, Henderson, NV 89015, jholst@broadbentinc.com  
John Solvie, Planning Manager, Water Quality, Clark County Water Quality Reclamation District, jsolvie@cleanwaterteam.com  
Jonathan McRae, UST/LUST Supervisor, jmrae@ndep.nv.gov  
Joseph R. Leedy, Principal Planner, Water Quality, Clark County Water Quality Reclamation District, jleedy@cleanwaterteam.com  
Keith Stewart, Stewart Environmental, Inc., stewenvir@aol.com  
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District, Cintron@SNHD.org  
Matt Becker, Becker Enterprises, mbecker@beckergaming.com  
Megan Slayden, Bureau of Corrective Actions, Petroleum Fund Supervisor, m.slayden@ndep.nv.gov  
Michael Mazziotta, Remediation & LUST Supervisor, Las Vegas Office, mmazziotta@ndep.nv.gov  
Rex Heppe, Broadbent & Associates, Inc., 8 West Pacific Avenue, Henderson, NV 89015, rheppe@broadbentinc.com  
Ruby Wood, DoD and Remediation Branch Supervisor, rwood@ndep.nv.gov  
Sherri McMahon, Environmental Officer, City of Las Vegas Public Works / Engineering Planning, smcmahon@lasvegasnevada.gov  
Todd Tietjen, Regional Water Quality Program Manager, Southern Nevada Water Authority, todd.tietjen@snwa.com  
William Thompson, Environmental Health Supervisor Environmental Compliance Section, Southern Nevada Health District, thompsonw@snhd.org  
cc Caerus Equities, LLC, c/o Cvs Health Corp., Altus Grp US Inc., P. O. Box 1610, Cockeysville, MD 21030  
Maggi Norris, Benedict Canyon Equities, 10100 Santa Monica Boulevard, Suite 420, Los Angeles, CA 90067

***Division CAP Concurrence***

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October 20, 2025

Matt Becker  
Becker Enterprises  
50 South Jones Boulevard, Suite 100  
Las Vegas, NV 89107

**Subject: Corrective Action Plan; Concurrence with Conditions**

**Facility:** Canyon Plaza Gas 2 Go Facility  
6390 W Lake Mead Blvd  
Las Vegas, Nevada

Assessor's Parcel No.: 138-23-601-003  
Spill Report No.: 200127-04  
Facility ID: 8-001529  
Petroleum Fund No.: 2020000015

Dear Matt Becker:

The Nevada Division of Environmental Protection (NDEP) has reviewed the *Revised Corrective Action Plan (CAP)* for the referenced facility (Site), dated August 15, 2025, and prepared by Rex Heppe, Certified Environmental Manager (CEM) of Broadbent & Associates (Broadbent) on behalf of Canyon Plaza LLC c/o Becker Enterprises.

This letter provides NDEP concurrence with the CAP (per *Nevada Administrative Code 445A.227 and 445A.2273*) subject to the conditions included in this letter. As explained in detail in the CAP, the remediation plan will address the following release areas at the Site and consists of the following elements:

### 1. **Location**

The Site property is addressed as 6390 W. Lake Mead Blvd. Las Vegas, Clark County, Nevada. Releases of petroleum hydrocarbons from current and former underground storage tank (UST) systems have impacted soil and groundwater at the above-referenced parcel and several additional parcels to the east and south. Figure 4 of the CAP shows the known extent of light non-aqueous phase liquid (LNAPL) on the groundwater surface. Figure 3 of the CAP shows the extent of dissolved phase contamination in groundwater. The average depth to groundwater at the Site is approximately 60 feet below ground

surface. Residual soil contamination remains in the "Release Location" identified in Figure 1 of the CAP, near the USTs and fuel dispensers.

## 2. Constituents of Concern

The primary constituents of concern for groundwater at the Site are: LNAPL and dissolved phase benzene, toluene, ethylbenzene, xylenes (BTEX) and methyl tert-butyl ether (MTBE). As reported in the October 2, 2025, *Third Quarter Groundwater Monitoring Report*, LNAPL as thick as 6.77 feet is present on the groundwater surface, exceeding the action level of 0.04 feet. Benzene concentrations in groundwater are as high as 2,970 micrograms per liter ( $\mu\text{g/L}$ ), exceeding the maximum contaminant level (MCL) of 5  $\mu\text{g/L}$  in wells that do not contain LNAPL. Wells that do contain LNAPL are not routinely sampled for dissolved phase contaminants and may contain higher concentrations beneath the LNAPL. MTBE concentrations may exceed the site-specific action level (SSAL) of 20  $\mu\text{g/L}$  beneath the LNAPL plume.

## 3. Cleanup Approach

The CAP evaluates various combinations of the following remedial alternatives: soil excavation and monitored natural attenuation, automated LNAPL recovery, air sparge/soil vapor extraction (AS/SVE), groundwater pump and treat, dual phase extraction (pump and treat combined with SVE), and in-situ chemical oxidation with either PulseOx™ or Cool-Ox® technology. Accounting for feasibility, effectiveness, cost, and duration, Broadbent recommends AS/SVE with automated LNAPL recovery, and pilot testing of Cool-Ox® in-situ chemical oxidation.

For the AS/SVE remedial strategy, Broadbent proposes to install eighteen new SVE wells in addition to the two existing SVE wells used in pilot tests. Pilot test results indicate that SVE wells should have a radius of influence (ROI) of approximately 50-60 feet, and should be able to sustain flow rates of approximately 40 cubic feet per minute (cfm) each, at a vacuum of 12 inches of mercury (inHg). Broadbent recommends that the vacuum blower be capable of a minimum of 400 cfm. Fourteen new AS wells are proposed in addition to two existing AS wells. The estimated AS ROI is 40 feet, with flow rates of 3-18 cfm at pressures of approximately 2-4 pounds per square inch (psi). The approximate AS/SVE well locations are shown on Figure 2 of the CAP, but may be modified slightly during well installation based on field conditions. Broadbent proposes operating sets of wells in a rotating fashion.

For automated LNAPL recovery, Broadbent proposes using the Non-Aqueous Extraction Technique (NET™) system developed by Environmental International Corp (EIC). Pilot testing with this system in February 2023 resulted in low recovery rates, but LNAPL thickness and recovery volumes (performed manually) have increased since then, likely due to declining groundwater elevations at the Site. Current recovery rates indicate that automated recovery is likely feasible and automation would likely be more cost effective than weekly manual recovery. The proposed NET™ system would be solar powered and could remove LNAPL from one well at a time. The system could be periodically moved to other wells as

cleanup goals are met or Site conditions change.

Broadbent proposes conducting a pilot test to determine the feasibility of using Cool-Ox® technology to degrade LNAPL. This in-situ treatment primarily uses slow release hydrogen peroxide to oxidize LNAPL and dissolved phase hydrocarbons. The CAP suggests that as LNAPL is degraded to carbon dioxide, a void is formed as the carbon dioxide outgasses to the surface, promoting LNAPL migration towards the treated wells, therefore stabilizing the plume. The proposed pilot test would focus on wells MW-2, MW-4, and MW-5. Various parameters would be measured in nearby groundwater monitoring wells to determine the effectiveness of the treatment. If deemed effective, Broadbent would addend the CAP to include a larger scale in-situ chemical oxidation application.

#### 4. Cleanup Goals

The remedial action objective is to reduce dissolved and LNAPL hydrocarbon mass in soil and groundwater beneath the Site to establish decreasing thickness and concentration trends to allow consideration of a risk-based closure. The target LNAPL thickness is the action level of 0.04 feet. The target benzene concentration is the MCL of 5 µg/L. Benzene is the primary dissolved phase contaminant of concern, due to its low MCL. Broadbent notes that MTBE concentrations are relatively low compared to the SSAL and that a strategy that reduces benzene concentrations should reduce MTBE concentrations as well. From separate correspondence, NDEP understands that Broadbent estimates an active remediation duration of five years to achieve the remedial action objective.

NDEP has the following comments regarding the information presented in the CAP:

1. NDEP concurs with the proposal to design and install an AS/SVE system to remediate petroleum hydrocarbon contamination in soil and groundwater at the Site. Operation of an AS/SVE system was successful in obtaining closure for the nearby Rebel #77 facility (NDEP facility ID 8-001928). Please be aware that NDEP expects development, submittal, and use of the following documents, once these documents have been reviewed and concurred upon, to assist in proper execution of the discussed remedy:

**Final Design & Bid Specifications** - to be submitted by **January 23, 2026**, to provide the engineered design that is intended to accomplish the goals stated in the CAP and allow for vendors to bid on specific components, equipment, and system installation and start-up.

**Start-up and Performance Monitoring Plan** - to be submitted within *90 days* of Final Design and Bid Specification concurrence (and prior to remediation system start-up) to provide a description of the steps proposed to start-up each major component of the AS/SVE system as well as describe how the remediation system will be monitored (e.g., PID, flow rate, etc.) and adjusted

periodically over the life of the project to maintain optimal remediation system performance. The performance monitoring plan should include any proposed changes to the Site-wide groundwater sampling and analysis plan for long-term system performance evaluation.

**Start-up and As-Built Report** - to be submitted within *45 days* after remediation system start-up to document any difficulties encountered during system installation and start-up, changes to the Final Design or Performance Monitoring Plan, and final installed engineered system drawings.

**Operation and Maintenance (O&M) Plan/Manual(s)** - to be submitted within *90 days* of AS/SVE system start-up to outline standard operating procedures, routine maintenance, troubleshooting, and system optimization procedures.

2. NDEP concurs with the proposal to automate LNAPL recovery at the Site. NDEP suggests that initial efforts be focused on well MW-13. From separate correspondence, NDEP understands that transitioning to automated recovery will result in long-term cost savings by reducing the time required for manual recovery. Please proceed with the paperwork required for procuring such a system. Please provide NDEP with an updated recovery plan, including standard operating procedures for monitoring the process for LNAPL disposal and for determining when to move the system to a different well, by **December 31, 2025**.

3. NDEP does not concur with conducting Cool-Ox® pilot testing at this time. LNAPL recovery and AS/SVE both should work to remove petroleum hydrocarbon mass in the subsurface, creating voids that will stabilize the plumes. NDEP believes remedial efforts should initially be focused on these two technologies. In-situ chemical oxidation pilot tests could eventually be considered if mass recovery rates decrease substantially before the CAP remedial action objectives are met.

4. NDEP recommends that power needs for the AS/SVE system be determined as soon as possible. The initial process to request the necessary power drop or new meter may begin before final system designs are approved because the power upgrade is often the primary factor delaying implementation of a remediation system.

**This letter provides NDEP concurrence with the CAP as modified above.** This concurrence letter pertains to the subject CAP, which is focused on soil and groundwater remediation at the contamination source property. Additional corrective action measures may occur at a later date, if necessary, depending on concentration and LNAPL thickness trends, corrective action success, and any potential changes to Site usage. Additional corrective actions may be proposed through submittal of an addendum to this CAP.

Matt Becker  
Canyon Plaza Gas to Go/Facility ID: 8-001529  
NDEP Response: Corrective Action Plan  
October 20, 2025

NDEP requests that all report documents be submitted in digital portable document format (pdf) via email, by uploading to a file transfer protocol (ftp) site, or by a link to an online document site. Please be advised that NDEP has a 100-megabyte limit for email attachments.

If you have any questions or need further assistance, please contact me at 775-687-9396 or [bmoan@ndep.nv.gov](mailto:bmoan@ndep.nv.gov).

Sincerely,



Benjamin Moan  
Professional Engineering Specialist, P.E.  
Bureau of Corrective Actions, NDEP

cc Charles Cecil, President, Granville International, LLC, [ccecil@granvilleinternational.com](mailto:ccecil@granvilleinternational.com)  
Chittal Shah, Rebel Land And Development, Llc., [cshah@anabioil.com](mailto:cshah@anabioil.com)  
Clark County Emergency Management, OEM@clarkcountynv.gov  
Federico Sacchini, Benedict Canyon Equities, Inc., [fsacchini@bceproperties.com](mailto:fsacchini@bceproperties.com)  
Gary Stevenson, Clark County Hazmat Coordinator, [garys@clarkcountynv.gov](mailto:garys@clarkcountynv.gov)  
Gregory Johnson, Bureau of Corrective Actions Petroleum Fund Staff, [gjohnson@ndep.nv.gov](mailto:gjohnson@ndep.nv.gov)  
Irene Torres, Becker Enterprises, [itorres@beckerlv.com](mailto:itorres@beckerlv.com)  
James Prieur, Senior Hydrologist, Las Vegas Valley Water District, Operations Department, [prieurj@snwa.com](mailto:prieurj@snwa.com)  
Jason Garcia, Southern Nevada Health District, [garciaj@snhd.org](mailto:garciaj@snhd.org)  
Jeremy Holst, Broadbent and Associates, Inc., 8 West Pacific Avenue, Henderson, NV 89015, [jholst@broadbentinc.com](mailto:jholst@broadbentinc.com)  
John Solvie, Planning Manager, Water Quality, Clark County Water Quality Reclamation District, [jsolvie@cleanwaterteam.com](mailto:jsolvie@cleanwaterteam.com)  
Jonathan McRae, UST/LUST Supervisor, [jmcrac@ndep.nv.gov](mailto:jmcrac@ndep.nv.gov)  
Joseph R. Leedy, Principal Planner, Water Quality, Clark County Water Quality Reclamation District, [jleedy@cleanwaterteam.com](mailto:jleedy@cleanwaterteam.com)  
Keith Stewart, Stewart Environmental, Inc., [stewenvir@aol.com](mailto:stewenvir@aol.com)  
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District, [Cintron@SNHD.org](mailto:Cintron@SNHD.org)  
Matt Becker, Becker Enterprises, [mbecker@beckergaming.com](mailto:mbecker@beckergaming.com)  
Megan Slayden, Bureau of Corrective Actions, Petroleum Fund Supervisor, [m.slayden@ndep.nv.gov](mailto:m.slayden@ndep.nv.gov)  
Michael Mazziotta, Remediation & LUST Supervisor, Las Vegas Office, [mmazziotta@ndep.nv.gov](mailto:mmazziotta@ndep.nv.gov)  
Rex Heppe, Broadbent & Associates, Inc., 8 West Pacific Avenue, Henderson, NV 89015, [rheppe@broadbentinc.com](mailto:rheppe@broadbentinc.com)  
Ruby Wood, DoD and Remediation Branch Supervisor, [rwood@ndep.nv.gov](mailto:rwood@ndep.nv.gov)  
Sherri McMahon, Environmental Officer, City of Las Vegas Public Works / Engineering Planning, [smcmahon@lasvegasnevada.gov](mailto:smcmahon@lasvegasnevada.gov)  
Todd Tietjen, Regional Water Quality Program Manager, Southern Nevada Water Authority, [todd.tietjen@snwa.com](mailto:todd.tietjen@snwa.com)  
William Thompson, Environmental Health Supervisor Environmental Compliance Section, Southern Nevada Health District, [thompsonw@snhd.org](mailto:thompsonw@snhd.org)  
Benjamin Moan, Professional Engineering Specialist, P.E., [bmoan@ndep.nv.gov](mailto:bmoan@ndep.nv.gov)  
Bruno Stephani, Southern Nevada Health District, [stephani@snhd.org](mailto:stephani@snhd.org)  
Carolyn Levering, Emergency Manager, City of Las Vegas, Office of Emergency Management, [oem@LasVegasNevada.gov](mailto:oem@LasVegasNevada.gov)  
cc Caerus Equities, LLC, c/o CVS Health Corp., Altus GRP US Inc., P. O. Box 1610, Cockeysville, MD 21030

Matt Becker  
Canyon Plaza Gas to Go/Facility ID: 8-001529  
NDEP Response: Corrective Action Plan  
October 20, 2025

Maggi Norris, Benedict Canyon Equities, 10100 Santa Monica Boulevard, Suite 420, Los Angeles, CA 90067

***Division Statement of Compliance Concurrence***

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## Rex Heppe

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**From:** Benjamin Moan <bmoan@ndep.nv.gov>  
**Sent:** Thursday, December 4, 2025 9:39 AM  
**To:** Rex Heppe  
**Cc:** 'Matt Becker'; Irene Torres; Megan Slayden  
**Subject:** Canyon Plaza - Gas 2 Go NV FID 8-001529

All,

This email is to confirm that as of this date, the Canyon Plaza – Gas 2 Go facility, NDEP Facility ID 8-001529, is in compliance with characterization and remediation requirements regarding the release of petroleum hydrocarbons to soil and groundwater from underground storage tanks at the site.

- Monitoring wells and soil borings have been installed as required for site characterization and delineation of the plume. Groundwater monitoring is being completed quarterly as required.
- Removal of light non-aqueous phase liquid (LNAPL or “free product”) is being conducted manually through bailing, weekly as required. NDEP understands that a system to automate some LNAPL recovery has been spec'd and will soon be ordered.
- A corrective action plan (CAP) has been submitted as required, and was approved by NDEP on October 20, 2025. Air sparging with soil vapor extraction (AS/SVE) and automated LNAPL recovery will be implemented. Activities and designs to implement the remediation are on schedule.

Thank You,

Ben



**Ben Moan, P.E.**

Professional Engineer Specialist | Bureau of Corrective Actions  
Nevada Division of Environmental Protection  
Department of Conservation and Natural Resources  
901 S. Stewart Street, Suite 4001, Carson City, Nevada 89701

[bmoan@ndep.nv.gov](mailto:bmoan@ndep.nv.gov)

Office: 775-687-9396

[Facebook](#) | [Instagram](#) | [LinkedIn](#)



***Southern Nevada Health District UST Compliance Information***

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## Jason Hoffman

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**From:** Lynn Cintron <Cintron@SNHD.ORG>  
**Sent:** Tuesday, July 16, 2024 2:34 PM  
**To:** Jason Hoffman  
**Subject:** RE: Statement of Compliance for Facility ID 8-000251  
**Attachments:** 20240524 NFA.pdf; 20230216 NFA.pdf; 20220128 insp letter & form.pdf; 20210811 NFA.pdf

Good afternoon,

I have attached the past 4 years of compliant notifications.

Thanks,



**Our Mission:** To assess, protect, and promote the health, the environment, and the well-being of Southern Nevada communities, residents, and visitors.

### Lynn Cintron

Senior Administrative Assistant  
Southern Nevada Health District | Environmental Health | Solid Waste  
Underground Storage Tanks and Permitted Disposal Facilities

**OFF EVERY MONDAY!**

**Mailing Address:** P.O. Box 3902, Las Vegas, NV 89127

**Physical Address:** 280 S. Decatur Blvd., Las Vegas, NV 89107

Building closed Fridays

**Office Phone:** 702-759-0603

**Fax Number:** 702-759-1427

[cintron@snhd.org](mailto:cintron@snhd.org)



**If you would like to opt-in to electronic invoices please visit:**

<https://www.southernnevadahealthdistrict.org/permits-and-regulations/environmental-health-online-invoice/>

*DO NOT read, copy or disseminate this communication unless you are the intended addressee. This email and any attachments are confidential, and, except where the email specifically states it can be disclosed; it may also be privileged. If you have received this communication in error, please notify the sender immediately at 702-759-0603 or by return email. Additionally, if received in error, please do not disclose the contents to anyone and delete this email and any attachments*

---

**From:** Jason Hoffman <jhoffman@broadbentinc.com>  
**Sent:** Tuesday, July 16, 2024 1:05 PM  
**To:** UST Mailbox <UST@SNHD.ORG>  
**Subject:** Statement of Compliance for Facility ID 8-000251

Hello, I am the CEM of record for the Gas-4-Less facility located at 3283 Las Vegas Boulevard N., in Las Vegas, NV, Facility ID 8-000251. This facility is currently in remediation managed by the Nevada Division of Environmental Protection (NDEP) and is funded through the Nevada Petroleum Fund under ID 1995000042. We are in the process of requesting an additional million dollars in coverage for the ongoing remediation at the facility. Per NRS 445C.380 and the State Board to Review Claims Resolution No. 2023-01, when requesting an additional million dollars in coverage for a facility that has operating USTs, it must be demonstrated that the USTs have been in compliance or have complied with storage tank requirements for the past 3 years (NRS 445C.380(4)(b)(5)). This

may be demonstrated by a statement of operational compliance from the storage tank program with regulatory oversight, in this case, the Southern Nevada Health District (SNHD).

Would it be possible for you to take a look at the current status of the project and respond to this email in concurrence that the referenced facility has no violations, or if there were violations, that they have been addressed to the satisfaction of the SNHD?

Thank you for your assistance.

**Jason Hoffman, REP, CEM, ASP**

**Principal Geologist | Health and Safety Director | Division Mgr**

7501 Village Square Drive, Ste. 106, Castle Pines, CO 80108

t:303.963.0100

[jhoffman@broadbentinc.com](mailto:jhoffman@broadbentinc.com) | [broadbentinc.com](http://broadbentinc.com)



**NOW IN CASTLE PINES, CO**



**CONFIDENTIALITY:** This communication, including attachments, is for the exclusive use of the addressee(s) and may contain proprietary, confidential or privileged information. If you are not the intended recipient, any use, copying, disclosure, or distribution or the taking of any action in reliance upon this information is strictly prohibited. If you are not the intended recipient, please notify the sender immediately, delete this communication, and destroy all copies.



May 24, 2024

Sean Fayeghi  
Gas 4 Less  
3283 Las Vegas Blvd N  
Las Vegas, NV 89115

RE: Underground Storage Tank Compliance Inspection for the Following Facility: Gas 4 Less at 3283  
Las Vegas Blvd N, Las Vegas, NV  
Facility ID: 8-000251

Dear Owner/Operator:

Southern Nevada Health District (SNHD) has received the information requested subsequent to inspecting your facility (March 12, 2024). Based on the reviewed documentation, no further action is required at this time. You are reminded that you must continue to monitor your tanks and piping at least every 30 days and keep these records for at least 12 months. Additionally, your automatic line leak detectors will require annual testing.

NDEP recommends that 30-day monitoring be conducted at the beginning of each month. If an alarm or failed test is observed, you must immediately investigate the problem or contact your service company. **If neither you nor the service company is able to expeditiously (within 24 hrs.) resolve the monitoring system issues, you are required to contact the NDEP UST Program and report the failed test or fuel alarm as a suspected release.** NDEP personnel will discuss with you the proper course of action to take.

Please remember that having a failed test or system alarm does not mean you are out of compliance with UST regulations; the very function of leak detection equipment is to alert you to a possible problem with your UST system. **Neglecting to report or take immediate action to resolve the cause of alarms or test failures will result in your facility being out of compliance with federal regulation 40 CFR 280.50.** Records for any and all work/maintenance performed on your UST monitoring system must be maintained for at least one year.

Lastly, containment sumps and spill buckets are often overlooked during routine maintenance. Please inspect these areas (particularly after service, storm events, and/or delivery) for liquids and debris. If observed, promptly remove and properly dispose of liquid/debris accumulations.

Please forward a copy of this letter to on-site personnel responsible for UST system operations/maintenance.

If you have any questions regarding this matter, please contact me by email at [pizano@snhd.org](mailto:pizano@snhd.org) or by telephone at (702)305-6372.

Sincerely,

A handwritten signature in black ink, appearing to read 'Nicholas Pizano', with a stylized flourish at the end.

Nicholas Pizano  
Environmental Health Specialist  
Southern Nevada Health District

cc Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District,  
[Cintron@SNHD.org](mailto:Cintron@SNHD.org)  
William Thompson, Environmental Health Supervisor environmental Compliance Section, Southern Nevada Health  
District, [thompsonw@snhd.org](mailto:thompsonw@snhd.org)



February 16, 2023

Sean Fayeghi  
Gas 4 Less  
3283 Las Vegas Blvd N  
Las Vegas, NV 89115

RE: Underground Storage Tank Compliance Inspection for the Following Facility: Gas 4 Less at 3283  
Las Vegas Blvd N, Las Vegas, NV  
Facility ID: 8-000251

Dear Owner/Operator:

Southern Nevada Health District (SNHD) has received the information requested subsequent to inspecting your facility (January 24, 2023). Based on the reviewed documentation, no further action is required at this time. You are reminded that you must continue to monitor your tanks and piping at least every 30 days and keep these records for at least 12 months. Additionally, your automatic line leak detectors will require annual testing.

NDEP recommends that 30-day monitoring be conducted at the beginning of each month. If an alarm or failed test is observed, you must immediately investigate the problem or contact your service company. **If neither you nor the service company is able to expeditiously (within 24 hrs.) resolve the monitoring system issues, you are required to contact the NDEP UST Program and report the failed test or fuel alarm as a suspected release.** NDEP personnel will discuss with you the proper course of action to take.

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Please forward a copy of this letter to on-site personnel responsible for UST system operations/maintenance.

If you have any questions regarding this matter, please contact me by email at [holland@snhd.org](mailto:holland@snhd.org) or by telephone at (702)759-1397.

Sincerely,

A handwritten signature in blue ink that reads "Myles Holland". The signature is written in a cursive style with a large, sweeping initial "M".

Myles Holland  
Environmental Health Specialist  
Southern Nevada Health District

cc        Brian Northam, Environmental Health Supervisor, Environmental Compliance Section, Southern Nevada Health District, 280 S. Decatur Blvd., Las Vegas, NV 89107, [northam@SNHD.org](mailto:northam@SNHD.org)  
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District, 280 S. Decatur Blvd., Las Vegas, NV 89107, [Cintron@SNHD.org](mailto:Cintron@SNHD.org)



January 28, 2022

Sean Fayeghi  
Gas 4 Less  
3283 Las Vegas Blvd N  
Las Vegas, NV 89115

RE: Underground Storage Tank Compliance Inspection for the Following Facility: Gas 4 Less at 3283  
Las Vegas Blvd N, Las Vegas, NV  
Facility ID: 8-000251

Dear Owner/Operator:

Southern Nevada Health District (SNHD) has received the information requested subsequent to inspecting your facility (January 28, 2022). Based on the reviewed documentation, no further action is required at this time. You are reminded that you must continue to monitor your tanks and piping at least every 30 days and keep these records for at least 12 months. Additionally, your automatic line leak detectors will require annual testing.

NDEP recommends that 30-day monitoring be conducted at the beginning of each month. If an alarm or failed test is observed, you must immediately investigate the problem or contact your service company. **If neither you nor the service company is able to expeditiously (within 24 hrs.) resolve the monitoring system issues, you are required to contact the NDEP UST Program and report the failed test or fuel alarm as a suspected release.** NDEP personnel will discuss with you the proper course of action to take.

Please remember that having a failed test or system alarm does not mean you are out of compliance with UST regulations; the very function of leak detection equipment is to alert you to a possible problem with your UST system. **Neglecting to report or take immediate action to resolve the cause of alarms or test failures will result in your facility being out of compliance with federal regulation 40 CFR 280.50.** Records for any and all work/maintenance performed on your UST monitoring system must be maintained for at least one year.

Lastly, containment sumps and spill buckets are often overlooked during routine maintenance. Please inspect these areas (particularly after service, storm events, and/or delivery) for liquids and debris. If observed, promptly remove and properly dispose of liquid/debris accumulations.

Please forward a copy of this letter to on-site personnel responsible for UST system operations/maintenance.

If you have any questions regarding this matter, please contact me by email at [zinser@snhd.org](mailto:zinser@snhd.org) or by telephone at (702)759-0657.

Sincerely,

A handwritten signature in blue ink that reads 'Darren Zinser'.

Darren Zinser  
Environmental Health Specialist  
Southern Nevada Health District

ec Brian Northam, Environmental Health Supervisor, Environmental Compliance Section, Southern Nevada Health District, 280 S. Decatur Blvd., Las Vegas, NV 89107, [northam@SNHD.org](mailto:northam@SNHD.org)  
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District, 280 S. Decatur Blvd., Las Vegas, NV 89107, [Cintron@SNHD.org](mailto:Cintron@SNHD.org)

# STATE of NEVADA UST INSPECTION

## Facility Information

Facility ID	8-000251	Facility Name	Gas 4 Less
Location	3283 Las Vegas Blvd N, Las Vegas, NV		Financial Responsibility is Met
Owner	FBF Inc		Commercial Insurance, State Fund
Contact	Sean Fayeghi	Phone	(702)643-6165

## Inspection Information

Inspector	DARREN ZINSER	Start	1/28/2022	End	1/28/2022	Purpose	Routine
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## Tank Status Information

Tank ID	Alt ID	Substance	Capacity	Status	Spill Prevention	Overfill Type
4	001	Gasoline (containing <= 10% ethanol)	8,000	Currently In Use	Yes-Not Specified	Flow Restrictor
5	002	Gasoline (containing <= 10% ethanol)	4,000	Currently In Use	Yes-Not Specified	Flow Restrictor

## Tank Construction Information

Tank ID	Alt ID	Siphon	>7/1/08	Tank Material
4	001	No	No	Double-Walled, Fiberglass Reinforced Plastic, Compartmentalized
5	002	No	No	Double-Walled, Fiberglass Reinforced Plastic, Compartmentalized

## Pipe Construction Information

Tank ID	Alt ID	Manifold	Pipe Type	Pipe Material
4	001	No		Fiberglass Reinforced Plastic, Double Walled
5	002	No		Fiberglass Reinforced Plastic, Double Walled

## Tank Leak Detection Information

Tank ID	Alt ID	Tank Leak Detection Methods
4	001	Interstitial monitoring (required for new or replaced tanks or piping)
5	002	Interstitial monitoring (required for new or replaced tanks or piping)

## Pipe Leak Detection Information

Tank ID	Alt ID	ALLD Type	Pipe Leak Detection Methods
4	001		Interstitial monitoring (required for new or replaced tanks or piping), Automatic line leak detectors
5	002		Interstitial monitoring (required for new or replaced tanks or piping), Automatic line leak detectors

## Facility Reporting, Record Keeping and Miscellaneous

Leak Detection		Corrosion Protection	
Failure to Investigate Confirmed Release	No	3 Year CP Survey	No Date Provided
Annual Line Leak Detection Test	07/19/2021	60 Day CP Log	Not Required
Annual ATG Certification Record Keeping	07/19/2021	Last Liner Inspection	No Date Provided
Pipe Records	All Records		
Hazardous Substance UST	Yes		
Periodic Testing After Repair	Not Required		
Testing and calibration of leak detection equipment	Not Required		
Test of spill prevention equipment. (Spill Buckets)	Not Required		
Annual Walk Through	No		
Test of containment sumps.(STP Sumps)	Not Required		
Operator Training		Miscellaneous	
Operator Form Present	Yes	Failure to Report Suspected Release	No
AB Operator Certificate(s)	Yes	Failure to Investigate	No
		Failure to Report Confirmed Release	No
		Notification Changes	No
		Repairs	Not Required
		Financial Responsibility	Yes
		Temporary Closure	Yes
		Repairs of Tanks and Piping	Not Required
		30 day walk through	No
		Failure to provide access	Yes



August 11, 2021

Sean Fayeghi  
Gas 4 Less  
3283 Las Vegas Blvd N  
Las Vegas, NV 89115

RE: Underground Storage Tank Compliance Inspection for the Following Facility: Gas 4 Less at 3283  
Las Vegas Blvd N, Las Vegas, NV  
Facility ID: 8-000251

Dear Owner/Operator:

Southern Nevada Health District (SNHD) has received the information requested subsequent to inspecting your facility (May 27, 2021). Based on the reviewed documentation, no further action is required at this time. You are reminded that you must continue to monitor your tanks and piping at least every 30 days and keep these records for at least 12 months. Additionally, your automatic line leak detectors will require annual testing.

NDEP recommends that 30-day monitoring be conducted at the beginning of each month. If an alarm or failed test is observed, you must immediately investigate the problem or contact your service company. **If neither you nor the service company is able to expeditiously (within 24 hrs.) resolve the monitoring system issues, you are required to contact the NDEP UST Program and report the failed test or fuel alarm as a suspected release.** NDEP personnel will discuss with you the proper course of action to take.

Please remember that having a failed test or system alarm does not mean you are out of compliance with UST regulations; the very function of leak detection equipment is to alert you to a possible problem with your UST system. **Neglecting to report or take immediate action to resolve the cause of alarms or test failures will result in your facility being out of compliance with federal regulation 40 CFR 280.50.** Records for any and all work/maintenance performed on your UST monitoring system must be maintained for at least one year.

Lastly, containment sumps and spill buckets are often overlooked during routine maintenance. Please inspect these areas (particularly after service, storm events, and/or delivery) for liquids and debris. If observed, promptly remove and properly dispose of liquid/debris accumulations.

Please forward a copy of this letter to on-site personnel responsible for UST system operations/maintenance.

If you have any questions regarding this matter, please contact me by email at [porter@snhd.org](mailto:porter@snhd.org) or by telephone at (702)759-1397.

Sincerely,

A handwritten signature in black ink that reads 'Aaron Porter'. The signature is fluid and cursive, with the first name 'Aaron' being more prominent than the last name 'Porter'.

Aaron Porter  
Environmental Health Specialist  
Southern Nevada Health District

cc Brian Northam, Environmental Health Supervisor, Environmental Compliance Section, Southern Nevada Health District, 280 S. Decatur Blvd., Las Vegas, NV 89107, [northam@SNHD.org](mailto:northam@SNHD.org)  
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District, 280 S. Decatur Blvd., Las Vegas, NV 89107, [Cintron@SNHD.org](mailto:Cintron@SNHD.org)

***UST Facility Operator Training Certificates***

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# CERTIFICATE OF COMPLETION

*This is to certify that*

**Mahmoodreza Radeh**

*has successfully completed the online course*

**Nevada Class A/B UST Operator Training**

*on*

**07/29/2024**



*This course is approved by the Nevada Department of Environmental Protection.*

*This certificate is valid indefinitely unless directed to retrain by the State of Nevada due to operational violations.*

*© USTtraining.com (866) 301-8265 This certificate has been generated digitally.*

**APPENDIX C**

Case Officer Concurrence Required by NRS 445C.380 4(b)(1)

## Rex Heppe

---

**From:** Benjamin Moan <bmoan@ndep.nv.gov>  
**Sent:** Thursday, December 4, 2025 9:39 AM  
**To:** Rex Heppe  
**Cc:** 'Matt Becker'; Irene Torres; Megan Slayden  
**Subject:** Canyon Plaza - Gas 2 Go NV FID 8-001529

All,

This email is to confirm that as of this date, the Canyon Plaza – Gas 2 Go facility, NDEP Facility ID 8-001529, is in compliance with characterization and remediation requirements regarding the release of petroleum hydrocarbons to soil and groundwater from underground storage tanks at the site.

- Monitoring wells and soil borings have been installed as required for site characterization and delineation of the plume. Groundwater monitoring is being completed quarterly as required.
- Removal of light non-aqueous phase liquid (LNAPL or “free product”) is being conducted manually through bailing, weekly as required. NDEP understands that a system to automate some LNAPL recovery has been spec'd and will soon be ordered.
- A corrective action plan (CAP) has been submitted as required, and was approved by NDEP on October 20, 2025. Air sparging with soil vapor extraction (AS/SVE) and automated LNAPL recovery will be implemented. Activities and designs to implement the remediation are on schedule.

Thank You,

Ben



**Ben Moan, P.E.**

Professional Engineer Specialist | Bureau of Corrective Actions  
Nevada Division of Environmental Protection  
Department of Conservation and Natural Resources  
901 S. Stewart Street, Suite 4001, Carson City, Nevada 89701

[bmoan@ndep.nv.gov](mailto:bmoan@ndep.nv.gov)

Office: 775-687-9396

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## **APPENDIX D**

Case Officer Request for Additional Cleanup at the Site



A division of  
Nevada Department of Conservation & Natural Resources

NEVADA DIVISION OF  
**ENVIRONMENTAL  
PROTECTION**

**STATE OF NEVADA**  
Joe Lombardo, *Governor*  
Vinson Guthreau, *Director*  
Jennifer L. Carr, *Administrator*

April 6, 2026

Matt Becker  
Becker Enterprises  
50 South Jones Boulevard, Suite 100  
Las Vegas, NV 89107

**Subject: NDEP Response: Fourth Quarter 2025 Groundwater Monitoring Report**

**Facility:** Canyon Plaza Gas 2 Go Facility  
6390 W Lake Mead Blvd  
Las Vegas, Nevada 89108

Assessor's Parcel No.: 138-23-601-003  
Spill Report No.: 200127-04  
Facility ID: 8-001529  
Petroleum Fund No.: 2020000015

Dear Matt Becker:

The Nevada Division of Environmental Protection (NDEP) has reviewed the *Fourth Quarter 2025 Groundwater Monitoring Report* (Report) for the referenced facility (Site) dated January 12, 2026, and prepared by Rex Heppel, Certified Environmental Manager (CEM) of Broadbent & Associates (Broadbent) on behalf of Canyon Plaza LLC c/o Becker Enterprises.

The Report summarizes the monitoring of twenty-seven and sampling of eleven Site monitoring wells on October 15-17, 2025. Depth to groundwater in Site monitoring wells ranged from 58.04 to 67.76 feet below ground surface (ft bgs). The estimated groundwater flow direction was towards the east-northeast at a gradient of 0.19 feet/foot. Light non-aqueous phase liquid (LNAPL) was measured in sixteen monitoring wells, at thicknesses ranging from 0.04 to 4.92 feet, exceeding the action level of 0.04 feet. Groundwater samples were not collected from wells containing LNAPL. Dissolved phase contaminants were detected in groundwater samples above the U.S. Environmental Protection Agency (EPA) Maximum Contaminant Levels (MCLs) and/or the Nevada State Action Levels (SALs) for the following analytes:

- Benzene: 7.1 to 2,500 micrograms per liter ( $\mu\text{g/L}$ ); exceeded the action level ( $5 \mu\text{g/L}$ ) in 6 of 11 sampled wells.
- Ethylbenzene: at a concentration of  $890 \mu\text{g/L}$ ; exceeded the action level ( $700 \mu\text{g/L}$ ) in 1 of 11 sampled wells.

Matt Becker  
Canyon Plaza Gas to Go/Facility ID: 8-001529  
NDEP Response: 4Q25 GMR  
April 6, 2026

- Methyl tert-butyl ether (MTBE): at a concentration of 69 µg/L; exceeded the action level (20 µg/L) in 1 of 11 sampled wells.

During the fourth quarter of 2025, approximately 253 gallons of LNAPL were recovered. A total of approximately 1,127 gallons of LNAPL have been recovered at the Site to date. The Report recommends continuation of the quarterly groundwater monitoring and reporting program, and LNAPL recovery. NDEP **concurs** with this recommendation. NDEP also provides the following comments:

- NDEP is currently reviewing the Air Sparge/Soil Vapor Extraction Remediation System Design for the Site and will respond under separate cover.
- NDEP understands that a mobile automated LNAPL recovery system, designed to extract LNAPL from one well at a time, has been deployed at the Site. For groundwater monitoring reports starting with the first quarter 2026 report and moving forward, please include:
  - A short narrative in the "Activity Results" section that summarizes LNAPL recovery activities for the quarter, to include a description of which well(s) the NET recovery system was connected to.
  - Additions to either Table 1 or Table A-2 that note NET system uptime, LNAPL recovery rate, volume of LNAPL recovered by the NET system during the reporting period, and cumulative volume of LNAPL recovered to date by the system.
- NDEP no longer requires monthly updates regarding LNAPL gauging and recovery activities.

The next quarterly report is due no later than **April 28, 2026**. NDEP requests that all report documents be submitted in digital portable document format (pdf) via email, by uploading to a file transfer protocol (ftp) site, or by a link to an online document site. Please be advised that NDEP has a 100-megabyte limit for email attachments.

If you have any questions or concerns regarding this letter, please contact the undersigned at 775-687-9396 or [bmoan@ndep.nv.gov](mailto:bmoan@ndep.nv.gov).

Sincerely,



Benjamin Moan  
Professional Engineering Specialist, P.E.  
Bureau of Corrective Actions, NDEP

cc Benjamin Moan, Professional Engineering Specialist, P.E., [bmoan@ndep.nv.gov](mailto:bmoan@ndep.nv.gov)  
Bruno Stephani, Southern Nevada Health District, [stephani@snhd.org](mailto:stephani@snhd.org)  
Carolyn Levering, Emergency Manager, City of Las Vegas, Office of Emergency Management, [oem@LasVegasNevada.gov](mailto:oem@LasVegasNevada.gov)

Matt Becker  
Canyon Plaza Gas to Go/Facility ID: 8-001529  
NDEP Response: 4Q25 GMR  
April 6, 2026

Chittal Shah, Rebel Land And Development, Llc., cshah@anabioil.com  
Christopher M. Parsons, Cvs Property, christopher.m.parsons@gmail.com  
Clark County Emergency Management, OEM@clarkcountynv.gov  
Federico Sacchini, Benedict Canyon Equities, Inc., fsacchini@bceproperties.com  
Gary Stevenson, Clark County Hazmat Coordinator, garys@clarkcountynv.gov  
Gregory Johnson, Bureau of Corrective Actions Petroleum Fund Staff, gjohnson@ndep.nv.gov  
Irene Torres, Becker Enterprises, itorres@beckerlv.com  
James Prieur, Senior Hydrologist, Las Vegas Valley Water District, Operations Department, prieurj@snwa.com  
Jason Garcia, Southern Nevada Health District, garciaj@snhd.org  
Jeremy Holst, Broadbent and Associates, Inc., 8 West Pacific Avenue, Henderson, NV 89015, jholst@broadbentinc.com  
John Solvie, Planning Manager, Water Quality, Clark County Water Quality Reclamation District, jsolvie@cleanwaterteam.com  
Jonathan McRae, UST/LUST Supervisor, jmcrae@ndep.nv.gov  
Joseph R. Leedy, Principal Planner, Water Quality, Clark County Water Quality Reclamation District, jleedy@cleanwaterteam.com  
Keith Stewart, Stewart Environmental, Inc., stewenvir@aol.com  
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District, Cintron@SNHD.org  
Matt Becker, Becker Enterprises, mbecker@beckergaming.com  
Megan Slayden, Bureau of Corrective Actions, Petroleum Fund Supervisor, m.slayden@ndep.nv.gov  
Michael Mazziotta, Remediation & LUST Supervisor, Las Vegas Office, mmazziotta@ndep.nv.gov  
Rex Hepppe, Broadbent & Associates, Inc., 8 West Pacific Avenue, Henderson, NV 89015, rheppe@broadbentinc.com  
Ruby Wood, DoD and Remediation Branch Supervisor, rwood@ndep.nv.gov  
Sherri McMahon, Environmental Officer, City of Las Vegas Public Works / Engineering Planning, smcmahon@lasvegasnevada.gov  
Todd Tietjen, Regional Water Quality Program Manager, Southern Nevada Water Authority, todd.tietjen@snwa.com  
William Thompson, Environmental Health Supervisor Environmental Compliance Section, Southern Nevada Health District, thompsonw@snhd.org  
cc Caerus Equities, LLC, c/o Cvs Health Corp., Altus Grp US Inc., P. O. Box 1610, Cockeysville, MD 21030  
Maggi Norris, Benedict Canyon Equities, 10100 Santa Monica Boulevard, Suite 420, Los Angeles, CA 90067

**Agenda Item 6:  
Adoption of Consent Items  
(FOR POSSIBLE ACTION)**

**STATE BOARD TO REVIEW CLAIMS  
REQUESTED/RECOMMENDED AMOUNTS - JUNE 4, 2026**

The Board may approve all items in the following list as a consent agenda unless a listed item is marked with an asterisk (\*). Items may be marked with an asterisk if a member of the public has requested to address the claim before the Board or the item is associated with a Fund Site Specific Board Determination (SSBD). In the case of an item being marked with an asterisk pending a SSBD, the item is considered part of the consent agenda upon approval of that (SSBD). In addition to asterisked items, a Board member may request an item be moved from the list for immediate discussion prior to approval or moved to a discussion agenda item and tabled for the next meeting.

A dagger (†) indicates previously disallowed monies have been successfully appealed (i.e. the requested amount may be less than the recommended amount)

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

**HEATING OIL**

			<b><u>REQUESTED</u></b>	<b><u>RECOMMENDED</u></b>
FOR POSSIBLE ACTION	1.	2012000017; 81089 Churchill County School District: Old High School	\$9,326.58	\$9,326.58
			<b>SUB TOTAL:</b>	<b><u>\$9,326.58</u></b>
				<b><u>\$9,326.58</u></b>

**ONGOING CASES**

			<b><u>REQUESTED</u></b>	<b><u>RECOMMENDED</u></b>
FOR POSSIBLE ACTION	1.	1992000126; 81039 Clark County School District: Rc White (arville) Transportation Satellite	\$54,791.47	\$53,781.67
FOR POSSIBLE ACTION	2.	1995000039; 81096 Al Park Petroleum, Inc.: Crescent Valley Market	\$9,655.43	\$9,587.43
FOR POSSIBLE ACTION	3.	1995000042; 81065 Fbf, Inc.: Gas 4 Less	\$15,860.69	\$15,067.66
FOR POSSIBLE ACTION	4.	1998000075; 81083 55 McDermitt Crude, Llc: McDermitt Motel & Convenience Store	\$4,490.00	\$4,041.00
FOR POSSIBLE ACTION	5.	1999000022; 81092 Terrible Herbst, Inc.: Terrible Herbst #129	\$11,052.63	\$9,947.37
FOR POSSIBLE ACTION	6.	1999000104; 81091 Terrible Herbst, Inc.: Terrible Herbst #118	\$13,000.64	\$11,700.58
FOR POSSIBLE ACTION	7.	1999000127; 81102 Double F Management Group, Llc.: Denio Junction	\$61,455.00	\$58,382.25
FOR POSSIBLE ACTION	8.	1999000137; 81094 Terrible Herbst, Inc.: Terrible Herbst #152	\$10,953.75	\$9,858.37
FOR POSSIBLE ACTION	9.	2007000014; 81100 Raiders Oz Business, Llc: Former Ace Cab/frias Transportation	\$61,390.16	\$55,251.14
FOR POSSIBLE ACTION	10.	2007000016; 81085 Golden Gate Petroleum Of Nevada Llc: Golden Gate Petroleum #43 - Sun Valley	\$17,286.80	\$15,552.87

FOR POSSIBLE ACTION	11.	2009000024; 81082	SJK Investments, Llc: Chuck's Circle C	\$13,354.25	\$11,321.14
FOR POSSIBLE ACTION	12.	2010000009; 81086	Hpt Ta Properties Trust: Mill City Travel Center	\$18,493.35	\$14,979.61
FOR POSSIBLE ACTION	13.	2011000009; 81088	Cimarron West: Cimarron West	\$10,467.86	\$9,359.87
FOR POSSIBLE ACTION	14.	2013000019; 81090	Hardy Enterprises, Inc.: Elko Sinclair #53	\$11,487.38	\$9,742.63
FOR POSSIBLE ACTION	15.	2014000025; 81093	Superior Campgrounds Of America, Llc: Silver City RV Resort	\$13,751.69	\$12,376.52
FOR POSSIBLE ACTION	16.	2016000023; 81060	Al Park Petroleum, Inc.: Pit Stop #1	\$52,866.72	\$39,177.69
FOR POSSIBLE ACTION	17.	2017000015; 81044	Ellen 5, Llc: Auto Center (green Valley Grocery #63)	\$23,616.84	\$21,255.16
FOR POSSIBLE ACTION	18.	2018000009; 81098	Reed Incorporated: Pacific Pride	\$11,413.37	\$9,949.38
FOR POSSIBLE ACTION	19.	2020000015; 81056	Canyon Plaza, Llc: Gas 2 Go	\$62,651.57	\$56,035.70
FOR POSSIBLE ACTION	20.	2023000013; 81006	Terrible Herbst, Inc.: Terrible Herbst #3	\$30,185.85	\$27,167.27
FOR POSSIBLE ACTION	21.	2023000018; 81097	Reed Incorporated: R Place #1	\$10,575.60	\$9,405.67
FOR POSSIBLE ACTION	22.	2024000008; 81087	Midjit Market, Inc.: Green Valley Grocery #58	\$8,907.50	\$7,215.07
			<b>SUB TOTAL:</b>	<b><u>\$527,708.55</u></b>	<b><u>\$471,156.05</u></b>
			<b>RECOMMENDED CLAIMS TOTAL:</b>	<b><u>\$537,035.13</u></b>	<b><u>\$480,482.63</u></b>

Case: #1992000126  
Claim #: 81039

**STAFF RECOMMENDATION**

June 04, 2026

Staff recommends this claim be reimbursed \$53,781.67 from the Petroleum Fund for cleanup costs.

	\$3,159,844.65	Amount Requested to Date
	(\$161,488.00)	Amount Disallowed, Past Claims
	(\$40,000.00)	Deductible/Co-Payment Satisfied to Date
	<u>(\$2,882,943.17)</u>	Amount Paid to Date
SUB TOTAL	\$54,791.47	Amount Requested this Meeting
	<u>(\$1,009.80)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$53,781.67	
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$53,781.67</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/01/2025 and 04/10/2026

**Summary of work completed:** 4th Quarter 2025 groundwater sampling event, additional purging event, 4th Quarter report preparation, 1st Quarter groundwater sampling event, 1st Quarter report preparation

## Site Summary Report

**Case Number:** 1992000126    **Site Name:** Rc White (arville) Transportation Satellite

### Site Status

**Synopsis:** MARCH 7, 1992 ONE 1000 WASTE OIL UNDERGROUND STORAGE TANK (UST) WAS REMOVED FROM THE SITE (IDENTIFIED ON THE APPLICATION AS TANK 4). APRIL 7, 1992 THREE MORE USTS WERE CLOSED. THESE ADDITIONAL TANKS WERE IDENTIFIED AS: A 12,000 GALLON DIESEL TANK (TANK #1), A 12,000 GALLON UNLEADED GASOLINE TANK (TANK #2), AND A 6,000 GALLON UNLEADED GASOLINE (TANK #3); EACH HAD RELEASE SOURCES IDENTIFIED AS THE PIPING AND DISPENSERS. COVERAGE WAS GRANTED WITH A \$10,000 DEDUCTIBLE DUE TO THE FACILITY BEING OPERATED BY A POLITICAL SUBDIVISION OF STATE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$4,000,000.00
<b>Amount Fund Will Pay</b>	\$3,960,000.00
<b>Amount Requested</b>	\$3,159,844.65
<b>Amount Disallowed</b>	\$162,497.80
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$40,000.00
<b>Amount Recommended</b>	\$2,957,346.85
<b>Amount Paid</b>	\$2,903,565.18

### Site Identification

<b>Date Submitted:</b>	06/10/1992	<b>DEP Facility Number:</b>	8-000825
<b>Site Name</b>	Rc White (arville) Transportation Satellite		
<b>Site Contact</b>		<b>Telephone:</b>	
<b>Site Address</b>	4499 Arville St Las Vegas, NV 89103		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Clark County School District		
<b>Contact Name of Owner/Operator:</b>	Lori Olson	<b>Telephone:</b>	(702)799-0990 Ext: 5
	Environmental Services Henderson, NV 89074		
<b>Prime Contractor</b>	Converse Consultants		
<b>Contact Name</b>	Robert Gegenheimer		
<b>Contractor Address</b>	6610 West Arby Avenue, Suite 104 Las Vegas, NV 89118		
<b>Telephone:</b>	(702)269-8336 Ext: 2	<b>% Board Reduction:</b>	0.00

### Site Characteristics

<b>Alt ID</b>	<b>Tank Cap. (Gallons)</b>	<b>Tank Age (Years)</b>	<b>Tank Type</b>	<b>Leak Location</b>
001	12000	Closed	Regulated UST	See Synopsis
002	12000	54	Regulated UST	See Synopsis
003	12000	54	Regulated UST	See Synopsis
004	12000	54	Regulated UST	See Synopsis

Case: #1995000039  
Claim #: 81096

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$9,587.43 from the Petroleum Fund for cleanup costs.

	\$2,092,759.62	Amount Requested to Date
	(\$96,417.15)	Amount Disallowed, Past Claims
	(\$117,990.84)	Board Reduction, Past Claims
	(\$182,836.78)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,580,875.91)</u>	Amount Paid to Date
SUB TOTAL	\$9,655.43	Amount Requested this Meeting
	<u>(\$68.00)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$9,587.43	
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$9,587.43</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/24/2025 and 03/31/2026

**Summary of work completed:** Prepare petroleum fund documentation, prepare 4th quarter groundwater monitoring report, and conduct 1st quarter groundwater sampling event.

## Site Summary Report

Case Number: 1995000039 Site Name: Crescent Valley Market

### Site Status

**Synopsis:** COVERAGE PROVIDED FOR DISCHARGE EMANATING FROM TWO USTS. 40% REDUCTION FOR ALL WORK PERFORMED PRIOR TO 12-9-09. FULL COVERAGE THEREAFTER. TOTAL REIMBURSABLE CAP IS \$1,487,536.77. SEE NDEP LETTER DATED 3-23-11. SSBDC2020-04 PROVIDED ADDITIONAL CLEANUP FUNDING UNDER FORMER POLICY RESOLUTION 2007-10. SMALL BUSINESS DESIGNATION AS OF JULY 28, 2025.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,652,818.63
<b>Amount Fund Will Pay</b>	\$2,469,981.85
<b>Amount Requested</b>	\$2,092,759.62
<b>Amount Disallowed</b>	\$96,485.15
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$117,990.84
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$182,836.78
<b>Amount Recommended</b>	\$1,668,094.77
<b>Amount Paid</b>	\$1,658,507.34

### Site Identification

<b>Date Submitted:</b>	09/21/1994	<b>DEP Facility Number:</b>	6-000318
<b>Site Name</b>	Crescent Valley Market	<b>Telephone:</b>	(775)934-3818
<b>Site Contact</b>	Pam Williams		
<b>Site Address</b>	3093 Crescent Ave Crescent Valley, NV 89821		
<b>County:</b>	Eureka County		
<b>Owner/Operator Name:</b>	AL Park Petroleum, Inc.		
<b>Contact Name of Owner/Operator:</b>	Pam Williams 379 Westby Drive Spring Creek, NV 89815	<b>Telephone:</b>	(775)934-3818
<b>Prime Contractor</b>	UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	3000	Closed	Regulated UST	See Synopsis
002	3000	59	Regulated UST	See Synopsis

Case: #1995000042  
Claim #: 81065

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$15,067.66 from the Petroleum Fund for cleanup costs.

	\$3,218,122.79	Amount Requested to Date
	(\$47,613.36)	Amount Disallowed, Past Claims
	(\$269,124.37)	Deductible/Co-Payment Satisfied to Date
	<u>(\$2,885,524.37)</u>	Amount Paid to Date
SUB TOTAL	\$15,860.69	Amount Requested this Meeting
	<u>(\$793.03)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$15,067.66	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/30/2026 and 03/31/2026

**Summary of work completed:** Project management; preparation of a CSM and request for closure; and preparation of Fund documents.

## Site Summary Report

Case Number: 1995000042 Site Name: Gas 4 Less

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED AUGUST 2, 1994. IT ORIGINATED FROM THE PIPING SYSTEM ASSOCIATED TO TANK 1. ADDITIONAL CLEANUP FUNDING PROVIDED UNDER FORMER POLICY RESOLUTION 2007-10 GRANTED TO FIRST RELEASE. FULL COVERAGE FOR RELEASE FROM TANK 2 GRANTED 5-21-08. SMALL BUSINESS DESIGNATION GRANTED JUNE 2022. ADDITIONAL ALLOTMENT OF FUNDING GRANTED IN ACCORDANCE WITH POLICY RESOLUTION 2023-01, AT SEPTEMBER 2024 BOARD MEETING UNDER SSB C2024-03.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$4,000,000.00
<b>Amount Fund Will Pay</b>	\$3,688,608.07
<b>Amount Requested</b>	\$3,218,122.79
<b>Amount Disallowed</b>	\$47,613.36
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$793.03
<b>Copay/Deductible</b>	\$269,124.37
<b>Amount Recommended</b>	\$2,900,592.03
<b>Amount Paid</b>	\$2,885,524.37

### Site Identification

<b>Date Submitted:</b>	10/25/1994	<b>DEP Facility Number:</b>	8-000251
<b>Site Name</b>	Gas 4 Less	<b>Telephone:</b>	(702)643-6465
<b>Site Contact</b>	Mahmoodreza Radeh		
<b>Site Address</b>	3283 Las Vegas Blvd N Las Vegas, NV 89115		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Fbf, Inc.		
<b>Contact Name of Owner/Operator:</b>	Mahmoodreza Radeh 3283 Las Vegas Boulevard North Las Vegas, NV 89115	<b>Telephone:</b>	(702)883-3859
<b>Prime Contractor</b>	Broadbent And Associates, Inc.		
<b>Contact Name</b>	Jonathan Bell		
<b>Contractor Address</b>	8703 Timberland Trail Boerne, TX 78006		
<b>Telephone:</b>	(702)563-0600	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	8000	11	Regulated UST	See Synopsis
002	4000	11	Regulated UST	See Synopsis

Case: #1998000075  
Claim #: 81083

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$4,041.00 from the Petroleum Fund for cleanup costs.

	\$680,330.41	Amount Requested to Date
	(\$13,366.93)	Amount Disallowed, Past Claims
	(\$66,247.36)	Deductible/Co-Payment Satisfied to Date
	(\$594,705.12)	Amount Paid to Date
SUB TOTAL	<u>\$4,490.00</u>	Amount Requested this Meeting
	(\$449.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$4,041.00</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/28/2026 and 02/28/2026

**Summary of work completed:** Prepare Site Closure Presentation and petroleum fund documentation

## Site Summary Report

Case Number: 1998000075 Site Name: McDermitt Motel & Convenience Store

### Site Status

Synopsis: CORROSION HOLES OBSERVED IN TANKS DURING REMOVAL.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$680,330.41
Amount Disallowed	\$13,366.93
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$449.00
Copay/Deductible	\$66,247.36
Amount Recommended	\$598,746.12
Amount Paid	\$594,705.12

### Site Identification

Date Submitted:	06/01/1998	DEP Facility Number:	5-000056
Site Name	McDermitt Motel & Convenience Store		
Site Contact	Narinder Mall	Telephone:	(775)421-6484
Site Address	55 Us-95 N Mc Dermitt, NV 89421		
County:	Humboldt County		
Owner/Operator Name:	55 McDermitt Crude, LLC		
Contact Name of Owner/Operator:	Narinder Mall	Telephone:	(775)421-6484
	1620 West Winnemucca Boulevard Winnemucca, NV 89445		
Prime Contractor	UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
8	6000	26	Regulated UST	See Synopsis
7	10000	26	Regulated UST	See Synopsis

Case: #1999000022  
Claim #: 81092

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$9,947.37 from the Petroleum Fund for cleanup costs.

	\$1,785,927.19	Amount Requested to Date
	(\$65,768.49)	Amount Disallowed, Past Claims
	(\$170,910.60)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,466,999.56)</u>	Amount Paid to Date
SUB TOTAL	\$11,052.63	Amount Requested this Meeting
	<u>(\$1,105.26)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$9,947.37	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/07/2026 and 02/28/2026

**Summary of work completed:** Project management; quarterly monitoring report preparation; LNAPL gauging and retrieval; and preparation of Fund documents.

## Site Summary Report

Case Number: 1999000022 Site Name: Terrible Herbst #129

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED SEPTEMBER 15, 1998. THE APPLICATION IDENTIFIED THE SOURCE OF RELEASE AS THE TANK OF A 10,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM (TANK 001) CONTAINING GASOLINE. COVERAGE WAS ISSUED WITH A 10% COPAYMENT.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$1,785,927.19
<b>Amount Disallowed</b>	\$65,768.49
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$1,105.26
<b>Copay/Deductible</b>	\$170,910.60
<b>Amount Recommended</b>	\$1,548,142.84
<b>Amount Paid</b>	\$1,538,195.47

### Site Identification

<b>Date Submitted:</b>	11/05/1998	<b>DEP Facility Number:</b>	8-000658
<b>Site Name</b>	Terrible Herbst #129		
<b>Site Contact</b>		<b>Telephone:</b>	
<b>Site Address</b>	4895 Spring Mountain Rd Las Vegas, NV 89102		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Terrible Herbst, Inc.		
<b>Contact Name of Owner/Operator:</b>	Travis Bender	<b>Telephone:</b>	(702)209-1772
	5195 S. Las Vegas Blvd Las Vegas, NV 89119		
<b>Prime Contractor</b>	Broadbent And Associates, Inc.		
<b>Contact Name</b>	Jeremy Holst		
<b>Contractor Address</b>	8 West Pacific Avenue Henderson, NV 89015		
<b>Telephone:</b>	(702)353-5743	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis

Case: #1999000104  
Claim #: 81091

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$11,700.58 from the Petroleum Fund for cleanup costs.

	\$3,014,163.61	Amount Requested to Date
	(\$155,354.02)	Amount Disallowed, Past Claims
	(\$284,580.89)	Deductible/Co-Payment Satisfied to Date
	<u>(\$2,506,804.15)</u>	Amount Paid to Date
SUB TOTAL	\$13,000.64	Amount Requested this Meeting
	<u>(\$1,300.06)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$11,700.58	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/31/2026 and 02/28/2026

**Summary of work completed:** Project management; LNAPL gauging and recovery; performance of quarterly groundwater monitoring and report preparation; and preparation of Fund documents.

# Site Summary Report

Case Number: 1999000104 Site Name: Terrible Herbst #118

## Site Status

**Synopsis:** CONTAMINATION DISCOVERED JUNE 10, 1999 DURING REMOVAL OF THE UNDERGROUND STORAGE TANK (UST) SYSTEMS. THE ORIGINAL APPLICATION IDENTIFIED CORROSION HOLES IN THE NORTHERNMOST 12,000 GALLON UST (TANK 1) CONTAINING GASOLINE AS THE SOURCE OF THE CONTAMINATION. AN AMENDED APPLICATION IDENTIFIED FISSURES IN THE FIBERGLASS PRODUCT PIPING ASSOCIATED TO A 12,000 GALLON UST SYSTEM (TANK 2) AND DISCOVERED DURING PIPING REMOVAL ACTIVITIES APRIL 17, 2000 AS THE SOURCE FOR THE SECOND RELEASE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$3,000,000.00
<b>Amount Fund Will Pay</b>	\$2,700,000.00
<b>Amount Requested</b>	\$3,014,163.61
<b>Amount Disallowed</b>	\$155,354.02
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$1,300.06
<b>Copay/Deductible</b>	\$284,580.89
<b>Amount Recommended</b>	\$2,572,928.64
<b>Amount Paid</b>	\$2,561,228.06

## Site Identification

<b>Date Submitted:</b>	07/30/1999	<b>DEP Facility Number:</b>	8-000655
<b>Site Name</b>	Terrible Herbst #118	<b>Telephone:</b>	
<b>Site Contact</b>			
<b>Site Address</b>	3650 W Sahara Ave Las Vegas, NV 89102		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Terrible Herbst, Inc.		
<b>Contact Name of Owner/Operator:</b>	Travis Bender 5195 S. Las Vegas Blvd Las Vegas, NV 89119	<b>Telephone:</b>	(702)209-1772
<b>Prime Contractor</b>	Broadbent & Associates, Inc.		
<b>Contact Name</b>	Stephanie Holst		
<b>Contractor Address</b>	8 W. Pacific Avenue Henderson, NV 89015		
<b>Telephone:</b>	(702)563-0600	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis
002	12000	50	Regulated UST	See Synopsis

Case: #1999000127  
Claim #: 81102

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$58,382.25 from the Petroleum Fund for cleanup costs.

	\$134,312.02	Amount Requested to Date
	(\$3,021.39)	Amount Disallowed, Past Claims
	(\$6,351.81)	Deductible/Co-Payment Satisfied to Date
	<u>(\$51,480.57)</u>	Amount Paid to Date
SUB TOTAL	\$61,455.00	Amount Requested this Meeting
	<u>(\$3,072.75)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$58,382.25	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 03/31/2026 and 04/25/2026

**Summary of work completed:** Installation and development of four new monitoring wells and destruction of four previous wells.

## Site Summary Report

Case Number: 1999000127 Site Name: Denio Junction

### Site Status

**Synopsis:** HOLES DISCOVERED IN TEMPORARILY OUT OF USE TANK DURING LINING ACTIVITIES. OCTOBER 18, 2024 - DOUBLE F MANAGEMENT GROUP, LLC DESIGNATED AS A SMALL BUSINESS UNDER NAC 445C.210(1)(F).

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$950,000.00
<b>Amount Requested</b>	\$134,312.02
<b>Amount Disallowed</b>	\$3,021.39
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$3,072.75
<b>Copay/Deductible</b>	\$6,351.81
<b>Amount Recommended</b>	\$121,866.07
<b>Amount Paid</b>	\$63,483.82

### Site Identification

<b>Date Submitted:</b>	02/16/2000	<b>DEP Facility Number:</b>	5-000152
<b>Site Name</b>	Denio Junction		
<b>Site Contact</b>	Georgina Minto	<b>Telephone:</b>	(775)941-0171
<b>Site Address</b>	Sr-140 & Sr-292 Denio, NV 89404		
<b>County:</b>	Humboldt County		
<b>Owner/Operator Name:</b>	Double F Management Group, Llc.		
<b>Contact Name of Owner/Operator:</b>	James Feller 5071 Eagleton Way Granite Bay, CA 95746	<b>Telephone:</b>	(916)521-9424
<b>Prime Contractor</b>	UES		
<b>Contact Name</b>	Anna Henry		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	3000	Closed	Regulated UST	See Synopsis

Case: #1999000137  
Claim #: 81094

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$9,858.37 from the Petroleum Fund for cleanup costs.

	\$1,010,327.16	Amount Requested to Date
	(\$35,595.26)	Amount Disallowed, Past Claims
	(\$96,377.81)	Deductible/Co-Payment Satisfied to Date
	(\$789,102.87)	Amount Paid to Date
SUB TOTAL	<u>\$10,953.75</u>	Amount Requested this Meeting
	(\$1,095.38)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$9,858.37</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/12/2026 and 02/28/2026

**Summary of work completed:** Project management; quarterly monitoring report preparation; work plan preparation; and preparation of Fund documents.

# Site Summary Report

Case Number: 1999000137 Site Name: Terrible Herbst #152

## Site Status

Synopsis: RELEASE EMANATED FROM DETERIORATED PRODUCT PIPING.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$1,010,327.16
Amount Disallowed	\$35,595.26
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$1,095.38
Copay/Deductible	\$96,377.81
Amount Recommended	\$877,258.71
Amount Paid	\$867,400.34

## Site Identification

Date Submitted:	01/05/2000	DEP Facility Number:	8-000668
Site Name	Terrible Herbst #152	Telephone:	
Site Contact			
Site Address	4070 S Arville St Las Vegas, NV 89103		
County:	Clark County		
Owner/Operator Name:	Terrible Herbst, Inc.		
Contact Name of Owner/Operator:	Travis Bender 5195 S. Las Vegas Blvd. Las Vegas, NV 89119	Telephone:	(702)209-1772
Prime Contractor	Broadbent And Associates, Inc.		
Contact Name	Jeremy Holst		
Contractor Address	8 West Pacific Avenue Henderson, NV 89015		
Telephone:	(702)353-5743	% Board Reduction:	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	3000	Closed	Regulated UST	See Synopsis

Case: #2007000014  
Claim #: 81100

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$55,251.14 from the Petroleum Fund for cleanup costs.

	\$5,485,555.45	Amount Requested to Date
	(\$66,965.47)	Amount Disallowed, Past Claims
	(\$535,719.97)	Deductible/Co-Payment Satisfied to Date
	<u>(\$4,650,411.64)</u>	Amount Paid to Date
SUB TOTAL	\$61,390.16	Amount Requested this Meeting
	<u>(\$6,139.02)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$55,251.14	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/30/2025 and 04/08/2026

**Summary of work completed:** 4th Quarter 2025 report preparation, Pulse-Ox O&M and Maintenance, and 1st Quarter 2026 groundwater sampling event

# Site Summary Report

Case Number: 2007000014 Site Name: Former Ace Cab/frias Transportation

## Site Status

**Synopsis:** INITIAL APPLICATION (2007000014) - THREE USTS WERE REMOVED FROM THE SITE ON SEPTEMBER 20, 2006. THE BOTTOM OF TANK #1 WAS OBSERVED TO BE CORRODED. SAMPLING REVEALED TPH ABOVE THE STATE ACTION LEVEL. ADDITIONAL CLEANUP FUNDING APPROVED UNDER FORMER POLICY RESOLUTION 2007-10 PROVIDED 6/9/11. A SECOND APPLICATION (2017000001) WAS RECEIVED ON JANUARY 19, 2017 FOR TWO TANK RELEASES. TANK #1 WAS ALREADY COVERED AND NOT ELIGIBLE FOR ADDITIONAL COVERAGE. TANK #3 (INSTALLED IN 1996) WAS ADDED ON 4/4/17 UNDER THE EXISTING CASE NUMBER OF 200700001...

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$6,000,000.00
<b>Amount Fund Will Pay</b>	\$5,400,000.00
<b>Amount Requested</b>	\$5,485,555.45
<b>Amount Disallowed</b>	\$66,965.47
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$6,139.02
<b>Copay/Deductible</b>	\$535,719.97
<b>Amount Recommended</b>	\$4,875,875.99
<b>Amount Paid</b>	\$4,820,624.85

## Site Identification

<b>Date Submitted:</b>	11/30/2006	<b>DEP Facility Number:</b>	8-000204
<b>Site Name</b>	Former Ace Cab/frias Transportation		
<b>Site Contact</b>	Don Webb	<b>Telephone:</b>	(510)610-7667
<b>Site Address</b>	5010 S Valley View Blvd Las Vegas, NV 89118		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Raiders Oz Business, LLC		
<b>Contact Name of Owner/Operator:</b>	Greg Gilbert	<b>Telephone:</b>	(702)669-4600
	1475 Raiders Way Henderson, NV 89052		
<b>Prime Contractor</b>	Converse Consultants		
<b>Contact Name</b>	Kurt Goebel		
<b>Contractor Address</b>	6610 W. Arby, Suite 104 Las Vegas, NV 89118		
<b>Telephone:</b>	(702)271-6839 Ext: 2	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
001	10000	Closed	Regulated UST	Tank
003	10000	37	Regulated UST	Tank
003	10000	19	Regulated UST	Pipe
001	20000	29	Regulated UST	tank fill riser

Case: #2007000016  
Claim #: 81085

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$15,552.87 from the Petroleum Fund for cleanup costs.

	\$798,368.63	Amount Requested to Date
	(\$1,559.75)	Amount Disallowed, Past Claims
	(\$77,952.21)	Deductible/Co-Payment Satisfied to Date
	(\$697,319.76)	Amount Paid to Date
SUB TOTAL	<u>\$17,286.80</u>	Amount Requested this Meeting
	(\$5.83)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$17,280.97</u>	
	(\$1,728.10)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$15,552.87</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/21/2025 and 03/31/2026

**Summary of work completed:** Prepare petroleum fund documentation, prep remediation system for install, conduct 1st quarter groundwater sampling event, prepare 4th quarter GMR

## Site Summary Report

Case Number: 2007000016 Site Name: Golden Gate Petroleum #43 - Sun Valley

### Site Status

**Synopsis:** INITIAL 2006 RELEASE WAS DISCOVERED DURING A PHASE II ESA . DURING A TIGHTNESS TEST, A LEAK WAS DISCOVERED IN THE VENT LINE AND SUBSEQUENTLY REPAIRED ON A 10,000 GALLON GASOLINE UST. A SECOND RELEASE WAS AWARDED COVERAGE UNDER CASE 2020000056. THIS RELEASE OCCURRED FROM PIPING BENEATH A DISPENSER ASSOCIATED TO A 12,000 GALLON REGULAR UNLEADED GASOLINE UST. GROUNDWATER APPEARS TO BE IMPACTED BY BOTH RELEASES, AND THE CONTAMINANT PLUMES ARE COMINGLED PER THE CEM. SINCE BOTH RELEASES WERE IDENTIFIED AS ELIGIBLE FOR COVERAGE AND NEITHER CASE H...

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$798,368.63
<b>Amount Disallowed</b>	\$1,565.58
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$1,728.10
<b>Copay/Deductible</b>	\$77,952.21
<b>Amount Recommended</b>	\$717,122.74
<b>Amount Paid</b>	\$701,569.87

### Site Identification

<b>Date Submitted:</b>	12/14/2006	<b>DEP Facility Number:</b>	4-000408
<b>Site Name</b>	Golden Gate Petroleum #43 - Sun Valley		
<b>Site Contact</b>	Graham Brown	<b>Telephone:</b>	(775)850-3010
<b>Site Address</b>	5190 Sun Valley Blvd Sun Valley, NV 89433		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	Golden Gate Petroleum Of Nevada LLC		
<b>Contact Name of Owner/Operator:</b>	Anthony Herrmann	<b>Telephone:</b>	(775)850-3010
	16580 Wedge Parkway Reno, NV 89511		
<b>Prime Contractor</b>	UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
024	10000	Closed	Regulated UST	See Synopsis
030	12000	35	Regulated UST	Connection to piping under UDC, Pipe

Case: #2009000024  
Claim #: 81082

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$11,321.14 from the Petroleum Fund for cleanup costs.

	\$1,583,607.02	Amount Requested to Date
	(\$17,224.49)	Amount Disallowed, Past Claims
	(\$155,302.81)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,397,725.47)</u>	Amount Paid to Date
SUB TOTAL	\$13,354.25	Amount Requested this Meeting
	<u>(\$775.21)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$12,579.04	
	<u>(\$1,257.90)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$11,321.14	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/23/2025 and 04/08/2026

**Summary of work completed:** This claim includes work performed at Chuck's Circle C market site between October 1, 2025 and March 2, 2026. Work was associated with: Operation and maintenance for the fourth quarter; preparing third and fourth quarter discharge reporting; conducting fourth quarter monitoring and sampling event; completing third quarter and fourth quarter groundwater monitoring reports; preparing 2026 cost proposal; and preparing reimbursement claim.

## Site Summary Report

Case Number: 2009000024 Site Name: Chuck's Circle C

### Site Status

**Synopsis:** GASOLINE IMPACTED GROUNDWATER DISCOVERED DURING PHASE 2 INVESTIGATION OF DIESEL RELEASE. LEAKING UNION DISCOVERED IN TURBINE SUMP. DIESEL RELEASE COVERED UNDER FUND CASE 2009000008. THIRD PARTY LIABILITY COVERAGE GRANTED AT MARCH 8, 2018 MEETING.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$1,583,607.02
<b>Amount Disallowed</b>	\$17,999.70
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$1,257.90
<b>Copay/Deductible</b>	\$155,302.81
<b>Amount Recommended</b>	\$1,409,046.61
<b>Amount Paid</b>	\$1,397,725.47

### Site Identification

<b>Date Submitted:</b>	04/01/2009	<b>DEP Facility Number:</b>	4-000744
<b>Site Name</b>	Chuck's Circle C		
<b>Site Contact</b>	Savinder Singh	<b>Telephone:</b>	(916)871-9038
<b>Site Address</b>	20255 Cold Springs Dr Reno, NV 89508		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	SJK Investments, LLC		
<b>Contact Name of Owner/Operator:</b>	Savinder Singh	<b>Telephone:</b>	(916)871-9038
	20225 Cold Springs Drive Reno, NV 89508		
<b>Prime Contractor</b>	Stratus Engineering Associates LLC		
<b>Contact Name</b>	Trevor Hartwell		
<b>Contractor Address</b>	3330 Cameron Park Drive, Suite 850 Cameron Park, CA 95682		
<b>Telephone:</b>	(707)758-2455	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	5000	43	Regulated UST	See Synopsis

Case: #201000009  
Claim #: 81086

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$14,979.61 from the Petroleum Fund for cleanup costs.

	\$1,526,022.71	Amount Requested to Date
	(\$61,700.86)	Amount Disallowed, Past Claims
	(\$142,050.29)	Board Reduction, Past Claims
	(\$130,377.82)	Deductible/Co-Payment Satisfied to Date
	(\$928,909.28)	Amount Paid to Date
SUB TOTAL	<u>\$18,493.35</u>	Amount Requested this Meeting
	(\$1,849.34)	Board Reduction, This Meeting
SUB TOTAL	<u>\$16,644.01</u>	
	(\$1,664.40)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$14,979.61</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/24/2025 and 03/31/2026

**Summary of work completed:** Conduct 4th quarter groundwater monitoring event, prepare 4th quarter groundwater monitoring report, prepare petroleum fund documentation, prepare work plan for remediation system expansion

## Site Summary Report

Case Number: 2010000009 Site Name: Mill City Travel Center

### Site Status

**Synopsis:** GASOLINE DISCOVERED IN SUMP THAT IS ATTACHED TO TRENCH THAT HOUSES PIPING FOR TWO GASOLINE USTS. COVERAGE APPROVED DURING SEPTEMBER 2010 BOARD MEETING WITH A 10% REDUCTION PER SSBD 2010-06 .

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,620,000.00
<b>Amount Requested</b>	\$1,526,022.71
<b>Amount Disallowed</b>	\$61,700.86
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$143,899.63
<b>Pending Copay/Deductible</b>	\$1,664.40
<b>Copay/Deductible</b>	\$130,377.82
<b>Amount Recommended</b>	\$1,187,960.27
<b>Amount Paid</b>	\$1,172,980.66

### Site Identification

<b>Date Submitted:</b>	11/16/2009	<b>DEP Facility Number:</b>	5-000016
<b>Site Name</b>	Mill City Travel Center	<b>Telephone:</b>	(775)538-7311
<b>Site Contact</b>	Jack Burnett		
<b>Site Address</b>	6000 Frontage Rd Mill City, NV 89418		
<b>County:</b>	Pershing County		
<b>Owner/Operator Name:</b>	Hpt Ta Properties Trust		
<b>Contact Name of Owner/Operator:</b>	Sarah Paulson 24601 Center Ridge Road Westlake, OH 44145	<b>Telephone:</b>	(440)808-4459
<b>Prime Contractor</b>	UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	10.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	20000	41	Regulated UST	See Synopsis
002	20000	41	Regulated UST	See Synopsis

Case: #201100009  
Claim #: 81088

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$9,359.87 from the Petroleum Fund for cleanup costs.

	\$1,389,912.16	Amount Requested to Date
	(\$14,403.47)	Amount Disallowed, Past Claims
	(\$136,504.09)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,084,906.70)</u>	Amount Paid to Date
SUB TOTAL	\$10,467.86	Amount Requested this Meeting
	<u>(\$68.00)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$10,399.86	
	<u>(\$1,039.99)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$9,359.87	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 12/18/2025 and 04/01/2026

**Summary of work completed:** Prepare petroleum fund documentation, prepare 4th quarter groundwater monitoring report, and conduct 1st quarter groundwater sampling event.

# Site Summary Report

Case Number: 2011000009 Site Name: Cimarron West

## Site Status

**Synopsis:** CONTAMINATION DISCOVERED 12/8/2010 FROM FAULTY SPILL BUCKETS, AND FAULTY PRODUCT PIPING WITHIN TURBINE SUMPS AND UNDER DISPENSERS OF ONE 10,000 GALLON UST CONTAINING DIESEL, ONE 10,000-GALLON UST CONTAINING GASOLINE, AND ONE 6,000-GALLON UST CONTAINING GASOLINE. PER SSBD 2012-01: CONTAMINATION FROM SPILL EVENTS MUST BE SEPARATED FROM OTHER CONTAMINATION TO MAINTAIN FULL COVERAGE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$3,000,000.00
<b>Amount Fund Will Pay</b>	\$2,700,000.00
<b>Amount Requested</b>	\$1,389,912.16
<b>Amount Disallowed</b>	\$14,471.47
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$1,039.99
<b>Copay/Deductible</b>	\$136,504.09
<b>Amount Recommended</b>	\$1,233,359.71
<b>Amount Paid</b>	\$1,223,999.84

## Site Identification

<b>Date Submitted:</b>	06/06/2011	<b>DEP Facility Number:</b>	6-000156
<b>Site Name</b>	Cimarron West		
<b>Site Contact</b>	John Carpenter	<b>Telephone:</b>	(775)738-9861
<b>Site Address</b>	1400 Mountain City Hwy Elko, NV 89801		
<b>County:</b>	Elko County		
<b>Owner/Operator Name:</b>	Cimarron West		
<b>Contact Name of Owner/Operator:</b>	Linda Meo P O Box 190 Elko, NV 89803	<b>Telephone:</b>	(775)738-9861
<b>Prime Contractor</b>	UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
002	10000	41	Regulated UST	See Synopsis
003	6000	41	Regulated UST	See Synopsis

Case: #2012000017  
Claim #: 81089

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$9,326.58 from the Petroleum Fund for cleanup costs.

	\$518,992.38	Amount Requested to Date
	(\$2,000.65)	Amount Disallowed, Past Claims
	(\$10,250.00)	Deductible/Co-Payment Satisfied to Date
	(\$485,571.06)	Amount Paid to Date
SUB TOTAL	<u>\$9,326.58</u>	Amount Requested this Meeting
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$9,326.58</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 12/16/2025 and 02/28/2026

**Summary of work completed:** Conduct 4th quarter groundwater sampling, prepare annual GMR, prepare petroleum fund documentation.

## Site Summary Report

Case Number: 2012000017 Site Name: Old High School

### Site Status

Synopsis: CORROSION HOLES AND FREE PRODUCT WERE DISCOVERED DURING TANK REMOVAL. 5% COPAY TO BE CAPPED AT \$10,000

Contaminant: Heating Oil

Fund Coverage	\$1,250,250.00
Amount Fund Will Pay	\$1,240,000.00
Amount Requested	\$518,992.38
Amount Disallowed	\$2,000.65
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$10,250.00
Amount Recommended	\$506,732.73
Amount Paid	\$497,406.15

### Site Identification

Date Submitted:	02/03/2012	DEP Facility Number:	E-000030
Site Name	Old High School	Telephone:	(775)428-7720
Site Contact	Christi Fielding		
Site Address	690 Maine Street Fallon, NV 89406		
County:	Churchill County		
Owner/Operator Name:	Churchill County School District		
Contact Name of Owner/Operator:	Amanda Hammond 690 South Maine Street Fallon, NV 89406	Telephone:	(775)428-7220
Prime Contractor	UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	9	Non-Regulated	See Synopsis
002	1000	9	Non-Regulated	See Synopsis

Case: #2013000019  
Claim #: 81090

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$9,742.63 from the Petroleum Fund for cleanup costs.

	\$1,659,694.38	Amount Requested to Date
	(\$47,998.12)	Amount Disallowed, Past Claims
	(\$160,020.89)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,109,280.88)</u>	Amount Paid to Date
SUB TOTAL	\$11,487.38	Amount Requested this Meeting
	<u>(\$662.23)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$10,825.15	
	<u>(\$1,082.52)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$9,742.63	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/05/2026 and 03/31/2026

**Summary of work completed:** Conduct 1st quarter groundwater sampling event, prepare petroleum fund documentation, prepare 4th quarter GMR

## Site Summary Report

Case Number: 2013000019 Site Name: Elko Sinclair #53

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED DURING UST REMOVAL IN MARCH 2013. DISCHARGE EMANATED FROM PIPING FITTINGS ASSOCIATED TO SIX USTS.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$6,000,000.00
<b>Amount Fund Will Pay</b>	\$5,400,000.00
<b>Amount Requested</b>	\$1,659,694.38
<b>Amount Disallowed</b>	\$48,660.35
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$1,082.52
<b>Copay/Deductible</b>	\$160,020.89
<b>Amount Recommended</b>	\$1,449,112.38
<b>Amount Paid</b>	\$1,439,369.75

### Site Identification

<b>Date Submitted:</b>	08/16/2013	<b>DEP Facility Number:</b>	6-000103
<b>Site Name</b>	Elko Sinclair #53	<b>Telephone:</b>	(801)298-3409
<b>Site Contact</b>	Dennis Haggard		
<b>Site Address</b>	1790 Idaho St Elko, NV 89801		
<b>County:</b>	Elko County		
<b>Owner/Operator Name:</b>	Hardy Enterprises, Inc.		
<b>Contact Name of Owner/Operator:</b>	Dennis Haggard P.O. Box 248 Bountiful, UT 84011	<b>Telephone:</b>	(801)298-1180
<b>Prime Contractor</b>	UES		
<b>Contact Name</b>	Justin Fike		
<b>Contractor Address</b>	6995 Sierra Center Pkwy Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis
002	12000	47	Regulated UST	See Synopsis
001	20000	41	Regulated UST	See Synopsis
004	12000	47	Regulated UST	See Synopsis
005	12000	47	Regulated UST	See Synopsis
006	12000	47	Regulated UST	See Synopsis

Case: #2014000025  
Claim #: 81093

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$12,376.52 from the Petroleum Fund for cleanup costs.

	\$1,920,930.28	Amount Requested to Date
	(\$30,371.31)	Amount Disallowed, Past Claims
	(\$21,457.21)	Board Reduction, Past Claims
	(\$185,535.02)	Deductible/Co-Payment Satisfied to Date
	(\$1,356,677.11)	Amount Paid to Date
SUB TOTAL	<u>\$13,751.69</u>	Amount Requested this Meeting
	(\$1,375.17)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$12,376.52</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/22/2026 and 04/03/2026

**Summary of work completed:** Prepare petroleum fund documentation, conduct 1st quarter groundwater monitoring event, and prepare 4th quarter groundwater monitoring report

# Site Summary Report

Case Number: 2014000025 Site Name: Silver City RV Resort

## Site Status

**Synopsis:** TANK #1 FAILED TIGHTNESS TEST. THE 40% REDUCTION REMOVED PURSUANT TO BOARD TO REVIEW CLAIMS MEETING DECISION ON JUNE 2, 2016. APPLICATION 2018000019 WAS RECEIVED ON JULY 19, 2018. THIS APPLICATION WAS FOR A DISCHARGE FROM THE PIPING OF 2 ADDITIONAL SYSTEMS (TANKS #2 AND #4). 2018000019 WAS MERGED INTO 2014000025 UPON APPROVAL.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$3,000,000.00
<b>Amount Fund Will Pay</b>	\$2,571,423.01
<b>Amount Requested</b>	\$1,920,930.28
<b>Amount Disallowed</b>	\$30,371.31
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$21,457.21
<b>Pending Copay/Deductible</b>	\$1,375.17
<b>Copay/Deductible</b>	\$185,535.02
<b>Amount Recommended</b>	\$1,681,057.12
<b>Amount Paid</b>	\$1,668,680.60

## Site Identification

<b>Date Submitted:</b>	02/24/2014	<b>DEP Facility Number:</b>	2-000075
<b>Site Name</b>	Silver City RV Resort		
<b>Site Contact</b>	Marci Appleton	<b>Telephone:</b>	(775)267-3359
<b>Site Address</b>	3165 US Highway 395 N Minden, NV 89423		
<b>County:</b>	Douglas County		
<b>Owner/Operator Name:</b>	Superior Campgrounds Of America, LLC		
<b>Contact Name of Owner/Operator:</b>	Tom Day Sr. 265 N. Joy Street Corona, CA 92879	<b>Telephone:</b>	(909)241-7700
<b>Prime Contractor</b>	UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	8000	Closed	Regulated UST	See Synopsis
004	15000	26	Regulated UST	Pipe
002	8000	42	Regulated UST	Pipe

Case: #2016000023  
Claim #: 81060

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$39,177.69 from the Petroleum Fund for cleanup costs.

	\$1,242,156.21	Amount Requested to Date
	(\$90,545.66)	Amount Disallowed, Past Claims
	(\$219,748.77)	Board Reduction, Past Claims
	(\$83,861.87)	Deductible/Co-Payment Satisfied to Date
	(\$739,328.06)	Amount Paid to Date
SUB TOTAL	<u>\$52,866.72</u>	Amount Requested this Meeting
	(\$1,317.13)	Amount Disallowed this Meeting
	(\$10,309.92)	Board Reduction, This Meeting
SUB TOTAL	<u>\$41,239.67</u>	
	(\$2,061.98)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$39,177.69</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/24/2025 and 03/24/2026

**Summary of work completed:** Conduct O&M on SVE system, prepare petroleum fund documentation, prepare 4th quarter GMR, conduct 1st quarter groundwater sampling event

# Site Summary Report

Case Number: 2016000023 Site Name: Pit Stop #1

## Site Status

**Synopsis:** DISCHARGE DISCOVERED SEPTEMBER 29, 2015. THE APPLICATION IDENTIFIED THE UNDERGROUND PIPING ASSOCIATED TO A 14,000 GALLON ABOVEGROUND STORAGE TANK (AST) SYSTEM (TANK 005), CONTAINING GASOLINE AS THE SOURCE OF THE RELEASE. SSBD 2016-07 WAS APPROVED AT THE DECEMBER 8, 2016 BOARD MEETING, GRANTING COVERAGE WITH A 20% REDUCTION DUE TO A COMINGLED PLUME. SMALL BUSINESS DESIGNATION AS OF JULY 28, 2025. ADDITIONAL ALLOTMENT OF FUNDING PROVIDED DECEMBER 11, 2025, PER SSBD C2025-09.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,480,087.88
<b>Amount Requested</b>	\$1,242,156.21
<b>Amount Disallowed</b>	\$91,862.79
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$230,058.69
<b>Pending Copay/Deductible</b>	\$2,061.98
<b>Copay/Deductible</b>	\$83,861.87
<b>Amount Recommended</b>	\$834,310.88
<b>Amount Paid</b>	\$795,133.19

## Site Identification

<b>Date Submitted:</b>	09/19/2016	<b>DEP Facility Number:</b>	6-000317
<b>Site Name</b>	Pit Stop #1	<b>Telephone:</b>	(775)934-3818
<b>Site Contact</b>	Pam Williams		
<b>Site Address</b>	275 12th St Elko, NV 89801		
<b>County:</b>	Elko County		
<b>Owner/Operator Name:</b>	AL Park Petroleum, Inc.		
<b>Contact Name of Owner/Operator:</b>	Pam Williams 379 Westby Drive Spring Creek, NV 89815	<b>Telephone:</b>	(775)934-3818
<b>Prime Contractor</b>	UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	20.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
005	14000	42	Aboveground	Pipe, Underground product piping - Only piping was removed from service. Tank was re-plumbed into differen

Case: #2017000015  
Claim #: 81044

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$21,255.16 from the Petroleum Fund for cleanup costs.

	\$949,750.61	Amount Requested to Date
	(\$10,981.82)	Amount Disallowed, Past Claims
	(\$63,738.62)	Board Reduction, Past Claims
	(\$85,141.34)	Deductible/Co-Payment Satisfied to Date
	(\$661,968.36)	Amount Paid to Date
SUB TOTAL	<u>\$23,616.84</u>	Amount Requested this Meeting
	(\$2,361.68)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$21,255.16</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/26/2025 and 01/26/2026

**Summary of work completed:** Project management; well abandonment activities; remediation system decommissioning activities; and preparation of Fund documents.

## Site Summary Report

Case Number: 2017000015 Site Name: Auto Center (green Valley Grocery #63)

### Site Status

**Synopsis:** DISCHARGE DISCOVERED MARCH 20, 2017. THE APPLICATION IDENTIFIES THE SHEAR VALVE AT MID-GRADE DISPENSER 5/6, ASSOCIATED TO A 10,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM CONTAINING GASOLINE AS THE SOURCE OF THE RELEASE. SSBD 2017-04 WAS APPROVED AT THE SEPTEMBER 14, 2017 BOARD MEETING AND PROVIDED COVERAGE WITH A 20% REDUCTION FOR NON-COMPLIANCE ISSUES.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$842,635.23
<b>Amount Requested</b>	\$949,750.61
<b>Amount Disallowed</b>	\$10,981.82
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$63,738.62
<b>Pending Copay/Deductible</b>	\$2,361.68
<b>Copay/Deductible</b>	\$85,141.34
<b>Amount Recommended</b>	\$787,436.18
<b>Amount Paid</b>	\$766,181.02

### Site Identification

<b>Date Submitted:</b>	05/03/2017	<b>DEP Facility Number:</b>	8-001471
<b>Site Name</b>	Auto Center (green Valley Grocery #63)		
<b>Site Contact</b>	Amit Sahgal	<b>Telephone:</b>	(702)258-0488
<b>Site Address</b>	4030 W Charleston Blvd Las Vegas, NV 89102		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Ellen 5, LLC		
<b>Contact Name of Owner/Operator:</b>	Tedd Rosenstein	<b>Telephone:</b>	(702)362-4144
	2500 W Sahara Ave Ste 211 Las Vegas, NV 89102		
<b>Prime Contractor</b>	Broadbent And Associates, Inc.		
<b>Contact Name</b>	Jonathan Bell		
<b>Contractor Address</b>	8703 Timberland Trail Boerne, TX 78006		
<b>Telephone:</b>	(702)563-0600	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	Closed	Regulated UST	Product shear valve and vapor recovery shear valve at mid-grade dispenser 5/6.

Case: #2018000009  
Claim #: 81098

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$9,949.38 from the Petroleum Fund for cleanup costs.

	\$952,149.78	Amount Requested to Date
	(\$5,026.95)	Amount Disallowed, Past Claims
	(\$93,570.95)	Deductible/Co-Payment Satisfied to Date
	(\$821,384.55)	Amount Paid to Date
SUB TOTAL	<u>\$11,413.37</u>	Amount Requested this Meeting
	(\$358.50)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$11,054.87</u>	
	(\$1,105.49)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$9,949.38</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 12/15/2025 and 02/28/2026

**Summary of work completed:** Conduct 4th quarter groundwater monitoring event, prepare petroleum fund documentation and prepare 4th quarter groundwater monitoring report

# Site Summary Report

Case Number: 2018000009 Site Name: Pacific Pride

## Site Status

**Synopsis:** DISCHARGE WAS DISCOVERED MARCH 2, 2018 AS A RESULT OF A PHASE II ENVIRONMENTAL SITE ASSESSMENT. THE APPLICATION IDENTIFIES THE SHEAR VALVE ASSOCIATED WITH DIESEL DISPENSER #3 AND CONNECTED TO A 15,000 GALLON ABOVEGROUND STORAGE TANK (AST) SYSTEM CONTAINING DIESEL; AND THE SHEAR VALVE ASSOCIATED TO THE REGULAR GASOLINE DISPENSER #3 AND CONNECTED TO A 15,000 GALLON AST SYSTEM CONTAINING GASOLINE AS THE SOURCES OF THE RELEASE.

**Contaminant:** Diesel, Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$952,149.78
<b>Amount Disallowed</b>	\$5,385.45
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$1,105.49
<b>Copay/Deductible</b>	\$93,570.95
<b>Amount Recommended</b>	\$851,982.36
<b>Amount Paid</b>	\$842,032.98

## Site Identification

<b>Date Submitted:</b>	05/25/2018	<b>DEP Facility Number:</b>	5-000378
<b>Site Name</b>	Pacific Pride		
<b>Site Contact</b>	Bryan Reed	<b>Telephone:</b>	(775)296-0155
<b>Site Address</b>	3600 W Winnemucca Blvd Winnemucca, NV 89445		
<b>County:</b>	Humboldt County		
<b>Owner/Operator Name:</b>	Reed Incorporated		
<b>Contact Name of Owner/Operator:</b>	Bryan Reed P.O. Box 151322 Ely, NV 89301	<b>Telephone:</b>	(775)289-4463
<b>Prime Contractor</b>	UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	15000	56	Aboveground	The shear valve associated with diesel dispenser #3
001	15000	56	Aboveground	The shear valve associated with the regular gasoline dispenser #5

Case: #202000015  
Claim #: 81056

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$56,035.70 from the Petroleum Fund for cleanup costs.

	\$1,005,365.47	Amount Requested to Date
	(\$4,975.80)	Amount Disallowed, Past Claims
	(\$375,095.24)	Board Reduction, Past Claims
	(\$56,264.26)	Deductible/Co-Payment Satisfied to Date
	(\$488,630.47)	Amount Paid to Date
SUB TOTAL	<u>\$62,651.57</u>	Amount Requested this Meeting
	(\$389.68)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$62,261.89</u>	
	(\$6,226.19)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$56,035.70</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 12/10/2025 and 01/31/2026

**Summary of work completed:** Project management; manual LNAPL retrieval activities; groundwater monitoring; purchase and set up of NET LNAPL system; Quarterly monitoring; and preparation of Fund documents.

## Site Summary Report

Case Number: 2020000015 Site Name: Gas 2 Go

### Site Status

**Synopsis:** GASOLINE RELEASE FROM 10,000 GALLON PREMIUM TANK (TANK #3) DISCOVERED FOLLOWING TANK REMOVAL ON JANUARY 23, 2020 (INSTALLED 1991). COVERAGE GRANTED AT SEPTEMBER 2020 MEETING WITH 40% REDUCTION DUE TO NON-COMPLIANCE (C2020-02). REDUCTION ELIMINATED ON DECEMBER 11, 2025 MEETING, FOLLOWING REQUEST FOR RECONSIDERATION. CASE ELIGIBLE FOR FULL REIMBURSEMENT DECEMBER 12, 2025 FORWARD.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$562,414.30
<b>Amount Requested</b>	\$1,005,365.47
<b>Amount Disallowed</b>	\$5,365.48
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$375,095.24
<b>Pending Copay/Deductible</b>	\$6,226.19
<b>Copay/Deductible</b>	\$56,264.26
<b>Amount Recommended</b>	\$562,414.30
<b>Amount Paid</b>	\$506,378.60

### Site Identification

<b>Date Submitted:</b>	06/05/2020	<b>DEP Facility Number:</b>	8-001529
<b>Site Name</b>	Gas 2 Go	<b>Telephone:</b>	(702)878-1903
<b>Site Contact</b>	Matthew Becker		
<b>Site Address</b>	6390 W Lake Mead Blvd Las Vegas, NV 89108		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Canyon Plaza, LLC		
<b>Contact Name of Owner/Operator:</b>	Matt Becker	<b>Telephone:</b>	(702)878-1903
	50 South Jones Boulevard, Suite 100 Las Vegas, NV 89107		
<b>Prime Contractor</b>	Broadbent & Associates, Inc.		
<b>Contact Name</b>	Stephanie Holst		
<b>Contractor Address</b>	8 W. Pacific Avenue Henderson, NV 89015		
<b>Telephone:</b>	(702)563-0600	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	Closed	Regulated UST	Tank

Case: #2023000013  
Claim #: 81006

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$27,167.27 from the Petroleum Fund for cleanup costs.

	\$295,668.58	Amount Requested to Date
	(\$3,549.03)	Amount Disallowed, Past Claims
	(\$26,193.37)	Deductible/Co-Payment Satisfied to Date
	(\$235,740.33)	Amount Paid to Date
SUB TOTAL	<u>\$30,185.85</u>	Amount Requested this Meeting
	(\$3,018.58)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$27,167.27</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/31/2025 and 01/31/2026

**Summary of work completed:** Project management; quarterly groundwater monitoring and reporting; ESA work; and preparation of Fund documents.

## Site Summary Report

Case Number: 2023000013 Site Name: Terrible Herbst #3

### Site Status

**Synopsis:** DISCHARGE DISCOVERED ON MAY 12, 2023, DURING TANK REMOVAL ACTIVITIES. CONTAMINATION EMANATED FROM CORROSION HOLES AND SPLIT SEAMS OF 3 10,000-GALLON STEEL TANKS. TWO TANKS CONTAINED GASOLINE AND ONE TANK CONTAINED DIESEL AT THE TIME OF RELEASE.

**Contaminant:** Diesel, Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$3,000,000.00
<b>Amount Fund Will Pay</b>	\$2,700,000.00
<b>Amount Requested</b>	\$295,668.58
<b>Amount Disallowed</b>	\$3,549.03
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$3,018.58
<b>Copay/Deductible</b>	\$26,193.37
<b>Amount Recommended</b>	\$262,907.60
<b>Amount Paid</b>	\$235,740.33

### Site Identification

<b>Date Submitted:</b>	09/01/2023	<b>DEP Facility Number:</b>	8-000652
<b>Site Name</b>	Terrible Herbst #3	<b>Telephone:</b>	(325)716-9344
<b>Site Contact</b>	Ben Scott		
<b>Site Address</b>	333 S Main St Las Vegas, NV 89101		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Terrible Herbst, Inc.		
<b>Contact Name of Owner/Operator:</b>	Travis Bender 5195 Las Vegas Boulevard South Las Vegas, NV 89119	<b>Telephone:</b>	(725)271-9606
<b>Prime Contractor</b>	Broadbent & Associates, Inc.		
<b>Contact Name</b>	Stephanie Holst		
<b>Contractor Address</b>	8 W. Pacific Avenue Henderson, NV 89015		
<b>Telephone:</b>	(702)563-0600	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	Tank
002	10000	66	Regulated UST	Tank
003	10000	66	Regulated UST	Tank

Case: #2023000018  
Claim #: 81097

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$9,405.67 from the Petroleum Fund for cleanup costs.

	\$204,070.82	Amount Requested to Date
	(\$347.50)	Amount Disallowed, Past Claims
	(\$19,314.77)	Deductible/Co-Payment Satisfied to Date
	(\$173,832.95)	Amount Paid to Date
SUB TOTAL	<u>\$10,575.60</u>	Amount Requested this Meeting
	(\$124.85)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$10,450.75</u>	
	(\$1,045.08)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$9,405.67</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/02/2026 and 03/24/2026

**Summary of work completed:** Conduct 1st quarter groundwater monitoring event, prepare petroleum fund documentation and prepare 4th quarter groundwater monitoring report

# Site Summary Report

Case Number: 2023000018 Site Name: R Place #1

## Site Status

**Synopsis:** THE DISCHARGE WAS DISCOVERED ON AUGUST 3, 2023 DURING REMOVAL OF TWO GASOLINE DISPENSERS AND ASSOCIATED CONVEYANCE PIPING. THE SOURCE WAS IDENTIFIED AS LEAKING PRODUCT PIPING ASSOCIATED WITH TANKS 3 AND 4.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$204,070.82
<b>Amount Disallowed</b>	\$472.35
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$1,045.08
<b>Copay/Deductible</b>	\$19,314.77
<b>Amount Recommended</b>	\$183,238.62
<b>Amount Paid</b>	\$173,832.95

## Site Identification

<b>Date Submitted:</b>	11/28/2023	<b>DEP Facility Number:</b>	6-000197
<b>Site Name</b>	R Place #1		
<b>Site Contact</b>	Bryan Reed	<b>Telephone:</b>	(775)296-0155
<b>Site Address</b>	1100 E Aultman St Ely, NV 89301		
<b>County:</b>	White Pine County		
<b>Owner/Operator Name:</b>	Reed Incorporated		
<b>Contact Name of Owner/Operator:</b>	Bryan Reed	<b>Telephone:</b>	(775)289-4463
	802 Avenue E Ely, NV 89301		
<b>Prime Contractor</b>	UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	12000	37	Regulated UST	Pipe
004	12000	37	Regulated UST	Pipe

Case: #2024000008  
Claim #: 81087

**STAFF RECOMMENDATION**  
June 04, 2026

Staff recommends this claim be reimbursed \$7,215.07 from the Petroleum Fund for cleanup costs.

	\$353,138.46	Amount Requested to Date
	(\$6,583.53)	Amount Disallowed, Past Claims
	(\$67,529.49)	Board Reduction, Past Claims
	(\$27,011.79)	Deductible/Co-Payment Satisfied to Date
	(\$243,106.15)	Amount Paid to Date
SUB TOTAL	<u>\$8,907.50</u>	Amount Requested this Meeting
	(\$890.75)	Board Reduction, This Meeting
SUB TOTAL	<u>\$8,016.75</u>	
	(\$801.68)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$7,215.07</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/28/2026 and 02/28/2026

**Summary of work completed:** Project management; preparation of QMR; procurement of a NDOT ROW permit; and preparation of Fund documents.

# Site Summary Report

Case Number: 2024000008 Site Name: Green Valley Grocery #58

## Site Status

**Synopsis:** INITIAL RELEASE A RESULT OF FAILURE OF TANK #3. THE STRUCTURAL FAILURE OF TANK #3 WAS CONFIRMED BY A FAILING TANK TIGHTNESS TEST PERFORMED ON DECEMBER 26, 2023 AND DISCOVERY OF FREE PRODUCT DURING DRILLING ACTIVITIES ON FEBRUARY 5, 2024. ON JUNE 13, 2024 THE BOARD APPROVED SSBD 2024-02, GRANTING COVERAGE WITH A 20% REDUCTION AND 10% COPAYMENT. IN SEPTEMBER 2025, ALL TANKS AT THE SITE WERE REMOVED. TANK #2 SHOWED EVIDENCE OF FAILURE AND RELEASE. COVERAGE APPLICATION 2025000030 WAS SUBMITTED FOR TANK #2. REDUCTION IS AVERAGED ACROSS TANKS. NE...

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,586,235.20
<b>Amount Requested</b>	\$353,138.46
<b>Amount Disallowed</b>	\$6,583.53
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$68,420.24
<b>Pending Copay/Deductible</b>	\$801.68
<b>Copay/Deductible</b>	\$27,011.79
<b>Amount Recommended</b>	\$250,321.22
<b>Amount Paid</b>	\$243,106.15

## Site Identification

<b>Date Submitted:</b>	04/29/2024	<b>DEP Facility Number:</b>	8-001067
<b>Site Name</b>	Green Valley Grocery #58	<b>Telephone:</b>	(702)398-3400
<b>Site Contact</b>	Margaret Chamberlain		
<b>Site Address</b>	3685 N Moapa Valley Blvd Logandale, NV 89021		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Midjit Market, Inc.		
<b>Contact Name of Owner/Operator:</b>	Juan Rivera	<b>Telephone:</b>	(702)367-0056 Ext: 1
	160 North Stephanie Street Henderson, NV 89074		
<b>Prime Contractor</b>	Broadbent And Associates, Inc.		
<b>Contact Name</b>	Jeremy Holst		
<b>Contractor Address</b>	8 West Pacific Avenue Henderson, NV 89015		
<b>Telephone:</b>	(702)353-5743	<b>% Board Reduction:</b>	10.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	12000	Closed	Regulated UST	Tank
002	12000	38	Regulated UST	Tank

**Agenda Item 7:  
Direct Payment of Uncontested Claims  
(Board Policy 2017-02)**

(FOR DISCUSSION)

The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General's Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board's behalf in accordance with Policy Resolution No. 2017-02.

A dagger (†) indicates previously disallowed monies have been successfully appealed where the requested amount is less than the recommended amount.

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

**HEATING OIL**

			<b><u>REQUESTED</u></b>	<b><u>PAID</u></b>
FOR DISCUSSION	1.	2026000001; 81035 Jeff Miller: Residence Of 364 Lakeview Avenue	\$38,164.60	\$37,914.60
FOR DISCUSSION	2.	2026000004; 81071 Jose Mercado: Residence Of 1080 S Bridge St	\$16,166.26	\$15,916.26
		<b>SUB TOTAL:</b>	<b><u>\$54,330.86</u></b>	<b><u>\$53,830.86</u></b>

**ONGOING CASES**

			<b><u>REQUESTED</u></b>	<b><u>PAID</u></b>
FOR DISCUSSION	1.	1993000102; 81081 Rebel Oil Company: Rebel Store #2008	\$58,239.58	\$52,415.62
FOR DISCUSSION	2.	1999000023; 81079 Nevada Ready Mix Corp: Nevada Ready Mix	\$14,637.08	\$13,173.37
FOR DISCUSSION	3.	1999000066; 81076 HP Management, Llc: Former Haycock Petroleum	\$16,958.00	\$15,262.20
FOR DISCUSSION	4.	2018000005; 81078 Rebel Oil Company: Rebel Store # 2153	\$5,552.71	\$4,997.44
FOR DISCUSSION	5.	2019000010; 81073 Circle K Stores, Inc.: Circle K Store #2705399	\$17,775.70	\$15,998.13
FOR DISCUSSION	6.	2019000014; 81074 Western Cab Co: Western Cab CO	\$17,697.66	\$15,927.89
FOR DISCUSSION	7.	2022000012; 81075 Neissan Koroghli: City C-Store (7-11)	\$16,220.47	\$14,598.42
FOR DISCUSSION	8.	2022000015; 81080 Rebel Oil Company: Rebel Store #2197	\$77,797.00	\$56,013.84
FOR DISCUSSION	9.	2024000013; 81077 Ernies Truck Plaza, Inc.: Las Vegas Cardlock	\$4,139.00	\$2,235.06
		<b>SUB TOTAL:</b>	<b><u>\$229,017.20</u></b>	<b><u>\$190,621.97</u></b>

**DIRECT PAYMENT CLAIMS TOTAL: \$283,348.06 \$244,452.83**

**BOARD MEETING CLAIMS TOTAL: \$820,383.19 \$724,935.46**

Case: #1993000102  
Claim #: 81081

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: May 19, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$3,562,785.42	Amount Requested to Date
	(\$55,660.41)	Amount Disallowed, Past Claims
	(\$76,009.97)	Deductible/Co-Payment Satisfied to Date
	<u>(\$2,778,620.42)</u>	Amount Paid to Date
SUB TOTAL	\$58,239.58	Amount Requested this Meeting
	<u>(\$5,823.96)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$52,415.62	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/05/2026 and 04/02/2026

**Summary of work completed:** Project management, Remediation System Permit Report preparation for 4th Quarter 2025, Groundwater Monitoring/Remediation Status Report preparation for 4th Quarter 2025, preparation of Petroleum Fund Reimbursement Claim for 4th Quarter 2025, drafting services, cost proposal preparation, site plan services, preparation of NDOT Discharge Permit and NPDES Permit Modification, Remediation System Operation and Maintenance (January 2026 thru March 2026), CEM-Conducted Monthly Remediation System Maintenance (January 2026 thru March 2026, Groundwater Monitoring Well Sampling and/or Free Product Removal for 1st Quarter 2026, carbon change out services, traffic control services, and laboratory analysis.

# Site Summary Report

Case Number: 1993000102 Site Name: Rebel Store #2008

## Site Status

**Synopsis:** TWO USTS RELEASED GASOLINE IN 1992. PIPING FROM ONE TANK SYSTEM FAILED AND THE TANK FAILED IN THE SECOND SYSTEM. SSBD 2015-02 APPROVED AT THE SEPTEMBER 2015 BOARD MEETING PROVIDED ADDITIONAL FUNDING FOR CLEANUP ACTIVITIES UNDER FORMER POLICY RESOLUTION 2007-10. SSBD 2024-06 PROVIDED ADDITIONAL ALLOTMENT OF FUNDING AT THE DECEMBER 2024 BOARD MEETING UNDER POLICY RESOLUTION 2023-01.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$4,000,000.00
<b>Amount Fund Will Pay</b>	\$3,870,000.00
<b>Amount Requested</b>	\$3,562,785.42
<b>Amount Disallowed</b>	\$55,660.41
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$76,009.97
<b>Amount Recommended</b>	\$3,436,505.33
<b>Amount Paid</b>	\$3,436,505.33

## Site Identification

<b>Date Submitted:</b>	03/15/1993	<b>DEP Facility Number:</b>	8-000523
<b>Site Name</b>	Rebel Store #2008		
<b>Site Contact</b>	Dana Cason Teepe	<b>Telephone:</b>	(702)382-5866
<b>Site Address</b>	3235 Las Vegas Blvd N Las Vegas, NV 89115		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Rebel Oil Company		
<b>Contact Name of Owner/Operator:</b>	Dana Cason Teepe	<b>Telephone:</b>	(702)382-5866 Ext: 2
	10650 West Charleston Boulevard Las Vegas, NV 89135		
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
002	10000	45	Regulated UST	See Synopsis

Case: #1999000023  
Claim #: 81079

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: May 12, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$1,061,539.80	Amount Requested to Date
	(\$7,643.73)	Amount Disallowed, Past Claims
	(\$103,925.90)	Deductible/Co-Payment Satisfied to Date
	(\$380,208.05)	Amount Paid to Date
SUB TOTAL	<u>\$14,637.08</u>	Amount Requested this Meeting
	(\$1,463.71)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$13,173.37</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/20/2026 and 04/01/2026

**Summary of work completed:** Project management, Groundwater Monitoring/Remediation Status Report preparation for 4th Quarter 2025, Remediation System Permit Report preparation for 4th Quarter 2025, preparation of petroleum fund claim reimbursement for 4th Quarter 2025, preparation of cost proposal, disconnect electrical services for remedial system, traffic control to abandon wells in City of Las Vegas street, remove spent vapor phase carbon from two 2,000 pound carbon vessels, and drafting services.

## Site Summary Report

Case Number: 1999000023 Site Name: Nevada Ready Mix

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED AUGUST 21, 1998. THE APPLICATION IDENTIFIES A THREE UNDERGROUND STORAGE TANK (UST) SYSTEMS AS THE CAUSE OF THE RELEASE. THE DISPENSER PUMPS AND PIPING WERE THE SOURCE IDENTIFIED FOR THE 8,000 GALLON UST (TANK 1) CONTAINING DIESEL AND THE 8,000 GALLON UST (TANK 2) CONTAINING GASOLINE. THE WASTE OIL CONTAMINATION EMANATED FROM CORROSION HOLES IN THE 500 GALLON UST (TANK 3). COVERAGE GRANTED WITH A 10% COPAYMENT.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$3,000,000.00
<b>Amount Fund Will Pay</b>	\$2,700,000.00
<b>Amount Requested</b>	\$1,061,539.80
<b>Amount Disallowed</b>	\$7,643.73
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$105,389.61
<b>Amount Recommended</b>	\$948,506.46
<b>Amount Paid</b>	\$948,506.46

### Site Identification

<b>Date Submitted:</b>	11/06/1998	<b>DEP Facility Number:</b>	8-000272
<b>Site Name</b>	Nevada Ready Mix		
<b>Site Contact</b>	Miller, Randy	<b>Telephone:</b>	(702)457-1115
<b>Site Address</b>	601 W Bonanza Rd Las Vegas, NV 89106		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Nevada Ready Mix Corp		
<b>Contact Name of Owner/Operator:</b>	Larry Miller 151 Cassia Way Henderson, NV 89014	<b>Telephone:</b>	(702)457-1115
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	8000	Closed	Regulated UST	See Synopsis
002	8000	75	Regulated UST	See Synopsis
003	500	60	Regulated UST	See Synopsis

Case: #1999000066  
Claim #: 81076

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: May 13, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$4,132,460.43	Amount Requested to Date
	(\$10,796.90)	Amount Disallowed, Past Claims
	(\$410,470.56)	Deductible/Co-Payment Satisfied to Date
	<u>(\$2,844,600.38)</u>	Amount Paid to Date
SUB TOTAL	\$16,958.00	Amount Requested this Meeting
	<u>(\$1,695.80)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$15,262.20	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/20/2026 and 04/01/2026

**Summary of work completed:** Project management, 1st Quarter 2026 Well Sampling and/or Free Product Removal, preparation of 1st Quarter 2026 Groundwater Monitoring Remediation Status Report, preparation of petroleum fund reimbursement claim reimbursement for 1st Quarter 2026, preparation of cost proposal, drafting services, and laboratory analysis.

# Site Summary Report

Case Number: 1999000066 Site Name: Former Haycock Petroleum

## Site Status

**Synopsis:** TWO RELEASES: ONE FROM A 25,000 GALLON DIESEL AST SYSTEM (LEAKING VALVE) AND ONE FROM A 20,000 GALLON GASOLINE AST (UNDERGROUND PIPING) IN 1999. AT THE DECEMBER 20, 2016 BOARD MEETING AN ADDITIONAL ALLOTMENT OF FUNDING WAS PROVIDED UNDER FORMER POLICY RESOLUTION 2007-10. AT THE MARCH 8, 2018 BOARD MEETING A SECOND ADDITIONAL ALLOTMENT OF FUNDING WAS APPROVED UNDER FORMER POLICY RESOLUTION 2007-10. ADDITIONAL ALLOTMENT OF \$500,000 APPROVED AT THE JUNE 2025 MEETING UNDER POLICY RESOLUTION 2023-01.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$4,500,000.00
<b>Amount Fund Will Pay</b>	\$4,050,000.00
<b>Amount Requested</b>	\$4,132,460.43
<b>Amount Disallowed</b>	\$10,796.90
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$410,470.56
<b>Amount Recommended</b>	\$3,709,497.17
<b>Amount Paid</b>	\$3,709,497.17

## Site Identification

<b>Date Submitted:</b>	03/30/1999	<b>DEP Facility Number:</b>	8-001512
<b>Site Name</b>	Former Haycock Petroleum	<b>Telephone:</b>	(702)219-5643
<b>Site Contact</b>	John Haycock		
<b>Site Address</b>	715 W Bonanza Rd Las Vegas, NV 89106		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	HP Management, LLC		
<b>Contact Name of Owner/Operator:</b>	John Haycock P.O. Box 100 Pmb 380 Mammoth Lakes, CA 93546	<b>Telephone:</b>	(702)219-5643
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	25000	59	Aboveground	See Synopsis
006	20000	59	Aboveground	See Synopsis

Case: #2018000005  
Claim #: 81078

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: May 12, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$398,532.30	Amount Requested to Date
	(\$3,213.25)	Amount Disallowed, Past Claims
	(\$38,976.66)	Deductible/Co-Payment Satisfied to Date
	<u>(\$164,145.50)</u>	Amount Paid to Date
SUB TOTAL	\$5,552.71	Amount Requested this Meeting
	<u>(\$555.27)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$4,997.44	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/02/2026 and 03/31/2026

**Summary of work completed:** Project management, cost proposal preparation, groundwater monitoring well sampling and/or free product removal for 1st Quarter 2026, traffic plan and control services, and laboratory analysis.

## Site Summary Report

Case Number: 2018000005 Site Name: Rebel Store # 2153

### Site Status

**Synopsis:** DISCHARGE DISCOVERED ON OCTOBER 7, 2015 AS A RESULT OF A PHASE II ENVIRONMENTAL SITE ASSESSMENT. THE APPLICATION IDENTIFIES THE SPILL BUCKET ASSOCIATED TO A 6,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM CONTAINING DIESEL (TANK 005), AND THE SPILL BUCKET ASSOCIATED TO A 12,000 GALLON UST CONTAINING GASOLINE AS THE SOURCES OF THE RELEASE.

**Contaminant:** Diesel, Gasoline (containing > 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$398,532.30
<b>Amount Disallowed</b>	\$3,213.25
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$39,531.93
<b>Amount Recommended</b>	\$355,787.12
<b>Amount Paid</b>	\$355,787.12

### Site Identification

<b>Date Submitted:</b>	07/13/2018	<b>DEP Facility Number:</b>	8-001429
<b>Site Name</b>	Rebel Store # 2153	<b>Telephone:</b>	(702)555-5555
<b>Site Contact</b>	Pending		
<b>Site Address</b>	4595 E Tropicana Ave Las Vegas, NV 89121		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Rebel Oil Company		
<b>Contact Name of Owner/Operator:</b>	Dana Cason Teepe 10650 West Charleston Boulevard Las Vegas, NV 89135	<b>Telephone:</b>	(702)382-5866
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
005	6000	34	Regulated UST	Spill Bucket
002	12000	34	Regulated UST	Spill Bucket

Case: #2019000010  
Claim #: 81073

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: May 19, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$210,021.75	Amount Requested to Date
	(\$11,966.85)	Amount Disallowed, Past Claims
	(\$18,027.92)	Deductible/Co-Payment Satisfied to Date
	<u>(\$162,251.28)</u>	Amount Paid to Date
SUB TOTAL	\$17,775.70	Amount Requested this Meeting
	<u>(\$1,777.57)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$15,998.13	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/13/2025 and 01/30/2026

**Summary of work completed:** 3Q2025 Groundwater Monitoring and Sampling (11 wells over two days), Cost Proposal, Report, and Reimbursement 4Q2025 Groundwater Monitoring and Sampling (11 wells over two days), Cost Proposal, Report, and water IDW profiling

## Site Summary Report

Case Number: 2019000010 Site Name: Circle K Store #2705399

### Site Status

**Synopsis:** A NEW RELEASE OF REGULAR UNLEADED GASOLINE FROM THE TANK PORTION OF A 10,000-GALLON UST SYSTEM (TANK 001) WAS DISCOVERED ON SEPTEMBER 21, 2016. THIS TANK HAS HAD A PREVIOUS RELEASE (CASE 1994000120) WHICH RECEIVED COVERAGE, AND WAS REIMBURSED \$422,350.68 BY THE FUND. THE REMAINING AMOUNT AVAILABLE FOR REIMBURSEMENT IS \$477,649.32.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$530,721.46
<b>Amount Fund Will Pay</b>	\$477,649.32
<b>Amount Requested</b>	\$210,021.75
<b>Amount Disallowed</b>	\$11,966.85
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$18,027.92
<b>Amount Recommended</b>	\$178,249.41
<b>Amount Paid</b>	\$178,249.41

### Site Identification

<b>Date Submitted:</b>	12/17/2019	<b>DEP Facility Number:</b>	8-000753
<b>Site Name</b>	Circle K Store #2705399	<b>Telephone:</b>	(803)629-1976
<b>Site Contact</b>	Anthony Bell		
<b>Site Address</b>	2308 Las Vegas Blvd S Las Vegas, NV 89104		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Circle K Stores, Inc.		
<b>Contact Name of Owner/Operator:</b>	Anthony Bell 1100 Situs Court Raleigh, NC 27606	<b>Telephone:</b>	(803)629-1976
<b>Prime Contractor</b>	Blaes Environmental Management, Inc.		
<b>Contact Name</b>	Steven Woodhull		
<b>Contractor Address</b>	45 E. Monterey Way #200 Phoenix, AZ 85012		
<b>Telephone:</b>	(602)300-8307	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	44	Regulated UST	Tank

Case: #2019000014  
Claim #: 81074

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: April 24, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$366,297.89	Amount Requested to Date
	(\$1,866.48)	Amount Disallowed, Past Claims
	(\$34,673.36)	Deductible/Co-Payment Satisfied to Date
	(\$21,236.63)	Amount Paid to Date
SUB TOTAL	<u>\$17,697.66</u>	Amount Requested this Meeting
	(\$1,769.77)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$15,927.89</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/23/2026 and 03/30/2026

**Summary of work completed:** Project management, aquifer slug test, preparation of Aquifer or Pilot Test report, pump out groundwater and transportation, 1st Quarter 2025 Well Sampling and/or Free Product Removal, 1st Quarter 2026 Groundwater Monitoring Remediation Status Report, preparation of petroleum fund reimbursement for 1st Quarter 2026, preparation of cost proposal, and laboratory analysis.

## Site Summary Report

Case Number: 2019000014 Site Name: Western Cab CO

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED ON APRIL 9, 2019 DURING TANK REMOVAL ACTIVITIES. THE SOURCE OF THE CONTAMINATION WAS DETERMINED TO BE THE FUEL FLEX LINE CONNECTING THE SHEAR VALVE TO THE DOUBLE-WALL FIBERGLASS PIPING OF A 12,000-GALLON UST SYSTEM STORING GASOLINE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$900,000.00
<b>Amount Requested</b>	\$366,297.89
<b>Amount Disallowed</b>	\$1,866.48
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$36,443.13
<b>Amount Recommended</b>	\$327,988.28
<b>Amount Paid</b>	\$327,988.28

### Site Identification

<b>Date Submitted:</b>	08/14/2019	<b>DEP Facility Number:</b>	8-001122
<b>Site Name</b>	Western Cab CO	<b>Telephone:</b>	(702)595-1946
<b>Site Contact</b>	Martha Sarver		
<b>Site Address</b>	801 S Main St Las Vegas, NV 89101		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Western Cab CO		
<b>Contact Name of Owner/Operator:</b>	Martha Sarver P.O. Box 36550 Las Vegas, NV 89133	<b>Telephone:</b>	(702)595-1946
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
01	12000	Closed	Regulated UST	Pipe

Case: #2022000012  
Claim #: 81075

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: April 24, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$176,385.89	Amount Requested to Date
	(\$606.00)	Amount Disallowed, Past Claims
	(\$15,955.93)	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$16,220.47</u>	Amount Requested this Meeting
	(\$1,622.05)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$14,598.42</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/23/2026 and 03/30/2026

**Summary of work completed:** Project management, Aquifer Slug Test, preparation of Aquifer or Pilot Test report, pump out groundwater and transportation, 1st Quarter 2026 Well Sampling and/or Free Product Removal, 1st Quarter 2026 Monitoring Remediation Status Report, preparation of petroleum fund claim reimbursement for 1st Quarter 2026, preparation of cost proposal, and laboratory analysis.

## Site Summary Report

Case Number: 2022000012 Site Name: City C-Store (7-11)

### Site Status

**Synopsis:** A LEAKING GASOLINE PIPE BENEATH THE SHEAR VALVE ON FUEL DISPENSER 1/2 WAS DISCOVERED DURING A SITE INSPECTION ON JANUARY 19, 2022 AND IS THE SOURCE OF THE SOIL CONTAMINATION.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$900,000.00
<b>Amount Requested</b>	\$176,385.89
<b>Amount Disallowed</b>	\$606.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$17,577.98
<b>Amount Recommended</b>	\$158,201.91
<b>Amount Paid</b>	\$158,201.91

### Site Identification

<b>Date Submitted:</b>	09/06/2022	<b>DEP Facility Number:</b>	8-001419
<b>Site Name</b>	City C-Store (7-11)	<b>Telephone:</b>	(702)290-6479
<b>Site Contact</b>	Neissan Koroghli		
<b>Site Address</b>	228 Las Vegas Blvd N Las Vegas, NV 89101		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Neissan Koroghli	<b>Telephone:</b>	(702)290-6479
<b>Contact Name of Owner/Operator:</b>	Neissan Koroghli 2796 Brands Hatch Court Henderson, NV 89052		
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	12000	34	Regulated UST	Fuel pipe beneath the shear valve on dispenser 1/2

Case: #2022000015  
Claim #: 81080

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: May 12, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$716,835.28	Amount Requested to Date
	(\$2,875.32)	Amount Disallowed, Past Claims
	(\$127,232.58)	Board Reduction, Past Claims
	(\$50,893.02)	Deductible/Co-Payment Satisfied to Date
	(\$388,922.61)	Amount Paid to Date
SUB TOTAL	<u>\$77,797.00</u>	Amount Requested this Meeting
	(\$15,559.40)	Board Reduction, This Meeting
SUB TOTAL	<u>\$62,237.60</u>	
	(\$6,223.76)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$56,013.84</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/28/2026 and 04/01/2026

**Summary of work completed:** Project management, cost proposal preparation, remove, transport, and regenerate carbon, disconnect electrical supply to project site, remedial system decommissioning, remedial system removal, coordination of permanent well closure, removal of concrete well boxes, provide trench plates, patch surface, disposal of debris, and well abandonment services.

# Site Summary Report

Case Number: 2022000015 Site Name: Rebel Store #2197

## Site Status

**Synopsis:** FAILURE OF A 12,000 GALLON GASOLINE TANK (TANK 002). CRACKS IDENTIFIED AT TIME OF REMOVAL. THIS IS THE SECOND TANK TO FAIL AT THIS SITE. ANOTHER GASOLINE UST FAILED IN JULY 2016. SEE CASE ID 2017000019.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$720,000.00
<b>Amount Requested</b>	\$716,835.28
<b>Amount Disallowed</b>	\$2,875.32
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$142,791.98
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$57,116.78
<b>Amount Recommended</b>	\$514,051.20
<b>Amount Paid</b>	\$514,051.20

## Site Identification

<b>Date Submitted:</b>	10/03/2022	<b>DEP Facility Number:</b>	8-001781
<b>Site Name</b>	Rebel Store #2197	<b>Telephone:</b>	(702)458-6677
<b>Site Contact</b>	Chittal Shah		
<b>Site Address</b>	4665 E Sunset Rd Henderson, NV 89014		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Rebel Oil Company		
<b>Contact Name of Owner/Operator:</b>	Dana Cason Teepe 10650 West Charleston Boulevard Las Vegas, NV 89135	<b>Telephone:</b>	(702)382-5866
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	20.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	Tank
002	12000	30	Regulated UST	Tank

Case: #2024000013  
Claim #: 81077

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: April 24, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$119,155.50	Amount Requested to Date
	(\$2,800.00)	Amount Disallowed, Past Claims
	(\$44,886.60)	Board Reduction, Past Claims
	(\$6,732.99)	Deductible/Co-Payment Satisfied to Date
	(\$22,726.71)	Amount Paid to Date
SUB TOTAL	<u>\$4,139.00</u>	Amount Requested this Meeting
	(\$1,655.60)	Board Reduction, This Meeting
SUB TOTAL	<u>\$2,483.40</u>	
	(\$248.34)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$2,235.06</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/02/2026 and 03/30/2026

**Summary of work completed:** Project management, groundwater monitoring well sampling and/or free product removal for 1st Quarter 2026, cost proposal preparation, and laboratory analysis.

## Site Summary Report

Case Number: 2024000013 Site Name: Las Vegas Cardlock

### Site Status

**Synopsis:** DISCHARGE DISCOVERED ON SEPT 7, 2022. CONTAMINATION EMANATED FROM CRACK IN WALL OF 12,000-GALLON, SINGLE-WALLED, FIBERGLASS UST, IDENTIFIED AS TANK 2 IN APPLICATION. BOARD APPROVED SSBD 2024-04 AT THE SEPTEMBER 12, 2024 MEETING, GRANTING COVERAGE WITH A 40% REDUCTION FOR NON-COMPLIANCE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$540,000.00
<b>Amount Requested</b>	\$119,155.50
<b>Amount Disallowed</b>	\$2,800.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$46,542.20
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$6,981.33
<b>Amount Recommended</b>	\$62,831.97
<b>Amount Paid</b>	\$62,831.97

### Site Identification

<b>Date Submitted:</b>	06/20/2024	<b>DEP Facility Number:</b>	8-002005
<b>Site Name</b>	Las Vegas Cardlock	<b>Telephone:</b>	(702)643-5516
<b>Site Contact</b>	Travis Hafen		
<b>Site Address</b>	4480 E Cheyenne Ave Las Vegas, NV 89115		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Ernies Truck Plaza, Inc.		
<b>Contact Name of Owner/Operator:</b>	Danny Ipson 321 North Old Highway 91 Hurricane , UT 84737	<b>Telephone:</b>	(435)674-6312
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	40.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
002	12000	25	Regulated UST	Tank

Case: #2026000001  
Claim #: 81035

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: April 02, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$38,164.60	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$38,164.60	Amount Requested this Meeting
	(\$250.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$37,914.60	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/17/2025 and 01/12/2026

**Summary of work completed:** Non-CEM Invoices (Asset Laboratories, Nevada Analytical Services, and Clauss Excavation, Inc.): Asset and Nevada Analytical fees associated with testing services of soil samples collected by CEM on September 30, October 10, and October 23, 2025. Clauss invoices = Mobilization/demobilization of excavating equipment, equipment operator and labor, materials (plastic sheeting), removal and disposal of former heating oil tank and associated piping and residual fuel remaining in tank, collection of soil samples and analytical fees following tank removal, rendering the tank inert prior to removal, removal of landscaping, TRPA permit fees for tank removal, remittance of down payment deposit, remaining balance of initial invoice (2025.1731), installation of new underground propane tank within former UST excavation to supply heat to residence, and TRPA permit fees associated with new propane tank. CEM Invoices (Ellsmore Environmental, Inc.) = Initial site visit completed on September 26, 2025, to evaluate site conditions, submittal of release report, consulting services (communications with owner, NDEP staff, and Clauss staff), consulting with geotechnical engineer, collection of soil samples on September 30, October 10, and October 23, 2025, following over-excavation, payment of analytical fees from Asset and Nevada Analytical, mileage, sample shipping fees, and review of analytical data.

# Site Summary Report

Case Number: 202600001 Site Name: Residence Of 364 Lakeview Avenue

## Site Status

**Synopsis:** ON AUGUST 4, 2025, A 500-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DURING REMOVAL IT WAS DISCOVERED HEATING OIL HAD BEEN RELEASED DUE TO CORROSION OF THE TANK'S SHELL. 151.34 TONS OF CONTAMINATED SOIL WAS REMOVED DURING INITIAL ABATEMENT.

**Contaminant:** Heating Oil

<b>Fund Coverage</b>	\$250,250.00
<b>Amount Fund Will Pay</b>	\$250,000.00
<b>Amount Requested</b>	\$38,164.60
<b>Amount Disallowed</b>	\$0.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$0.00
<b>Amount Recommended</b>	\$37,914.60
<b>Amount Paid</b>	\$37,914.60

## Site Identification

<b>Date Submitted:</b>	01/08/2026	<b>DEP Facility Number:</b>	D-001468
<b>Site Name</b>	Residence Of 364 Lakeview Avenue		
<b>Site Contact</b>	Jeff Miller	<b>Telephone:</b>	(260)444-1025
<b>Site Address</b>	364 Lakeview Avenue Crystal Bay, NV 89451		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	Jeff Miller		
<b>Contact Name of Owner/Operator:</b>	Jeff Miller	<b>Telephone:</b>	(260)444-1025
	1122 Bel Air Drive Santa Barbara, CA 93105		
<b>Prime Contractor</b>	Ellsmore Environmental, Inc./stormwater.pro		
<b>Contact Name</b>	Pamela Raynak		
<b>Contractor Address</b>	PO Box 664 Truckee, CA 96160		
<b>Telephone:</b>	(530)362-0032	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	500	48	Non-Regulated	Tank, Pipe

Case: #2026000004  
Claim #: 81071

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: April 16, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$16,166.26	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$16,166.26</u>	Amount Requested this Meeting
	<u>(\$250.00)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$15,916.26</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/26/2026 and 03/19/2026

**Summary of work completed:** Remove heating oil UST system, excavate contaminated soil in source areas (UST location and leaking UST supply piping in basement, collect soil samples, analyze soil samples, backfill excavations, site restoration, screen interior of residence with PID, prepare UST removal and remediation report, submit report to NDEP, communications with client (claimant) and NDEP, prepare application for petroleum fund coverage, prepare reimbursement claim.

## Site Summary Report

Case Number: 2026000004 Site Name: Residence Of 1080 S Bridge St

### Site Status

**Synopsis:** DISCHARGE DISCOVERED DURING TANK REMOVAL ACTIVITIES JANUARY 2026. CONTAMINATION EMANATED FROM CORROSION HOLES IN PIPE AND TANK OF 375-GALLON NON-REGULATED UST. APPROXIMATELY 10-15 CUBIC YARDS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT ACTIVITIES.

**Contaminant:** Heating Oil

<b>Fund Coverage</b>	\$250,250.00
<b>Amount Fund Will Pay</b>	\$250,000.00
<b>Amount Requested</b>	\$16,166.26
<b>Amount Disallowed</b>	\$0.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$250.00
<b>Amount Recommended</b>	\$15,916.26
<b>Amount Paid</b>	\$15,916.26

### Site Identification

<b>Date Submitted:</b>	01/28/2026	<b>DEP Facility Number:</b>	E-000217
<b>Site Name</b>	Residence Of 1080 S Bridge St	<b>Telephone:</b>	(775)304-5026
<b>Site Contact</b>	Jose Mercado		
<b>Site Address</b>	1080 S Bridge St Winnemucca, NV 89445		
<b>County:</b>	Humboldt County		
<b>Owner/Operator Name:</b>	Jose Mercado		
<b>Contact Name of Owner/Operator:</b>	Jose Mercado	<b>Telephone:</b>	(775)304-5026
	1985 Melarkey Street Winnemucca, NV 89445		
<b>Prime Contractor</b>	Converse Consultants		
<b>Contact Name</b>	Tracy Johnston		
<b>Contractor Address</b>	1 E. Liberty Street Reno, NV 89501		
<b>Telephone:</b>	(775)225-7655	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	375	80	Non-Regulated	Tank, Pipe

**Agenda Item 8:**  
**Executive Summary**  
(FOR DISCUSSION)

**STATE BOARD TO REVIEW CLAIMS  
JUNE 4, 2026 BOARD MEETING**

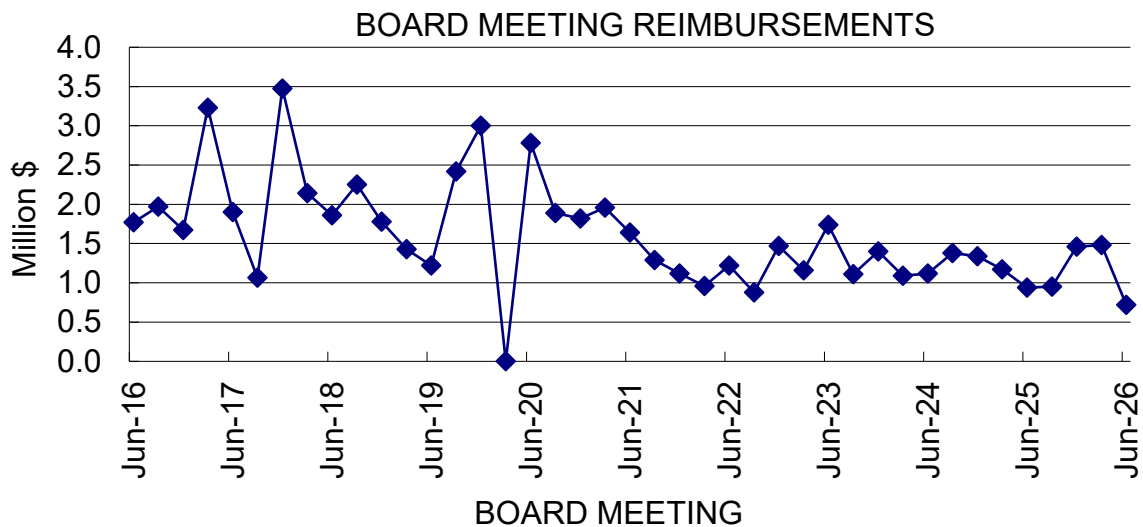
**EXECUTIVE SUMMARY REPORT**

The Fund for Cleaning Up Discharges of Petroleum (“Petroleum Fund” or “Fund”) was established in 1989 by the Nevada Legislature. The Petroleum Fund facilitates the protection of Nevada’s environment, including its water resources, by allowing for prompt cleanup of petroleum discharges from storage tank systems. It also provides a mechanism for regulated underground petroleum storage tank operators to meet the federal financial responsibility requirements of 40 CFR 280, Subpart H. Authority for the Fund’s regulatory requirements is provided in Chapter 445C of the Nevada Revised Statutes (NRS) and adopted regulations under this authority are found in Chapter 445C of the Nevada Administrative Code (NAC).

**Enrollment Summary** – Tank enrollment fees are tracked pursuant to the Federal Fiscal Year (FFY). FFY 2026 runs October 1, 2025, through September 30, 2026. The annual tank system enrollment invoices for FFY 2026 were issued August 13, 2025. Additional invoices have also been generated for subsequent requests for tank enrollment. Currently, a total of 1,334 facilities have been invoiced at \$100 per petroleum tank system. As of May 20, 2026, 1315 (~98.6%) of the facilities have submitted the required enrollment fees.

**Program Case Summary** – Since the Fund was created, a total of 1,901 remediation cases have applied for Petroleum Fund coverage. Of those applications, 176 have been denied due to ineligibility or other reasons. Of the cases that were provided Fund coverage, 1,651 cases have since been closed and no longer receive Fund reimbursement. Currently, there are 70 open Fund cases. Since January 1, 2026, NDEP has received 10 applications for Fund coverage. There are 4 applications currently under review and pending coverage determinations.

**Claims Reimbursement Summary** – Prior to this meeting, the Board to Review Claims approved a cumulative total of \$270,872,935.15 for reimbursement to petroleum storage tank operators throughout Nevada for cleanup expenses. This cumulative total includes 11 claims paid via the direct payment method since the March 2026 Board meeting, totaling \$244,452.83. With today’s approval of \$480,482.63 in pending claims, the cumulative Fund expenditure will increase to \$271,353,417.78.



\* Note: The March 12, 2020 meeting was postponed and later cancelled. No claims were approved by the Board.

**Grant for UST Upgrades** – No UST upgrade grant payments were issued this quarter.

**Agenda Item 9:  
Public Comment**  
(FOR DISCUSSION)

**Agenda Item 10:**  
**Confirmation of Next Board Meeting Date**  
(FOR DISCUSSION)

**STATE BOARD TO REVIEW CLAIMS**  
**CONFIRMATION OF NEXT MEETING**

DATE	LOCATION
September 10, 2026 Thursday 10:00 AM	<u>Videoconference</u>  Richard H. Bryan Building, 901 South Stewart Street, Bonnie B. Bryan Boardroom (Suite 1002), Carson City, NV  NDEP Las Vegas Office, 375 East Warm Springs Road, Red Rock Conference Room (Suite 200), Las Vegas, NV

Upcoming Board Meetings

September 10, 2026 - 10:00 AM

December 10, 2026 - 10:00 AM

March 11, 2027 - 10:00 AM

June 10, 2027 - 10:00 AM