

# Meeting Agenda

**STATE OF NEVADA BOARD TO REVIEW CLAIMS  
AGENDA  
DECEMBER 11, 2025**

The State of Nevada Board to Review Claims (Board) meeting will be video-conferenced and will begin promptly at 10:00 AM on Thursday, December 11, 2025 at the following locations:

Carson City: Richard H. Bryan Building, 901 South Stewart Street, Tahoe Hearing Room (Suite 2001), Carson City, NV

Las Vegas: NDEP Las Vegas Office, 375 East Warm Springs Road, Red Rock Conference Room (Suite 200), Las Vegas, NV

The following items may be taken out of order and/or items may be combined for consideration. Items may also be removed from the agenda or the Board may delay discussion relating to an item on the agenda at any time.

Public comment may be limited to five minutes per person at the discretion of the Chair.

Prior to the commencement and conclusion of a contested case or a quasi-judicial proceeding that may affect the due process rights of an individual, the Board may refuse to consider public comment. See NRS 233B.126.

**1. CALL TO ORDER AND ROLL CALL**

**2. PUBLIC COMMENT (FOR DISCUSSION)**

Members of the public will be invited to speak before the Board on any issue related to the Petroleum Fund. No action may be taken on a matter during public comment until the matter itself has been included on an agenda as an item for possible action.

**3. APPROVAL OF THE SEPTEMBER 18, 2025 MINUTES (FOR POSSIBLE ACTION)**

**4. STATUS OF THE FUND (FOR DISCUSSION)**

NDEP reports to the Board the receipts, expenditures, liabilities, and current balance of the State of Nevada Petroleum Fund.

**5. SITE SPECIFIC BOARD DETERMINATION FOR RECONSIDERATION (FOR POSSIBLE ACTION)**

**Request for Reconsideration of Previous Site Specific Board Determination No. C2020-02**

Gas 2 Go, located at 6390 W Lake Mead Blvd., Las Vegas, NV  
Petroleum Fund case No. 2020000015, Facility ID 8-001529

**RECOMMENDATION:**

Petroleum Fund staff recommend the Board to Review Claims reconsider Site Specific Board Determination (SSBD) No. C2020-02 in accordance with Board Policy Resolution No. 2012-06. On September 10, 2020, the Board approved SSBD C2020-02 providing reduced Petroleum Fund coverage to Gas 2 Go. The operator has prepared a Compliance Plan and Schedule, which has been approved by NDEP. The Board has authority to reconsider the existing coverage reduction of 40% and may choose to eliminate the reduction entirely, decrease it, or keep the reduction percentage the same.

**6. SITE SPECIFIC BOARD DETERMINATION FOR ADDITIONAL CLEANUP ALLOTMENT (FOR POSSIBLE ACTION)**

**Site Specific Board Determination No. C2025-09**

Proposed Site-Specific Board Determination to provide an Additional Allotment of Cleanup Funding in accordance with Board Policy Resolution 2023-01, for Pit Stop #1, located at 275 12th Street, Elko, Nevada. Petroleum Fund Case ID No. 2016000023, Facility ID No. 6-000317

**RECOMMENDATION:**

Adoption of Site-Specific Board Determination No. C2025-09, as proposed, granting additional cleanup funding in accordance with Board Policy Resolution 2023-01 under the State of Nevada Petroleum Fund to Pit Stop #1 for \$760,000. This represents \$1,000,000 in coverage, minus a 20% reduction and a 5% copayment.

**7. SITE SPECIFIC BOARD DETERMINATION FOR PETROLEUM FUND COVERAGE WITH REDUCTION (FOR POSSIBLE ACTION)**

**Site Specific Board Determination No. C2025-08**

Proposed Site-Specific Board Determination to provide reduced Petroleum Fund Coverage for Circle K Store #2701951, 5685 S. Eastern Ave., Las Vegas, Nevada  
Petroleum Fund Case ID No. 2025000013, Facility ID No. 8-000938

**RECOMMENDATION:**

Adoption of Site-Specific Board Determination No. C2025-08 as proposed, granting coverage under the State of Nevada Petroleum Fund to Circle K Store #2701951 for \$1,080,000. This represents \$2,000,000 in coverage for two gasoline UST systems, with a 40% reduction and a 10% copayment.

**8. SITE SPECIFIC BOARD DETERMINATION FOR PETROLEUM FUND COVERAGE WITH REDUCTION (FOR POSSIBLE ACTION)**

**Site Specific Board Determination No. C2025-10**

Proposed Site-Specific Board Determination to Provide Reduced Petroleum Fund Coverage for Terrible Herbst #165, 1785 East Sunset Road, Las Vegas, Nevada  
Petroleum Fund Case ID No. 2022000033, Facility ID No. 8-001334

**RECOMMENDATION:**

Adoption of Site-Specific Board Determination No. C2025-10 as proposed, granting coverage under the State of Nevada Petroleum Fund to Terrible Herbst #165 for \$540,000. This represents \$1,000,000 in coverage for one gasoline UST system, with a 40% reduction and a 10% copayment.

**9. ADOPTION OF CONSENT ITEMS (FOR POSSIBLE ACTION)**

The Board may approve all items in the following list as a consent agenda unless a listed item is marked with an asterisk (\*). Items may be marked with an asterisk if a member of the public has requested to address the claim before the Board or the item is associated with a Fund Site Specific Board Determination (SSBD). In the case of an item being marked with an asterisk pending a SSBD, the item is considered part of the consent agenda upon approval of that (SSBD). In addition to asterisked items, a Board member may request an item be moved from the list for immediate discussion prior to approval or moved to a discussion agenda item and tabled for the next meeting.

A dagger (†) indicates previously disallowed monies have been successfully appealed (i.e. the requested amount may be less than the recommended amount)

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

**STATE BOARD TO REVIEW CLAIMS  
REQUESTED/RECOMMENDED AMOUNTS - DECEMBER 11, 2025**

**HEATING OIL**

			<b><u>REQUESTED</u></b>	<b><u>RECOMMENDED</u></b>
FOR POSSIBLE ACTION	1.	2025000024; 81018 Albert W Salls Living Trust: Residence Of 95 E Richards Way	\$24,784.14	\$24,784.14
FOR POSSIBLE ACTION	2.	2025000025; 81019 Nadia Gulistani: Residence Of 701 Evans Avenue	\$30,181.09	\$30,181.09
<b>SUB TOTAL:</b>			<b><u>\$54,965.23</u></b>	<b><u>\$54,965.23</u></b>

**NEW CASES**

			<b><u>REQUESTED</u></b>	<b><u>RECOMMENDED</u></b>
FOR POSSIBLE ACTION	1.	2024000001; 80977 Circle K Stores, Inc.: Circle K Store #2700542	\$69,816.21	\$37,485.43
FOR POSSIBLE ACTION	2.	2025000011; 81011 R B Properties, Inc.: South Pointe Market	\$37,892.99	\$33,160.85
<b>SUB TOTAL:</b>			<b><u>\$107,709.20</u></b>	<b><u>\$70,646.28</u></b>

**ONGOING CASES**

			<b><u>REQUESTED</u></b>	<b><u>RECOMMENDED</u></b>
FOR POSSIBLE ACTION	1.	1992000029; 80998 7-Eleven, Inc: 7-Eleven #29639	\$60,311.85	\$60,311.85



FOR POSSIBLE ACTION	2.	1992000126; 81005	Clark County School District: Rc White (arville) Transportation Satellite	\$34,864.25	\$34,864.25
FOR POSSIBLE ACTION	3.	1995000039; 80958	Al Park Petroleum, Inc.: Crescent Valley Market	\$17,941.52	\$17,708.96
FOR POSSIBLE ACTION	4.	1995000042; 81003	Fbf, Inc.: Gas 4 Less	\$5,988.18	\$5,688.77
FOR POSSIBLE ACTION	5.	1998000075; 80916	55 McDermitt Crude, Llc: McDermitt Motel & Convenience Store	\$9,619.26	\$7,937.33
FOR POSSIBLE ACTION	6.	1999000022; 80678	Terrible Herbst, Inc.: Terrible Herbst #129	\$194,461.83	\$161,710.75
FOR POSSIBLE ACTION	7.	1999000023; 80989	Nevada Ready Mix Corp: Nevada Ready Mix	\$12,120.83	\$10,908.75
FOR POSSIBLE ACTION	8.	1999000104; 80840	Terrible Herbst, Inc.: Terrible Herbst #118	\$102,520.10	\$91,611.09
FOR POSSIBLE ACTION	9.	1999000137; 80603	Terrible Herbst, Inc.: Terrible Herbst #152	\$49,449.34	\$44,504.41
FOR POSSIBLE ACTION	10.	2007000014; 81002	Raiders Oz Business, Llc: Former Ace Cab/frias Transportation	\$43,120.33	\$38,808.30
FOR POSSIBLE ACTION	11.	2007000016; 80967	Golden Gate Petroleum Of Nevada Llc: Golden Gate Petroleum #43 - Sun Valley	\$11,712.50	\$10,541.25
FOR POSSIBLE ACTION	12.	2008000019; 80899	One Panou, Llc: Golden Market #3	\$109,414.54	\$97,927.56
FOR POSSIBLE ACTION	13.	2009000024; 81000	Sjk Investments, Llc: Chuck's Circle C	\$16,884.60	\$15,196.14
FOR POSSIBLE ACTION	14.	2011000009; 80957	Cimarron West: Cimarron West	\$19,838.11	\$17,854.30
FOR POSSIBLE ACTION	15.	2013000019; 80970	Hardy Enterprises, Inc.: Elko Sinclair #53	\$17,187.16	\$15,468.44
FOR POSSIBLE ACTION	16.	2014000025; 80972	Superior Campgrounds Of America, Llc: Silver City RV Resort	\$10,226.50	\$9,203.85
FOR POSSIBLE ACTION	17.	2017000015; 81004	Ellen 5, Llc: Auto Center (green Valley Grocery #63)	\$7,145.25	\$6,430.73
FOR POSSIBLE ACTION	18.	2018000009; 80973	Reed Incorporated: Pacific Pride	\$47,488.36	\$42,739.52
FOR POSSIBLE ACTION	19.	2018000018; 80961	Primadonna Company, Llc: Whiskey Pete's Stateline Stop	\$43,020.47	\$33,581.54
FOR POSSIBLE ACTION	20.	2019000044; 80981	7-Eleven, Inc: 7-Eleven #15829	\$43,948.03	\$39,553.23
FOR POSSIBLE ACTION	21.	2020000015; 81008	Canyon Plaza, Llc: Gas 2 Go	\$42,350.85	\$22,869.46
FOR POSSIBLE ACTION	22.	2021000014; 81009	Pilot Travel Centers Llc: Pilot Travel Centers LLC #341	\$13,384.30	\$12,045.87
FOR POSSIBLE ACTION	23.	2021000026; 80982	7-Eleven, Inc: 7-Eleven #25578	\$28,537.23	\$25,683.51
FOR POSSIBLE ACTION	24.	2021000032; 80924	Circle K Stores, Inc.: Circle K Store #2700755	\$60,968.82	\$48,748.49
FOR POSSIBLE ACTION	25.	2022000018; 81010	Pilot Travel Centers Llc: Pilot Travel Centers LLC #341	\$10,791.70	\$7,770.02
FOR POSSIBLE ACTION	26.	2023000013; 80938	Terrible Herbst, Inc.: Terrible Herbst #3	\$36,311.50	\$32,678.75
FOR POSSIBLE ACTION	27.	2023000018; 80971	Reed Incorporated: R Place #1	\$22,531.88	\$20,188.69
FOR POSSIBLE ACTION	28.	2023000028; 80995	Anderson Dairy, Inc.: Anderson Dairy INC	\$7,530.00	\$6,777.00
FOR POSSIBLE ACTION	29.	2024000008; 81007	Midjit Market, Inc.: Green Valley Grocery #58	\$10,634.40	\$7,656.77
SUB TOTAL:				<b><u>\$1,090,303.69</u></b>	<b><u>\$946,969.58</u></b>
RECOMMENDED CLAIMS TOTAL:				<b><u>\$1,252,978.12</u></b>	<b><u>\$1,072,581.09</u></b>

**10. DIRECT PAYMENT OF UNCONTESTED CLAIMS MADE PER POLICY RESOLUTION 2017-02 (FOR DISCUSSION)**

**The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General's Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board's behalf in accordance with Policy Resolution No. 2017-02.**

**A dagger (†) indicates previously disallowed monies have been successfully appealed where the requested amount is less than the recommended amount**

**An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information**

<b><u>HEATING OIL</u></b>			<b><u>REQUESTED</u></b>	<b><u>PAID</u></b>
FOR DISCUSSION	1.	2025000019; 80962 Samantha E. Terenzi: Residence Of 15105 Pinion Drive	\$10,771.65	\$10,771.65
FOR DISCUSSION	2.	2025000020; 80963 Majuba Llc: Residence Of 1600 Ferris Lane	\$10,773.61	\$10,773.61
FOR DISCUSSION	3.	2025000023; 80976 Smeath Family Trust: Residence Of 4900 Rio Pinar Drive	\$30,017.37	\$29,767.37
FOR DISCUSSION	4.	2025000024; 80974 Albert W Salls Living Trust: Residence Of 95 E Richards Way	\$31,659.67	\$31,409.67
FOR DISCUSSION	5.	2025000025; 80980 Nadia Gulistani: Residence Of 701 Evans Avenue	\$62,401.39	\$61,901.39
FOR DISCUSSION	6.	2025000026; 80983 Aka Llc: Residence Of 235 W Pueblo Street	\$46,594.51	\$46,094.51
FOR DISCUSSION	7.	2025000027; 80986 Karol F Robison-Garrett Trust: Residence Of 790 W 12th Street	\$37,235.06	\$36,985.06
FOR DISCUSSION	8.	2025000028; 80999 Greg Silvestro: Residence Of 1443 Langley Drive	\$33,298.27	\$33,048.27
FOR DISCUSSION	9.	2025000028; 81016 Greg Silvestro: Residence Of 1443 Langley Drive	\$10,508.55	\$10,508.55
<b>SUB TOTAL:</b>			<b><u>\$273,260.08</u></b>	<b><u>\$271,260.08</u></b>

<b><u>ONGOING CASES</u></b>			<b><u>REQUESTED</u></b>	<b><u>PAID</u></b>
FOR DISCUSSION	1.	1993000102; 80997 Rebel Oil Company: Rebel Store #2008	\$74,085.41	\$66,676.87
FOR DISCUSSION	2.	1999000066; 80996 HP Management, Llc: Former Haycock Petroleum	\$26,086.00	\$23,477.40
FOR DISCUSSION	3.	2018000005; 80992 Rebel Oil Company: Rebel Store # 2153	\$8,250.50	\$7,425.45
FOR DISCUSSION	4.	2019000014; 80990 Western Cab Co: Western Cab CO	\$7,980.00	\$7,182.00

FOR DISCUSSION	5.	2022000012; 80991	Neissan Koroghli: City C-Store (7-11)	\$6,357.00	\$5,721.30
FOR DISCUSSION	6.	2022000015; 80993	Rebel Oil Company: Rebel Store #2197	\$5,650.50	\$4,068.36
FOR DISCUSSION	7.	2024000013; 80994	Ernies Truck Plaza, Inc.: Las Vegas Cardlock	\$7,439.00	\$4,017.06
<b>SUB TOTAL:</b>				<b><u>\$135,848.41</u></b>	<b><u>\$118,568.44</u></b>
<b>DIRECT PAYMENT CLAIMS TOTAL:</b>				<b><u>\$409,108.49</u></b>	<b><u>\$389,828.52</u></b>
<b>BOARD MEETING CLAIMS TOTAL:</b>				<b><u>\$1,662,086.61</u></b>	<b><u>\$1,462,409.61</u></b>

## 11. EXECUTIVE SUMMARY (FOR DISCUSSION)

NDEP will brief the Board on Fund coverage activities, Fund expenditures, and tank enrollment status.

## 12. PUBLIC COMMENT (FOR DISCUSSION)

Members of the public will be invited to speak before the Board on any issue related to the Petroleum Fund. No action may be taken on a matter during public comment until the matter itself has been included on an agenda as an item for possible action.

## 13. CONFIRMATION OF NEXT BOARD MEETING DATE (FOR DISCUSSION) MARCH 12, 2026 (THURSDAY) AT 10:00 AM

## 14. ADJOURNMENT

**This agenda will be posted no later than three working days prior to the meeting at the following locations:**

The Board to Review Claims meetings webpage at: <https://ndep.nv.gov/environmental-cleanup/petroleum-fund/board-meeting-agendas-minutes> and the Department of Administration's website at: <https://notice.nv.gov>.

Additional physical postings were requested at the following locations:

Department of Conservation and Natural Resources, Richard H. Bryan Bldg., 901 S. Stewart St., 1st floor, Carson City, NV 89701

Legislative Counsel Bureau, Nevada Legislative Bldg., 401 S. Carson St., Carson City, NV 89701

Legislative Counsel Bureau, Grant Sawyer Bldg., 555 E. Washington Ave., Rm #1003, Las Vegas, NV 89101

NDEP Bureau of Corrective Actions, Richard H. Bryan Bldg., 901 S. Stewart St., 3rd floor, Carson City, NV 89701

NDEP Bureau of Corrective Actions, 375 E. Warm Springs Rd., Ste. 200, Las Vegas, NV 89119

Nevada State Library & Archives, 100 N. Stewart St., Carson City, NV 89701

In addition to the physical meeting locations, viewing of and participation in the December 11, 2025 Board to Review Claims meeting will be available via video/teleconference. Meeting access information is listed below:

Microsoft Teams meeting:

[https://teams.microsoft.com/l/meetup-join/19%3ameeting\\_NWEyOGNmMTgtNTNkOS00YjFkLWlyMjEtYTU1MzRmOGE2NDU4%40thread.v2/0?context=%7b%22Tid%22%3a%22e4a340e6-b89e-4e68-8caa-1544d2703980%22%2c%22Oid%22%3a%22ee1e0b0-f0d7-4894-ac9e-799c32c17775%22%7d](https://teams.microsoft.com/l/meetup-join/19%3ameeting_NWEyOGNmMTgtNTNkOS00YjFkLWlyMjEtYTU1MzRmOGE2NDU4%40thread.v2/0?context=%7b%22Tid%22%3a%22e4a340e6-b89e-4e68-8caa-1544d2703980%22%2c%22Oid%22%3a%22ee1e0b0-f0d7-4894-ac9e-799c32c17775%22%7d)

Or call in (audio only):

+1 775-321-6111, 494966995# United States, Reno

Phone conference ID: 494 966 995#

The agency can accommodate limited seating at the meeting location if requested in advance. Members of the public that need prior assistance to participate in the meeting or wish to submit a written public comment to be read aloud during the meeting should contact Tristin Alishio by email at [talishio@ndep.nv.gov](mailto:talishio@ndep.nv.gov), by calling (775) 687- 9369, in writing at NDEP BCA, Board to Review Claims, 901 S. Stewart St., Ste. 4001, Carson City, NV 89701, or by facsimile (775) 687-8335 no later than December 8, 2025.

Note: Supporting material for this meeting and prior meeting minutes are posted on the Board to Review Claims meetings webpage at: <https://ndep.nv.gov/environmental-cleanup/petroleum-fund/board-meeting-agendas-minutes>. Audio recordings of previous meetings are located in the Nevada Division of Environmental Protection (NDEP) Carson City office and can be obtained from Alexa Salls by sending a request in writing via email to [asalls@ndep.nv.gov](mailto:asalls@ndep.nv.gov), by mail to NDEP BCA, Board to Review Claims, 901 S. Stewart St., Ste. 4001, Carson City, NV 89701, or by calling (775) 687-9368.

Agenda Item 1:  
Call to Order and Roll Call

# Agenda Item 2: Public Comment

(FOR DISCUSSION)

**Agenda Item 3:**  
**Approval of September 18, 2025 Minutes**  
(FOR POSSIBLE ACTION)



**STATE OF NEVADA BOARD TO REVIEW CLAIMS MEETING  
MINUTES - SEPTEMBER 18, 2025**

**1. CALL TO ORDER**

**Chair Tappan** called the meeting to order at 10:00 a.m. The meeting was held in the Bonnie B. Bryan Boardroom of the Richard Bryan Building located at 901 South Stewart Street, Carson City, NV and teleconferenced to the Red Rock Conference Room of the NDEP Las Vegas office, located at 375 East Warm Springs Road, Suite 200, Las Vegas, NV. Remote participation was also available via Microsoft Teams. Chair Tappan requested that item six of the agenda, Adoption of Consent Items, be taken out of order and heard following the first public comment period.

**A. BOARD MEMBERS PRESENT**

Chair, Maureen Tappan – Representative of the General Public  
LeRoy Perks – Representative of the Independent Retailers of Petroleum  
Alexander Knaack – Designee for the State Fire Marshal's Office  
Karen Stoll – Department of Motor Vehicles  
Jennifer Carr – Nevada Division of Environmental Protection  
Jason Case – Representative of Independent Petroleum Dealers

**B. BOARD MEMBERS ABSENT**

Vice-Chair, Rod Smith – Representative of Petroleum Refiners

**C. OTHERS PRESENT**

Katie Armstrong – Legal Counsel, State of Nevada, Attorney General's Office

Megan Slayden, Gregory Johnson, Victor Alvarez, Rex Heppe, Jonathan McRae, Dean Peterson, Michael Mazziotta, Madison Mathers, Tristin Alishio, and Alexa Salls – Nevada Division of Environmental Protection (NDEP)

Keith Stewart – Stewart Environmental, Inc.  
William Thompson - Southern Nevada Health District  
Matt Grandjean – Stantec Consulting Services  
Stephanie Holst – Broadbent & Associates, Inc.  
Collin Schaumburg – ENCORE Consulting  
Jeremy Holst – Broadbent & Associates, Inc.  
Evan Robinson - Broadbent & Associates, Inc.

In addition to the above-named participants, two guests called into the meeting using the teleconference number.

**2. PUBLIC COMMENT**

There were no public comments.

### 3. ADOPTION OF CONSENT ITEMS

The Board approved all items as a consent agenda item. There was no discussion regarding an individual item.

#### HEATING OIL

				<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	2024000017; 80889	Emil Yankov: Residence Of 2090 Carter Drive	\$769.00	\$769.00
FOR POSSIBLE ACTION	2.	2025000017; 80966	Tl Talus Llc: Residence Of 3305 Bella Vista Ranch Road	\$19,475.60	\$19,225.60
FOR POSSIBLE ACTION	3.	2025000018; 80965	Teddy William Trust: Residence Of 6870 South Virginia Street	\$24,807.75	\$24,557.75
			<b>SUBTOTAL:</b>	<b><u>\$45,052.35</u></b>	<b><u>\$44,552.35</u></b>

#### ONGOING CASES

				<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	1993000102; 80952	Rebel Oil Company: Rebel Store #2008	\$72,064.72	\$64,169.05
FOR POSSIBLE ACTION	2.	1994000027; 80943	7-Eleven, Inc: 7-Eleven #19653	\$41,010.27	\$41,010.27
FOR POSSIBLE ACTION	3.	1995000039; 80920	Al Park Petroleum, Inc.: Crescent Valley Market	\$12,151.48	\$11,720.49
FOR POSSIBLE ACTION	4.	1995000042; 80933	Fbf, Inc.: Gas 4 Less	\$9,072.50	\$8,618.88
FOR POSSIBLE ACTION	5.	1999000243; 80956	7-Eleven, Inc: 7-Eleven #27607	\$28,920.65	\$26,028.59
FOR POSSIBLE ACTION	6.	2007000014; 80960	Raiders Oz Business, Llc: Former Ace Cab/frias Transportation	\$65,193.11	\$58,673.80
FOR POSSIBLE ACTION	7.	2007000016; 80915	Golden Gate Petroleum Of Nevada Llc: Golden Gate Petroleum #43 - Sun Valley	\$12,711.12	\$11,344.76
FOR POSSIBLE ACTION	8.	2009000024; 80954	Sjk Investments, Llc: Chuck's Circle C	\$33,643.71	\$30,279.34
FOR POSSIBLE ACTION	9.	2010000009; 80921	Hpt Ta Properties Trust: Mill City Travel Center	\$21,060.19	\$17,034.45
FOR POSSIBLE ACTION	10.	2013000019; 80922	Hardy Enterprises, Inc.: Elko Sinclair #53	\$16,873.42	\$15,186.08
FOR POSSIBLE ACTION	11.	2014000007; 80932	7-Eleven, Inc: 7-Eleven #29658	\$36,373.67	\$32,736.30
FOR POSSIBLE ACTION	12.	2014000025; 80923	Superior Campgrounds Of America, Llc: Silver City RV Resort	\$21,417.35	\$19,275.61
FOR POSSIBLE ACTION	13.	2015000009; 80877	Hpt Ta Properties Trust: Las Vegas Travel Center	\$54,191.18	\$42,089.13
FOR POSSIBLE ACTION	14.	2016000023; 80925	Al Park Petroleum, Inc.: Pit Stop #1	\$31,960.69	\$878.91
FOR POSSIBLE ACTION	15.	2017000015; 80934	Ellen 5, Llc: Auto Center (green Valley Grocery #63)	\$7,557.75	\$6,801.97
FOR POSSIBLE ACTION	16.	2018000005; 80946	Rebel Oil Company: Rebel Store # 2153	\$8,766.49	\$7,889.84
FOR POSSIBLE ACTION	17.	2018000009; 80927	Reed Incorporated: Pacific Pride	\$40,230.66	\$36,207.59
FOR POSSIBLE ACTION	18.	2020000015; 80935	Canyon Plaza, Llc: Gas 2 Go	\$51,830.15	\$27,983.37
FOR POSSIBLE ACTION	19.	2021000014; 80936	Pilot Travel Centers Llc: Pilot Travel Centers LLC #341	\$11,234.92	\$10,100.72
FOR POSSIBLE ACTION	20.	2022000015; 80950	Rebel Oil Company: Rebel Store #2197	\$20,008.50	\$14,406.12
FOR POSSIBLE ACTION	21.	2022000018; 80937	Pilot Travel Centers Llc: Pilot Travel Centers LLC #341	\$11,499.15	\$8,258.72
FOR POSSIBLE ACTION	22.	2022000035; 80930	7-Eleven, Inc: 7-Eleven #29407	\$37,469.91	\$33,722.92
FOR POSSIBLE ACTION	23.	2023000018; 80918	Reed Incorporated: R Place #1	\$7,494.74	\$6,745.27
FOR POSSIBLE ACTION	24.	2024000008; 80939	Midjit Market, Inc.: Green Valley Grocery #58	\$19,127.60	\$13,771.87
			<b>SUBTOTAL:</b>	<b><u>\$671,863.93</u></b>	<b><u>\$544,934.05</u></b>

**RECOMMENDED CLAIMS TOTAL:      \$716,916.28                      \$589,486.40**

**LeRoy Perks moved to approve the consent items as proposed. Jennifer Carr seconded the motion. Jason Case recused himself from items 1, 16, and 20. Motion passed unanimously.**

4. **APPROVAL OF THE JUNE 12, 2025 MINUTES**

**Chair Tappan** called for changes to the minutes. There were no changes requested.

**Leroy Perks moved to approve the June 12, 2025 minutes. Jason Case seconded the motion. Motion passed unanimously.**

5. **STATUS OF THE FUND**

**Megan Slayden, NDEP**, provided a summary of revenues into the Fund for State Fiscal Year of 2025, noting that the balance forward from State Fiscal Year 2024 was \$7,500,000. Approximately \$411,550 were received from 2025 tank system enrollment fees, approximately \$14,092,918 were generated by the \$0.0075 Petroleum Fee, and the Fund earned approximately \$478,647 in interest. The total revenue of the Fund for State Fiscal Year 2025, minus the balance forward amount for State Fiscal Year 2026, was \$14,983,115.15. The following are the total fund expenditures for State Fiscal Year 2025: Board member salaries equaled approximately \$1,349; in-state travel costs for Board members were approximately \$295; Board meeting operating costs were approximately \$995; the annual transfer to the State Highway fund was approximately \$8,478,432; money transferred to NDEP for program administration, staff salaries, and ongoing program maintenance was approximately \$1,462,374; funding for state-led petrochemical cleanups was approximately \$109,723; the annual transfer to the account for the management of air quality was approximately \$123,015; payment to the Department of Motor Vehicles for assessing the cleanup fee was \$12,714; and reimbursement of Petroleum Fund claims totaled approximately \$4,794,219. The total expenditures of the Fund for State Fiscal Year 2025 were \$14,983,115.15.

**Ms. Slayden** then provided a summary of revenues into the Fund for the State Fiscal Year 2026 thus far, noting that it began July 1, 2025. The balance forward from State Fiscal Year 2025 was \$7,500,000. Approximately \$12,600 had been received from tank system registration fees for enrollment year 2026. Total revenue received by the Fund for the current Fiscal Year is \$7,512,600. The following are the total Fund expenditures for State Fiscal Year 2026 thus far: Board member personnel costs equal approximately \$76; reimbursement of Petroleum Fund claims totaled approximately \$361,705. The total expenditures from the Fund thus far equal \$361,781.21. The total funding currently available within the Petroleum Fund for State Fiscal Year 2026 is \$7,150,818.79.

**Ms. Slayden also** noted that some items from the new fiscal year were unavailable due to the statewide system outage at the time the report was produced, and there would be updated numbers provided in the December meeting.

## 6. SITE SPECIFIC BOARD DETERMINATION FOR ADDITIONAL CLEANUP ALLOTMENT

**Gregroy Johnson, NDEP** presented a request for an additional allotment of funding under Board Policy Resolution 2023-01.

Site Specific Board Determination number C2025-07 proposes to provide an additional allotment of funding to 7-Eleven Store #29646. This is for Petroleum Fund case 1993000011, Facility ID 8-000436.

The subject site, identified as 7-Eleven Store #29646, located at 4325 West Sahara Ave, Las Vegas, Nevada, was previously awarded coverage for a leak from a gasoline storage tank system with a 10% copayment. The operator has requested an additional allotment of funding in accordance with Policy Resolution 2023-01, which is provided as Appendix A in your binders. Petroleum Fund staff have reviewed this request and prepared this SSBD to help the Board determine eligibility.

The following is a brief history of what has occurred at this site over the past year:

April 25, 2025, the case officer requested additional cleanup activities be performed at the site. In this correspondence, the case officer concurred with the plan and schedule provided by the CEM. This correspondence is available in the request for an additional allotment.

On May 23, 2025, the operator submitted a request for an additional allotment of funding, in accordance with Policy Resolution 2023-01, which addressed each item listed in statute. The request is provided in Appendix B. Also included in the request for an additional allotment of funding, in Attachment A, are two emails dated April 23, 2025, and April 25, 2025, respectively, discussing preparation of a workplan and resuming coverage under the Petroleum Fund. The last claim, #80023 was approved for payment at the June 3, 2021, Board meeting, which exhausted all available cleanup funding for the case.

August 18, 2025, the Nevada Division of Environmental Protection (NDEP) case officer concurred that the operator is compliant with required assessment and cleanup directives at the site. The case officer concurrence is provided under Appendix B, Attachment C.

A review of case records indicates that the Operator is not liable pursuant to NRS 445C.390 and has not received money for damages pursuant to NRS 445C.380(1).

Based on a review of the documentation provided with the request for an additional allotment of cleanup funding, staff recommend that the Board approve the allotment of funding in the amount of \$900,000 for 7-Eleven Store #29646. This represents \$1,000,000 in funding, minus a 10% copayment. The Board has the authority to approve a value of not greater than \$1,000,000 for this allotment.

**Chair Tappan** opened the floor for questions.

There were no questions.

**LeRoy Perks moved to adopt Site Specific Board Determination No. C2025-07 as proposed, granting additional cleanup funding in accordance with Board Policy Resolution 2023-01 under the State of Nevada Petroleum Fund to 7-Eleven Store #29646 for \$900,000.00. This represents \$1,000,000.00 in coverage, minus a 10% copayment. Jason Case seconded the motion. There was no discussion. Motion passed unanimously.**

**7. DIRECT PAYMENT OF UNCONTESTED CLAIMS MADE PER POLICY RESOLUTION 2017-02**

**The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General's Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board's behalf in accordance with Policy Resolution No. 2017-02.**

**HEATING OIL**

			<b><u>REQUESTED</u></b>	<b><u>PAID</u></b>	
FOR DISCUSSION	1.	2024000032; 80880	California Avenue Rentals, Llc: Residence Of 570 California Avenue	\$24,714.67	\$24,214.67
FOR DISCUSSION	2.	2025000007; 80928	Robin Novak: Residence Of 886 Primrose Street	\$22,985.17	\$22,985.17
FOR DISCUSSION	3.	2025000010; 80926	Kathleen Sebahar: Residence Of 1600 Mono Avenue	\$36,299.11	\$36,299.11
FOR DISCUSSION	4.	2025000012; 80931	Kristen Nork: 1055 Cinderella Drive	\$42,636.14	\$42,636.14
FOR DISCUSSION	5.	2025000014; 80940	Brianna Mick: Residence Of 385 Sunset Drive	\$21,028.28	\$20,778.28
FOR DISCUSSION	6.	2025000019; 80944	Samantha E. Terenzi: Residence Of 15105 Pinion Drive	\$32,623.80	\$32,373.80
FOR DISCUSSION	7.	2025000020; 80955	Majuba Llc: Residence Of 1600 Ferris Lane	\$31,227.71	\$30,977.71
FOR DISCUSSION	8.	2025000022; 80975	Lim Chu Kang Llc: Residence Of 412 Roberts Street	\$21,044.11	\$20,794.11
			<b>SUBTOTAL:</b>	<b><u>\$232,558.99</u></b>	<b><u>\$230,308.99</u></b>

**NEW CASES**

			<b><u>REQUESTED</u></b>	<b><u>PAID</u></b>	
FOR DISCUSSION	1.	2024000022; 80941	Circle K Stores, Inc.: Circle K Store #2701365	\$20,955.65	\$4,164.37
FOR DISCUSSION	2.	2024000031; 80942	Circle K Stores, Inc.: Circle K Store #2701791	\$20,477.66	\$4,027.37
			<b>SUBTOTAL:</b>	<b><u>\$41,433.31</u></b>	<b><u>\$8,191.74</u></b>

**ONGOING CASES**

			<b><u>REQUESTED</u></b>	<b><u>PAID</u></b>	
FOR DISCUSSION	1.	1999000023; 80951	Nevada Ready Mix Corp: Nevada Ready Mix	\$13,890.35	\$12,501.31
FOR DISCUSSION	2.	1999000066; 80953	HP Management, Llc: Former Haycock Petroleum	\$59,715.78	\$53,744.20
FOR DISCUSSION	3.	2011000009; 80919	Cimarron West: Cimarron West	\$10,585.55	\$9,526.99
FOR DISCUSSION	4.	2019000014; 80949	Western Cab Co: Western Cab CO	\$8,080.00	\$7,272.00
FOR DISCUSSION	5.	2022000012; 80948	Neissan Koroghli: City C-Store (7-11)	\$6,357.00	\$5,721.30
FOR DISCUSSION	6.	2023000028; 80947	Anderson Dairy, Inc.: Anderson Dairy Inc	\$5,054.00	\$4,548.60
FOR DISCUSSION	7.	2024000013; 80860	Ernies Truck Plaza, Inc.: Las Vegas Cardlock	\$58,152.00	\$29,890.08
			<b>SUBTOTAL:</b>	<b><u>\$161,834.68</u></b>	<b><u>\$123,204.48</u></b>

**DIRECT PAYMENT CLAIMS TOTAL: \$435,826.98 \$361,705.21**

**BOARD MEETING CLAIMS TOTAL: \$1,152,743.26 \$951,191.61**

## 8. EXECUTIVE SUMMARY

**Megan Slayden, NDEP**, provided the Board with the quarterly executive summary report for the Petroleum Fund. Tank enrollment fees are tracked pursuant to the Federal Fiscal Year, which runs from October 1st through September 30th of each year. The annual invoices for enrollment year 2025 were issued August 14, 2024, and a total of 1,324 facilities had been invoiced as of September 4, 2025. Approximately 1,317, or about 99% of the invoiced facilities, had submitted the required tank enrollment fees. Annual invoicing for enrollment year 2026 was produced on August 13, 2025, and that enrollment year will start October 1, 2025.

A summary of facilities that are eligible for Fund coverage or have received reimbursement payments from the Fund following a release was provided. Since the inception of the Fund, a total of 1,886 remediation cases have applied for Petroleum Fund coverage. 174 of those cases were denied due to ineligibility or other reasons. Of the total cases provided Fund coverage, 1,631 of them have been closed and no longer receive cleanup reimbursement. There are currently 74 active Fund cases. Since January 1, 2025, NDEP has received 25 new applications for Fund coverage. There are 7 applications currently under review. Prior to this Board meeting, the Board to Review Claims approved a cumulative total of \$267,093,096.92 for reimbursement to petroleum storage tank operators throughout Nevada for cleanup expenses. This cumulative total includes \$361,705.21 for claims paid using the direct payment method since the last Board meeting. With today's Board approval of \$589,486.40, the cumulative Fund expenditure will increase to \$267,682,583.32. Lastly, there were no grants for UST upgrades issued this quarter.

## 9. PUBLIC COMMENT

There were no public comments.

## 10. CONFIRMATION OF NEXT BOARD MEETING DATE

**Chair Tappan** confirmed that the next Board meeting is tentatively scheduled for December 11, 2025, at 10:00 am

## 11. ADJOURNMENT

**Chair Tappan** adjourned the meeting at 10:35 a.m.

**Agenda Item 4:**  
**Status of the Fund**  
(FOR DISCUSSION)

Petroleum Discharge Cleanup Fund  
Balance Sheet - State Fiscal Year 2026  
As of 11/24/2025

**REVENUE**

Balance Forward	\$ 7,500,000.00
Enrollment and Registration Fees	\$ 395,575.00
Petroleum Fees	\$ 2,517,911.03
Interest Earned	\$ -
Reimbursements Received	\$ -
Balance Forward to New Year	\$ -
<b>Total Revenue</b>	<b>\$ 10,413,486.03</b>

**EXPENDITURES**

Board Salary	\$ 433.48
In-State Travel	\$ 63.98
Operating	\$ 123.91
Transfer to Highway Fund	\$ -
Transfer to Division of Environmental Protection	\$ 534,808.57
State Led Petrochemical Cleanup	\$ 67,572.90
Transfer to Greenhouse Gas Program	\$ -
Petroleum Grant Program	\$ -
Department of Motor Vehicles Fee Collection Service	\$ -
Reimbursement of Claims	\$ 1,341,020.13
<b>Total Expenditures</b>	<b>\$ 1,944,022.97</b>

**LIABILITIES**

Petroleum Board Costs	\$ 4,378.63
Highway Fund Budgeted Amount	\$ 9,000,000.00
Pending Obligated Claims	\$ -
<b>Total Liabilities</b>	<b>\$ 9,004,378.63</b>

**ACTUAL FUNDING AVAILABLE**

<b>\$ 8,469,463.06</b>
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*Morgan Friend*

Prepared By: Morgan Friend

Date: 11/24/2025

DocuSigned by:

*Megan Slayden*

11/24/2025 | 8:14 AM PST

Petroleum Fund Staff Approval

Date:



**Agenda Item 5:**  
**Request for Reconsideration of Previous**  
**Site Specific Board Determination No.**  
**C2020-02**

(FOR POSSIBLE ACTION)

## **ATTACHMENT A**

Site Specific Board Determination C2020-02  
Provide Reduced Petroleum Fund Coverage for Gas 2 Go  
6390 West Lake Mead Boulevard, Reno, Nevada

## STATE BOARD TO REVIEW CLAIMS

MEETING OF SEPTEMBER 10, 2020

Video-conferenced in Carson City and Las Vegas, Nevada  
Summary of Site Specific Board Determination No. C2020-02

**SUBJECT:** Proposed Site Specific Board Determination (SSBD) to Provide Reduced Petroleum Fund Coverage for Gas 2 Go, 6390 West Lake Mead Boulevard, Las Vegas, Nevada  
Petroleum Fund Case ID No. 2020000015, Facility ID No. 8-001529

**DISCUSSION:** The subject site, identified as Gas 2 Go, is located at 6390 West Lake Mead Boulevard, Las Vegas, Nevada and is owned by Canyon Plaza, LLC. This facility consisted of two underground storage tank (UST) systems containing gasoline at the time of release. A review of the facility records provided at the time of the application demonstrate non-compliance with federal and state UST regulations.

The Nevada Division of Environmental Protection (NDEP) recommends that the Board grant coverage with a 40% reduction. This recommendation is consistent with Board Policy Resolution No. 94-023, which addresses reduction in reimbursement for failure to comply with UST regulatory requirements.

**RECOMMENDATION:** **Adoption** of Site Specific Board Determination No. C2020-02 as proposed, granting coverage under the State of Nevada Petroleum Fund to Gas 2 Go for \$540,000.00. This represents \$1,000,000.00 in coverage for one gasoline UST system, with a 40% reduction and a 10% copayment.

## STATE BOARD TO REVIEW CLAIMS

### Site Specific Board Determination C2020-02

Site Specific Board Determination to Provide Reduced Petroleum Fund Coverage for  
Gas 2 Go, 6390 West Lake Mead Boulevard, Las Vegas, Nevada  
Petroleum Fund Case ID No. 2020000015  
Facility ID No. 8-001529

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Whereas, the State Board to Review Claims (hereinafter referred to as the Board) Finds:

1. The subject site, identified as Gas 2 Go and owned by Canyon Plaza, LLC, consisted of two underground storage tank systems containing gasoline.
2. On January 13, 2019, the monthly continuous statistical leak detection (CSLD) test indicated the premium tank had failed. Documentation demonstrating that the owner had reported the failure at this time or was in contact with a service company regarding this failure, was not available at the time of this application.
3. The CSLD results submitted as a part of this application do not show a passing monthly monitoring test for the premium tank from January 2019 through October 2019, when the tank was emptied.
4. Documentation provided demonstrates that premium product was transferred from the premium tank to the regular unleaded tank on August 22, 2019. However, the premium tank was not drained to within 1" of product until October 10, 2019.
5. On January 23, 2020, the tanks at this site were permanently closed by removal from the ground. Petroleum impacted soil was apparent under the south end of the premium tank. At the time of removal 140.87 tons of source material was excavated from the site under initial abatement.
6. An application for coverage was received by NDEP on June 5, 2020. The application identifies a crack at the bottom of the premium tank (identified as Tank 3 in the application) as the source of the release.
7. The UST system was out of compliance with the following UST regulations at the time of the release discovery: 1. The operator did not contact the implementing agency within 24 hours or another reasonable time period to report the suspected release. 2. The operator did not investigate for a release to the environment. 3. The premium tank was not removed from service for over seven months after the initial failed result.
8. 40 CFR 280.34 (a) requires, "Owners and operators must submit the following information to the implementing agency: (3) Reports of all releases including suspected releases (280.50), spills and overfills (280.53), and confirmed releases (280.61)..."
9. 40 CFR 280.50 states, "Owners and operators of UST systems must report to the implementing agency within 24 hours, or another reasonable time period specified by the implementing agency, and follow the procedures in 280.52 for any of the following conditions: (c) Monitoring results, including an investigation of an alarm, from a release detection method required under 280.41 and 280.42 that indicate a release may have occurred..." Additionally, 40 CFR 280.52 states, "...owners and operators must immediately investigate and confirm all suspected releases of regulated substances requiring reporting under 280.50 within 7 days..."

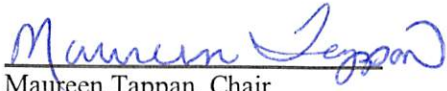
10. 40 CFR 280.61 states, "Upon confirmation of a release in accordance with 280.52 or after a release from the UST system is identified in any other manner, owners and operators must perform the following initial response actions within 24 hours of a release or within another reasonable period of time determined by the implementing agency: (a) Report the release to the implementing agency (e.g., by telephone or electronic mail); (b) Take immediate action to prevent any further release of the regulated substance into the environment; and (c) Identify and mitigate fire, explosion, and vapor hazards." 40 CFR 280.62 further clarifies the operator "(1) Remove as much of the regulated substance from the UST system as is necessary to prevent further release to the environment."
11. In accordance with Board Policy Resolution 94-23 (Attachment A) Petroleum Fund staff is required to recommend a reduction in Fund coverage for violations of federal UST and Leaking UST regulations. In the event of more than one noncompliance determination, the staff recommendation to the Board will list each as a separate item for the Board's consideration, and will recommend to the Board that any reimbursement awarded be reduced by the largest percentage associated with any single item. The proposed percent reductions associated with the violations at the site are as follows:
  - (a) UST.002 – Failure to comply with UST General Operating Requirements. 40 CFR 280.30 – 280.34. – 10% Reduction
  - (b) LUST.001 – Failure to comply with Release Reporting, Investigation, and Confirmation. 40 CFR 280.50-280.53 – 40% Reduction
  - (c) LUST.002 – Failure to comply with Release Response and Corrective Action. 40 CFR 280.60-280.67 – 40% Reduction
12. Therefore, in accordance with Board Policy Resolution No. 94-023, NDEP recommends that the subject facility receive Fund coverage with a 40% reduction.
13. The Board has the authority to provide coverage for this case at a level other than that recommended by Fund staff.

THEREFORE BE IT RESOLVED THAT:

- 1) The application identifies a 10,000 gasoline tank, the westernmost tank containing premium gasoline at the time of release, as the source of the release.
- 2) The UST system was out of compliance with regulatory requirements at the time of release discovery. The owner is unable to demonstrate the following:
  - The suspected release had been promptly reported to the implementing agency (40 CFR 280.34 and 280.50).
  - The suspected release was investigated immediately following its discovery (40 CFR 280.52).
  - The leaking tank was emptied within 24 hours of the release discovery (40 CFR 280.61).
- 3) Board Policy Resolution 94-023 requires NDEP staff to recommend a 40% reduction to the Board, which is the largest percentage of the multiple non-compliance violations associated with this facility.
- 4) Pursuant to Board Policy Resolution No. 94-023, the Board grants coverage to Gas 2 Go, Petroleum Fund Case No. 2020000015, with a 40% reduction and 10% copayment.
- 5) The maximum amount that the Board will reimburse for the cleanup costs associated with this release is \$540,000.00 (maximum cap of \$1,000,000.00 for the tank system less a 40% reduction and 10% copayment) and \$540,000.00 in third party liability funds.

Site Specific Board Determination No. C2020-02

I, Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of a Site Specific Board Determination adopted by the Nevada State Board to Review Claims on September 10, 2020.



Maureen Tappan, Chair  
State Board to Review Claims

**ATTACHMENT A**

Board Resolution No. 94-023

Resolution to Adopt a Policy Regarding the Reduction in Reimbursement for Failure to Comply with  
Regulatory Guidelines

STATE BOARD TO REVIEW CLAIMS

MEETING OF NOVEMBER 30, 1994  
Las Vegas, Nevada

ITEM: IV. A.

SUBJECT: Proposed policy on the reduction in reimbursement  
for failure to comply with regulatory guidelines

DISCUSSION: While a majority of underground storage tank  
owners/operators fall into the category of being in  
compliance with the regulations governing  
underground storage tanks, a sub-population exists  
of owners/operators who are not in compliance.

Compliance with the regulatory requirements ensures  
that the environmental damage accompanying a  
release and the concurrent remediation costs will  
be held to a minimum. In the absence of  
compliance, the probability that environmental  
damage and cost will be larger tends to increase.  
This is based on analyses of remediations within  
the State of Nevada and is taken in the context of  
the entire underground storage tank population as a  
whole, and not to any one site.

The costs of cleanups have been greater where  
ongoing contamination has been undetected and has  
increased its boundaries over time due to gradient-  
driven migration. To extend the Petroleum Fund  
benefits in an equitable and fair manner, a  
determination may be made as to what contributions,  
if any, an owner/operator's action or inactions may  
have made to the cleanup cost. A key element in  
this determination is the owner/operator's  
compliance with the pollution prevention provisions  
of the UST regulations at the time of and leading  
up to leak discovery.

The Board is required to deny all reimbursements  
for a claim when a person's actions are proximate  
cause to a discharge to the environment  
(NRS 590.900(1)). However, the Board may choose to  
apply a reduction in reimbursement relative to the  
impact of a claimant's noncompliance for issues  
that are not proximate cause for a discharge. In  
order to reduce staff bias, a Board-directed  
reduction schedule is proposed. Such a schedule  
could then be adjusted by the Board at its  
discretion based upon the facts warranted by each  
case.



A draft policy was distributed to all Certified Environmental Consultants in April, 1994. Comments received were incorporated in a revision that was re-distributed in August, 1994. The draft policy presented at the September 29, 1994, Board meeting incorporated the comments received.

At its September 29, 1994, meeting, the Board decided to defer decision on this issue until after a designated task force meeting discussed the issue further. The task force was formed in order to discuss significant issues raised during the meeting and to allow additional opportunity for input.

The task force met on October 11, 1994, and consisted of members from industry, the consulting community, the Board, and NDEP. Consensus was achieved on many items which have been included in the revised draft policy. However, significant issues which still remain include:

1. The use of a reimbursement reduction when other fines/enforcement mechanisms exist.
2. Reducing reimbursement levels may limit or stop cleanups.
3. Consultants may feel the impacts of reimbursement reductions since they often delay billings to coincide with reimbursements.
4. Delaying implementation of a reimbursement policy to allow for additional regulatory education for small owners in rural areas.
5. Using a fine-based penalty rather than a reduction in reimbursement.

RECOMMENDATION: Adoption of Resolution No. 94-023 as proposed.

STATE BOARD TO REVIEW CLAIMS

RESOLUTION NO. 94-023

Resolution to Adopt a Policy  
Regarding the Reduction in Reimbursement for Failure to Comply  
with Regulatory Guidelines

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Whereas, the State Board to Review Claims (the Board) Finds:

1. NRS 590.900(1) requires:

"Any person who, through willful or wanton misconduct, through gross negligence or through violation of any applicable statute or regulation including specifically any state or federal standard pertaining to the preparation or maintenance of sites for storage tanks, proximately causes a discharge is liable to the division for any cost in cleaning up the discharge or paying for it to be cleaned up."

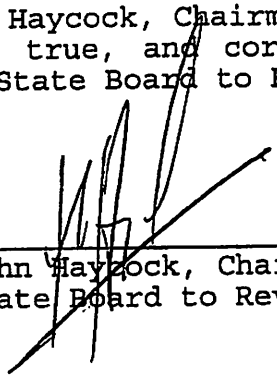
2. Non-compliance to certain regulations may not necessarily be proximate cause for a discharge as defined in Finding No. 1, but may still result in increased costs for site remediation.
3. Delays in the discovery and/or remediation of a contamination may not be a proximate cause as defined in Finding No. 1, but may still result in increased costs for site remediation.
4. NRS 590.830(1) requires the Board to, "...review each claim presented and authorize payment to the extent warranted by the facts of the case." [emphasis added]
5. Attachment "A", which is made a part of this Resolution, contains a Reimbursement Reduction Schedule for failure to comply with pertinent underground storage tank regulations.
6. Attachment "B", which is made a part of this Resolution, contains the procedures for the staff of the Nevada Division of Environmental Protection Agency to implement a reimbursement reduction policy.

THEREFORE BE IT RESOLVED:

1. That a determination (using the procedures outlined in Attachment "B" of this Resolution) be made of claimants applying for reimbursement from the State of Nevada Petroleum Fund as to that claimant's compliance to the underground storage tank regulations.

2. That when a determination of non-compliance is made, the staff of the Nevada Division of Environmental Protection will recommend to the Board that any reimbursement awarded be reduced in accordance with the Reimbursement Reduction Schedule specified in Attachment "A" of this Resolution.
3. That the Board reserves the right to adjust each staff recommendation based upon the facts of each case.
4. That the staff of the NDEP apply this policy on all outstanding unreviewed reimbursement requests upon the date of adoption.

I, John Haycock, Chairman, do hereby certify that the foregoing is a full, true, and correct copy of a Resolution adopted by the Nevada State Board to Review Claims on November 30, 1994.



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John Haycock, Chairman  
State Board to Review Claims

## ATTACHMENT A

### NEVADA STATE BOARD TO REVIEW CLAIMS REIMBURSEMENT REDUCTION POLICY

Staff recommendations for reduction(s) in reimbursement will be submitted to the State of Nevada Board to Review Claims if a determination of non-compliance with the Underground Storage Tank Regulations is made pursuant to the procedures in Attachment B. Recommendations to the Board will be based on the following criteria:

#### Leaking Underground Storage Tank (LUST) Regulations.

Non-compliance with the LUST regulations for preventing petroleum releases will be assessed as follows:

LUST.001     Failure to comply with Release Reporting,  
Investigation and Confirmation. 40 CFR 280.50 -  
280.53.

\* 40 percent reduction

LUST.002     Failure to comply with Release Response and  
Corrective Action. 40 CFR 280.60 - 280.65;  
280.67.

\* 40 percent reduction

LUST.003     Failure to comply with the Corrective Action  
Plan as evidenced by a Finding of Alleged  
Violation. 40 CFR 280.66.

\* 40 percent reduction

Underground Storage Tank (UST) Regulations.

Non-compliance at the time of leak discovery with the UST regulations for preventing petroleum releases will be assessed as follows:

- UST.001    Failure to comply with UST Design, Construction, Installation, Notification, or Change in Service. 40 CFR 280.20 - 280.21; 280.70 - 280.71
- \*    10 percent reduction
- UST.002    Failure to comply with UST General Operating Requirements. 40 CFR 280.30 - 280.34
- \*    10 percent reduction
- UST.003    Failure to comply with General Requirements for all UST Systems, Release Detection. 40 CFR 280.40 - 280.45
- \*    20 percent reduction
- UST.004    Failure to comply with Out-of-Service UST Systems and Closure Requirements. 40 CFR 280.72 - 280.74.
- \*    10 percent reduction
- UST.005    Failure to comply with Financial Responsibility when required. 40 CFR 280.90 - 280.111; NRS 590.850.  
          (Responsible parties of tanks not enrolled in the Petroleum Fund are not eligible for reimbursement)
- \*    20 percent reduction

Note: Where non-compliance was the proximate cause of a discharge to the environment, the responsible party is not eligible for reimbursement.

## **ATTACHMENT B**

### **STATE BOARD TO REVIEW CLAIMS REIMBURSEMENT REDUCTION POLICY - IMPLEMENTATION PROCEDURES**

#### **NON-COMPLIANCE - definition**

Non-compliance is the determination by NDEP staff that the requirement(s) of the regulation(s) cited ( 40 CFR 280; NAC 459) has/have not been fulfilled as described below.

#### **DATE OF LEAK DISCOVERY - definition**

Date of leak discovery is the date that the responsible party knew or should have known that there was contamination caused as a result of his tank system.

#### **CLAIM REVIEW AND DETERMINATION**

Prior to presentation to the Board, each claim and/or case evaluation shall be reviewed by the technical case manager for any factual evidence of non-compliance existing at the time of or any time after leak discovery.

The review process shall include but not be limited to the review of any

- a. FOAV's, 14 day notices, or notification letters of non-compliance issued by a regulatory entity,
- b. Information supplied by a regulatory entity or certified environmental manager (CEM),
- c. Information obtained from an inspection of the facility,
- d. Statements containing material facts.

The regulatory staff shall make a determination of compliance based on his/her review and send the owner a notification letter of apparent non-compliance as described in these procedures.

In the absence of information to the contrary, the facility will be determined to be in compliance at the time of, or after, leak discovery.

The owner, with a copy to both the owner's agent and appropriate regulatory staff, will be advised by certified mail of a determination of apparent non-compliance no less than 30 days prior to presentation of a claim to the Board. This notification will advise the owner that his claim(s) for reimbursement will not be presented to the Board until there has been resolution of the non-compliance issue in accordance with applicable enforcement policy.

**ATTACHMENT B**  
**Implementation Procedures**

2

**ACTION TAKEN FOR APPARENT NON-COMPLIANCE (LUST - leaking underground storage tank)**

Upon making the determination that a facility is in apparent non-compliance, the regulatory entity will notify the facility owner in writing of this determination and the reasons for such determination based on policy. The owner will be allowed 15 days to submit an intent to comply, and 90 days to comply.

At the end of 90 days, if such evidence has not been received by the regulatory entity, a notification will be sent by certified mail to the owner advising him that he has been found to be non-compliant. This may result in the issuance of a Finding of Alleged Violation (FOAV).

A LUST notification and a FOAV will contain the advisory that the processing of any claim for reimbursement will be delayed pending the receipt of a response from the owner, and any Petroleum Fund reimbursement may be reduced for a FOAV or determination of non-compliance.

**ACTION TAKEN FOR APPARENT NON-COMPLIANCE (UST - underground storage tank)**

Upon making the determination (in accordance with UST regulations) that a federally regulated facility is in apparent non-compliance, the regulatory entity will notify the facility owner in writing of this determination and the reasons for such determination based on regulations. The owner will be allowed 30 days to comply, submit an intent to comply, or show proof that he was in compliance.

At the end of 30 days, if such evidence has not been received by the regulatory entity, notification will be sent by certified mail to the owner advising him that he has been found to be non-compliant.

A UST notification will contain the advisory that the processing of any claim for reimbursement will be delayed pending the receipt of a response from the owner, and any Petroleum Fund reimbursement may be reduced for a determination of non-compliance.

**PRESENTATION TO THE BOARD**

The staff of the Petroleum Fund shall present to the Board, as a non-consensual agenda item, all claims where the claim review has resulted in a reimbursement reduction recommendation. All reimbursement reduction recommendations will be made according to the schedule of reductions as defined in Attachment A. An owner may request and be granted a postponement of the presentation of his/her case to the Board at any time.

**ATTACHMENT B**  
**Implementation Procedures**

3

**BOARD DETERMINATION OF REIMBURSEMENT REDUCTION**

Any reimbursement reduction determined by the Board shall become effective commencing with the claim such determination was made.

The reimbursement reduction will also apply to all subsequent claims for that case, unless otherwise directed by the Board..

Both the owner and the owner's agent will be notified of the Board's action.

**PROCEDURES FOR USING AND MODIFYING THE SCHEDULE OF REIMBURSEMENT REDUCTION RECOMMENDATIONS (ATTACHMENT A)**

Attachment A shall set forth the percentage reduction recommendations that the staff of the Petroleum Fund shall present to the Board.

In the case of more than one non-compliance determination, the staff recommendation to the Board will list each as a separate item for the Board's consideration and will recommend to the Board that any reimbursement awarded be reduced by the largest percentage associated with any single item.

Modification of attachment A shall be by Board action.

Prior to any modification becoming effective, a 90 day period shall elapse from the time of the Board action revising Attachment A. Any revision shall not be retroactive, but apply only to those claims submitted or reviewed by the Board from the effective date onward.

**APPEAL**

The Board to Review Claims is the final authority within the NDEP of the reimbursement awarded to each claimant. In cases of disagreement with recommendations or conclusions made by the staff of NDEP, the case will be placed on the agenda of a regularly scheduled Board meeting so that evidence and other information may be presented to the Board for their review.



**ATTACHMENT B**

Board Policy Resolution No. 2012-06  
Resolution to Address Criteria for the Nevada Board to Review Claims to Reconsider a  
Previously Established Site Specific Board Determination

## STATE BOARD TO REVIEW CLAIMS

MEETING OF JUNE 14, 2012 AMENDED SEPTEMBER 15, 2016  
Video-conferenced in Carson City & Las Vegas, Nevada

ITEM: VII.A 10

SUBJECT: Resolution No. 2012-06 – Addresses criteria for the Nevada Board to Review Claims (Board) to reconsider a previously established Site Specific Board Determination (SSBD).

DISCUSSION: A typical SSBD establishes the Petroleum Fund (Fund) coverage reduction that a tank owner/operator will realize, in most cases, as a result of noncompliance. At the March 8, 2012 Board meeting, the Board requested that NDEP draft a resolution which outlines criteria to be evaluated when a tank owner/operator requests the Board to reconsider a previously established SSBD.

The Board puts forth a significant level of effort on each of its SSBDs. It weighs NDEP's position, the tank owner's position, and then thoughtfully deliberates with an eye toward equity, fairness and consistency before voting and establishing a formal determination on the given issue. Because the Board gives such serious consideration to each SSBD brought before it, it makes sense that a request for reconsideration of an existing SSBD should be based on guidance criteria to increase consistency and minimize duplication of effort by the Board. The current Board Policy Resolution No. 2012-06 provides for two guidance criteria for reconsideration of an existing SSBD, when requested.

As a result of the discussions and decisions made in the June 2, 2016 Board meeting, NDEP is proposing to add a third guidance criterion that will allow for reconsideration of an existing SSBD. This additional criterion requires the storage tank owner/operator to prepare and comply with an NDEP approved Compliance Plan and Schedule (Plan) for site assessment, corrective action, and closure. This guidance criterion may be applied at any subsequent Board meeting following the Board meeting whereby the reduction in Fund coverage was established by the Board.

The proposed resolution amendment recommends a new guidance criterion for NDEP to apply when recommending the Board reconsider an existing SSBD.

RECOMMENDATION: Adoption of Amended Policy Resolution No. 2012-06 as proposed, clarifying criteria to be considered when a request is made for the Board to reconsider an existing Site Specific Board Determination.

## STATE BOARD TO REVIEW CLAIMS

### RESOLUTION No. 2012-06 - Amended

#### Resolution to Establish Criteria for Reconsideration of a Site Specific Board Determination

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Whereas, the Nevada Board to Review Claims (hereinafter referred to as the Board) Finds:

1. Although not the key objective, the Petroleum Fund (Fund) has historically been effective in serving as an Underground Storage Tank (UST) compliance encouragement tool. UST regulations address storage tank system integrity, which is necessary to help prevent petroleum releases into the environment. The NDEP UST regulations are NAC 459.9921 through 459.999 [Storage Tanks] and include 40 CFR 280 [Storage Tank Regulations]. The general approach of the Fund is to reward petroleum storage tank owners/operators who maintain UST compliance with full Fund coverage when an accidental release occurs and reduce, or in some cases, deny Fund coverage to owners/operators whose lack of compliance causes the release.
2. This resolution allows the Fund to also function as a compliance encouragement tool for Leaking Underground Storage Tank (LUST) requirements. LUST regulations address the corrective actions, or remediation activities, which must be employed to clean up a petroleum release in the environment. The NDEP LUST regulations are NAC 445A.226 through 445A.22755 [Action Levels for Contaminated Sites] and include 40 CFR 280 [Storage Tank Regulations].
3. The Board gives thoughtful consideration and exerts a significant level of effort for each Site Specific Board Determination (SSBD) it deliberates and votes on. These SSBDs typically include Petroleum Fund (Fund) coverage decisions.
4. The Board has, on occasion, reconsidered an existing SSBD when requested.
5. The Board should not be tasked with unduly duplicating its work unless:
  - a. New information associated with the release is provided and good reason exists for why that information was not presented to the Board when it deliberated and voted on the original SSBD.
  - b. The storage tank owner/operator is actively implementing a NDEP-approved Corrective Action Plan (CAP) and can demonstrate five consecutive years of compliance, simultaneously, with both the UST regulations and the LUST regulations.
    - i. This entails the direct implementation of the approved CAP for a minimum of five consecutive years wherein corrective actions (remediation activities) are conducted and UST compliance is concurrently maintained.

- ii. Compliance with the UST/LUST regulations is determined by demonstrating the site has not received a formal enforcement action (Finding of Alleged Violation and Order), the site has not had a Delivery Prohibition (Red Tag) put on its tanks, and the site has not had NDEP-led cleanup costs expended on it or associated with it.
- c. The storage tank owner/operator agrees to prepare and comply with an NDEP-approved Compliance Plan and Schedule (Plan) that outlines deadlines and associated requirements for expedited source delineation, site characterization, cleanup and closure. An owner/operator may request the Board to reconsider a reduction determination following NDEP approval of his/her Plan, which may be as soon as the Board meeting following the initial reduction determination. The Plan shall:
  - i. Establish aggressive, but realistic, deadlines for work plan submittals and initiation of corrective actions;
  - ii. Include full-scale free product recovery, if applicable;
  - iii. Address potentially mobile sources of petroleum hydrocarbon contamination via excavation, to the extent practicable;
  - iv. Aggressively address, using alternate approach, any petroleum hydrocarbon contamination not accessible via reasonable excavation efforts;
  - v. Effectively reduce groundwater impacts through successful completion of a representative pilot test and operation of an engineered treatment system subject to NDEP design review;
  - vi. Outline how operation, monitoring and maintenance of the remediation system will be conducted and reported to ensure the effectiveness of the remediation efforts;
  - vii. Include a UST compliance training policy and management plan designed to ensure that all employees responsible for activities related to the on-site UST system(s) are properly trained in UST compliance items, including but not limited to, periodic inspections, release detection, release response and release reporting;
  - viii. Require a semiannual meeting, at a minimum, with NDEP to ensure the Plan remains viable, providing an approvable updated/revised Plan when required that adequately addresses changed conditions; and

- ix. Failure to comply with the NDEP-approved Plan will result in the reinstatement of the original coverage reduction and render the owner/operator ineligible for future requests for a Board reconsideration related to the site's coverage reduction status.
6. Dissatisfaction with the amount of Fund coverage approved in an existing SSBD should not constitute grounds for reconsideration.
7. The Board recognizes that varying economic conditions can affect a tank owner's ability to fund a clean-up, however, it is unclear which, if any, economic indicator should trigger the Board to reconsider an existing SSBD. Also, to ensure fair treatment of all Fund-covered tank owners/operators, both small businesses and large corporations would be eligible for the same economic reduction reconsideration. The economy and economic distress realized by tank owners should therefore not constitute grounds for reconsideration.
8. The Board has predominantly taken into consideration UST compliance when making past SSBDs, which has enabled the Fund to maintain its effectiveness as a compliance encouragement tool. This resolution will expand the compliance encouragement to LUST activities which address the NDEP-required corrective actions that are implemented when a release to the environment occurs.
9. A storage tank owner/operator may request the Board to reconsider an existing SSBD at any time. NDEP will use the criteria specified in this resolution to facilitate a recommendation to the Board whether the SSBD should be reconsidered.

**THEREFORE BE IT RESOLVED THAT:**


In response to a storage tank owner/operator's request for the Nevada Board to Review Claims (Board) to reconsider an existing Site Specific Board Determination (SSBD), NDEP will use the following criteria to recommend to the Board whether to reconsider or not reconsider the SSBD:

1. NDEP recommends the Board reconsider an existing SSBD if one of the following three criteria is met:
  - a. New information associated with the release is provided and good reason exists for why that information was not presented to the Board when it deliberated and voted on the original SSBD.
  - b. The storage tank owner/operator is actively implementing a NDEP-approved Corrective Action Plan (CAP) and can demonstrate five consecutive years of compliance, simultaneously, with both the Underground Storage Tank (UST) regulations and the Leaking Underground Storage Tank (LUST) regulations.

- i. This entails the direct implementation of the approved CAP for a minimum of five consecutive years wherein corrective actions (remediation efforts) are conducted while concurrently maintaining UST compliance.
  - ii. Compliance with the UST/LUST regulations is determined by demonstrating the site has not received a formal enforcement action (Finding of Alleged Violation and Order), the site has not had a Delivery Prohibition (Red Tag) on its tanks, and the site has not had NDEP-led cleanup costs expended on it or associated with it.
- c. The storage tank owner/operator agrees to prepare and comply with an NDEP-approved Compliance Plan and Schedule (Plan) that outlines deadlines and associated requirements for expedited source delineation, site characterization, cleanup and closure. An owner/operator may request the Board to reconsider a reduction determination following NDEP approval of his/her Plan, which may be as soon as the Board meeting following the initial reduction determination. The Plan shall:
  - i. Establish aggressive, but realistic, deadlines for work plan submittals and initiation of corrective actions;
  - ii. Include full-scale free product recovery, if applicable;
  - iii. Address potentially mobile sources of petroleum hydrocarbon contamination via excavation, to the extent practicable;
  - iv. Aggressively address, using alternate approach, petroleum hydrocarbon contamination not accessible via reasonable excavation efforts;
  - v. Effectively reduce groundwater impacts through successful completion of a representative pilot test and operation of an engineered treatment system subject to NDEP design review;
  - vi. Outline how operation, monitoring and maintenance of the remediation system will be conducted and reported to ensure the effectiveness of the remediation efforts;
  - vii. Include a UST compliance training policy and management plan designed to ensure that all employees responsible for activities related to the on-site UST system(s) are properly trained in UST compliance items, including but not limited to, periodic inspections, release detection, release response and release reporting;

- viii. Require a semiannual meeting, at a minimum, with NDEP to ensure the Plan remains viable, providing an approvable updated/revised Plan when required that adequately addresses changed conditions; and
  - ix. Failure to comply with the NDEP-approved Plan will result in the reinstatement of the original coverage reduction and render the owner/operator ineligible for future requests for a Board reconsideration related to the site's coverage reduction status.
2. NDEP recommends the Board does not consider the following criteria to constitute grounds for reconsideration of an existing SSBD:
- a. Dissatisfaction with an existing Fund coverage determination made by the Board
  - b. Economic conditions
3. Upon reconsideration, if the Board approves to reduce or eliminate an existing SSBD Fund coverage reduction, the new Fund coverage conditions will be applied to all reimbursable costs incurred beginning on the day of Board approval.

I, George Ross, Chairman, do hereby certify that the foregoing is a full, true and correct copy of a Resolution adopted by the Nevada State Board to Review Claims on September 15, 2016.



George Ross, Chairman  
State Board to Review Claims

## **ATTACHMENT C**

Request for Reconsideration Letter and Compliance Plan and Schedule



September 5, 2025

Project No. 19-01-242

Nevada Division of Environmental Protection  
Bureau of Corrective Actions  
901 South Stewart Street, Suite 4001  
Carson City, Nevada 89701

Attn: Ms. Megan Slayden

Re: Request for 40% Fund Coverage Reduction, Canyon Plaza – Gas 2 Go, 6390 West Lake Mead Boulevard, Las Vegas, Nevada, Facility ID #8-001529, Petroleum Fund ID #2020000015.

Dear Ms. Slayden;

This letter serves to request reconsideration of the 40% reduction in Petroleum Fund (Fund) coverage incurred on September 10, 2020 for the Canyon Plaza – Gas 2 Go facility located at 6390 West Lake Mead Boulevard in Las Vegas, Nevada (Facility). Broadbent and Associates, Inc. (Broadbent) is making the Fund coverage reduction elimination request on behalf of the claimant/owner, Canyon Plaza LLC c/o Becker Enterprises.

A Compliance Plan and Schedule outlining deadlines and associated requirements for site assessment, corrective action, and closure in accordance with Fund Policy Resolution No. 2012-06 (amended September 15, 2016) was submitted to the Nevada Division of Environmental Protection (NDEP) on August 1, 2025. Based on NDEP's concurrence of the Compliance Plan and Schedule dated August 8, 2025, Canyon Plaza LLC c/o Becker Enterprises is requesting that the Board reconsider the previously established SSBD C2020-02 in accordance with Fund Policy Resolution No. 2012-06 Item 1(c) and eliminate or reduce the 40% reduction in Petroleum Fund Coverage to the normal 100% in coverage with a 10% co-pay.

Sincerely,  
BROADBENT & ASSOCIATES, INC.



Rex S. Heppe, CEM, P.G.  
Associate Geologist

*I have reviewed the above request for reconsideration. I have provided, or agree with, the statements and documentation provided within this request. I further understand that I will continue to be responsible for site cleanup and any future proposed costs not recommended for reimbursement by the Fund.*



Matt Becker, President  
Becker Enterprises

**COMPLIANCE PLAN AND SCHEDULE**

**Canyon Plaza – Gas 2 Go**

6390 West Lake Mead Boulevard

Las Vegas, Nevada

Facility ID 8-001529

NDEP Spill Report 200127-04

Petroleum Fund ID 2020000015

**Prepared for:**

CANYON PLAZA LLC  
c/o Becker Enterprises  
50 South Jones Boulevard, Suite 100  
Las Vegas, NV 89107

**Prepared by:**



8 West Pacific Avenue  
Henderson, Nevada 89105  
702-563-0600  
[www.broadbentinc.com](http://www.broadbentinc.com)

August 1, 2025

Project No. 19-01-242



**BROADBENT**

8 West Pacific Ave., Henderson, NV 89015

[T] 702-563-0600 [F] 702-563-0610

[broadbentinc.com](http://broadbentinc.com)

***Creating Solutions. Building Trust.***

August 1, 2025

Project No. 19-01-242

Nevada Division of Environmental Protection  
Bureau of Corrective Actions  
901 South Stewart Street, Suite 4001  
Carson City, NV 89107

Attn: Mr. Ben Moan

Subject: Compliance Plan and Schedule for Canyon Plaza - Gas 2 Go, 6390 West Lake Mead Boulevard, Las Vegas, Nevada, Facility ID #8-001529, NDEP Spill Report #200127-04, Petroleum Fund ID 2020000015

Dear Mr. Moan:

Presented herein is Broadbent & Associates, Inc.'s document of *Compliance Plan and Schedule* for the Canyon Plaza - Gas 2 Go facility located at 6390 West Lake Mead Boulevard in Las Vegas, Nevada and further identified with the following Nevada Division of Environmental Protection identifiers Facility ID #8-001529, NDEP Spill Report #200127-04, Petroleum Fund ID 2020000015. The Compliance Plan and Schedule is being submitted to request an elimination or reduction in the Board to Review Claims 40% reduction sanctioned against the site due to previous non-compliance UST issues. Should you have questions regarding the document, please do not hesitate to contact us at (702) 563-0600.

Sincerely,  
BROADBENT & ASSOCIATES, INC.

Rex S. Heppe, CEM, PG  
Associate Geologist

Enclosures: *Compliance Plan and Schedule Report, Canyon Plaza - Gas 2 Go, 6390 West Lake Mead Boulevard, Las Vegas, Nevada, Facility ID #8-001529, NDEP Spill Report #200127-04*

cc: Matt Becker, Canyon Plaza – Gas 2 Go, Canyon Plaza, LLC c/o Becker Enterprises, 50 South Jones Boulevard, Suite 100, Las Vegas, Nevada 89107  
Megan Slayden, Nevada Division of Environmental Protection, 901 South Stewart Street, Suite 4001, Carson City, NV 89701 [mslayden@ndep.nv.gov](mailto:mslayden@ndep.nv.gov)

**Compliance Plan and Schedule  
Canyon Plaza - Gas 2 Go  
6390 West Lake Mead Boulevard, Las Vegas, Nevada  
Facility ID #8-001529  
NDEP Spill Report #200127-04  
Petroleum Fund ID 2020000015**

**REVIEW AND APPROVAL:**

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*JURAT: I, Rex Heppe, hereby certify that I am responsible for the services in this document and for the preparation of this document. The services described in this document have been provided in a manner consistent with the current standards of the profession and to the best of my knowledge comply with all applicable federal, state, and local statutes, regulation, and ordinances.*



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**Rex S. Heppe, PG, EM-1377 (expires 08/19/26)  
Associate Geologist**

August 1, 2025

**Date**

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## FIGURES

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Figure 1	Site Map
Figure 2	LNAPL Thickness Contour Map

## APPENDICES

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Appendix A	UST Compliance Monitoring Report
Appendix B	UST Operator Compliance Documentation

**Compliance Plan and Schedule for  
Canyon Plaza - Gas 2 Go  
6390 West Lake Mead Boulevard, Las Vegas, Nevada  
Facility ID #8-001529  
NDEP Spill Report #200127-04  
Petroleum Fund ID 2020000015**

## **1.0 INTRODUCTION**

Boadbent & Associates, Inc. (Broadbent) presents this Compliance Plan and Schedule on behalf of Canyon Plaza, LLC, c/o Becker Enterprises (Canyon) for the property identified as Canyon Plaza – Gas 2 Go facility and addressed as 6390 West Lake Mead Boulevard in Las Vegas, Nevada (hereafter Facility). The Canyon Plaza is situated on 1.37 acres identified with Clark County Assessor Parcel Number 138-23-601-003 and is developed as a commercial retail plaza located at the northeast corner of the intersection between West Lake Mead Boulevard and Torrey Pines Drive in Las Vegas, Nevada. A portion of the property consists of a Gas 2 Go convenience store (C-store) with fueling operations including a compartmentalized 12,000-gallon capacity underground storage tank (UST) with a detached canopy over a single dispensing island with 2 dual pumps (one per side). Figure 1, attached, depicts the Facility location and general surroundings.

The property is owned by Canyon Plaza LLC, which leases the land to various enterprises including the Gas-2 Go C-store, Urban Thai Lao restaurant, Check City, and Torrey Pines Pub. Canyon is a wholly owned subsidiary of Becker Enterprises (Becker) whom have retained Broadbent to prepare this document.

The Nevada Division of Environmental Protection (NDEP) identifies the USTs at the Facility as Facility ID No. 8-001529 along with NDEP Spill Report #200127-04 and Petroleum Fund ID 2020000015 also being associated with this Facility.

An Application for Petroleum Fund Coverage under the State of Nevada Petroleum Fund (Fund) was submitted on March 25, 2020, revised June 5, 2020, to the NDEP Petroleum Fund Branch for a discharge of petroleum hydrocarbons to the environmental media (i.e., soil and groundwater) beneath the Facility. On September 20, 2020, the Petroleum Fund Board to Review Claims (Board) granted coverage with a 40% reduction under Site-Specific Board Determination (SSBD) C2020-02 pursuant to Fund Policy Resolution No. 94-023 (NDEP, 2020).

This Compliance Plan and Schedule outlines deadlines and associated requirements for site assessment, corrective action, and closure in accordance with Fund Policy Resolution No. 2012-06 (amended September 15, 2016). If the Compliance Plan and Schedule is approved by the NDEP, Canyon will request that the Board reconsider the previously established SSBD C2020-02 in accordance with Fund Policy Resolution No. 2012-06 (amended September 15, 2016) and eliminate or reduce the 40% reduction in Petroleum Fund Coverage to the normal 100% in coverage with a 10% co-pay.

## 1.1 PETROLEUM FUND DETERMINATION

This facility previously consisted of a three UST system containing gasoline installed in 1991 at the time of a detectable release. A review of the facility records provided at the time of the application demonstrated non-compliance issues with federal and state UST regulations. The NDEP Petroleum Fund Branch staff recommended that the Board grant coverage with a 40% reduction. This recommendation was consistent with Board Policy Resolution No. 94-023, which addresses reduction in reimbursement for failure to comply with UST regulatory requirements. The following represents the rationale for the proposed reduction by the NDEP Petroleum Fund Branch staff.

1. The subject site, identified as Gas 2 Go and owned by Canyon Plaza, LLC, consisted of three UST systems containing gasoline. However, one UST (#2, middle tank) had been closed in-place since 2015.
  2. On January 13, 2019, the monthly continuous statistical leak detection (CSLD) test indicated the premium tank (UST #3) had failed. Documentation demonstrating that the owner had reported the failure at this time or was in contact with a service company regarding this failure, was not available at the time of this Petroleum Fund application.
  3. The CSLD results submitted as a part of the Petroleum Fund application did not show a passing monthly monitoring test for the premium tank (UST #3) from January 2019 through October 2019, when the tank was emptied.
  4. Documentation provided at the time demonstrated that premium product was transferred from the premium tank (UST #3) to the regular unleaded tank (UST #1) on August 22, 2019. However, the premium tank (UST #3) was not drained to within 1-inch of product until October 10, 2019.
  5. On January 23, 2020, the tanks at this site were permanently closed by removal from the ground. Petroleum hydrocarbon-impacted soil was apparent under the south end of the premium tank (UST #3). At the time of removal, 140.87 tons of source petroleum hydrocarbon-impacted material was excavated from the site under initial abatement.
  6. A Petroleum Fund application for coverage was received by NDEP on March 25, and revised June 5, 2020. The application identified a crack at the bottom of the premium tank (identified as UST #3 in the application) as the source of the petroleum hydrocarbon release.
  7. The UST system was out of compliance with the following UST regulations at the time of the release discovery: 1) The operator did not contact the implementing agency within 24 hours or another reasonable time-period to report the suspected release to the regulatory authorities; 2) The operator did not investigate for a release to the environment at the time of the detected release; and 3) The premium tank (UST #3) was not removed from service for over seven months after the initial failed CSLD result.
  8. 40 CFR 280.34 (a) requires, "*Owners and operators must submit the following information to the implementing agency: (3) Reports of all releases including suspected releases (code of federal regulations [CFR] 40 CFR 280.50), spills and overfills (40 CFR 280.53), and confirmed releases (40 CFR 280.61)...*"
-

9. 40 CFR 280.50 states, *"Owners and operators of UST systems must report to the implementing agency within 24 hours, or another reasonable time period specified by the implementing agency, and follow the procedures in 40 CFR 280.52 for any of the following conditions: (c) Monitoring results, including an investigation of an alarm, from a release detection method required under 40 CFR 280.41 and 280.42 that indicate a release may have occurred..."* Additionally, 40 CFR 280.52 states, *"owners and operators must immediately investigate and confirm all suspected releases of regulated substances requiring reporting under 280.50 within 7 days..."*
10. 40 CFR 280.61 states, *"Upon confirmation of a release in accordance with 40 CFR 280.52 or after a release from the UST system is identified in any other manner, owners and operators must perform the following initial response actions within 24 hours of a release or within another reasonable period of time determined by the implementing agency: (a) Report the release to the implementing agency (e.g., by telephone or electronic mail); (b) Take immediate action to prevent any further release of the regulated substance into the environment; and (c) Identify and mitigate fire, explosion, and vapor hazards."* 40 CFR 280.62 further clarifies the operator *"...(1) Remove as much of the regulated substance from the UST system as is necessary to prevent further release to the environment,..."*
11. In accordance with Board Policy Resolution 94-23, Petroleum Fund staff is required to recommend a reduction in Petroleum Fund coverage for violations of federal UST and Leaking UST regulations. In the event of more than one noncompliance determination, the staff recommendation to the Board will list each as a separate item for the Board's consideration, and will recommend to the Board that any reimbursement awarded be reduced by the largest percentage associated with any single item. The proposed percent reductions associated with the violations at the site are as follows:
  - a) UST.002 - Failure to comply with UST General Operating Requirements. 40 CFR 280.30 - 280.34. - 10% Reduction
  - b) LUST.001 - Failure to comply with Release Reporting, Investigation, and Confirmation. 40 CFR 280.50-280.53 - 40% Reduction
  - c) LUST.002 - Failure to comply with Release Response and Corrective Action. 40 CFR 280.60-280.67 - 40% Reduction

## **2.0 SITE BACKGROUND**

### **2.1 SITE ASSESSMENTS**

Stewart Environmental, Inc. (Stewart 2014) conducted a limited environmental site assessment (ESA) at the former Munchies Gas Station (Gas 2 Go predecessor). At the time, the Facility consisted of a C-store with a detached dispenser island, a single pump island and two fuel dispensing pumps, similar to the current site configuration. The on-site UST system also consisted of three 10,000-gallon capacity USTs containing gasoline installed in June 1991 (original USTs). Advancement of two soil borings (B-1 and B-2) were observed by Stewart in July 2014 in the vicinity of the suspect UST. Soil and groundwater samples collected from the soil borings indicated the presence of petroleum hydrocarbons in the environmental

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media underlying the Facility. Groundwater was reportedly encountered in soil boring B-1 at a depth of 58 feet below the ground surface (bgs) but was not encountered in soil boring B-2 (terminal depth 61 feet bgs). Methyl tertiary-butyl ether (MtBE) at concentrations of 0.0092 milligrams per kilogram (mg/kg, B-1) and 0.029 mg/kg (B-2) was reported in soil samples collected at the identified groundwater interface in the soil borings and did not exceed the NDEP Soil reportable concentration (RC) for MtBE (0.160 mg/kg) in soil. Benzene (31 micrograms per liter [ $\mu\text{g/L}$ ]) and MtBE (830  $\mu\text{g/L}$ ) were observed to exceed the NDEP maximum contaminant level (MCL) and site-specific action level of 5  $\mu\text{g/L}$  and 20  $\mu\text{g/L}$ , respectively, in a groundwater sample collected from soil boring B-1 located on the northwestern portion of the UST basin. Based on the reported concentration of MtBE in soil from soil boring B-2 (0.029 mg/kg) which did not exceed the NDEP reportable concentration for MtBE (0.16 mg/kg), a confirmed release was never opened by the NDEP. In addition, based on the limited data available, it was hypothesized that the groundwater impacts (benzene and MtBE) were sourced from an upgradient known active release (Rebel #77, see Section 2.6 below).

ESAs have since been performed consisting of the installation of twenty-seven groundwater monitoring wells and four pilot test wells in an effort to further delineate the extent of dissolved petroleum hydrocarbon-impacted soil and groundwater at the Facility (Broadbent 2020c; 2021a; 2021b, 2025a). Groundwater has been measured at a depth ranging from 49.80 to 69.80 feet below the top of casing. Soil and groundwater samples collected from the soil borings/monitoring wells, respectively, have continuously indicated elevated petroleum hydrocarbons, dissolved and light non-aqueous phase liquids (LNAPL) phases, in the environmental media underlying and downgradient of the Facility. Soil samples collected at and below the groundwater interface consistently indicated the presence of TPH at elevated concentrations ranging from 1.2 mg/kg (MW-7 at 65 feet bgs) to 7,762 mg/kg (MW-10 at 60 feet bgs) approximately 5 to 10 feet below the groundwater interface. A Facility map depicting the location of the existing monitoring well network associated with the Facility is attached as Figure 1.

In February 2023, Environmental International Corp. (EIC) was retained to conduct a pilot test for the removal of LNAPL from the groundwater interface (EIC, 2023). Using NET™ proprietary equipment consisting of in-well conveyor system equipped with a hydrophobic fabric belt for LNAPL recovery and minimizing groundwater recovery. LNAPL recovery was evaluated for recovery limits. NET™ pilot testing was performed in monitoring wells MW-8, MW-10, and MW-13. Based on a maximum LNAPL recovery rate of 0.036 gallons per week, the findings of the NET™ LNAPL recovery pilot test indicated that automated recovery of the LNAPL was technically impractical.

Since the performance of the NET™ LNAPL pilot test, groundwater elevation data measured at the Facility indicates a decline in the groundwater elevations (-7.54 feet) beneath the Facility. Along with the observed groundwater elevation decline, a corresponding increase in LNAPL thickness has also been observed in multiple monitoring wells (15 of 27 wells) of the monitoring well network across and downgradient of the Facility. LNAPL thicknesses observed recently across the project area are significantly greater than those thicknesses observed prior to the February 2023 NET™ LNAPL recovery pilot test conducted at the Facility. LNAPL continues to be recovered by manual techniques (e.g., bailing) from the Facility monitoring well network while evaluating options for LNAPL recovery on a long-term basis.

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Approximately 604 gallons of LNAPL have been recovered from the Facility monitoring well network as of May 2025.

## **2.2 UST COMPLIANCE**

The permanent closure of UST #2 was based on the results of a failing tank tightness test performed on April 24, 2014 (NDEP Spill #140424-02). The UST systems described appeared to be similar in arrangement to the existing conditions, with the exception of the three USTs comprising the UST system.

On August 27, 2019, a suspected release was reported by the Facility operator for the premium tank (UST #3) to the NDEP. The suspected release was assigned NDEP Spill No. 190827-01. Based on a review of available records, the suspected release was reported as a result of failing CSLD (2019 CSLD records). Broadbent understood that the Facility operator verbally corresponded with the SNHD to determine the appropriate next steps and requested a delay in further environmental investigations as the USTs at the Facility were proposed to be replaced. Electronic mail or other written correspondence documenting these conversations was not able to be provided by the Facility operator. In addition, further correspondence from the NDEP with respect to this reported release could not be identified in a review of public records. In response to the failing CSLD reports, Wasatch Tank Lines was contracted by the Facility operator (Gas 2 Go) to transfer premium gasoline from UST #3 into UST #1 on August 22, 2019. On October 10, 2019, UST #3 was drained within one-inch of product by a licensed tank handler (i.e., High Desert Petroleum [HDP]) and placed into temporary closure (HDP Premium Tank Drain Report). It should be noted that a review of the CSLD reports from August 22, 2019 through December 31, 2019, suggest that the volume of premium gasoline in UST #3 remained at approximately 74 gallons during this time period. Available documentation was provided in the Petroleum Fund Application package.

## **2.3 UST REMOVAL**

On January 23, 2020, Broadbent (Broadbent 2020a; Broadbent 2020b) observed the removal of three single-walled, fiberglass reinforced, 10,000-gallon capacity USTs from the Facility. It should be noted that UST #2 was reportedly closed in-place with a slurry mix on July 13, 2015. A visual inspection of UST #3 (northwestern UST) by a Broadbent representative identified a crack and significant discoloration along the south end of the tank.

An evaluation of the analytical data obtained from a soil sample collected from beneath the south end of UST #3 indicated a total petroleum hydrocarbon (TPH) concentration at 120,260 mg/kg which exceeds the NDEP RC of 100 mg/kg for TPH in soil. Based on the soil sample analytical results a confirmed release was reported to the NDEP and assigned Spill #200127-04.

Excavation activities were implemented as an initial abatement measure to address petroleum hydrocarbon-impacted soil identified as a result of a release of gasoline from UST #3. Approximately 140.87 tons of petroleum hydrocarbon-impacted soil were removed from the UST basin. Over-excavation was ceased due to equipment limitations and structural integrity of nearby structures: canopy and Lake

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Mead Boulevard. Upon removal from the Facility, the former USTs were replaced in February 2020 with a single 12,000-gallon capacity, compartmentalized UST placed in the former UST basin but perpendicular to the original USTs (oriented NW-SE).

On January 23, 2020, subsequent to removing the USTs, one sample was collected from beneath and at each end of UST #1 and UST #3 located at the Property. As UST #2 was previously closed, the SNHD did not request samples be collected from beneath UST #2. The samples that were collected were obtained from native soil located beneath and at each end of UST #1 and UST #3 from a depth of approximately 15 feet bgs. The evaluation of the analytical data showed sample West Tank South End exhibited TPH concentrations above the NDEP Soil RC at 120,260 mg/kg. TPH was not detected above the NDEP Soil RC in the remainder of the samples submitted for analysis. In accordance with Task J.2 of the Nevada Petroleum Fund Guidelines, an initial abatement of the impacted soil represented by sample West Tank End South was performed. During the excavation activities, approximately 140.87 tons of petroleum hydrocarbon-impacted soil were removed from the Property. This soil was transported to Las Vegas Paving Corporation's thermal treatment facility located in Las Vegas, Nevada. To evaluate the effectiveness of the excavation activities, confirmation soil sampling was conducted. At the completion of the excavation activities, TPH was detected at a concentration of 2,600 mg/kg from a soil sample collected from the floor of the excavation at a depth of 24 feet bgs. In addition, TPH was detected at a concentration of 2,200 mg/kg in a sample collected from the south wall of the excavation at a depth of 20 feet bgs. Excavation activities at the Property were terminated due to Facility constraints, safety concerns, and verbal communications with Mr. Chuck Enberg, the NDEP case officer at the time. Upon removal from the Facility, the former USTs were replaced in February 2020 with a 12,000-gallon capacity, compartmentalized UST placed in the former UST basin but perpendicular to the original USTs (oriented NW-SE).

Broadbent's Request for Information Report (2020b) presents additional soil data obtained from soil samples collected subsequent to the initial soil samples collected at the time the USTs were removed. Included in this data set are two soil samples that were collected from beneath each end of where UST #2 was formally located. Although not required by the SNHD, the additional samples were collected to further evaluate a release did not occur from UST #2. The soil samples collected from beneath the former location of UST #2 were designated "Mid Tank North" and "Mid Tank South". TPH was not detected at or above the laboratory reporting limit of 10 mg/kg in the two referenced samples. Based on field observations and soil analytical data obtained subsequent to the USTs being removed, it appears the petroleum hydrocarbon impacts at the Facility are a result of the failure identified associated with UST #3. Furthermore, the additional data obtained by Broadbent in 2020 appears to suggest the groundwater contamination identified during the historical 2014 Stewart ESA did not originate from potential failure reported associated with UST #2 (i.e., midgrade gasoline tank).

In a January 16, 2024, correspondence, NDEP requested additional delineation of the horizontal and vertical extent of petroleum hydrocarbons in the shallow water-bearing zone. Broadbent prepared a Work Plan dated April 18, 2024, and submitted the Work Plan to NDEP. In a correspondence dated May 6, 2024, NDEP concurred with the Work Plan. In accordance with the NDEP-approved Work Plan, seven additional

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groundwater monitoring wells, three pilot test/remediation wells, and six shallow soil vapor probes were installed to further define the limits of the vapor and dissolved and LNAPL plumes beneath the Facility. Three of the groundwater monitoring wells (MW-23, MW-24, and MW-25) were installed down-gradient of the Facility on the property identified as the Villas at 6300 apartments. One deep monitoring well, RMW-13B, was installed within the property boundary (northwest corner) of the Facility to evaluate the vertical migration of petroleum hydrocarbons, if any. The remaining monitoring wells were installed cross-gradient of the Facility at CVS Pharmacy (6391 West Lake Mead Boulevard, MW-16 and MW-17) and WOW Car Wash (6347 West Lake Mead Boulevard, MW-18) properties to evaluate potential migration of the dissolved petroleum hydrocarbons to the south. Three pilot test/remediation wells (VE-1, VE-2, and AS-2) and six shallow soil vapor probe borings (VP-1 through VP-6) were also installed within the property boundary of the Facility. Soil vapor samples did not indicate the presence of a vapor intrusion issue. The deeper monitoring well (RMW-13B) indicates the presence of relatively low levels of petroleum hydrocarbon impacts. The downgradient monitoring wells (MW-23 through MW-25) aided in the delineation of the downgradient extent of the dissolved petroleum hydrocarbon plume. Monitoring wells MW-16 through MW-18 indicated impacts from petroleum hydrocarbons. Monitoring well MW-18 exhibited the presence of LNAPL. Thus, indicating the cross-gradient delineation of petroleum hydrocarbons is not complete and warrants further investigation.

In a letter dated December 20, 2022, the NDEP requested the preparation of a work plan for pilot tests to evaluate air sparge (AS) and soil vapor extraction (SVE) technology as a viable remediation method. In a work plan dated February 19, 2024, Broadbent proposed the installation of three remediation pilot test wells and subsequent remedial feasibility pilot testing utilizing AS/SVE technologies. In a letter dated April 3, 2024, the NDEP concurred with the pilot test work plan, with modifications. NDEP stipulated the depth of the AS and SVE wells, the diameter of each well, the screen size for the wells, and the location of the pilot test wells. Pilot tests were conducted in February 2025 and indicated VE and AS would be viable technologies for remediation of the petroleum hydrocarbon plumes beneath the Facility.

This document serves to provide a Compliance Plan and Schedule for the performance of remediation and additional delineation ESA activities under NDEP purview.

## **2.4 CORRECTIVE ACTIONS**

Since January 2020, UST removal/replacement, site assessment, LNAPL abatement, groundwater monitoring, and pilot testing activities have continued at the Facility with an aim to evaluate, design, and implement corrective actions. To date, the following activities have been conducted in association with corrective actions at the Facility:

- **LNAPL Recovery:** Petroleum hydrocarbons have been manually (i.e., bailing) since discovery in 2020. Due to the thickness of LNAPL measured in several wells of the monitoring well network (e.g., >0.30 feet), the wells are gauged and recovery activities conducted on a weekly basis. LNAPL recovery rates and thicknesses are reviewed and adjustments in gauging and recovery modified
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regularly. Approximately 604 gallons of LNAPL have been recovered from the Facility monitoring well network as of May 2025.

- **Baildown Pilot Test:** Two sets of baildown pilot tests have been conducted in the monitoring well network. The first was conducted prior to the groundwater elevation decline (circa February 2023) and indicated limited LNAPL recovery rates confirming the results of the NET™ LNAPL recovery pilot test data. The second round of baildown pilot testing was conducted in mid-2024 and indicated slightly better recovery rates but insufficient to warrant a large infrastructure LNAPL recovery system and again confirming the results of the previous baildown test results.
- **LNAPL Recovery Pilot Test:** As previously discussed, a proprietary NET™ LNAPL recovery system was pilot tested at the site. At the time, recovery rates of LNAPLs were considered insufficient to warrant installation of a remediation system using the tested technology. However, due to the groundwater elevation change and the significant increase in LNAPL observed across the site monitoring well network, the technology is deemed plausible to recover the LNAPL currently observed at the site in a targeted and more consistent technique using the LNAPL recovery technology.

However, due to the significant influx of LNAPL within the monitoring wells of the on-site network, the EIC NET™ LNAPL recovery system, previously pilot tested on-site, is being evaluated for mobile use to capture the LNAPL from monitoring wells indicating elevated levels (>0.5 feet) of LNAPL on a more consistent basis. Upon NDEP's review and concurrence of the scheduled Corrective Action Plan (CAP), a mobile system will be deployed and supplement manual LNAPL recovery efforts at the site. Deployment will likely occur during the fourth quarter of 2025.

- **SVE/AS Pilot Testing:** Following NDEP approval of the *Soil Vapor Extraction Pilot Test Work Plan* in February 2024, SVE/AS pilot testing was performed in February 2025 in two areas: UST basin and downgradient (monitoring well MW-10). The pilot tests indicated that SVE/AS would be an effective technology for remediating petroleum hydrocarbon impacts in the vadose zone at the Facility. The pilot test also provided data to aid the design of the SVE/AS system, including radius of influence for SVE/AS and treatment for extracted vapors. Remediation system design is anticipated for Fourth Quarter 2025 and remediation system installation activities are anticipated for Second to Third Quarter 2026.
  - **Corrective Action Plan (CAP):** The CAP will summarize a screening of remedial alternatives and propose a preferred remedial alternative to address petroleum hydrocarbon impacts to soil and groundwater at the Facility. Air sparging combined with soil vapor extraction (SVE) are likely the preferred remedial alternative. The CAP will evaluate deployment of NET™ LNAPL recovery system in monitoring well network with measurable LNAPL to provide active LNAPL recovery to supplement continued manual bailing of LNAPL at the Facility. The CAP will be submitted to the NDEP by August 10, 2025.
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- **Remediation System:** Upon concurrence by NDEP of the CAP, remediation system design documents and bid specifications will be developed and submitted to NDEP for review and concurrence. Procurement activities associated with the remediation system installation (e.g., bid requests, bid walk, bid evaluation, contracting, permitting, preparation activities, etc.) will be conducted upon receiving concurrence from the NDEP. Start-up of the designed remediation system is anticipated for Second or Third Quarter 2026.

## **2.5 OFF-SITE ACTIVITIES**

Current groundwater monitoring activities associated with the Facility were being performed in conjunction with groundwater monitoring activities performed at a Rebel Oil Company (Rebel) #77 C-store located at 6400 West Lake Mead Boulevard west across Torrey Pines Drive and upgradient of the Facility (Stewart, 2024). Remediation and groundwater monitoring activities were being performed by Stewart at the Rebel #77 C-store (Facility ID #8-001928) to address a release from their UST system that was discovered in 2015 (Spill ID No. 151120-02; Petroleum Fund Case #2017000035). The constituent of concern at this facility was MtBE. NDEP, in a letter dated October 14, 2024, granted a conditional closure for the Rebel release upon abandonment of the Rebel #77 monitor well network. In addition, NDEP also requested monitor well MW-13 (RMW-13) and MW-15 (RMW-15) be transferred to Canyon Plaza and continue to be monitored by Canyon. However, due to conditional circumstances from the City of Las Vegas, monitor well RMW-13 will not be transferred to Canyon. Paperwork has been submitted to the Nevada Division of Water Resources (NDWR) to transfer monitor well MW-15 (RMW-15) to Canyon. Figure 1 depicts the location of the former monitoring well network associated with the Rebel #77 C-store.

## **3.0 COMPLIANCE PLAN AND SCHEDULE**

When requesting modifications to the Petroleum Fund Board resolutions for coverage reductions, Petroleum Fund Policy Resolution No. 2012-06 (amended September 15, 2016) stipulates that an owner/operator prepare and comply with an NDEP-approved Compliance Plan and Schedule. This section outlines items that meet the requirements of Item 5.c. of Petroleum Fund Policy Resolution No. 2012-06 (amended September 15, 2016). Figure 2 depicts the Facility layout, well locations, and inferred extent of the LNAPL plume.

- Establish aggressive, but realistic, deadlines for work plan submittal and initiation of corrective actions:**

As outlined in Section 2.4, corrective actions will commence at the Facility in accordance with the CAP, upon receiving NDEP concurrence. The CAP will include a combination of corrective actions with the main categories being AS, SVE, and LNAPL recovery. As will be described in the CAP, remediation will be implemented as the central component of corrective actions. Manual LNAPL recovery using petroleum hydrocarbon purging methods and/or mobile LNAPL recovery system will supplement the selected remediation alternative.

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Work associated with remediation system design activities are anticipated to be completed during the Fourth Quarter 2025 and procurement activities (e.g., bid requests, bid walk, bid evaluation, and contracting) will be performed during the First or Second Quarter 2026. Preparation activities for remediation system installation include construction of system equipment and permitting associated with remediation system installation and operation (e.g., air, electrical, etc.) and are anticipated of being performed during the First and Second Quarter 2026. Drilling and construction of remediation wells, construction activities associated with remediation system installation, and remediation system startup are anticipated for the Second to Third Quarter 2026 based on the anticipated timeframes for permit approvals and remediation system equipment delivery. The remediation system will be operated in 2026 with system expansion, as necessary, anticipated after sufficient data have been acquired from operation of the initial system.

Manual LNAPL recovery using purging activities has been conducted since the Second Quarter 2020. Manual LNAPL recovery will continue at monitoring wells with measurable LNAPL (i.e., greater than 0.30 feet thickness) while the remediation system is constructed and operated.

Target dates for completion of planned corrective actions are as follows:

- CAP report submittal to NDEP – August 10, 2025. At this time, AS/SVE are the prime selected components for remediation at the Facility but is pending NDEP concurrence.
- CAP concurrence from NDEP – Third Quarter 2025
- Remediation system design and implementation of mobile LNAPL recovery system – Fourth Quarter 2025
- Initial permitting, NV Energy power request, and request for bids from construction contractors – First Quarter 2026
- Initiation and implementation of Soil and Groundwater remediation system – Second quarter 2026
- System operation and maintenance report and Start-up Report – Third or Fourth Quarter 2026

Source areas of petroleum hydrocarbon impacts in soil and groundwater at the Facility have been characterized, but the LNAPL and dissolved phase plumes are not fully delineated to the southeast of the Facility. While the plumes are not fully delineated, plume and risk characterization are sufficient to establish that potential risks posed by groundwater impacts to sensitive receptors are negligible. The potential need for additional wells to further delineate groundwater impacts will be assessed in the future based on data obtained from ongoing monitoring and changes observed in response to corrective actions.

Target dates for further plume delineation activities are as follows:

- Plume delineation work plan submittal to NDEP – To be determined and based on consultation with the NDEP.
  - Installation of additional monitoring wells for plume delineation (if needed) – To be determined and based on consultation with the NDEP.
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Broadbent will review the remediation system and/or LNAPL recovery system performance monitoring data as well as routine groundwater monitoring data to assess the effectiveness of corrective actions. If Facility conditions warrant changes to the CAP and this Compliance Plan and Schedule, Canyon Plaza and Broadbent will communicate proposed changes to NDEP and seek concurrence prior to implementation.

**ii. Include full-scale free product recovery, if applicable:**

Manual LNAPL recovery was initiated during the Second Quarter 2020 and is ongoing. Additional LNAPL recovery techniques will be considered if the selected remediation system and LNAPL recovery are insufficient to mitigate further migration of the LNAPL plume. Delineation of the southeastern extent of the LNAPL plume, operation and expansion of the remediation system, and LNAPL recovery rate measurements will be completed prior to evaluating the need for additional LNAPL recovery methods.

During CAP preparation, other methods of LNAPL recovery (e.g., skimming, dual-phase extraction, etc.) will be considered and proposed for implementation based on the evaluation criteria for remedial technology selection (e.g., practicability, risk, cost, and benefits). At this time, a mobile LNAPL recovery system is being proposed, pending NDEP concurrence.

**iii. Address potentially mobile sources of petroleum hydrocarbon contamination via excavation, to the extent practicable:**

As noted above in Section 1.1 and 2.3, an estimated 140.87 tons of petroleum hydrocarbon-impacted soil were excavated in the 2020 UST removal excavation area during initial abatement activities. Despite the advancement of this excavation, which reached depths up to 25 feet bgs, further removal of petroleum hydrocarbon impacts was deemed impractical due to the equipment limitations, structural integrity considerations, and the depth of groundwater (approximately 58 feet bgs). Soil impacts associated with the UST #3 are in proximity to the active UST, which causes the impacts to be inaccessible by reasonable excavation efforts.

**iv. Aggressively address, using alternate approach, any petroleum hydrocarbon contamination not accessible via reasonable excavation efforts:**

The selected remediation system will include an aggressive approach to addressing petroleum hydrocarbon impacts in soil and groundwater at the Facility. Less aggressive approaches will be considered as part of the CAP preparation but likely will not be selected for implementation because of Canyon Plaza - Gas 2 Go's desire to remediate the Facility in a timely and aggressive manner. The selected remediation system will be implemented as described in the CAP and outlined in this Compliance Plan and Schedule. Excavation activities were performed at the Facility as described in Item iii. Further excavation activities at the Facility are unwarranted due to the depth to groundwater and access to potentially petroleum hydrocarbon-impacted soil.

At this time, AS/SVE are the prime selected components for remediation at the Facility. However, there is an innovative technology (DeepEarth Technologies, Inc., *CoolOx*®) being evaluated to remediate the

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LNAPL and dissolved phase petroleum hydrocarbons beneath the Property. Evaluation of the innovative technology (DeepEarth Technologies, Inc., *CoolOx*®) will be coordinated with the NDEP case officer.

**v. Effectively reduce groundwater impacts through successful completion of a representative pilot test and operation of an engineered treatment system subject to NDEP review:**

The selected remediation alternative will be implemented as outlined in this Compliance Plan and Schedule. The CAP will be submitted to the NDEP in August 2025 providing an evaluation of remedial alternatives. As noted above in Section 2.5, SVE/AS pilot testing was performed in February 2025 and indicated that SVE/AS would be an effective technology for remediating petroleum hydrocarbon impacts in the vadose zone in the area of the LNAPL plume. At this time, SVE/AS is presumed to be the selected technology based on the success of the pilot testing but is pending NDEP concurrence. The pilot test also provided data to aid in the design of the initial remediation system. The approach to alternative remediation implementation will further enable design adjustments and flexibility with future system expansion after sufficient data has been acquired from operation of the initial remediation system. At this time, it is assumed the selected remedial technology (i.e., SVE/AS) would be operated for up to 5 years at a cost of approximately \$900,000 based on the expanse of the petroleum hydrocarbons in the subsurface. This will exceed the currently eligible reimbursement amount.

**vi. Outline how operations, monitoring and maintenance of a remediation system will be conducted and reported to ensure the effectiveness of the remediation efforts:**

Monitoring and maintenance of the remediation system will be performed to maintain system operation and to optimize performance. Details regarding system monitoring and maintenance will be detailed in a Startup and Performance Monitoring Report anticipated to be submitted to NDEP during the Third Quarter 2026 and the Operations and Maintenance (O&M) Manual anticipated to be submitted to NDEP during the Second or Third Quarter 2026. This section includes a general summary of system monitoring and maintenance.

The following describes general procedures that will be implemented to optimize generalized remediation system operations. The final details for monitoring will be presented in the remediation system O&M Manual and based on the selected remediation system:

- Perform routine O&M activities for the remediation system on a weekly basis. The O&M Manual will detail the operation requirements for the remediation system and routine remediation system readings.
  - On a weekly basis, collect volatile organic concentrations, flow rate, and vacuum measurements for any extraction wells, the combined remediation system flow, or other pertinent measurements for monitoring remediation system operations as presented in the O&M manual.
  - Collect monthly samples from any remediation system influent (pre- and post-dilution) and effluent for laboratory analysis. Assess compliance with any air or groundwater discharge permit limits and use the analytical data to evaluate concentration trends and estimate mass removal.
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- Collect vacuum readings from nearby monitoring wells on a monthly basis. The list of monitoring wells to monitor will be based on the measured radius of influence following remediation system startup and adjusted based on those measurements.
  - On a quarterly basis, evaluate potential adjustments to the remediation system based on O&M and routine air, groundwater and/or LNAPL monitoring data.
- vii. **Include a UST compliance training policy and management plan designed to ensure that all employees responsible for activities related to the on-site UST system(s) are properly trained in UST compliance items, including but not limited to, periodic inspections, release detection, release response and release reporting:**

Following the detection of the release from UST #3, Canyon Plaza - Gas 2 Go improved policies and management of UST compliance in an effort to meet UST regulations, to prevent releases from the new UST system, and to promptly detect and respond to potential future releases. The policies and management changes that Canyon Plaza - Gas 2 Go implemented have formed a foundation to enable ongoing UST compliance.

Canyon Plaza - Gas 2 Go conducts inspections and testing to ensure that UST systems are properly maintained. Canyon Plaza - Gas 2 Go contracts with a third party (IDECO-NV, Inc. [IDECO]) to perform monthly walkthroughs, which include inspections and maintenance of spill prevention and release detection equipment. In addition to monthly walkthroughs, IDECO also performs semiannual inspections and maintenance of containment sumps (e.g., turbine sumps, fill sumps, spill buckets, and under-dispenser containment) and release detection equipment. Canyon Plaza - Gas 2 Go also conducts the following testing:

- Automatic line leak detector and line tightness testing on an annual basis.
- Tank tightness testing on an annual basis (tank tightness tests have also been performed following earthquakes in the region).
- Hydrostatic testing on containment sumps and overfill protection every three years.
- Veeder-Root equipment certification on an annual basis.

Canyon Plaza - Gas 2 Go has management plans to maintain UST compliance. Canyon Plaza - Gas 2 Go currently has one Class A, B, C operator and routinely conducts UST operator training, including Class C operator training for all Facility employees. Canyon Plaza - Gas 2 Go performs monthly UST release detection.

The following UST compliance related documents are included in Appendix B:

- Example Monthly and Semiannual Inspection Reports
  - UST Training Information (please note that Wisam Kajue [Gas-2-Go] and Darric Carter [IDECO] are Class A/B operators for the Facility)
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- viii. Require a semiannual meeting, at a minimum, with NDEP to ensure the Plan remains viable, providing an approvable updated/revised Plan when required that adequately addresses changed conditions:**

Semiannual meetings will be coordinated with the NDEP case officer to discuss corrective action activities at the Facility and to address changed conditions.

- ix. Failure to comply with the NDEP-approved Plan will result in the reinstatement of the original coverage reduction and render the owner/operator ineligible for future requests for a Board reconsideration related to the site's coverage reduction status:**

Canyon Plaza - Gas 2 Go acknowledges this condition of Fund Policy Resolution No. 2012-06 (amended September 15, 2016) and is committed to follow through with implementation of this Compliance Plan and Schedule.

#### **4.0 SUMMARY**

This Compliance Plan and Schedule outlines deadlines and associated requirements for site assessment, corrective action, and closure in accordance with Fund Policy Resolution No. 2012- 06 (amended September 15, 2016). Corrective actions will be initiated at the Facility, and Canyon Plaza - Gas 2 Go will move forward with a plan for remediation system alternative evaluation to address petroleum hydrocarbon impacts in soil and groundwater at the Facility. Along with advancing corrective actions, the UST operator has implemented policies and procedures to maintain UST compliance and to prevent future UST releases. If the Compliance Plan and Schedule is approved by NDEP, Canyon Plaza - Gas 2 Go will request that the Board reconsider elimination or reduction of the previously established 40% reimbursement reduction sanctioned in SSBD C2020-02 in accordance with Petroleum Fund Policy Resolution No. 2012-06 (amended September 15, 2016).

#### **5.0 CLOSURE**

This report has been prepared for the exclusive use of Canyon Plaza, LLC, c/o Becker Enterprises. The findings presented in this report are based upon the observations of our field personnel and points of investigation and results of laboratory tests. Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No warranty, expressed or implied, is intended. It is possible that variations in the soil or groundwater conditions could exist beyond the points explored in this investigation. In addition, changes in site conditions could occur at some time in the future due to variations in rainfall, temperature, regional water usage, or other factors.

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Nevada Division of Environmental Protection (2023b). Letter Transmitting “Work Plan to perform SVE/AS Pilot Testing; Concurrence with Conditions”. From Chuck Enberg Environmental Scientist III, Remediation and Leaking UST Branch, Bureau of Corrective Actions, NDEP-Las Vegas Office. To Canyon Plaza LLC/Becker Enterprises. March 17.

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Nevada Division of Environmental Protection (2023c). Letter Transmitting “LNAPL RPT Report”. From Chuck Enberg Environmental Scientist III, Remediation and Leaking UST Branch, Bureau of Corrective Actions, NDEP-Las Vegas Office. To Canyon Plaza LLC/Becker Enterprises. April 13.

Nevada Division of Environmental Protection (2023d). Letter Transmitting “NDEP Response: Second Quarter 2023 Groundwater Monitoring Report; Request for Modified Pilot Testing Work Plan”. From Chuck Enberg Environmental Scientist III, Remediation and Leaking UST Branch, Bureau of Corrective Actions, NDEP-Las Vegas Office. To Canyon Plaza LLC/Becker Enterprises. August 8.

Nevada Division of Environmental Protection (2023e). Letter Transmitting “NDEP Response: Third Quarter Groundwater Monitoring Report”. From Chuck Enberg Environmental Scientist III, Remediation and Leaking UST Branch, Bureau of Corrective Actions, NDEP-Las Vegas Office. To Canyon Plaza LLC/Becker Enterprises. December 7.

Nevada Division of Environmental Protection (2024a). Letter Transmitting “Work Plan to Perform Pilot Testing”. From Chuck Enberg Environmental Scientist III, Remediation and Leaking UST Branch, Bureau of Corrective Actions, NDEP-Las Vegas Office. To Canyon Plaza LLC/Becker Enterprises. April 3.

Nevada Division of Environmental Protection (2024b). Letter Transmitting “Revised Work Plan for performance of Additional Environmental Site Assessment – Revision 1; Concurrence”. From Chuck Enberg Environmental Scientist III, Remediation and Leaking UST Branch, Bureau of Corrective Actions, NDEP-Las Vegas Office. To Canyon Plaza LLC/Becker Enterprises. May 6.

Nevada Division of Environmental Protection (2024c). Letter Transmitting “Preliminary Decision to Cloe Oen Case; Request to Properly Plug & Abandon all Site-related Monitoring and Remediation Wells and Conduct other Necessary Site Restoration Activities”. From Chuck Enberg Environmental Scientist III, Remediation and Leaking UST Branch, Bureau of Corrective Actions, NDEP-Las Vegas Office. To Canyon Plaza LLC/Becker Enterprises. October 14.

Stewart Environmental, Inc. (2014). Limited Subsurface Investigation, Munchies Gas Station, 6390 West Lake Mead boulevard, Las Vegas, Nevada 89108, Facility ID #8-001529, NDEP Spill Report No.: 140224-02 & 140815-01. August 15

Stewart Environmental, Inc. (2024). Third Quarter Status Report for 2024, Rebel Store #77, 6400 West Lake Mead Boulevard – Las Vegas, Nevada, Facility ID #8-001928, Petroleum Fund Case No.: 2017000035. October 7.

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## ***FIGURES***

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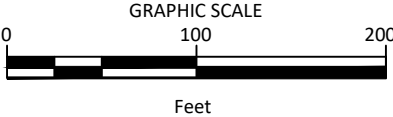
**LEGEND**

- MW-1

Location and identification of existing groundwater monitoring well
- RMW-15

Location and identification of existing groundwater monitoring well formerly associated with the Rebel #77 facility transferred to Canyon Plaza
- RMW-1

Location and identification of abandoned groundwater monitoring well associated with the Rebel #77 facility
- Release Location
- Air Sparge Well
- Vapor Extraction Well
- Vapor Probe
- Property Line



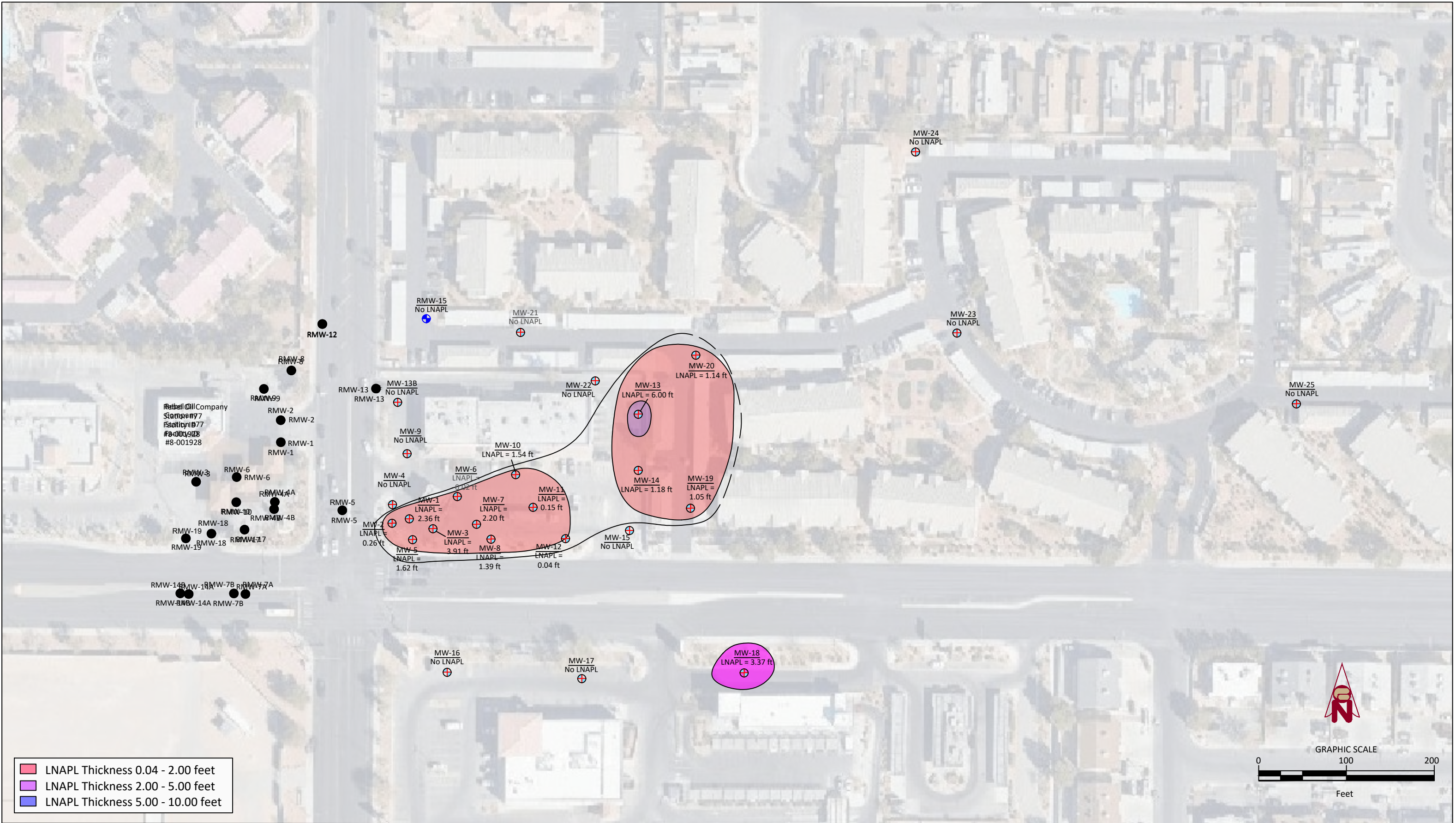
Prepared by: CP Reviewed by: RH Date: 6/3/2025

Site Map  
Canyon Plaza - Gas 2 Go  
6390 West Lake Mead Boulevard  
Las Vegas, Nevada  
Project No. 19-01-242-401

Figure

1







## **APPENDIX A**

---



## UST COMPLIANCE INSPECTION REPORT

Station Name: *GAS 2 GO*  
Address: *6390 W. LAKE MEAD BLVD*  
City, St, Zip: *LAS VEGAS, NV 89108*  
Inspection Date/Time: *Mon Jun 10 2024 08:45:13 GMT-0700 (GMT-07:00)*  
GPS Location:  
Inspector Name: *PCASTILLO*  
Attendant Name:  
Inspection Type: ***FULL***

### Inspection Details

Is Spill Kit Complete?	<i>Yes</i>
Are All Fire Extinguishers Charged?	<i>Yes</i>
Is Designated Operator Listing Current?	<i>No</i>
Are Recordkeeping Requirements Being Met?	<i>No</i>
List Recordkeeping Deficiencies:	<i>class C not current</i>
Is Tank Monitor Operational?	<i>Yes</i>
Inspector Notes:	<i>*Gas 2 Go*</i>

Report Reviewed By (Class B Operator): *GEORGE HITTLE*






Class B Operator Notes:



## UST COMPLIANCE INSPECTION REPORT

### INSPECTION IMAGES

All inspection images are sorted by repair priority. The following color code explains the various priorities.

Color Key	Description
	URGENT Attention Needed
	Replace, Attention Needed
	Clean, Suggested Replacement, or Repair
	No Repairs Needed
	Monitor on Next Inspection

## UST COMPLIANCE INSPECTION REPORT

GAS 2 GO

DISPENSER PAN 34

IMAGE 1 of 14

Recommended Repair

Attention Needed

Inspector Notes

WEeping ABOVE 87 SHEAR VALVE

Class B Operator Notes

Image Date/Time

2024-06-10 09:29:29

GPS Location

Image



## UST COMPLIANCE INSPECTION REPORT

GAS 2 GO

UNLEADED SPILL BUCKET

IMAGE 2 of 14

Recommended Repair

Suggested Replacement

Inspector Notes

MISSING GASKET

Class B Operator Notes

Image Date/Time

2024-06-10 09:17:40

GPS Location

Image



# UST COMPLIANCE INSPECTION REPORT

GAS 2 GO

OTHER

IMAGE 3 of 14

Recommended Repair

None At This Time

Image

Inspector Notes

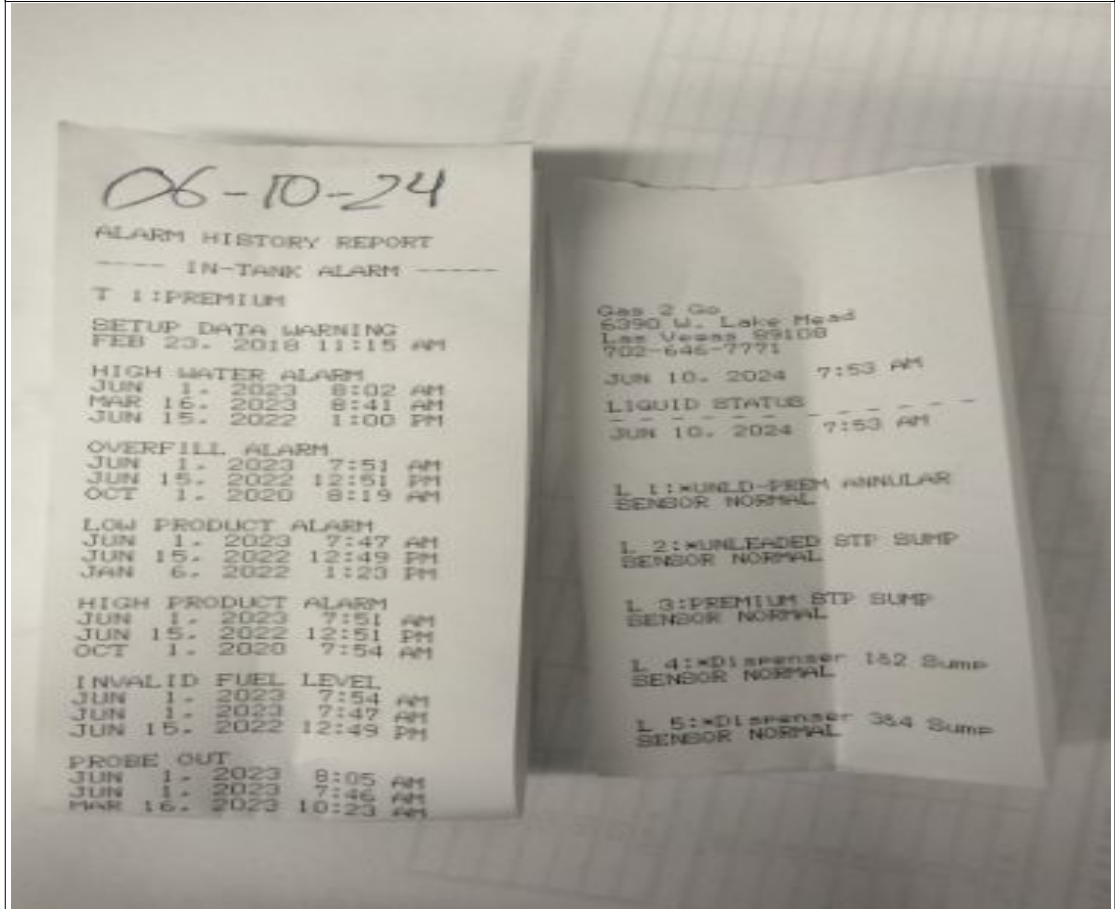
LIQUID STATUS REPORT

Class B Operator Notes

Image Date/Time

2024-06-10 08:54:08

GPS Location



## UST COMPLIANCE INSPECTION REPORT

GAS 2 GO

UNLEADED STP SUMP

IMAGE 4 of 14

Recommended Repair

None At This Time

Inspector Notes

44 INCHES

Class B Operator Notes

Image Date/Time

2024-06-10 09:07:24

GPS Location

Image





## UST COMPLIANCE INSPECTION REPORT

GAS 2 GO

UNLEADED STP SUMP

IMAGE 5 of 14

Recommended Repair

None At This Time

Inspector Notes

Class B Operator Notes

Image Date/Time

2024-06-10 09:07:53

GPS Location

Image



## UST COMPLIANCE INSPECTION REPORT

GAS 2 GO

PREMIUM STP SUMP

IMAGE 6 of 14

Recommended Repair

None At This Time

Inspector Notes

44 INCHES

Class B Operator Notes

Image Date/Time

2024-06-10 09:15:13

GPS Location

Image



## UST COMPLIANCE INSPECTION REPORT

GAS 2 GO

PREMIUM STP SUMP

IMAGE 7 of 14

Recommended Repair

None At This Time

Image



Inspector Notes

Class B Operator Notes

Image Date/Time

2024-06-10 09:15:17

GPS Location

## UST COMPLIANCE INSPECTION REPORT

GAS 2 GO

UNLEADED SPILL BUCKET

IMAGE 8 of 14

Recommended Repair

None At This Time

Inspector Notes

Class B Operator Notes

Image Date/Time

2024-06-10 09:17:45

GPS Location

Image





## UST COMPLIANCE INSPECTION REPORT

GAS 2 GO

DISPENSER PAN 34

IMAGE 9 of 14

Recommended Repair

None At This Time

Image



Inspector Notes

Class B Operator Notes

Image Date/Time

2024-06-10 09:29:53

GPS Location

## UST COMPLIANCE INSPECTION REPORT

GAS 2 GO

DISPENSER PAN 12

IMAGE 10 of 14

Recommended Repair

None At This Time

Inspector Notes

Class B Operator Notes

Image Date/Time

2024-06-10 09:34:55

GPS Location

Image



## UST COMPLIANCE INSPECTION REPORT

GAS 2 GO

DISPENSER PAN 12

IMAGE 11 of 14

Recommended Repair

None At This Time

Image



Inspector Notes

Class B Operator Notes

Image Date/Time

2024-06-10 09:34:59

GPS Location

## UST COMPLIANCE INSPECTION REPORT

GAS 2 GO

PREMIUM SPILL BUCKET

IMAGE 12 of 14

Recommended Repair

None At This Time

Inspector Notes

Class B Operator Notes

Image Date/Time

2024-06-10 09:40:22

GPS Location

Image





## UST COMPLIANCE INSPECTION REPORT

GAS 2 GO

OTHER

IMAGE 13 of 14

Recommended Repair

None At This Time

Inspector Notes

VENT PIPE ON CANOPY

Class B Operator Notes

Image Date/Time

2024-06-10 09:51:20

GPS Location

Image



## UST COMPLIANCE INSPECTION REPORT

GAS 2 GO

OTHER

IMAGE 14 of 14

Recommended Repair

None At This Time

Image

Inspector Notes

ALL FUNCTIONS NORMAL

Class B Operator Notes

Image Date/Time

2024-06-10 09:51:40

GPS Location



***APPENDIX B***

---

# APPENDIX C-7

## AUTOMATIC TANK GAUGE OPERATION INSPECTION

Facility Name: <u>GAS 2 GO</u>	Owner:		
Address: <u>6390 W LAKE MEAD</u>	Address:		
City, State, Zip Code: <u>LAS VEGAS NV 89108</u>	City, State, Zip Code:		
Facility I.D. #:	Phone #:		
Testing Company: <u>Idaco NV</u>	Phone #:	Date: <u>6/18/23</u>	

This procedure is to determine whether the ATG is operating properly. See PEI/RP1200, Section 8.2 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

Tank Number	<u>1</u>	<u>2</u>		
Product Stored	<u>91</u>	<u>87</u>		
ATG Brand and Model	<u>VERTIS350</u>	<u>VERTIS350</u>		
1. Tank Volume, gallons	<u>5920</u>	<u>5897</u>		
2. Tank Diameter, inches	<u>91 5/8</u>	<u>91 5/8</u>		
3. After removing the ATG from the tank, has it been inspected and any damaged or missing parts replaced?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. Float moves freely on the stem without binding?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Does the fuel float level agree with the value programmed into the console?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. Does the water float level agree with the value programmed into the console?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. Inch level from bottom of stem when 90% alarm is triggered.	<u>77 1/4</u>	<u>76 1/2</u>		
8. Does inch level at which the overfill alarm activates correspond with value programmed in the gauge?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. Inch level from the bottom when the water float first triggers an alarm.	<u>1</u>	<u>1</u>		
10. Does inch level at which the water float alarm activates correspond with value programmed in the gauge?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No

If any answers in Lines 3, 4, 5, or 6 are "No," the system has failed the test.

<b>Test Results</b>	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
---------------------	--	--	---	---

Comments:

Tester's Name NICK GEORGE Tester's Signature 

# LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: <u>GAS 260</u>	Owner:	
Address: <u>6390 W LAKE MEAD</u>	Address:	
City, State, Zip Code: <u>LAS VEGAS NV 89108</u>	City, State, Zip Code:	
Facility I.D. #:	Phone #:	
Testing Company: <u>IDECO NV</u>	Phone #:	Date: <u>6/18/23</u>

This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/RP1200, Section 8.3 for the test procedure.


Sensor Location	<u>INT</u>	<u>STP</u>	<u>STP</u>	<u>uoc #12</u>	<u>uoc #314</u>		
Product Stored	<u>91,87</u>	<u>87</u>	<u>91</u>	<u>87,91</u>	<u>87,91</u>		
Type of Sensor	<input type="checkbox"/> Discriminating <input checked="" type="checkbox"/> Non-discriminating	<input type="checkbox"/> Discriminating <input checked="" type="checkbox"/> Non-discriminating	<input type="checkbox"/> Discriminating <input checked="" type="checkbox"/> Non-discriminating	<input type="checkbox"/> Discriminating <input checked="" type="checkbox"/> Non-discriminating	<input type="checkbox"/> Discriminating <input checked="" type="checkbox"/> Non-discriminating	<input type="checkbox"/> Discriminating <input type="checkbox"/> Non-discriminating	<input type="checkbox"/> Discriminating <input type="checkbox"/> Non-discriminating
Test Liquid	<input checked="" type="checkbox"/> Water <input type="checkbox"/> Product	<input checked="" type="checkbox"/> Water <input type="checkbox"/> Product	<input checked="" type="checkbox"/> Water <input type="checkbox"/> Product	<input checked="" type="checkbox"/> Water <input type="checkbox"/> Product	<input checked="" type="checkbox"/> Water <input type="checkbox"/> Product	<input type="checkbox"/> Water <input type="checkbox"/> Product	<input type="checkbox"/> Water <input type="checkbox"/> Product
Is the ATG console clear of any active or recurring warnings or alarms regarding the leak sensor? If the sensor is in alarm and functioning, indicate why.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Is the sensor alarm circuit operational?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Has sensor been inspected and in good operating condition?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
When placed in the test liquid, does the sensor trigger an alarm?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
When an alarm is triggered, is the sensor properly identified on the ATG console?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No

Any "No" answers indicates the sensor fails the test.

Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
--------------	--	--	--	--	--	---	---

Comments:

Tester's Name NICK GEORGE

Tester's Signature 

APPENDIX C-8

T 1:UNLEADED  
PRODUCT CODE : 2  
THERMAL COEFF : .000700  
TANK DIAMETER : 91.63  
TANK PROFILE : 4 PTS  
FULL VOL : 5897  
68.7 INCH VOL : 4806  
45.8 INCH VOL : 2964  
22.9 INCH VOL : 1109

LOAT SIZE: 4.0 IN. 8499  
ATER WARNING : 1.0  
IGH WATER LIMIT: 2.0  
AX OR LABEL VOL: 5920  
VERFILL LIMIT : 90%  
HIGH PRODUCT : 5328  
DELIVERY LIMIT : 95%  
LOW PRODUCT : 364  
LEAK ALARM LIMIT: 99  
SUDDEN LOSS LIMIT: 99  
TANK TILT : 0.00  
MANIFOLDED TANKS  
T#: NONE

LEAK MIN ANNUAL : 0%

PERIODIC TEST TYPE  
STANDARD

ANNUAL TEST FAIL  
ALARM DISABLED

PERIODIC TEST FAIL  
ALARM DISABLED

GROSS TEST FAIL  
ALARM DISABLED

ANN TEST AVERAGING: OFF  
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 5 MIN

T 2:UNLEADED  
PRODUCT CODE : 2  
THERMAL COEFF : .000700  
TANK DIAMETER : 91.63  
TANK PROFILE : 4 PTS  
FULL VOL : 5897  
68.7 INCH VOL : 4806  
45.8 INCH VOL : 2964  
22.9 INCH VOL : 1109

LOAT SIZE: 4.0 IN. 8499

WATER WARNING : 1.0  
HIGH WATER LIMIT: 2.0  
MAX OR LABEL VOL: 5897  
OVERFILL LIMIT : 90%  
HIGH PRODUCT : 5307  
DELIVERY LIMIT : 95%  
LOW PRODUCT : 328  
LEAK ALARM LIMIT: 99  
SUDDEN LOSS LIMIT: 99  
TANK TILT : 0.00

MANIFOLDED TANKS  
T#: NONE

LEAK MIN ANNUAL : 0%

PERIODIC TEST TYPE  
STANDARD

ANNUAL TEST FAIL  
ALARM DISABLED

PERIODIC TEST FAIL  
ALARM DISABLED

GROSS TEST FAIL  
ALARM DISABLED

ANN TEST AVERAGING: OFF  
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 5 MIN

LEAK TEST METHOD  
TEST CSLD : ALL TANK  
Pd = 95%  
CLIMATE FACTOR:MODERATE

LEAK TEST REPORT FORMAT  
NORMAL

LIQUID SENSOR SETUP

L 1:\*UNLD-PREM ANNULAR  
TRI-STATE (SINGLE FLOAT)  
CATEGORY : ANNULAR SPACE

L 2:\*UNLEADED STP SUMP  
TRI-STATE (SINGLE FLOAT)  
CATEGORY : STP SUMP

L 3:PREMIUM STP SUMP  
TRI-STATE (SINGLE FLOAT)  
CATEGORY : STP SUMP

L 4:\*Dispenser 1&2 Sump  
TRI-STATE (SINGLE FLOAT)  
CATEGORY : DISPENSER PAN

L 5:\*Dispenser 3&4 Sump  
TRI-STATE (SINGLE FLOAT)  
CATEGORY : DISPENSER PAN

6090 W. Lake Mead  
Las Vegas 89108  
702-646-7771  
JUN 18. 2024 10:10 AM  
SYSTEM STATUS REPORT  
ALL FUNCTIONS NORMAL

Gas 2 Go  
6090 W. Lake Mead  
Las Vegas 89108  
702-646-7771  
JUN 18. 2024 10:10 AM  
SYSTEM STATUS REPORT  
ALL FUNCTIONS NORMAL  
INVENTORY REPORT

T 1:PREMIUM  
VOLUME = 3190 GALS  
ULLAGE = 2730 GALS  
90% ULLAGE = 2138 GALS  
TC VOLUME = 3131 GALS  
HEIGHT = 48.44 INCHES  
WATER VOL = 0 GALS  
WATER TEMP = 86.3 DEG F

T 2:UNLEADED  
VOLUME = 4988 GALS  
ULLAGE = 909 GALS  
90% ULLAGE = 319 GALS  
TC VOLUME = 4905 GALS  
HEIGHT = 71.35 INCHES  
WATER VOL = 0 GALS  
WATER TEMP = 83.7 DEG F

\* \* \* \* \* END \* \* \* \* \*

# ARM HISTORY REPORT

-- IN-TANK ALARM -----

I:PREMIUM

TUP DATA WARNING  
B 23. 2018 11:15 AM

GH WATER ALARM  
N 18. 2024 7:43 AM  
N 1. 2023 8:02 AM  
R 16. 2023 8:41 AM

ERFILL ALARM  
IN 1. 2023 7:51 AM  
IN 15. 2022 12:51 PM  
IT 1. 2020 8:19 AM

W PRODUCT ALARM  
IN 1. 2023 7:47 AM  
IN 15. 2022 12:49 PM  
IN 6. 2022 1:23 PM

GH PRODUCT ALARM  
IN 18. 2024 7:45 AM  
IN 1. 2023 7:51 AM  
IN 15. 2022 12:51 PM

INVALID FUEL LEVEL  
JN 1. 2023 7:54 AM  
JN 1. 2023 7:47 AM  
JN 15. 2022 12:49 PM

ROBE OUT  
JN 18. 2024 7:54 AM  
JN 18. 2024 7:39 AM  
JN 1. 2023 8:05 AM

GH WATER WARNING  
JN 18. 2024 7:43 AM  
JN 1. 2023 8:02 AM  
AR 16. 2023 8:41 AM

ELIVERY NEEDED  
JN 18. 2024 7:40 AM  
EB 28. 2024 5:37 PM  
JL 14. 2023 7:17 AM

AX PRODUCT ALARM  
JN 18. 2024 7:45 AM  
JN 1. 2023 7:53 AM  
JN 15. 2022 12:51 PM

O CSLD IDLE TIME  
OV 29. 2019 8:00 AM  
OT 19. 2019 8:00 AM  
OT 14. 2019 8:00 AM

OW TEMP WARNING  
UG 19. 2019 1:40 PM

# ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 2:UNLEADED

SETUP DATA WARNING  
FEB 23. 2018 11:15 AM  
FEB 12. 2018 3:29 PM

HIGH WATER ALARM  
JUN 18. 2024 7:44 AM  
JUN 1. 2023 8:00 AM  
MAR 16. 2023 10:31 AM

OVERFILL ALARM  
JUN 18. 2024 1:28 AM  
MAY 28. 2024 1:24 AM  
MAY 24. 2024 1:55 AM

LOW PRODUCT ALARM  
JUN 1. 2023 7:48 AM  
MAR 16. 2023 10:27 AM  
JUN 15. 2022 12:48 PM

HIGH PRODUCT ALARM  
JUN 18. 2024 7:45 AM  
JUN 1. 2023 7:51 AM  
JUN 15. 2022 12:51 PM

INVALID FUEL LEVEL  
JUN 18. 2024 7:41 AM  
JUN 1. 2023 7:54 AM  
JUN 1. 2023 7:48 AM

PROBE OUT  
JUN 18. 2024 7:52 AM  
JUN 18. 2024 7:40 AM  
JUN 1. 2023 8:04 AM

HIGH WATER WARNING  
JUN 18. 2024 7:44 AM  
JUN 1. 2023 8:00 AM  
MAR 16. 2023 10:31 AM

DELIVERY NEEDED  
APR 5. 2024 7:48 PM  
DEC 31. 2023 7:45 PM  
OCT 27. 2023 8:03 AM

MAX PRODUCT ALARM  
JUN 18. 2024 7:45 AM  
JUN 1. 2023 7:51 AM  
JUN 15. 2022 12:51 PM

PERIODIC TEST FAIL  
AUG 16. 2018 11:44 PM

NO CSLD IDLE TIME  
AUG 20. 2019 8:00 AM  
AUG 18. 2019 8:00 AM  
JUL 30. 2019 8:00 AM

# ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 1:\*UNLD-PREM ANNULAR  
ANNULAR SPACE  
FUEL ALARM  
JUN 18. 2024 7:42 AM

FUEL ALARM  
JUN 1. 2023 7:59 AM

FUEL ALARM  
JUN 1. 2023 7:55 AM

# ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 2:\*UNLEADED STP SUMP  
STP SUMP  
FUEL ALARM  
JUN 18. 2024 7:42 AM

FUEL ALARM  
JUN 1. 2023 7:34 AM

FUEL ALARM  
JUN 15. 2022 12:44 PM

# ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 3:PREMIUM STP SUMP  
STP SUMP  
FUEL ALARM  
JUN 18. 2024 7:40 AM

FUEL ALARM  
JUN 1. 2023 7:35 AM

FUEL ALARM  
JUN 15. 2022 12:48 PM

# ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 4:\*Dispenser 1&2 Sump  
DISPENSER PAN  
FUEL ALARM  
JUN 18. 2024 7:41 AM

FUEL ALARM  
JUN 1. 2023 7:34 AM

FUEL ALARM  
JUN 15. 2022 12:43 PM

# ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 5:\*Dispenser 3&4 Sump  
DISPENSER PAN  
FUEL ALARM  
JUN 18. 2024 7:42 AM

FUEL ALARM  
JUN 1. 2023 7:34 AM

FUEL ALARM  
JUN 15. 2022 12:43 PM



PH # 702-736-8270

Date 6/18/24  
 Site GAS 2 GO  
 Address 6390 W LAKE MEAD  
 City LAS VEGAS  
 State, Zip NV 89108

## PROFESSIONAL TESTING

### LINE TEST DATA SHEET

PRODUCT>>>	91	87		
PUMP				
MANUFACTURER	RJ	RJ		
ISOLATION				
MECHANISM	BV	BV		
TEST				
PRESSURE (1 1/2 %)	50	50		
INITIAL				
CYLINDER LEVEL	0.070	0.070		
FINAL				
CYLINDER LEVEL	0.073	0.073		
LEAK				
VOLUME - ICL-FCL	0	0		
TIME STARTED	0915	0915		
TIME COMPLETED	1015	1015		
TOTAL TEST TIME	1 HR	1 HR		
CONCLUSION (PASS/ FAIL)	P	P		

CERTIFIED SIGNATURE: [Signature]

CERTIFICATION #: UTT 2099

CERTIFICATION DATE: 8/17/25

TECHNICIAN SIGNATURE: NICK GEORGE

FEP = F.E. Petro

RJ = Red Jacket TOK = Tokhlem BNT = Bennett BV = Ball Valve SB = Silver Bullet CV = Check Valve



# APPENDIX C-9

## MECHANICAL AND ELECTRONIC LINE LEAK DETECTORS PERFORMANCE TEST

Facility Name: <u>GAS 2 60</u>	Owner:
Address: <u>6390 W LAKE MEAD</u>	Address:
City, State, Zip Code: <u>LAS VEGAS NV 89108</u>	City, State, Zip Code:
Facility I.D. #:	Phone #:
Testing Company: <u>IDECO NV</u>	Phone #: <u>6/18/24</u>

This data sheet can be used to test mechanical line leak detectors (MLLD) and electronic line leak detectors (ELLD) with submersible turbine pump (STP) systems. See PEI/RP1200, Sections 9.1 and 9.2 for test procedures.

Line Number	<u>1</u>	<u>2</u>				
Product Stored	<u>87</u>	<u>91</u>				
Leak Detector Manufacturer	<u>RT</u>	<u>RT</u>				
Leak Detector Model	<u>FXIV</u>	<u>FXIV</u>				
Type of Leak Detector	<input checked="" type="checkbox"/> MLLD <input type="checkbox"/> ELLD	<input checked="" type="checkbox"/> MLLD <input type="checkbox"/> ELLD	<input type="checkbox"/> MLLD <input type="checkbox"/> ELLD	<input type="checkbox"/> MLLD <input type="checkbox"/> ELLD	<input type="checkbox"/> MLLD <input type="checkbox"/> ELLD	<input type="checkbox"/> MLLD <input type="checkbox"/> ELLD

### MLLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)

STP Full Operating Pressure	<u>32</u>	<u>29</u>				
Check Valve Holding Pressure	<u>20</u>	<u>19</u>				
Line Resiliency (ml) (line bleed back volume as measured from check valve holding pressure to zero psig)	<u>75</u>	<u>75</u>				
Step Through Time in Seconds (time the MLLD hesitates at metering pressure before going to full operating pressure as measured from 0 psig with no leak induced on the line)	<u>1</u>	<u>2</u>				
Metering Pressure (STP pressure when simulated leak rate 3 gph at 10 psig)	<u>12</u>	<u>10</u>				
Opening Time in Seconds (the time the MLLD opens to allow full pressure after simulated leak is stopped)	<u>1</u>	<u>2</u>				
Does the STP pressure remain at or below the metering pressure for at least 60 seconds when the simulated leak is induced?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Does the leak detector reset (trip) when the line pressure is bled off to zero psig?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Does the STP properly cycle on/off under normal fuel system operation conditions?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No

A "No" answer to either of the above questions indicates the MLLD fails the test.

### ELLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)

STP Full Operating Pressure						
How many test cycles are observed before alarm/shutdown occurs?						
Does the simulated leak cause an alarm?	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
A "No" answer to the above question indicates the ELLD fails the test.						
Does the simulated leak cause an STP shutdown?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Comments:

Tester's Name NICK GEORGE

Tester's Signature [Signature]

# APPENDIX C-5

## UST OVERFILL EQUIPMENT INSPECTION AUTOMATIC SHUTOFF DEVICE AND BALL FLOAT VALVE

Facility Name: <u>GAS 2 GO</u>	Owner:
Address: <u>6390 W LAKE MEAD</u>	Address:
City, State, Zip Code: <u>LAS VEGAS NV 89108</u>	City, State, Zip Code:
Facility I.D. #:	Phone #:
Testing Company: <u>IDECO NV</u>	Phone #: <u>        </u> Date: <u>6/18/24</u>

This data sheet is for inspecting automatic shutoff devices and ball float valves. See PEI/RP1200, Section 7 for inspection procedures.

Product Grade	<u>91</u>	<u>87</u>				
Tank Number	<u>1</u>	<u>2</u>				
Tank Volume, gallons	<u>5920</u>	<u>5897</u>				
Tank Diameter, inches	<u>91 5/8</u>	<u>91 5/8</u>				
Overfill Prevention Device Brand	<u>OPW</u>	<u>OPW</u>				
Type	<input checked="" type="checkbox"/> Automatic Shutoff Device <input type="checkbox"/> Ball Float Valve	<input checked="" type="checkbox"/> Automatic Shutoff Device <input type="checkbox"/> Ball Float Valve	<input type="checkbox"/> Automatic Shutoff Device <input type="checkbox"/> Ball Float Valve	<input type="checkbox"/> Automatic Shutoff Device <input type="checkbox"/> Ball Float Valve	<input type="checkbox"/> Automatic Shutoff Device <input type="checkbox"/> Ball Float Valve	<input type="checkbox"/> Automatic Shutoff Device <input type="checkbox"/> Ball Float Valve

### AUTOMATIC SHUTOFF DEVICE INSPECTION

1. Drop tube removed from tank?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. Drop tube and float mechanisms are free of debris?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. Float moves freely without binding and poppet moves into flow path?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. Bypass valve in the drop tube is open and free of blockage (if present)?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Present
5. Flapper is adjusted to shut off flow at 95% capacity?*	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No

A "No" to any item in Lines 1-5 indicates a test failure.

### BALL FLOAT VALVE INSPECTION

1. Tank top fittings are vapor-tight and leak-free?	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. Ball float cage free of debris?	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. Ball is free of holes and cracks and moves freely in cage?	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. Vent hole in pipe is open and near top of tank?	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Ball float pipe is proper length to restrict flow at 90% capacity?*	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No

A "No" to any item in Lines 1-5 indicates a test failure.

Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
--------------	--	--	---	---	---	---

\* Use manufacturer's suggested procedure for determining if automatic shutoff device will shut off flow at 95% capacity.

\*\* Use manufacturer's suggested procedure for determining if flow restriction device will restrict flow at 90% capacity.

Comments: 91 82 3/4 95%  
87 82 1/8

Tester's Name NICK GEORGE

Tester's Signature [Signature]

# APPENDIX C-3

## SPILL BUCKET INTEGRITY TESTING HYDROSTATIC TEST METHOD SINGLE AND DOUBLE-WALLED VACUUM TEST METHOD

Facility Name: <u>Gas 2 go</u>	Owner:	
Address: <u>6390 W. Lake Mead Blvd</u>	Address:	
City, State, Zip Code: <u>Las Vegas, NV, 89108</u>	City, State, Zip Code:	
Facility I.D. #:	Phone #:	
Testing Company: <u>Ideco NV</u>	Phone #:	Date: <u>6.18.24</u>

This procedure is to test the leak integrity of single- and double-walled spill buckets. See PEI/RP1200, Section 6.2 for hydrostatic test method, Section 6.3 for single-walled vacuum test method and Section 6.4 for double-walled vacuum test method.

Tank Number	1	1	2	2		
Product Stored	<u>87</u>	<u>87</u>	<u>91</u>	<u>91</u>		
Spill Bucket Capacity	<u>5 gal</u>	<u>5 gal</u>	<u>5 gal</u>	<u>5 gal</u>		
Manufacturer	<u>Emco</u>	<u>Emco</u>	<u>Emco</u>	<u>Emco</u>		
Construction	<input type="checkbox"/> Single-walled <input checked="" type="checkbox"/> Double-walled	<input type="checkbox"/> Single-walled <input checked="" type="checkbox"/> Double-walled	<input type="checkbox"/> Single-walled <input checked="" type="checkbox"/> Double-walled	<input type="checkbox"/> Single-walled <input checked="" type="checkbox"/> Double-walled	<input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled
Test Type	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled
Spill Bucket Type	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input type="checkbox"/> Product <input checked="" type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input type="checkbox"/> Product <input checked="" type="checkbox"/> Vapor	<input type="checkbox"/> Product <input type="checkbox"/> Vapor	<input type="checkbox"/> Product <input type="checkbox"/> Vapor
Liquid and debris removed from spill bucket?*	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Visual Inspection (No cracks, loose parts or separation of the bucket from the fill pipe.)	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
Tank riser cap included in test?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Is drain valve included in test?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Starting Level	<u>6 1/4</u>	<u>8 7/8</u>	<u>6 1/2</u>	<u>9 1/4</u>		
Test Start Time	<u>9am</u>	<u>9am</u>	<u>9am</u>	<u>9am</u>		
Ending Level	<u>6 1/4</u>	<u>8 7/8</u>	<u>6 1/2</u>	<u>9 1/4</u>		
Test End Time	<u>10am</u>	<u>10am</u>	<u>10am</u>	<u>10am</u>		
Test Period	<u>1hr</u>	<u>1hr</u>	<u>1hr</u>	<u>1hr</u>		
Level Change	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		

Pass/fail criteria: Must pass visual inspection. Hydrostatic: Water level drop of less than 1/8 inch; Vacuum single-walled only: Maintain at least 26 inches water column; Vacuum double-walled: maintain at least 12 inches water column.

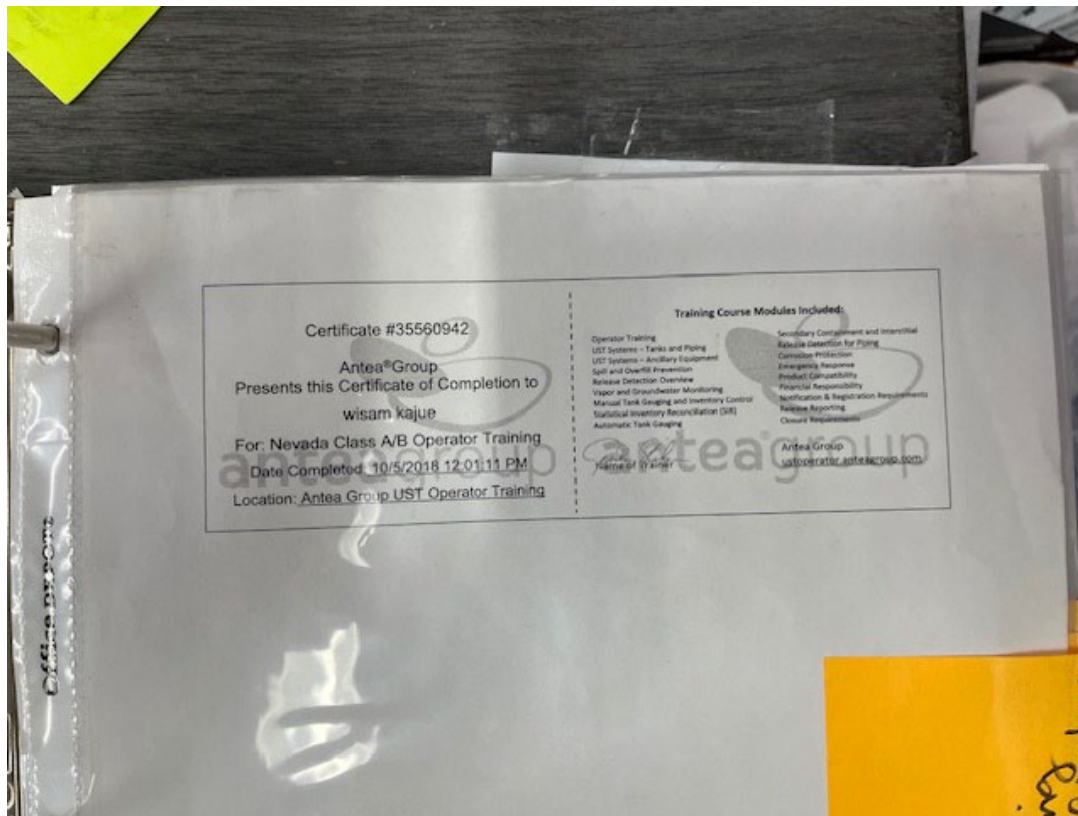
Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
--------------	--	--	--	--	---	---

Comments:

\*All liquids and debris must be disposed of properly.

Tester's Name Hector Hernandez

Tester's Signature [Signature]



**ATTACHMENT D**

NDEP Concurrence Letter





NEVADA DIVISION OF  
**ENVIRONMENTAL  
PROTECTION**

**STATE OF NEVADA**  
Department of Conservation & Natural Resources  
Joe Lombardo, *Governor*  
James A. Settelmeyer, *Director*  
Jennifer L. Carr, *Administrator*

August 6, 2025

Matt Becker  
Becker Enterprises  
50 South Jones Boulevard, Suite 100  
Las Vegas, NV 89107

**Subject: NDEP Response: Compliance Plan and Schedule**

**Facility:** Canyon Plaza Gas 2 Go Facility  
6390 W Lake Mead Blvd  
Las Vegas, Nevada

Assessor's Parcel No.: 138-23-601-003  
Spill Report No.: 200127-04  
Facility ID: 8-001529  
Petroleum Fund No.: 2020000015

Dear Matt Becker:

The Nevada Division of Environmental Protection (NDEP) has reviewed the *Compliance Plan and Schedule* (Plan) for the above referenced facility (Site). The Plan is dated August 1, 2025, and was submitted by Rex Heppe, Certified Environmental Manager (CEM) of Broadbent and Associates (Broadbent) on behalf of Canyon Plaza LLC, c/o Becker Enterprises (Canyon Plaza).

The Plan was submitted for NDEP case officer approval prior to an anticipated request to the Nevada State Board to Review Claims (Board) for reconsideration of the 40% reduction imposed at the time that coverage was granted for a release of petroleum hydrocarbons to soil and groundwater. As noted in the Plan, the reduction in coverage was due to issues with release reporting and underground storage tank (UST) operations at the time of the release.

The Plan summarizes activities to date to characterize and mitigate impacts from the UST release. The failed UST was removed in 2020, along with approximately 141 tons of impacted soil. Further soil excavation was not feasible due to Site infrastructure and the depth to groundwater. Weekly recovery of light non-aqueous phase liquid (LNAPL) was initiated in 2023, after decreasing groundwater elevations resulted in increasing LNAPL thickness, and is ongoing. To date, approximately 604 gallons of LNAPL have been recovered.

The Plan also summarizes activities to characterize the extent of contamination and pilot testing to assess the feasibility of using soil vapor extraction (SVE) and air sparging (AS) to remediate residual contamination. To date 26 groundwater monitoring wells have been installed to delineate the contaminant plume. Following several additional quarters of groundwater monitoring to determine trends, more wells may be installed to fully delineate the southeastern extent of the plume. AS/SVE pilot tests indicate that this technology is feasible for implementation at the Site.

A Corrective Action Plan (CAP) is due for NDEP review by August 10, 2025. The Plan indicates that the proposed remedial strategy will likely be a combination of AS/SVE and automated LNAPL recovery. In situ chemical oxidation may also be considered. The anticipated timeframe for implementation is:

- Following NDEP approval of the CAP, implementation of mobile LNAPL recovery and design of the AS/SVE system - fourth quarter 2025.
- Bids for construction and system components, permitting - first quarter 2026.
- AS/SVE system installation and startup - second and third quarters 2026.
- Operation of the AS/SVE and LNAPL recovery systems - 2026 until approximately 2031.

The Plan includes additional information to support reconsideration of the Petroleum Fund coverage reduction in accordance with Board Policy Resolution 2012-06 (amended September 15, 2016).

NDEP provides the following comments regarding the information presented in the Plan:

- The undersigned case officer confirms that completed Site activities, including soil excavation, groundwater monitoring well installation and sampling, LNAPL recovery, and AS/SVE pilot testing were conducted in accordance with NDEP approved timelines.
- NDEP anticipates the remedial approach proposed in the Plan will result in stabilization and reduction of Site contamination. More details regarding design specifics and an implementation timeline are expected in the CAP and will be summarized in the CAP approval correspondence.
- The undersigned case officer defers acceptance of the UST compliance training policy and management plan to the appropriate oversight authorities, such as the Petroleum Fund Staff, the Board, and the Southern Nevada Health District.
- NDEP requests that Broadbent coordinate semi-annual meetings between Canyon Plaza, Broadbent, the NDEP case officer, and the NDEP Petroleum Fund Staff. The first meeting should be scheduled for approximately 6 months after approval of the CAP.

If you have any questions or need further assistance, please contact me at 775-687-9396 or [bmoan@ndep.nv.gov](mailto:bmoan@ndep.nv.gov).

Matt Becker  
Canyon Plaza Gas to Go/Facility ID: 8-001529  
NDEP Response: Compliance Plan and Schedule  
August 6, 2025

Sincerely,



Benjamin Moan  
Professional Engineering Specialist, P.E.  
Bureau of Corrective Actions, NDEP

cc Benjamin Moan, Professional Engineering Specialist, P.E., bmoan@ndep.nv.gov  
Bruno Stephani, Southern Nevada Health District, stephani@snhd.org  
Carolyn Levering, Emergency Manager, City of Las Vegas, Office of Emergency Management, oem@LasVegasNevada.gov  
Charles Cecil, President, Granville International, LLC, ccecil@granvilleinternational.com  
Chittal Shah, Rebel Land And Development, Llc., cshah@anabioil.com  
Clark County Emergency Management, OEM@clarkcountynv.gov  
Federico Sacchini, Benedict Canyon Equities, Inc., fsacchini@bceproperties.com  
Gary Stevenson, Clark County Hazmat Coordinator, garys@clarkcountynv.gov  
Gregory Johnson, Bureau of Corrective Actions Petroleum Fund Staff, gjohnson@ndep.nv.gov  
Irene Torres, Becker Enterprises, itorres@beckerlv.com  
James Prieur, Senior Hydrologist, Las Vegas Valley Water District, Operations Department, prieurj@snwa.com  
Jason Garcia, Southern Nevada Health District, garciaj@snhd.org  
Jeremy Holst, Broadbent and Associates, Inc., 8 West Pacific Avenue, Henderson, NV 89015, jholst@broadbentinc.com  
John Solvie, Planning Manager, Water Quality, Clark County Water Quality Reclamation District, jsolvie@cleanwaterteam.com  
Jonathan McRae, UST/LUST Supervisor, jmcrae@ndep.nv.gov  
Joseph R. Leedy, Principal Planner, Water Quality, Clark County Water Quality Reclamation District, jleedy@cleanwaterteam.com  
Keith Stewart, Stewart Environmental, Inc., stewenvir@aol.com  
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District, Cintron@SNHD.org  
Matt Becker, Becker Enterprises, mbecker@beckergaming.com  
Megan Slayden, Bureau of Corrective Actions, Petroleum Fund Supervisor, m.slayden@ndep.nv.gov  
Michael Mazziotta, Remediation & LUST Supervisor, Las Vegas Office, mmazziotta@ndep.nv.gov  
Rex Heppe, Broadbent & Associates, Inc., 8 West Pacific Avenue, Henderson, NV 89015, rheppe@broadbentinc.com  
Ruby Wood, DoD and Remediation Branch Supervisor, rwood@ndep.nv.gov  
Sherri McMahon, Environmental Officer, City of Las Vegas Public Works / Engineering Planning, smcmahon@lasvegasnevada.gov  
Todd Tietjen, Regional Water Quality Program Manager, Southern Nevada Water Authority, todd.tietjen@snwa.com  
William Thompson, Environmental Health Supervisor Environmental Compliance Section, Southern Nevada Health District, thompsonw@snhd.org  
cc Caerus Equities, LLC, c/o Cvs Health Corp., Altus Grp US Inc., P. O. Box 1610, Cockeysville, MD 21030  
Maggi Norris, Benedict Canyon Equities, 10100 Santa Monica Boulevard, Suite 420, Los Angeles, CA 90067



**Agenda Item 6:**  
**Site Specific Board Determination No.**  
**C2025-09**

(FOR POSSIBLE ACTION)

## STATE BOARD TO REVIEW CLAIMS

MEETING OF DECEMBER 11, 2025

Video-conferenced in Carson City and Las Vegas, Nevada

Summary of Site-Specific Board Determination No. C2025-09

- SUBJECT:** Proposed Site-Specific Board Determination (SSBD) to provide an Additional Allotment of Cleanup Funding in accordance with Board Policy Resolution 2023-01, for Al Park Petroleum Bulk Plant, Pit Stop #1, located at 275 12<sup>th</sup> Street, Elko, Nevada.  
Petroleum Fund Case ID No. 2016000023, Facility ID No. 6-000317
- DISCUSSION:** The subject site, identified Pit Stop #1, is located at 275 12<sup>th</sup> Street, Elko, Nevada. The operator has requested the Board to Review Claims approve an additional allotment of funding to continue cleanup of a release of discharged petroleum from one storage tank system. The request was made in accordance with Board Policy Resolution 2023-01 (Appendix A). Petroleum Fund program staff have evaluated the request for funding and based on the documentation provided with the request, recommend that the Board to Review Claims provide additional funding to the site for cleanup.
- RECOMMENDATION:** **Adoption** of Site-Specific Board Determination No. C2025-09, as proposed, granting additional cleanup funding in accordance with Board Policy Resolution 2023-01 under the State of Nevada Petroleum Fund to Pit Stop #1 for \$760,000. This represents \$1,000,000 in coverage, minus a 20% reduction and a 5% copayment.

## STATE BOARD TO REVIEW CLAIMS

Site Specific Board Determination C2025-09  
Site-Specific Board Determination to Provide an Additional Allotment of Funding for  
Pit Stop #1, 275 12<sup>th</sup> Street, Elko, Nevada  
Petroleum Fund Case ID No. 2016000023  
Facility ID No. 6-000317

---

Whereas, the State Board to Review Claims (hereinafter referred to as the Board) Finds:

1. The subject site, identified as Pit Stop #1 and located at 275 12<sup>th</sup> street, Elko, Nevada, was previously awarded coverage for a release from one gasoline aboveground storage tank (AST) system, with a 20% reduction for comingled contamination.
2. Subsection 4 of NRS 445C.380 states, “The Board may approve an operator to receive an additional allotment of not more than \$1,000,000 from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
  - (a) The Division requires additional cleanup to occur in compliance with any of the requirements of the Division concerning the cleanup of discharged petroleum;
  - (b) The Board determines that:
    - (1) The operator is in compliance with any requirements of the Division concerning the cleanup of discharged petroleum;
    - (2) The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum;
    - (3) Except as otherwise provided in subparagraph (4), the operator is not liable pursuant to subsection 1 of NRS 445C.390;
    - (4) If the operator is liable pursuant to subsection 1 of NRS 445C.390, the operator has complied with subsection 2 of NRS 445C.390;
    - (5) The facility where the storage tank is located has complied with the applicable provisions of NRS 459.800 to 459.856, inclusive, for the immediately preceding 3 years; and
    - (6) The operator has not received money for damages pursuant to subsection 1 before July 1, 2021; and
  - (c) The amount paid to the operator pursuant to subsection 1 for cleaning up the storage tank has been exhausted.”
3. On July 28, 2025, the operator was designated a small business.
4. On October 21, 2025, the operator submitted a request for an additional allotment of funding, in accordance with Policy Resolution 2023-01, which addressed each item listed in statute. The request is provided in Appendix B.
5. On November 4, 2025, the Nevada Division of Environmental Protection (NDEP) case officer concurred the operator is complaint with required assessment and cleanup directives at the site. The case officer also concurred with the Compliance Plan and Schedule in the same correspondence. (Appendix C).
6. On September 25, 2025, the case officer requested that continued remediation activities take place at the site (Appendix D).

7. Claim # 80925 was approved for payment at the September 18, 2025, Board meeting, which exhausted all available cleanup funding for the case.
8. Subsection 6 of NRS 445C.380 states, "If the Board approves an additional allotment for cleaning up discharged petroleum at the site of a storage tank pursuant to subsection 4 or 5, for each such allotment... (b) An operator which is a small business shall pay an amount equal to 5 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank."
9. Based on a review of documentation provided with the request for an additional allotment of cleanup funding, staff recommend that the subject facility receive the additional allotment.
10. The Board may approve an operator to receive an additional allotment of not more than \$1,000,000.

THEREFORE, BE IT RESOLVED THAT:

1. The Division requires additional cleanup and closure activities be performed to further address the storage tank release at this site.
2. The operator is in compliance with the requirements of the Division concerning the cleanup of discharged petroleum.
3. The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum.
4. The operator is not liable pursuant to NRS 445C.390.
5. The facility has complied with applicable provisions of NRS 459.800 to 459.856, inclusive.
6. The operator has not received money for damages pursuant to NRS 445C.380(1) before July 1, 2021.
7. The amounts paid to the operator from the Fund for cleaning up discharged petroleum at the site have been exhausted.
8. The Board grants additional funding to Al Park Petroleum Bilk Plant, Pit Stop #1, Fund Case ID No. 2016000023 in the amount of \$760,000. This represents \$1,000,000 in coverage with a 20% reduction and a 5% copayment.

I, Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of a Site-Specific Board Determination adopted by the Nevada State Board to Review Claims on December 11, 2025.

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Maureen Tappan, Chair  
State Board to Review Claims

## APPENDIX A

### Board Resolution No. 2023-01

Establishes Criteria the Nevada Board to Review Claims will review when Considering Approval of  
Additional Allotments for Cleaning up Discharges of Petroleum from Storage Tanks

STATE BOARD TO REVIEW CLAIMS  
MEETING OF SEPTEMBER 14, 2023

Video conferenced from Carson City and Las Vegas, Nevada

**SUBJECT:** Policy Resolution No. 2023-01 Establishes criteria the Nevada Board to Review Claims (Board) will review when considering approval of additional funding allotments for cleaning up discharges of petroleum from storage tanks.

**DISCUSSION:** Nevada Revised Statute (NRS) 445C.380, subsections 4 through 6, allows the Board to approve additional allotments of cleanup money from the Fund for Cleaning Up Discharges of Petroleum (Fund) to an operator that has exhausted initial coverage provided in accordance with subsection 1 of NRS 445C.380. This resolution describes documentation to be included with an operator's request for an additional funding allotment, which will allow the Board to determine whether the requirements listed under subsections 4 through 6 of NRS 445C.380 have been met. The criteria established in this resolution will also create a consistent screening process for Fund staff prior to presenting a Site-Specific Board Determination (SSBD) for Board consideration and approval. The SSBD will include an attachment of the funding request and the documentation specified in this resolution.

**RECOMMENDATION:** **Adoption** of Policy Resolution No. 2023-01, as proposed.

STATE BOARD TO REVIEW CLAIMS  
RESOLUTION No. 2023-01

Resolution Establishing Criteria Necessary to Approve Additional Allotments of  
Cleanup Funding for Releases of Petroleum from Storage Tanks  
Pursuant to Subsections 4 through 6 of NRS 445C.380

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Whereas, the Nevada Board to Review Claims (hereinafter referred to as the Board) Finds:

1. Subsection 4 of NRS 445C.380 states "The Board may approve an operator to receive an additional allotment of not more than \$1,000,000 from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
  - (a) The Division requires additional cleanup to occur in compliance with any of the requirements of the Division concerning the cleanup of discharged petroleum.
  - (b) The Board determines that:
    - (1) The operator is in compliance with any requirements of the Division concerning the cleanup of discharged petroleum.
    - (2) The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum.
    - (3) Except as otherwise provided in subparagraph (4), the operator is not liable pursuant to subsection 1 of NRS 445C.390.
    - (4) If the operator is liable pursuant to subsection 1 of NRS 445C.390, the operator has complied with subsection 2 of NRS 445C.390.
    - (5) The facility where the storage tank is located has complied with the applicable provisions of NRS 459.800 to 459.856, inclusive, for the immediately preceding 3 years; and
    - (6) The operator has not received money for damages pursuant to subsection 1 before July 1, 2021; and
  - (c) The amount paid to the operator pursuant to subsection 1 for cleaning up the storage tank has been exhausted."
2. Subsection 5 of NRS 445C.380 states "In addition to an allotment made pursuant to subsection 4, the Board may approve an operator to receive one or more additional allotments of not more than \$1,000,000 per allotment from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
  - (a) The Division requires additional cleanup pursuant to paragraph (a) of subsection 4.
  - (b) The Board determines that the conditions in paragraph (b) of subsection 4 are met; and
  - (c) The amounts paid to the operator from the Fund for cleaning up discharged petroleum at the site of the storage tank have been exhausted."
3. Subsection 6 of NRS 445C.380 states "If the Board approves an additional allotment for cleaning up discharged petroleum at the site of a storage tank pursuant to subsection 4 or 5, for each such allotment:
  - (a) An operator which is an agency, department, division or political subdivision of the State shall pay an amount equal to 10 percent or \$10,000, whichever is less, of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.

- (b) An operator which is a small business shall pay an amount equal to 5 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.
  - (c) Any operator not described in paragraph (a) or (b) shall pay an amount equal to 10 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank."
- 4. A request from the operator or their representative is required for the Board's consideration. The request must include supporting information addressing each of the items listed in subsections 4 or 5 of NRS 445C.380 to allow the Board to determine eligibility of additional funding.
- 5. The operator must provide the Board with a plan, schedule, and cost estimate for remaining assessment, cleanup, and closure activities for the site. Any costs proposed with the plan and schedule are an estimate and do not supersede, nor replace the cost control mechanisms established by the Board through regulation or resolution.
- 6. Exhaustion of cleanup funding or denial of an additional allotment of money from the Fund does not relieve the operator of their responsibility to continue cleanup of the site in accordance with requirements of the Division.

**THEREFORE, BE IT RESOLVED THAT:**

1. An operator seeking approval from the Board for an additional allotment of cleanup funding must first submit the request to the Division's Fund staff. The request shall list each statute identified in Items 2 through 6 below with a brief description explaining how the statute has been met or is not applicable for Board consideration. Supporting documentation shall also be included with the request.

The request must be made by the operator's authorized representative (claimant) or the operator's certified environmental manager (CEM) on behalf of the claimant. If a CEM submits the request, it must include the following statement with the claimant's signature indicating approval:

*I have reviewed this request, which is being submitted in accordance with NRS 445C.380, for an additional allotment of funding from the Fund for Cleaning Up Discharges of Petroleum to continue assessment, cleanup, and/or site closure activities. I agree with the statements and documentation provided within this request. I further understand that I will continue to be responsible for site cleanup and any future proposed costs not recommended for reimbursement by the Fund.*

2. The operator shall provide documentation demonstrating the Division requires additional assessment, cleanup, and/or closure activities be continued at the site (NRS 445C.380(4)(a)).



3. The operator must obtain a statement of concurrence from the Division cleanup case officer indicating the operator of the site is compliant with required assessment and cleanup directives (NRS 445C.380(4)(b)(1)).
4. The operator's request for an additional allotment of cleanup funding shall include a Division-approved plan, schedule, and cost estimate that consists of the following (NRS 445C.380(4)(b)(2)):
  - (a) Aggressive, but realistic, deadlines for work plan submittals and initiation or continuation of corrective action and closure activities.
  - (b) Full-scale free product recovery, if applicable.
  - (c) Delineation and removal of petroleum hydrocarbon sources via excavation, to the extent practicable. If excavation of petroleum hydrocarbon sources is not practicable, the plan must identify an alternative approach to delineate and remediate the petroleum hydrocarbon source or determine why it's not a risk to human health and the environment.
  - (d) Pilot testing and operation of an engineered treatment system or optimization of an existing treatment system subject to Division design review to effectively remove contaminant mass.
  - (e) Outline how operation, monitoring, and maintenance of the remediation system will be conducted and reported to ensure the effectiveness of the remediation efforts.
  - (f) Discussion of site closure goals and estimated timeline to obtain a no further action determination in accordance with Division requirements (groundwater exemption closure should be considered and included in the discussion).
  - (g) Periodic review with the Division cleanup case officer to ensure the plan and schedule remains viable (semiannual reviews recommended).
  - (h) A statement that changes in site conditions will be addressed via an updated/revised plan and schedule when required by the Division.
  - (i) Any additional information requested by the Division or Board.

Failure to comply with the Division-approved plan and schedule may result in reduction of coverage, a hold on processing claim payments, and/or denial of future requests from an operator for additional allotments of cleanup funding by the Board.

5. If a new release is discovered and the operator is liable pursuant NRS 445C.390, the operator must demonstrate compliance with all applicable federal and state requirements prior to requesting an additional allotment of cleanup funding (NRS 445C.380(4)(b)(3) and (4)).
6. If storage tanks remain in operation at the facility, it must be demonstrated that the storage tanks have been in compliance or have complied with storage tank requirements for the past 3 years (NRS 445C.380(4)(b)(5)).

At a minimum, a statement of significant operational compliance from the storage tank program or compliance letters indicating no violations were found and/or instances of noncompliance have been addressed to the satisfaction of the storage tank program must be provided. Additionally, an operator seeking approval of an additional allotment of cleanup funding and who is responsible for the operation of active storage tanks at the site,

shall provide documentation that the employees responsible for activities related to the on-site storage tank system(s) are properly trained to maintain compliance with, but not limited to, periodic inspections, release detection, release reporting, and release response. Required Class A, B, and C operator training certificates may be used to demonstrate employee compliance training.

7. When a request is received for an additional allotment of cleanup funding, Fund staff will conduct a comprehensive review of the case file to determine whether the operator has previously received money for damages pursuant to subsection 1 of NRS 445C.380. If it is discovered the operator has been paid by the Fund for third party damages, that operator is not eligible to receive an additional allotment, and the request will not be placed before the Board for review (NRS 445C.380(4)(b)(6)).
8. Existing site cleanup funding provided under subsections 1 and 4 of NRS 445C.380 must be exhausted prior to an operator being eligible to request an additional funding allotment (NRS 445C.380(4)(c) and NRS 445C.380(5)(c)). The operator may request an additional funding allotment during the same meeting a pending claim will exhaust current cleanup funding if the claim is approved for payment by the Board. If site cleanup funding is exhausted between scheduled Board meetings, an operator may request an additional allotment of cleanup funding during the next scheduled meeting.
9. If a request for an additional allotment of cleanup funding appears to meet Division requirements, the Executive Secretary to the Board will add a Site-Specific Board Determination (SSBD) action item to the next scheduled meeting agenda. The SSBD will include a recommendation to approve the additional allotment. The Board will have final approval authority to determine whether the operator has addressed the requirements of subsection 4 or subsection 5 of NRS 445C.380. The Board reserves the right to adjust the staff recommendation based upon the facts of the case.
10. If the operator was previously awarded Fund coverage with a reduction due to noncompliance at the time of release discovery, the coverage reduction will be maintained for the additional allotment unless the operator pursues a reconsideration of the coverage reduction. The reconsideration must be evaluated by the Board at a meeting prior to or at the same time the operator is requesting an additional allotment of cleanup funding.
11. If the Board approves additional allotments of cleanup funding pursuant to subsection 4 or subsection 5 of NRS 445C.380, the operator will be responsible for payment of the allocation (copayment) outlined by subsection 6 of NRS 445C.380.

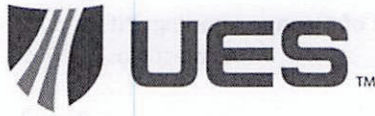
I, Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of a Resolution adopted by the Nevada State Board to Review Claims on September 14, 2023.



Maureen Tappan, Chair  
Nevada Board to Review Claims

## APPENDIX B

Request for Additional Funding Allotment for Pit Stop #1



UES  
6995 Sierra Center Parkway  
Reno, NV 89511  
p. 775.829.2245 | TeamUES.com

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November 6, 2025

Nevada Division of Environmental Protection  
Bureau of Corrective Action  
Petroleum Fund

Attention: Megan Slayden, Petroleum Fund Supervisor  
m.slayden@ndep.nv.gov

Reference: Request for Additional Allotment of Cleanup Funding  
Al Park Petroleum Bulk Plant, Pit Stop #1  
275 12<sup>th</sup> Street, Elko, NV  
Facility ID 6-000317  
Petroleum Fund Case No. 2016000023

Pursuant to State Board to Review Claims, Resolution No. 2023-01, Al Park Petroleum is requesting an additional allotment of cleanup funding for Pit Stop #1, located at 275 12<sup>th</sup> Street in Elko, NV. UES Professional Solutions 30, LLC (UES) is the consultant and certified environmental manager (CEM) for Al Park Petroleum and is providing the required information outlined in Resolution No. 2023-01. The certification required under the resolution by the claimant is provided at the end of this letter.

Information requested in Subsection 4 of NRS 445C.380 is as follows:

- (1) The division is requiring additional cleanup occur at the site. The site is currently undergoing active remediation including light non-aqueous phase liquid (LNAPL) (free product) removal and soil vapor extraction for the petroleum release that has occurred at the Site. Groundwater at the site has been impacted with benzene with current concentrations up to 13,000 ug/L. Given the current groundwater conditions, additional remediation and action is required at the Site. NDEP case office concurrence to this statement is provided as Attachment 1 to this letter.
- (2) The operator is in compliance with requirements of the NDEP regarding the ongoing case. NDEP case office concurrence to this statement is provided as Attachment 1 to this letter.
- (3) In accordance with the resolution, UES has prepared a plan, schedule, and cost estimate for the continued cleanup of the Site. The plan includes continued operation of the LNAPL recovery system, excavation of impacted soil, expansion of the in-situ remediation system to include air sparge (in addition to existing soil vapor extraction), and on-going groundwater monitoring as well as review and discussion with the case officer. The complete plan, schedule, and cost estimate is provided in Attachment 2. The NDEP case office concurrence is included in Attachment 1.
- (4) A new release has not been discovered at the Facility since 2015.
- (5) Storage tanks and underground piping currently exist at the Site. A letter from the storage tank program is provided as Attachment 3. Al Park Petroleum is not the current operator of the Site. The current operator and owner of the Site is Hunt and Sons, Inc.





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UES and Al Park Petroleum trust the information provided herein satisfies the requirements of the NDEP. Should you have any questions regarding this report, or the recommendations provided herein please contact Caitlin Jelle at (775) 829-2245.

Respectfully,  
UES

A handwritten signature in black ink that reads "Caitlin Jelle".

Caitlin Jelle, P.E., C.E.M #2454, (Exp. 3/26)  
West Region Environmental Manager

*I have reviewed this request, which is being submitted in accordance with NRS 445C.380, for an additional allotment of funding from the Fund for Cleaning Up Discharges of Petroleum to continue assessment, cleanup, and/or site closure activities. I agree with the statements and documentation provided within this request. I further understand that I will continue to be responsible for site cleanup and any future proposed costs not recommended for reimbursement by the Fund.*

A handwritten signature in black ink that reads "Pam Williams".

Pam Williams, Al Park Petroleum



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# **ATTACHMENT 1**

## **Case Officer Concurrence**



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## ATTACHMENT 2

### Compliance Plan

October 21, 2025

Nevada Division of Environmental Protection  
Bureau of Corrective Action  
Petroleum Fund

Attention: Megan Slayden, Petroleum Fund Supervisor  
m.slayden@ndep.nv.gov

**Reference: Compliance Plan**  
Al Park Petroleum Bulk Plant, Pit Stop #1  
275 12<sup>th</sup> Street, Elko, NV  
Facility ID 6-000317  
Petroleum Fund Case No. 2016000023

Pursuant to State Board to Review Claims, Resolution No. 2023-01, Al Park Petroleum has requested an additional allotment of cleanup funding for Pit Stop #1, located at 275 12<sup>th</sup> Street in Elko, NV (Site). UES Professional Solutions 30, LLC (UES) is the consultant and certified environmental manager (CEM) for Al Park Petroleum and is providing the required information outlined in Resolution No. 2023-01. Included herein is a Compliance Plan which outlines future corrective action activities to be conducted at the site and a schedule for completion of the corrective action activities.

The Compliance Plan was prepared in accordance with the following components per NRS 445C.380(4)(b)(2):

(a) ***Aggressive, but realistic, deadlines for work plan submittals and initiation or continuation of corrective action and closure activities.***

Continuation of corrective action is proposed to include continued groundwater monitoring activities, installation of an air sparge (AS) system, upgrading the existing soil vapor extraction (SVE) system, and excavation of impacted soil. A schedule of activities is included in Table 1.

(b) ***Full-scale free product recovery, if applicable.***

The existing product recovery system was installed onsite in April 2018 and consists of three separate systems covering the southern portion of the Site (PRW-3 through PRW-6), the central portion of the Site (PRW-7), and the northern portion of the Site (PRW-1, PRW-2, and PRW-8 through PRW-10). All systems are currently offline due to preparation for winter (freezing temperatures) and not enough light non-aqueous phase liquid (LNAPL) to operate. In general, a LNAPL thickness of less than 1.5 feet with a slow recharge is not conducive to operating skimmers, especially as water levels change. Drastic water level changes cause skimmers to pull water (or nothing) and require more frequent adjustments. Additionally, the northern LNAPL system cannot be operated while SVE system is operational as both systems utilize the same wells. While the product recovery systems are deactivated, absorbent socks are placed in wells to continue product recovery. At this time, given the limited LNAPL thickness, significantly fluctuating water table, and



slow recharge rates, operation of the LNAPL recovery system is not cost effective. Should Site conditions change, operation of the front LNAPL recovery system will be discussed with NDEP.

- (c) Delineation and removal of petroleum hydrocarbon sources via excavation, to the extent practical. If excavation of petroleum hydrocarbon sources is not practicable, the plan must identify an alternative approach to delineate and remediate the petroleum hydrocarbon source or determine why it's not a risk to human health and the environment.***

Excavation was previously conducted for the diesel release, Release #2 (Figure 2). However, excavation has not been conducted for Release #1 and Release #3 in the northern portion of the Site. Excavation of petroleum impacted soils is proposed to be conducted in the source area of Release #1 and Release #3 (gasoline) as the overhead bulk fuel filling rack in that location has been taken out of service and the overhead workings have been removed. Additionally, the underground conveyance piping that runs through the middle of the Site has been placed in temporary closure in preparation for permanent closure via abandonment in place. Excavation in this area was not previously able to be conducted due to the presence and operation of the bulk fueling rack and conveyance piping. Excavation will generally take place in the area around Release #1 and Release #3 and generally be bounded by PRW-10, PRW-1, PRW-8, and MW-7. The proposed excavation will not result in the removal of existing monitoring wells or piping associated with the remediation system. The proposed schedule for work plan submittal and execution of the excavation is provided in the attached compliance schedule.

- (d) Pilot testing and operation of an engineered treatment system or optimization of an existing treatment system subject to Division design review to effectively remove contaminant mass.***

SVE wells, AS points, and observation points were installed in September 2019 to conduct pilot testing, which was completed in early 2020. Based on the results of the pilot test, UES recommended beginning in-situ remediation utilizing a SVE system that was immediately available in the northern portion of the Site. The in-situ remediation system consists of a trailer-mounted blower, a liquid separation tank (LST), vacuum gauges, and sample/data collection ports. The system is connected to five SVE wells (PRW-1/MW-1, PRW- 2/MW-2, PRW-8/MW-22, PRW-9/MW-13, and PRW-10/MW-15) via above ground and below ground PVC conveyance piping. The SVE system was activated on September 3, 2024. Upgrades to the existing SVE system are proposed including replacement of the blower to a bigger motor using equipment from another local petroleum fund site. In addition, an AS system is also proposed to be installed onsite to further increase contaminant mass recovery on the northern portion of the property.

- (e) Outline how operation, monitoring, and maintenance of the remediation system will be conducted and reported to ensure the effectiveness of the remediation efforts.***

The existing SVE system currently operates under a case officer approved plan. Monitoring and maintenance of the system is currently conducted by UES on a weekly basis to inspect system operations, record operational parameters, and perform routine maintenance on the remediation equipment. Upon completion of the proposed SVE system upgrades and startup of the AS system, an updated operational plan will be prepared and submitted to NDEP for approval. In both scenarios, system data is reviewed frequently to update operational parameters for mass removal and system optimization.

- 
- (f) Discussion of site closure goals and estimated timeline to obtain a no further action determination in accordance with Division requirements (groundwater exemption closure should be considered and included in the discussion).***

The closure goal for the site is to obtain a groundwater exemption closure. The estimated timeline for closure is anticipated to be within nine years. Within one year, it is proposed that new wells will be installed, the AS system will be installed, and the SVE system will be upgraded. Active remediation is expected to be conducted for five years, with post remediation monitoring and closure activities to be conducted within three years. Should the conditions for exemption closure be met sooner than anticipated, a request for no further action will be submitted at that time.

- (g) Periodic review with the Division cleanup case office to ensure the plan and schedule remains viable (semiannual reviews recommended).***

The Compliance Plan shall be reviewed at least semi-annually with the case officer, and any changes to the Compliance Plan will be discussed and approved by the case officer.

- (h) A statement that changes in site conditions will be addressed via an updated/revised plan and schedule when required by the Division.***

In the event site conditions change, UES and AI Park Petroleum will notify NDEP and provide an updated plan and schedule.

- (i) Any additional information requested by the Division or the Board.***

Not applicable.



UES

6995 Sierra Center Parkway  
Reno, NV 89511  
p. 775.829.2245 | TeamUES.com

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UES and Al Park Petroleum trust the information provided herein satisfies the requirements of the NDEP. Should you have any questions regarding this report, or the recommendations provided herein please contact Caitlin Jelle at (775) 829-2245.

Respectfully,  
**UES**

A handwritten signature in black ink that reads "Caitlin Jelle".

Caitlin Jelle, P.E., C.E.M #2454, (Exp. 3/26)  
West Region Environmental Manager

Table 1. Compliance Plan and Schedule		
Task Description	Timeline	Cost Estimate
<b>Quarterly Groundwater Monitoring</b>		
Conduct Quarterly Groundwater Monitoring and Report Preparation	4Q 2025 - 4Q 2030	\$ 160,000.00
<b>Operation and Maintenance of Existing SVE System</b>		
Conduct weekly O&M of the existing SVE system prior to	4Q 2025 - 4Q 2026	\$ 84,000.00
<b>Remediation System Upgrades</b>		
Design and installation of the AS system	1Q 2026 - 4Q 2026	\$ 70,000.00
Upgrade existing SVE system blower with blower from other local petroleum fund site	1Q 2026 - 4Q 2026	\$ 20,000.00
<b>Operation and Maintenance of Upgraded Remediation System</b>		
Conduct weekly O&M of AS/SVE system	4Q 2026 - 4Q 2030	\$ 340,000.00
<b>Contaminated Soil Excavation</b>		
Prepare Work Plan for Soil Excavation	1Q 2026	\$ 4,000.00
Conduct excavation of impacted soil from Release #3 (gasoline) source area	2Q 2026	\$ 80,000.00
<b>Post Remediation Monitoring and Closure Activities</b>		
Conduct Post-Remediation Groundwater Monitoring and Report Preparation	1Q 2031 - 1Q 2032	\$ 32,000.00
Prepare groundwater exemption closure request and closure presentation	2Q 2032 - 4Q 2032	\$ 10,000.00
System decommissioning and well destruction	1Q 2033 - 3Q 2033	\$ 60,000.00
<b>Total Estimated Costs</b>		<b>\$ 860,000.00</b>





**FIGURE 2**  
 Site Map  
 -showing-  
 Groundwater Monitoring Wells  
 & LNAPL Recovery Wells  
 Conoco Pit Stop #1  
 275 12th St  
 Elko, Nevada

- Groundwater Monitoring Well
- LNAPL Recovery Well
- Converted SVE Well
- Aboveground Storage Tank (AST)
- Remediation System
- Project Boundary
- Parcel Line
- Assessor's Parcel Number
- UPRR
- Union Pacific Railroad
- LNAPL Light Non Aqueous Phase Liquid

0

120

Feet

H.Chambers

10/14/2025

Client: Al Park Petroleum

Project Code: APP005

NAD 1983 StatePlane Nevada East FIPS 2701 Feet



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# ATTACHMENT 3

## UST Compliance





NEVADA DIVISION OF  
**ENVIRONMENTAL  
PROTECTION**

STATE OF NEVADA  
Department of Conservation & Natural Resources  
Steve Sisolak, Governor  
James R. Lawrence, Acting Director  
Greg Lovato, Administrator

**THIRD NOTICE OF VIOLATION**

September 15, 2022

Zach James  
Pit Stop #1  
5750 S. Watt Ave  
Sacramento, CA 95829

Certified Mail  
Return Receipt Requested  
NOV3

RE: Nevada Division of Environmental Protection for Enforcement of Underground Storage Tank Violations  
Facility: Pit Stop #1 at 275 12th St, Elko, NV  
Facility ID: 6-000317

Dear Owner/Operator:

On June 24, 2021 the Nevada Division of Environmental Protection (NDEP) conducted an underground storage tank (UST) compliance inspection at the facility referenced above. During the inspection the following violations were noted:

1. **280.41(a)** Failure to monitor tanks at least every 30 days.
2. **280.40(a)(3)** Failure to provide test of electronic and mechanical components for proper operation.
3. **280.35(a)(1)(ii)** Failure to test spill prevention equipment and/or containment sumps used for interstitial monitoring once every three years to ensure liquid tightness.
4. **280.35(a)(2)** Failure to conduct inspection of overfill prevention equipment to ensure that equipment is set to activate at the correct level.

**To verify compliance with applicable UST regulations, NDEP requests that you submit the following documentation to this office no later than October 28, 2022:**

1. There are no monthly leak detection records for the tanks available. Provide our office with the monthly tank leak detection records for the past 12 months. If leak detection records are not available, then submit the results of a precision tank tightness test conducted within the past 30 days to our office. (Tank(s): 002A, 002B, 002C)
2. There is no annual operational test of the electronic and mechanical components used for release detection on file for this facility. Provide our office with an operational test report performed within the past 12 months.
3. Provide documentation a passing three year test of spill prevention equipment.
4. Provide documentation of a passing three year overfill prevention equipment inspection. (Tank(s): 002A, 002B, 002C)

If an acceptable response is not received by the date indicated above, the NDEP may initiate formal enforcement actions. These actions may include issuing a Finding of Alleged Violation through which civil penalties may be assessed in accordance with Nevada Revised Statutes 459.852 and 459.856. Additionally, NDEP may classify the subject facility's UST systems as ineligible to receive deliveries – a red tag would be placed on each tank's fill riser with a notice "NO FUEL DELIVERY".

If you have any questions regarding this matter, please contact me by email at [xtarango-castorena@ndep.nv.gov](mailto:xtarango-castorena@ndep.nv.gov) or by telephone at (775)687-9380.

Sincerely,

A handwritten signature in blue ink, appearing to read 'X. Tarango-Castorena', with a long horizontal flourish extending to the right.

Xavier Tarango-Castorena  
Staff Engineer II  
Bureau of Corrective Actions, NDEP





NEVADA DIVISION OF  
**ENVIRONMENTAL  
PROTECTION**

STATE OF NEVADA  
Department of Conservation & Natural Resources  
*Joe Lombardo, Governor*  
*James A. Settelmeyer, Director*  
*Jennifer L. Carr, Administrator*

August 7, 2023

Zach James  
Pit Stop #1  
5750 S. Watt Ave  
Sacramento, CA 95829

RE: Underground Storage Tank Compliance Inspection for the Following Facility: Pit Stop #1 at 275  
12th St, Elko, NV  
Facility ID: 6-000317

Dear Owner/Operator:

The Nevada Division of Environmental Protection (NDEP) has received the information requested subsequent to inspecting your facility (June 24, 2021). Based on the reviewed documentation, no further action is required at this time. You are reminded that you must continue to monitor your tanks and piping at least every 30 days and keep these records for at least 12 months. Additionally, your automatic line leak detectors will require annual testing.

NDEP recommends that 30-day monitoring be conducted at the beginning of each month. If an alarm or failed test is observed, you must immediately investigate the problem or contact your service company. **If neither you nor the service company is able to expeditiously (within 24 hrs.) resolve the monitoring system issues, you are required to contact the NDEP UST Program and report the failed test or fuel alarm as a suspected release.** NDEP personnel will discuss with you the proper course of action to take.

Please remember that having a failed test or system alarm does not mean you are out of compliance with UST regulations; the very function of leak detection equipment is to alert you to a possible problem with your UST system. **Neglecting to report or take immediate action to resolve the cause of alarms or test failures will result in your facility being out of compliance with federal regulation 40 CFR 280.50.** Records for any and all work/maintenance performed on your UST monitoring system must be maintained for at least one year.

Lastly, containment sumps and spill buckets are often overlooked during routine maintenance. Please inspect these areas (particularly after service, storm events, and/or delivery) for liquids and debris. If observed, promptly remove and properly dispose of liquid/debris accumulations.

Please forward a copy of this letter to on-site personnel responsible for UST system operations/maintenance.

If you have any questions regarding this matter, please contact me by email at [xtarango-castorena@ndep.nv.gov](mailto:xtarango-castorena@ndep.nv.gov) or by telephone at (775)687-9380.

Sincerely,

Xavier Tarango-Castorena  
Staff Engineer II  
Bureau of Corrective Actions, NDEP



NEVADA DIVISION OF  
**ENVIRONMENTAL  
PROTECTION**

STATE OF NEVADA  
Department of Conservation & Natural Resources

Joe Lombardo, Governor  
James A. Settelmeyer, Director  
Jennifer L. Carr, Administrator

September 29, 2023

Zach James  
Pit Stop #1  
5750 S. Watt Ave  
Sacramento, CA 95829

RE: Underground Storage Tank Compliance Inspection for the Following Facility: Pit Stop #1 at 275  
12th St, Elko, NV  
Facility ID: 6-000317

Dear Owner/Operator:

The Nevada Division of Environmental Protection (NDEP) has received the information requested subsequent to inspecting your facility (September 19, 2023). Based on the reviewed documentation, no further action is required at this time. You are reminded that you must continue to monitor your tanks and piping at least every 30 days and keep these records for at least 12 months. Additionally, your automatic line leak detectors will require annual testing.

NDEP recommends that 30-day monitoring be conducted at the beginning of each month. If an alarm or failed test is observed, you must immediately investigate the problem or contact your service company. **If neither you nor the service company is able to expeditiously (within 24 hrs.) resolve the monitoring system issues, you are required to contact the NDEP UST Program and report the failed test or fuel alarm as a suspected release.** NDEP personnel will discuss with you the proper course of action to take.

Please remember that having a failed test or system alarm does not mean you are out of compliance with UST regulations; the very function of leak detection equipment is to alert you to a possible problem with your UST system. **Neglecting to report or take immediate action to resolve the cause of alarms or test failures will result in your facility being out of compliance with federal regulation 40 CFR 280.50.** Records for any and all work/maintenance performed on your UST monitoring system must be maintained for at least one year.

Lastly, containment sumps and spill buckets are often overlooked during routine maintenance. Please inspect these areas (particularly after service, storm events, and/or delivery) for liquids and debris. If observed, promptly remove and properly dispose of liquid/debris accumulations.

Please forward a copy of this letter to on-site personnel responsible for UST system operations/maintenance.

If you have any questions regarding this matter, please contact me by email at [xtarango-castorena@ndep.nv.gov](mailto:xtarango-castorena@ndep.nv.gov) or by telephone at (775)687-9380.

Sincerely,

Xavier Tarango-Castorena  
Staff Engineer II  
Bureau of Corrective Actions, NDEP

# STATE of NEVADA UST INSPECTION

## Facility Information

Facility ID	6-000317	Facility Name	Pit Stop #1	
Location	275 12th St, Elko, NV			Financial Responsibility is Met
Owner	HUNT AND SONS			State Fund
Contact	Zach James	Phone	(916)286-9804	

## Inspection Information

Inspector	Xavier Tarango-Castorena	Start	9/19/2023	End	9/19/2023	Purpose	Routine
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## Tank Status Information

Tank ID	Alt ID	Substance	Capacity	Status	Spill Prevention	Overfill Type
2	002A	Diesel	2,000	Currently In Use	Yes-Not Specified	Other
3	002B	Diesel	2,000	Currently In Use	Yes-Not Specified	Other
4	002C	Kerosene	2,000	Currently In Use	Yes-Not Specified	Other

## Tank Construction Information

Tank ID	Alt ID	Siphon	>7/1/08	Tank Material
2	002A	No		,
3	002B	No		,
4	002C	No		,

## Pipe Construction Information

Tank ID	Alt ID	Manifold	Pipe Type	Pipe Material
2	002A	No		Fiberglass Reinforced Plastic,
3	002B	No		Fiberglass Reinforced Plastic,
4	002C	No		Fiberglass Reinforced Plastic,

## Tank Leak Detection Information

Tank ID	Alt ID	Tank Leak Detection Methods
2	002A	Automatic tank gauging
3	002B	Automatic tank gauging
4	002C	Automatic tank gauging

## Pipe Leak Detection Information

Tank ID	Alt ID	ALLD Type	Pipe Leak Detection Methods
2	002A		
3	002B		
4	002C		

## Facility Reporting, Record Keeping and Miscellaneous

### Leak Detection

Failure to Investigate Confirmed Release	No
Annual Line Leak Detection Test	No Date Provided
Annual ATG Certification Record Keeping	08/03/2023
Pipe Records	All Records
Hazardous Substance UST	Yes
Periodic Testing After Repair	Not Required
Testing and calibration of leak detection equipment	Not Required
Test of spill prevention equipment. (Spill Buckets)	Not Required
Annual Walk Through	No
Test of containment sumps.(STP Sumps)	Not Required

### Corrosion Protection

3 Year CP Survey	No Date Provided
60 Day CP Log	Not Required
Last Liner Inspection	No Date Provided

### Operator Training

Operator Form Present
AB Operator Certificate(s)

### Miscellaneous

Failure to Report Suspected Release	No
Failure to Investigate	No
Failure to Report Confirmed Release	No
Notification Changes	No
Repairs	Not Required
Financial Responsibility	Yes
Temporary Closure	Yes
Repairs of Tanks and Piping	Not Required
30 day walk through	No
Failure to provide access	Yes

## APPENDIX C

Case Officer Concurrence Required by NRS 445C.380 4 (b) (1)



NEVADA DIVISION OF  
**ENVIRONMENTAL  
PROTECTION**

**STATE OF NEVADA**  
Department of Conservation & Natural Resources  
Joe Lombardo, *Governor*  
James A. Settelmeyer, *Director*  
Jennifer L. Carr, *Administrator*

November 4, 2025

Pam Williams  
Al Park Petroleum, Inc.  
379 Westby Drive  
Spring Creek, NV 89815

Subject: **NDEP Cleanup Case Officer Concurrence: Compliance Plan**

Facility: Al Park Distributing, Inc.  
275 12th Street  
Elko, Nevada

Spill Report No.: 150928-02  
Facility ID: 6-000317  
Petroleum Fund No.: 2016000023

Dear Pam Williams:

The Nevada Division of Environmental Protection (NDEP) has completed its review of the *Compliance Plan* for the referenced facility (Site), dated October 21, 2025, and amended October 31, 2025. The Compliance Plan was prepared by Caitlin Jelle, Certified Environmental Manager (CEM), of UES Professional Solutions 30, LLC (UES), on behalf of Al Park Petroleum, Inc. Based on this review, NDEP provides the following response and concurrence.

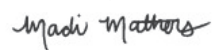
As the assigned NDEP cleanup case officer for the Site, I confirm that the facility remains in compliance with required assessment and cleanup directives. UES has demonstrated consistent communication with NDEP and continues to submit required deliverables in a timely and complete manner. The proposed corrective actions, including groundwater monitoring, installation of an air sparge system, upgrades to the existing soil vapor extraction system, and targeted soil excavation, are appropriate measures to address remaining petroleum contaminants.

Accordingly, I **concur** with the Compliance Plan as presented for the purposes of conducting further site assessment and cleanup at the referenced Al Park Distributing, Inc. facility.

If you have any questions or need further assistance, please contact me at 775-687-9384 or [mmathers@ndep.nv.gov](mailto:mmathers@ndep.nv.gov).

Pam Williams  
Al Park Distributing, Inc. / Facility ID: 6-000317  
NDEP Cleanup Case Officer Concurrence: Compliance Plan  
November 4, 2025

Sincerely,



Madison Mathers  
Environmental Scientist  
Bureau of Corrective Actions, NDEP

cc Benjamin Moan, Professional Engineering Specialist, P.E., bmoan@ndep.nv.gov  
Caitlin Jelle, McGinley & Associates, Inc, dba UES, 6995 Sierra Center Parkway, Reno, NV 89511, cjelle@teamues.com  
Jonathan McRae, UST/LUST Supervisor, jmcrae@ndep.nv.gov  
Leo Karcz, Staff Engineer, UES, LKarcz@teamues.com  
Megan Slayden, Bureau of Corrective Actions, Petroleum Fund Supervisor, m.slayden@ndep.nv.gov  
Michael Mazziotta, Remediation & LUST Supervisor, Las Vegas Office, mmazziotta@ndep.nv.gov  
Pam Williams, Al Park Petroleum, Inc., plwilliams7@yahoo.com  
Ruby Wood, DoD and Remediation Branch Supervisor, rwood@ndep.nv.gov

## Appendix D

### Case Officer Request for Additional Cleanup at the Site





NEVADA DIVISION OF  
**ENVIRONMENTAL  
PROTECTION**

**STATE OF NEVADA**  
Department of Conservation & Natural Resources  
Joe Lombardo, *Governor*  
James A. Settelmeyer, *Director*  
Jennifer L. Carr, *Administrator*

September 25, 2025

Pam Williams  
Al Park Petroleum, Inc.  
379 Westby Drive  
Spring Creek, NV 89815

Subject: **NDEP Response: Second Quarter 2025 Groundwater Monitoring and Remediation Report**

Facility: Al Park Distributing, Inc.  
275 12th Street  
Elko, Nevada

Spill Report No.: 150928-02  
Facility ID: 6-000317  
Petroleum Fund No.: 2016000023

Dear Pam Williams:

The Nevada Division of Environmental Protection (NDEP) has reviewed the *Second Quarter 2025 Groundwater Monitoring and Remediation Report* (Report) for the referenced facility (Site) dated September 10, 2025, prepared by Leo Karcz and reviewed by Caitlin Jelle, Certified Environmental Manager (CEM) of UES Professional Solutions 30, LLC (UES) on behalf of Al Park Petroleum, Inc.

Groundwater Monitoring and Free Product Recovery

The Report summarizes the groundwater monitoring and free product recovery activities conducted during the second quarter 2025. Product recover efforts include three separate Light Non-aqueous Phase liquid (LNAPL) skimming systems. One system includes four product recovery wells (PRW-3 to PRW-6) in the southern portion of the site ("front system"); a second system includes one product recovery well (MW-7) in the north-central portion of the site; a third system includes five product recovery wells (PRW-1, PRW-2, PRW-8 to PRW-10) in the northern portion of the site ("rear system"). The front and MW-7 systems were deactivated during the reporting period as there was not enough LNAPL present to operate the systems. The rear LNAPL system was also deactivated, as it cannot run in conjunction with the Soil Vapor Extraction (SVE) system since both utilize the same well network. While the LNAPL systems were deactivated, absorbent socks were placed in wells to continue product recovery. To date, absorbent socks only need to be changed every one to two weeks due to limited LNAPL on Site.

The second quarter 2025 LNAPL and groundwater monitoring event was conducted on April 14, 2025, through April 16, 2025. UES gauged and sampled 18 of 24 Site wells. The Report notes wells MW-1 and

MW-7 were not sampled due to a technician error. Additionally, well MW-3 was not sampled due to measurable LNAPL. Depth to groundwater in Site monitoring wells ranged from 27.45 to 38.53 feet below ground surface (ft bgs). Groundwater elevations ranged from 5,040.34 to 5,046.82 feet above mean sea level (amsl) with an estimated northeasterly groundwater flow direction under a hydraulic gradient ranging from 0.005 to 0.007 foot/foot.

LNAPL was present above the Nevada State Action Level (SAL) of 0.5 inches (0.042 ft) in three wells at thicknesses of 0.09-1.20 feet (MW-3), 0.05-0.14 feet (MW-20), 0.05 feet (MW-21). During the second quarter 2025 approximately six gallons of LNAPL was recovered from 12 absorbent socks. To date, approximately 3,068.16 gallons of LNAPL have been recovered from Site monitoring wells since recovery commenced in 2013. LNAPL thickness decreased in all wells gauged compared to the first quarter 2025 groundwater sampling event.

Dissolved phase contaminants were detected in groundwater samples above the U.S. Environmental Protection Agency (EPA) Maximum Contaminant Levels (MCLs) and/or the Nevada SALs for the following analytes:

- Benzene: <1.0 to 17,900 micrograms per liter ( $\mu\text{g/L}$ ); exceeded action level (5  $\mu\text{g/L}$ ) in 13 of 18 sampled wells.
- Toluene: <1.0 to 28,300  $\mu\text{g/L}$ ; exceeded action level (1,000  $\mu\text{g/L}$ ) in 12 of 18 sampled wells.
- Ethylbenzene: <1.0 to 2,880  $\mu\text{g/L}$ ; exceeded action level (700  $\mu\text{g/L}$ ) in 11 of 18 sampled wells.
- Total Xylenes: <3.0 to 19,100  $\mu\text{g/L}$ ; exceeded action level (10,000  $\mu\text{g/L}$ ) in 10 of 18 sampled wells.

#### Soil Vapor Extraction System and Influent Vapor Monitoring

The in-situ SVE remediation system consists of a trailer-mounted blower, a liquid separation tank (LST), vacuum gauges, and sample/data collection ports. The system is connected to five SVE wells via above ground and below ground conveyance piping. The SVE system was activated on September 3, 2024, with an approximate runtime for the second quarter 2025 of 84.78%. System downtime was attributed to unanticipated power failure, system repair shutdowns, and groundwater sampling. The SVE blower operated with airflows of 122.72 to 196.35 actual cubic feet per minute (acfm). The Report estimates that a total of 3,311.5 pounds of hydrocarbon mass has been removed during the second quarter 2025. In total, approximately 8,240.7 pounds of hydrocarbons have been removed since the remediation system was activated.

The second quarter 2025 influent vapor monitoring of the SVE system was conducted in the months of April, May and June 2025. Analytical results for each vapor sampling event, chronologically, were:

- Total petroleum hydrocarbons (TPH): 1,110, 805, and 846 parts per million by volume (ppmv)
- Benzene: 10.3, 7.81, and 6.08 ppmv
- Toluene: 76.8, 59.2, and 53.6 ppmv
- Ethylbenzene: 17.0, 14.0, and 9.94 ppmv

Pam Williams

Al Park Distributing, Inc. / Facility ID: 6-000317

NDEP Response: Second Quarter 2025 Groundwater Monitoring and Remediation Report  
September 25, 2025

- Total Xylenes: 103.6, 97.3, and 79.7 ppmv

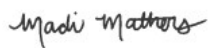
During the second quarter of 2025, the estimated mass of VOCs recovered by the SVE system was approximately 28.7 pounds of benzene, 227.1 pounds of toluene, 48.8 pounds of ethylbenzene, and 341.8 pounds of total xylenes. Since VOC sampling began, the system has recovered approximately 43.1 pounds of benzene, 316.1 pounds of toluene, 67.1 pounds of ethylbenzene, and 445 pounds of total xylenes.

The Report recommends continued operation of the remediation system and quarterly groundwater monitoring and reporting. The NDEP **concurs** with this recommendation.

The next quarterly report is due no later than **October 28, 2025**. NDEP requests that all report documents be submitted in digital portable document format (pdf) via email, by uploading to a file transfer protocol (ftp) site, or by a link to an online document site. Please be advised that NDEP has a 100-megabyte limit for email attachments.

If you have any questions or concerns regarding this letter, please contact the undersigned at 775-687-9384 or [mmathers@ndep.nv.gov](mailto:mmathers@ndep.nv.gov).

Sincerely,



Madison Mathers  
Environmental Scientist  
Bureau of Corrective Actions, NDEP

cc Benjamin Moan, Professional Engineering Specialist, P.E., [bmoan@ndep.nv.gov](mailto:bmoan@ndep.nv.gov)  
Caitlin Jelle, McGinley & Associates, Inc, dba UES, 6995 Sierra Center Parkway, Reno, NV 89511, [cjelle@teamues.com](mailto:cjelle@teamues.com)  
Jonathan McRae, UST/LUST Supervisor, [jmcrae@ndep.nv.gov](mailto:jmcrae@ndep.nv.gov)  
Leo Karcz, Staff Engineer, UES, [LKarcz@teamues.com](mailto:LKarcz@teamues.com)  
Megan Slayden, Bureau of Corrective Actions, Petroleum Fund Supervisor, [m.slayden@ndep.nv.gov](mailto:m.slayden@ndep.nv.gov)  
Michael Mazziotta, Remediation & LUST Supervisor, Las Vegas Office, [mmazziotta@ndep.nv.gov](mailto:mmazziotta@ndep.nv.gov)  
Pam Williams, Al Park Petroleum, Inc., [plwilliams7@yahoo.com](mailto:plwilliams7@yahoo.com)  
Ruby Wood, DoD and Remediation Branch Supervisor, [rwood@ndep.nv.gov](mailto:rwood@ndep.nv.gov)  
cc ANCO LLC, c/o Laurie Andrews, 8221 Alpine Ave., Sacramento, CA 95826  
GR&R Development, c/o Gilbert Ashikawa, P.O. Box 727, Kealahou, HI 96750  
Holiday LLC, 1276 Idaho Street, Elko, NV 89801  
Pam Williams, Secretary And Director, Al Park Petroleum, Inc.  
Robert K. Stokes, County Manager, 540 Court Street Elko, NV 89801  
Wayne And Treva Garlington, 4001 Main St., Suite 50, Vancouver, WA 98663

**Agenda Item 7:**  
**Site Specific Board Determination No.**  
**C2025-08**

(FOR POSSIBLE ACTION)

STATE BOARD TO REVIEW CLAIMS  
MEETING OF DECEMBER 11, 2025

Video-conferenced in Carson City and Las Vegas, Nevada  
Summary of Site-Specific Board Determination No. C2025-08

- SUBJECT:** Proposed Site-Specific Board Determination (SSBD) to provide reduced Petroleum Fund Coverage for Circle K Store #2701951, 5685 S. Eastern Ave., Las Vegas, Nevada  
Petroleum Fund Case ID No. 2025000013, Facility ID No. 8-000938
- DISCUSSION:** The subject site, identified as Circle K Store #2701951, and owned by Circle K Stores Inc., is located at 5685 S. Eastern Ave., Las Vegas, Nevada. This facility consists of three underground storage tank (UST) systems, which contained gasoline at the time of release.
- Due to non-compliance with federal and state UST regulations, the Nevada Division of Environmental Protection (NDEP) recommends that the Board grant coverage for Tank #2 and Tank #3 with a 40% reduction. This recommendation is consistent with Board Policy Resolution No. 94-023, which addresses reduction in reimbursement for failure to comply with UST regulatory requirements.
- RECOMMENDATION:** **Adoption** of Site-Specific Board Determination No. C2025-08 as proposed, granting coverage under the State of Nevada Petroleum Fund to Circle K Store #2701951 for \$1,080,000. This represents \$2,000,000 in coverage for two gasoline UST systems, with a 40% reduction and a 10% copayment.

## STATE BOARD TO REVIEW CLAIMS

### Site Specific Board Determination C2025-08

Site Specific Board Determination to Provide Reduced Petroleum Fund Coverage for  
Circle K Store #2701951, 5685 S. Eastern Ave., Las Vegas, Nevada  
Petroleum Fund Case ID No. 2025000013  
Facility ID No. 8-000938

---

Whereas, the State Board to Review Claims (hereinafter referred to as the Board) Finds:

1. The subject site, identified as Circle K Store #2701951 and owned by Circle K Stores, Inc., consists of three underground storage tank systems containing gasoline.
2. August 26, 2024, Southern Nevada Health District (SNHD) conducted an inspection of the facility. During the inspection it was noted that there were active periodic test fail alarms for Tank #2. SNHD sent a first notice of violation (NOV 1) to Circle K Stores, which included violation of 40 CFR 280.45 – Failure to maintain every record of release detection monitoring, and 40 CFR 280.50(a)-(c) - Failure to report a suspected release within 24 hours to the implementing agency. Documentation demonstrating compliance with UST regulations was requested to be submitted by September 25, 2024. A second notice (NOV 2) was sent on October 2, 2024, to Circle K Stores, Inc, regarding the same violations, and requested compliance documentation. A third notice (NOV 3) was sent on November 6, 2024, regarding violation 40 CFR 280.50(a)-(c), and requested compliance documentation.
3. September 3, 2024, it was reported Tank #2, a 10,000-gallon single walled UST, containing gasoline, had an unknown failure during tank tightness testing. The technician repeated the failing test 3 times but could not determine the location of the leak, subsequently, Tank #2 was taken out of service. Documentation provided shows the tank was not placed in proper temporary closure (pumped to less than one inch of product) until November 5, 2024.
4. September 16, 2024, lines were blown back, drop tube was removed, and the breakers for Tank #2 were turned off. Approximately 7,000 gallons of product remained in the tank.
5. September 19, 2024, the manifold between Tank #1 and Tank #2 under the dispensers was separated, and the product line was capped inside Tank #2 STP Sump.
6. Between September 19 and September 20, 2024, two soil borings, SB-1 and SB-2, were advanced to groundwater. Laboratory results demonstrated that soil and groundwater are contaminated.
7. Between December 13, and December 16, 2024, Tank #2 passed precision tank and line tightness testing, and was returned to service.
8. February 20, 2025, Tank #2 and Tank #3, 10,000-gallon single walled USTs containing gasoline, failed tightness tests and were taken out of service.
9. February 24, 2025, drop tube and yoke removed from Tank #2, and fill cap locked on (no drop tube was present on Tank #3). Tank #2 and Tank #3 breakers turned off.
10. February 27, 2025, Tank #2 and Tank #3 were triple rinsed in preparation for repairs to be performed. However, it was decided not to return the tanks to service.

11. June 9, 2025, an application for coverage was submitted to NDEP. The application identified the source of release as a failure of the tank for Tank #2 on September 3, 2024, and failure of the tank for Tank #3 on February 20, 2025.
12. October 22, 2025, documentation demonstrating the tanks were permanently closed via removal from the ground was received from Circle K's consultant.
13. 40 CFR 280.50 (a) states "Owners and Operators of UST systems must report to the implementing agency within 24 hours, or another reasonable period specified by the implementing agency, and follow the procedures in 280.52 for any of the following conditions: (a) The discovery by owners and operators or others of released regulated substances at the UST site..."
14. 40 CFR 280.45 states, "All UST system owners and operators must maintain records in accordance with 40 CFR 280.34 demonstrating compliance with all applicable requirements of this subpart." 40 CFR 280.34 states, "Owners and operators must maintain the following information: (b)(7) Documentation of compliance with release detection requirements."
15. Board Policy Resolution No. 94-023 (Attachment A), states: "non-compliance to certain regulations may not necessarily be proximate cause for a discharge...but may still result in increased costs for remediation." Resolution 94-023 also states, "When a determination of non-compliance is made, the staff of the Nevada Division of Environmental Protection will recommend to the Board that any reimbursement awarded be reduced in accordance with the Reimbursement Reduction Schedule specified in Attachment A." In accordance with Board Policy Resolution 94-023, reductions for non-compliance with the LUST regulations for preventing petroleum releases will be assessed as follows:
  - LUST.001 - Failure to comply with Release Reporting, Investigation and Confirmation.  
40 CFR 280.50-280.53: 40% Reduction
  - UST.002 - Failure to Comply with UST General Operating Requirements.  
40 CFR 280.30-280.34: 10% Reduction
  - UST.003 - Failure to Comply with General Requirements for all UST Systems, Release Detection.  
40 CFR 280.40-280.45: 20% Reduction
16. Therefore, in accordance with Board Policy Resolution No. 94-023, NDEP recommends that the subject facility receive Fund coverage with a 40% reduction.
17. The Board has the authority to provide coverage for this case at a level other than that recommended by Fund staff.

THEREFORE, BE IT RESOLVED THAT:

1. The application identifies two 10,000-gallon single walled tanks, Tank #2 and Tank #3, containing gasoline at the time of release, as the source.
2. The UST System was out of compliance with regulatory requirements following release discovery. The owner is unable to demonstrate the following:
  - a. Reporting to the implementing agency within 24 hours, or another reasonable period specified by the implementing agency, the discovery of released regulated substances at the UST site (280.50-280.53).
  - b. Compliance with UST general operating requirements (40 CFR 280.30-280.34).
  - c. Compliance with general requirements for all UST systems, release detection (40 CFR 280.40-280.45).
3. Board Policy Resolution 94-023 requires NDEP staff to recommend a 40% reduction to the Board.
4. The maximum amount that the Board will reimburse for the cleanup costs associated with this release is \$1,080,000. This represents \$2,000,000 in coverage for two gasoline UST systems, with a 40% reduction and a 10% copayment.

I, Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of a Site-Specific Board Determination adopted by the Nevada State Board to Review Claims on December 11, 2025.

---

Maureen Tappan, Chair  
State Board to Review Claims



ATTACHMENT A

Board Resolution No. 94-023

Resolution to Adopt a Policy Regarding the Reduction in Reimbursement for Failure to Comply with  
Regulatory Guidelines

STATE BOARD TO REVIEW CLAIMS

MEETING OF NOVEMBER 30, 1994  
Las Vegas, Nevada

ITEM: IV. A.

SUBJECT: Proposed policy on the reduction in reimbursement for failure to comply with regulatory guidelines

DISCUSSION: While a majority of underground storage tank owners/operators fall into the category of being in compliance with the regulations governing underground storage tanks, a sub-population exists of owners/operators who are not in compliance.

Compliance with the regulatory requirements ensures that the environmental damage accompanying a release and the concurrent remediation costs will be held to a minimum. In the absence of compliance, the probability that environmental damage and cost will be larger tends to increase. This is based on analyses of remediations within the State of Nevada and is taken in the context of the entire underground storage tank population as a whole, and not to any one site.

The costs of cleanups have been greater where ongoing contamination has been undetected and has increased its boundaries over time due to gradient-driven migration. To extend the Petroleum Fund benefits in an equitable and fair manner, a determination may be made as to what contributions, if any, an owner/operator's action or inactions may have made to the cleanup cost. A key element in this determination is the owner/operator's compliance with the pollution prevention provisions of the UST regulations at the time of and leading up to leak discovery.

The Board is required to deny all reimbursements for a claim when a person's actions are proximate cause to a discharge to the environment (NRS 590.900(1)). However, the Board may choose to apply a reduction in reimbursement relative to the impact of a claimant's noncompliance for issues that are not proximate cause for a discharge. In order to reduce staff bias, a Board-directed reduction schedule is proposed. Such a schedule could then be adjusted by the Board at its discretion based upon the facts warranted by each case.

A draft policy was distributed to all Certified Environmental Consultants in April, 1994. Comments received were incorporated in a revision that was re-distributed in August, 1994. The draft policy presented at the September 29, 1994, Board meeting incorporated the comments received.

At its September 29, 1994, meeting, the Board decided to defer decision on this issue until after a designated task force meeting discussed the issue further. The task force was formed in order to discuss significant issues raised during the meeting and to allow additional opportunity for input.

The task force met on October 11, 1994, and consisted of members from industry, the consulting community, the Board, and NDEP. Consensus was achieved on many items which have been included in the revised draft policy. However, significant issues which still remain include:

1. The use of a reimbursement reduction when other fines/enforcement mechanisms exist.
2. Reducing reimbursement levels may limit or stop cleanups.
3. Consultants may feel the impacts of reimbursement reductions since they often delay billings to coincide with reimbursements.
4. Delaying implementation of a reimbursement policy to allow for additional regulatory education for small owners in rural areas.
5. Using a fine-based penalty rather than a reduction in reimbursement.

RECOMMENDATION: Adoption of Resolution No. 94-023 as proposed.

STATE BOARD TO REVIEW CLAIMS

RESOLUTION NO. 94-023

Resolution to Adopt a Policy  
Regarding the Reduction in Reimbursement for Failure to Comply  
with Regulatory Guidelines

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Whereas, the State Board to Review Claims (the Board) Finds:

1. NRS 590.900(1) requires:

"Any person who, through willful or wanton misconduct, through gross negligence or through violation of any applicable statute or regulation including specifically any state or federal standard pertaining to the preparation or maintenance of sites for storage tanks, proximately causes a discharge is liable to the division for any cost in cleaning up the discharge or paying for it to be cleaned up."

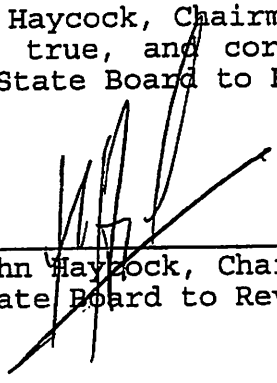
2. Non-compliance to certain regulations may not necessarily be proximate cause for a discharge as defined in Finding No. 1, but may still result in increased costs for site remediation.
3. Delays in the discovery and/or remediation of a contamination may not be a proximate cause as defined in Finding No. 1, but may still result in increased costs for site remediation.
4. NRS 590.830(1) requires the Board to, "...review each claim presented and authorize payment to the extent warranted by the facts of the case." [emphasis added]
5. Attachment "A", which is made a part of this Resolution, contains a Reimbursement Reduction Schedule for failure to comply with pertinent underground storage tank regulations.
6. Attachment "B", which is made a part of this Resolution, contains the procedures for the staff of the Nevada Division of Environmental Protection Agency to implement a reimbursement reduction policy.

THEREFORE BE IT RESOLVED:

1. That a determination (using the procedures outlined in Attachment "B" of this Resolution) be made of claimants applying for reimbursement from the State of Nevada Petroleum Fund as to that claimant's compliance to the underground storage tank regulations.

2. That when a determination of non-compliance is made, the staff of the Nevada Division of Environmental Protection will recommend to the Board that any reimbursement awarded be reduced in accordance with the Reimbursement Reduction Schedule specified in Attachment "A" of this Resolution.
3. That the Board reserves the right to adjust each staff recommendation based upon the facts of each case.
4. That the staff of the NDEP apply this policy on all outstanding unreviewed reimbursement requests upon the date of adoption.

I, John Haycock, Chairman, do hereby certify that the foregoing is a full, true, and correct copy of a Resolution adopted by the Nevada State Board to Review Claims on November 30, 1994.




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John Haycock, Chairman  
State Board to Review Claims

## ATTACHMENT A

### NEVADA STATE BOARD TO REVIEW CLAIMS REIMBURSEMENT REDUCTION POLICY

Staff recommendations for reduction(s) in reimbursement will be submitted to the State of Nevada Board to Review Claims if a determination of non-compliance with the Underground Storage Tank Regulations is made pursuant to the procedures in Attachment B. Recommendations to the Board will be based on the following criteria:

#### Leaking Underground Storage Tank (LUST) Regulations.

Non-compliance with the LUST regulations for preventing petroleum releases will be assessed as follows:

LUST.001     Failure to comply with Release Reporting,  
Investigation and Confirmation. 40 CFR 280.50 -  
280.53.

\* 40 percent reduction

LUST.002     Failure to comply with Release Response and  
Corrective Action. 40 CFR 280.60 - 280.65;  
280.67.

\* 40 percent reduction

LUST.003     Failure to comply with the Corrective Action  
Plan as evidenced by a Finding of Alleged  
Violation. 40 CFR 280.66.

\* 40 percent reduction

Underground Storage Tank (UST) Regulations.

Non-compliance at the time of leak discovery with the UST regulations for preventing petroleum releases will be assessed as follows:

- UST.001    Failure to comply with UST Design, Construction, Installation, Notification, or Change in Service. 40 CFR 280.20 - 280.21; 280.70 - 280.71
- \*    10 percent reduction
- UST.002    Failure to comply with UST General Operating Requirements. 40 CFR 280.30 - 280.34
- \*    10 percent reduction
- UST.003    Failure to comply with General Requirements for all UST Systems, Release Detection. 40 CFR 280.40 - 280.45
- \*    20 percent reduction
- UST.004    Failure to comply with Out-of-Service UST Systems and Closure Requirements. 40 CFR 280.72 - 280.74.
- \*    10 percent reduction
- UST.005    Failure to comply with Financial Responsibility when required. 40 CFR 280.90 - 280.111; NRS 590.850.  
          (Responsible parties of tanks not enrolled in the Petroleum Fund are not eligible for reimbursement)
- \*    20 percent reduction

Note: Where non-compliance was the proximate cause of a discharge to the environment, the responsible party is not eligible for reimbursement.

## **ATTACHMENT B**

### **STATE BOARD TO REVIEW CLAIMS REIMBURSEMENT REDUCTION POLICY - IMPLEMENTATION PROCEDURES**

#### **NON-COMPLIANCE - definition**

Non-compliance is the determination by NDEP staff that the requirement(s) of the regulation(s) cited ( 40 CFR 280; NAC 459) has/have not been fulfilled as described below.

#### **DATE OF LEAK DISCOVERY - definition**

Date of leak discovery is the date that the responsible party knew or should have known that there was contamination caused as a result of his tank system.

#### **CLAIM REVIEW AND DETERMINATION**

Prior to presentation to the Board, each claim and/or case evaluation shall be reviewed by the technical case manager for any factual evidence of non-compliance existing at the time of or any time after leak discovery.

The review process shall include but not be limited to the review of any

- a. FOAV's, 14 day notices, or notification letters of non-compliance issued by a regulatory entity,
- b. Information supplied by a regulatory entity or certified environmental manager (CEM),
- c. Information obtained from an inspection of the facility,
- d. Statements containing material facts.

The regulatory staff shall make a determination of compliance based on his/her review and send the owner a notification letter of apparent non-compliance as described in these procedures.

In the absence of information to the contrary, the facility will be determined to be in compliance at the time of, or after, leak discovery.

The owner, with a copy to both the owner's agent and appropriate regulatory staff, will be advised by certified mail of a determination of apparent non-compliance no less than 30 days prior to presentation of a claim to the Board. This notification will advise the owner that his claim(s) for reimbursement will not be presented to the Board until there has been resolution of the non-compliance issue in accordance with applicable enforcement policy.



**ATTACHMENT B**  
**Implementation Procedures**

2

**ACTION TAKEN FOR APPARENT NON-COMPLIANCE (LUST - leaking underground storage tank)**

Upon making the determination that a facility is in apparent non-compliance, the regulatory entity will notify the facility owner in writing of this determination and the reasons for such determination based on policy. The owner will be allowed 15 days to submit an intent to comply, and 90 days to comply.

At the end of 90 days, if such evidence has not been received by the regulatory entity, a notification will be sent by certified mail to the owner advising him that he has been found to be non-compliant. This may result in the issuance of a Finding of Alleged Violation (FOAV).

A LUST notification and a FOAV will contain the advisory that the processing of any claim for reimbursement will be delayed pending the receipt of a response from the owner, and any Petroleum Fund reimbursement may be reduced for a FOAV or determination of non-compliance.

**ACTION TAKEN FOR APPARENT NON-COMPLIANCE (UST - underground storage tank)**

Upon making the determination (in accordance with UST regulations) that a federally regulated facility is in apparent non-compliance, the regulatory entity will notify the facility owner in writing of this determination and the reasons for such determination based on regulations. The owner will be allowed 30 days to comply, submit an intent to comply, or show proof that he was in compliance.

At the end of 30 days, if such evidence has not been received by the regulatory entity, notification will be sent by certified mail to the owner advising him that he has been found to be non-compliant.

A UST notification will contain the advisory that the processing of any claim for reimbursement will be delayed pending the receipt of a response from the owner, and any Petroleum Fund reimbursement may be reduced for a determination of non-compliance.

**PRESENTATION TO THE BOARD**

The staff of the Petroleum Fund shall present to the Board, as a non-consensual agenda item, all claims where the claim review has resulted in a reimbursement reduction recommendation. All reimbursement reduction recommendations will be made according to the schedule of reductions as defined in Attachment A. An owner may request and be granted a postponement of the presentation of his/her case to the Board at any time.

**ATTACHMENT B**  
**Implementation Procedures**

3

**BOARD DETERMINATION OF REIMBURSEMENT REDUCTION**

Any reimbursement reduction determined by the Board shall become effective commencing with the claim such determination was made.

The reimbursement reduction will also apply to all subsequent claims for that case, unless otherwise directed by the Board..

Both the owner and the owner's agent will be notified of the Board's action.

**PROCEDURES FOR USING AND MODIFYING THE SCHEDULE OF REIMBURSEMENT REDUCTION RECOMMENDATIONS (ATTACHMENT A)**

Attachment A shall set forth the percentage reduction recommendations that the staff of the Petroleum Fund shall present to the Board.

In the case of more than one non-compliance determination, the staff recommendation to the Board will list each as a separate item for the Board's consideration and will recommend to the Board that any reimbursement awarded be reduced by the largest percentage associated with any single item.

Modification of attachment A shall be by Board action.

Prior to any modification becoming effective, a 90 day period shall elapse from the time of the Board action revising Attachment A. Any revision shall not be retroactive, but apply only to those claims submitted or reviewed by the Board from the effective date onward.

**APPEAL**

The Board to Review Claims is the final authority within the NDEP of the reimbursement awarded to each claimant. In cases of disagreement with recommendations or conclusions made by the staff of NDEP, the case will be placed on the agenda of a regularly scheduled Board meeting so that evidence and other information may be presented to the Board for their review.

**Agenda Item 8:**  
**Site Specific Board Determination No.**  
**C2025-10**

(FOR POSSIBLE ACTION)

## STATE BOARD TO REVIEW CLAIMS

MEETING OF DECEMBER 11, 2025

Video-conferenced in Carson City and Las Vegas, Nevada  
Summary of Site-Specific Board Determination No. C2025-10

**SUBJECT:** Proposed Site-Specific Board Determination to Provide Reduced Petroleum Fund Coverage for Terrible Herbst #165, 1785 East Sunset Road, Las Vegas, Nevada  
Petroleum Fund Case ID No. 2022000033, Facility ID No. 8-001334

**DISCUSSION:** The subject site, identified as Terrible Herbst #165, is located at 1785 East Sunset Road, Las Vegas, Nevada and is owned by Terrible Herbst, Inc. This facility consisted of four underground storage tank (UST) systems, three containing gasoline and one containing diesel, at the time of release. A review of the facility records provided at the time of the application demonstrate non-compliance with federal and state UST regulations.

The Nevada Division of Environmental Protection (NDEP) recommends that the Board grant coverage with a 40% reduction. This recommendation is consistent with Board Policy Resolution No. 94-023, which addresses reductions in reimbursement for failure to comply with UST regulatory requirements.

**RECOMMENDATION:** **Adoption** of Site-Specific Board Determination No. C2025-10 as proposed, granting coverage under the State of Nevada Petroleum Fund to Terrible Herbst #165 for \$540,000.00. This represents \$1,000,000.00 in coverage for one gasoline UST system, with a 40% reduction and a 10% copayment.

## STATE BOARD TO REVIEW CLAIMS

### Site Specific Board Determination C2025-10

Site Specific Board Determination to Provide Reduced Petroleum Fund Coverage for  
Terrible Herbst #165, 1785 East Sunset Road, Las Vegas, Nevada  
Petroleum Fund Case ID No. 2022000033  
Facility ID No. 8-001334

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Whereas, the State Board to Review Claims (hereinafter referred to as the Board) Finds:

1. The subject site, identified as Terrible Herbst #165 and owned by Terrible Herbst, Inc., consisted of four single-walled, underground storage tank (UST) systems, three containing gasoline and one containing diesel at the time of release.
2. On October 18, 2021, Tank 2, identified as the east unleaded tank, failed precision tightness testing. The failed test was reported to NDEP on October 28, 2021.
3. Documentation demonstrating the tanks were monitored for releases throughout the six months prior to the failure was not available during application review.
4. Documentation demonstrating that Tank 2 was emptied to less than one inch of product within 24 hours of the failed testing result was not available.
5. Tank 2 was repaired on April 25, 2022, and subsequently returned to service.
6. A complete application for coverage was received by NDEP on May 27, 2025. The application identified a twelve-inch crack in the side of Tank 2 as the source of the release.
7. The UST system was out of compliance with the following UST regulations at the time of the release discovery: 1. Documentation demonstrating that the system was being monitored for releases was not available during application review. 2. The operator did not report the spill within 24 hours of the failed tightness test. 3. The operator did not empty Tank 2 to less than one inch of product within 24 hours of release discovery.
8. 40 CFR 280.34 (b) states, "Owners and operators must maintain the following information... (7) Documentation of compliance with release detection requirements." 40 CFR 280.45 clarifies, "All UST system owners and operators must maintain records in accordance with 40 CFR 280.34 demonstrating compliance with all applicable requirements of this subpart."
9. 40 CFR 280.50 states, "Owners and operators of UST systems must report to the implementing agency within 24 hours, or another reasonable time period specified by the implementing agency, and follow the procedures in 280.52 for any of the following conditions: (c) Monitoring results, including an investigation of an alarm, from a release detection method required under 280.41 and 280.42 that indicate a release may have occurred..." Additionally, 40 CFR 280.52 states, "...owners and operators must immediately investigate and confirm all suspected releases of regulated substances requiring reporting under 280.50 within 7 days..."

10. 40 CFR 280.61 states, “Upon confirmation of a release in accordance with 280.52 or after a release from the UST system is identified in any other manner, owners and operators must perform the following initial response actions within 24 hours of a release or within another reasonable period of time determined by the implementing agency: (b) Take immediate action to prevent any further release of the regulated substance into the environment.” 40 CFR 280.62 further clarifies the operator “(1) Remove as much of the regulated substance from the UST system as is necessary to prevent further release to the environment.”
11. In accordance with Board Policy Resolution 94-23 (Attachment A) Petroleum Fund staff is required to recommend a reduction in Fund coverage for violations of Federal UST and Leaking UST regulations. In the event of more than one noncompliance determination, the staff recommendation to the Board will list each as a separate item for the Board’s consideration and will recommend to the Board that any reimbursement awarded be reduced by the largest percentage associated with any single item. The proposed percent reductions associated with the violations at the site are as follows:
  - a. UST.002 – Failure to comply with UST General Operating Requirements. 40 CFR 280.30–280.34 – 10% Reduction
  - b. UST.003 – Failure to comply with General Requirements for all UST Systems, Release Detection. 40 CFR 280.40-280.45 – 20% Reduction.
  - c. LUST.001 – Failure to comply with Release Reporting, Investigation, and Confirmation. 40 CFR 280.50-280.53 – 40% Reduction
  - d. LUST.002 – Failure to comply with Release Response and Corrective Action. 40 CFR 280.60-280.67 – 40% Reduction
12. Therefore, in accordance with Board Policy Resolution No. 94-023, NDEP recommends that the subject facility receive Fund coverage with a 40% reduction.
13. The Board has the authority to provide coverage for this case at a level other than that recommended by Fund staff.

THEREFORE, BE IT RESOLVED THAT:

- 1) The application identifies a 10,000-gallon tank, identified as Tank 2, and containing gasoline at the time of release as the source.
- 2) The UST system was out of compliance with regulatory requirements at the time of release discovery. The operator is unable to demonstrate the following:
  - The operator maintained records of leak detection (40 CFR 280.34).
  - The tank was being monitored for releases prior to the failed tank tightness test (40 CFR 280.45).
  - The suspected release was reported and investigated immediately following its discovery (40 CFR 280.50).
  - The leaking tank was emptied within 24 hours of the release discovery (40 CFR 280.61).
- 3) Board Policy Resolution 94-023 requires NDEP staff to recommend a 40% reduction to the Board, which is the largest percentage of the multiple non-compliance violations associated with this facility.
- 4) The Board grants coverage to Terrible Herbst #165, Petroleum Fund Case No. 2022000033, with a 40% reduction and 10% copayment.
- 5) The maximum amount that the Board will reimburse for the cleanup costs associated with this release is \$540,000.00 (maximum cap of \$1,000,000.00 for the tank system less a 40% reduction and 10% copayment) and \$540,000.00 in third party liability funds.

I, Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of a Site Specific Board Determination adopted by the Nevada State Board to Review Claims on December 11, 2025.

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Maureen Tappan, Chair  
State Board to Review Claims

**ATTACHMENT A**

Board Policy Resolution No. 94-023  
Resolution to Adopt a Policy Regarding the Reduction in Reimbursement for Failure to Comply with  
Regulatory Guidelines



STATE BOARD TO REVIEW CLAIMS

MEETING OF NOVEMBER 30, 1994  
Las Vegas, Nevada

ITEM: IV. A.

SUBJECT: Proposed policy on the reduction in reimbursement for failure to comply with regulatory guidelines

DISCUSSION: While a majority of underground storage tank owners/operators fall into the category of being in compliance with the regulations governing underground storage tanks, a sub-population exists of owners/operators who are not in compliance.

Compliance with the regulatory requirements ensures that the environmental damage accompanying a release and the concurrent remediation costs will be held to a minimum. In the absence of compliance, the probability that environmental damage and cost will be larger tends to increase. This is based on analyses of remediations within the State of Nevada and is taken in the context of the entire underground storage tank population as a whole, and not to any one site.

The costs of cleanups have been greater where ongoing contamination has been undetected and has increased its boundaries over time due to gradient-driven migration. To extend the Petroleum Fund benefits in an equitable and fair manner, a determination may be made as to what contributions, if any, an owner/operator's action or inactions may have made to the cleanup cost. A key element in this determination is the owner/operator's compliance with the pollution prevention provisions of the UST regulations at the time of and leading up to leak discovery.

The Board is required to deny all reimbursements for a claim when a person's actions are proximate cause to a discharge to the environment (NRS 590.900(1)). However, the Board may choose to apply a reduction in reimbursement relative to the impact of a claimant's noncompliance for issues that are not proximate cause for a discharge. In order to reduce staff bias, a Board-directed reduction schedule is proposed. Such a schedule could then be adjusted by the Board at its discretion based upon the facts warranted by each case.

A draft policy was distributed to all Certified Environmental Consultants in April, 1994. Comments received were incorporated in a revision that was re-distributed in August, 1994. The draft policy presented at the September 29, 1994, Board meeting incorporated the comments received.

At its September 29, 1994, meeting, the Board decided to defer decision on this issue until after a designated task force meeting discussed the issue further. The task force was formed in order to discuss significant issues raised during the meeting and to allow additional opportunity for input.

The task force met on October 11, 1994, and consisted of members from industry, the consulting community, the Board, and NDEP. Consensus was achieved on many items which have been included in the revised draft policy. However, significant issues which still remain include:

1. The use of a reimbursement reduction when other fines/enforcement mechanisms exist.
2. Reducing reimbursement levels may limit or stop cleanups.
3. Consultants may feel the impacts of reimbursement reductions since they often delay billings to coincide with reimbursements.
4. Delaying implementation of a reimbursement policy to allow for additional regulatory education for small owners in rural areas.
5. Using a fine-based penalty rather than a reduction in reimbursement.

RECOMMENDATION: Adoption of Resolution No. 94-023 as proposed.

STATE BOARD TO REVIEW CLAIMS

RESOLUTION NO. 94-023

Resolution to Adopt a Policy  
Regarding the Reduction in Reimbursement for Failure to Comply  
with Regulatory Guidelines

---

Whereas, the State Board to Review Claims (the Board) Finds:

1. NRS 590.900(1) requires:

"Any person who, through willful or wanton misconduct, through gross negligence or through violation of any applicable statute or regulation including specifically any state or federal standard pertaining to the preparation or maintenance of sites for storage tanks, proximately causes a discharge is liable to the division for any cost in cleaning up the discharge or paying for it to be cleaned up."

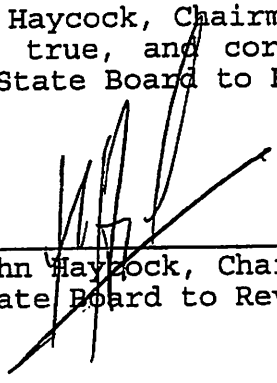
2. Non-compliance to certain regulations may not necessarily be proximate cause for a discharge as defined in Finding No. 1, but may still result in increased costs for site remediation.
3. Delays in the discovery and/or remediation of a contamination may not be a proximate cause as defined in Finding No. 1, but may still result in increased costs for site remediation.
4. NRS 590.830(1) requires the Board to, "...review each claim presented and authorize payment to the extent warranted by the facts of the case." [emphasis added]
5. Attachment "A", which is made a part of this Resolution, contains a Reimbursement Reduction Schedule for failure to comply with pertinent underground storage tank regulations.
6. Attachment "B", which is made a part of this Resolution, contains the procedures for the staff of the Nevada Division of Environmental Protection Agency to implement a reimbursement reduction policy.

THEREFORE BE IT RESOLVED:

1. That a determination (using the procedures outlined in Attachment "B" of this Resolution) be made of claimants applying for reimbursement from the State of Nevada Petroleum Fund as to that claimant's compliance to the underground storage tank regulations.

2. That when a determination of non-compliance is made, the staff of the Nevada Division of Environmental Protection will recommend to the Board that any reimbursement awarded be reduced in accordance with the Reimbursement Reduction Schedule specified in Attachment "A" of this Resolution.
3. That the Board reserves the right to adjust each staff recommendation based upon the facts of each case.
4. That the staff of the NDEP apply this policy on all outstanding unreviewed reimbursement requests upon the date of adoption.

I, John Haycock, Chairman, do hereby certify that the foregoing is a full, true, and correct copy of a Resolution adopted by the Nevada State Board to Review Claims on November 30, 1994.



---

John Haycock, Chairman  
State Board to Review Claims

## ATTACHMENT A

### NEVADA STATE BOARD TO REVIEW CLAIMS REIMBURSEMENT REDUCTION POLICY

Staff recommendations for reduction(s) in reimbursement will be submitted to the State of Nevada Board to Review Claims if a determination of non-compliance with the Underground Storage Tank Regulations is made pursuant to the procedures in Attachment B. Recommendations to the Board will be based on the following criteria:

#### Leaking Underground Storage Tank (LUST) Regulations.

Non-compliance with the LUST regulations for preventing petroleum releases will be assessed as follows:

LUST.001     Failure to comply with Release Reporting,  
Investigation and Confirmation. 40 CFR 280.50 -  
280.53.

\* 40 percent reduction

LUST.002     Failure to comply with Release Response and  
Corrective Action. 40 CFR 280.60 - 280.65;  
280.67.

\* 40 percent reduction

LUST.003     Failure to comply with the Corrective Action  
Plan as evidenced by a Finding of Alleged  
Violation. 40 CFR 280.66.

\* 40 percent reduction

Underground Storage Tank (UST) Regulations.

Non-compliance at the time of leak discovery with the UST regulations for preventing petroleum releases will be assessed as follows:

- UST.001    Failure to comply with UST Design, Construction, Installation, Notification, or Change in Service. 40 CFR 280.20 - 280.21; 280.70 - 280.71
- \*    10 percent reduction
- UST.002    Failure to comply with UST General Operating Requirements. 40 CFR 280.30 - 280.34
- \*    10 percent reduction
- UST.003    Failure to comply with General Requirements for all UST Systems, Release Detection. 40 CFR 280.40 - 280.45
- \*    20 percent reduction
- UST.004    Failure to comply with Out-of-Service UST Systems and Closure Requirements. 40 CFR 280.72 - 280.74.
- \*    10 percent reduction
- UST.005    Failure to comply with Financial Responsibility when required. 40 CFR 280.90 - 280.111; NRS 590.850.  
          (Responsible parties of tanks not enrolled in the Petroleum Fund are not eligible for reimbursement)
- \*    20 percent reduction

Note: Where non-compliance was the proximate cause of a discharge to the environment, the responsible party is not eligible for reimbursement.

## **ATTACHMENT B**

### **STATE BOARD TO REVIEW CLAIMS REIMBURSEMENT REDUCTION POLICY - IMPLEMENTATION PROCEDURES**

#### **NON-COMPLIANCE - definition**

Non-compliance is the determination by NDEP staff that the requirement(s) of the regulation(s) cited ( 40 CFR 280; NAC 459) has/have not been fulfilled as described below.

#### **DATE OF LEAK DISCOVERY - definition**

Date of leak discovery is the date that the responsible party knew or should have known that there was contamination caused as a result of his tank system.

#### **CLAIM REVIEW AND DETERMINATION**

Prior to presentation to the Board, each claim and/or case evaluation shall be reviewed by the technical case manager for any factual evidence of non-compliance existing at the time of or any time after leak discovery.

The review process shall include but not be limited to the review of any

- a. FOAV's, 14 day notices, or notification letters of non-compliance issued by a regulatory entity,
- b. Information supplied by a regulatory entity or certified environmental manager (CEM),
- c. Information obtained from an inspection of the facility,
- d. Statements containing material facts.

The regulatory staff shall make a determination of compliance based on his/her review and send the owner a notification letter of apparent non-compliance as described in these procedures.

In the absence of information to the contrary, the facility will be determined to be in compliance at the time of, or after, leak discovery.

The owner, with a copy to both the owner's agent and appropriate regulatory staff, will be advised by certified mail of a determination of apparent non-compliance no less than 30 days prior to presentation of a claim to the Board. This notification will advise the owner that his claim(s) for reimbursement will not be presented to the Board until there has been resolution of the non-compliance issue in accordance with applicable enforcement policy.

**ATTACHMENT B**  
**Implementation Procedures**

2

**ACTION TAKEN FOR APPARENT NON-COMPLIANCE (LUST - leaking underground storage tank)**

Upon making the determination that a facility is in apparent non-compliance, the regulatory entity will notify the facility owner in writing of this determination and the reasons for such determination based on policy. The owner will be allowed 15 days to submit an intent to comply, and 90 days to comply.

At the end of 90 days, if such evidence has not been received by the regulatory entity, a notification will be sent by certified mail to the owner advising him that he has been found to be non-compliant. This may result in the issuance of a Finding of Alleged Violation (FOAV).

A LUST notification and a FOAV will contain the advisory that the processing of any claim for reimbursement will be delayed pending the receipt of a response from the owner, and any Petroleum Fund reimbursement may be reduced for a FOAV or determination of non-compliance.

**ACTION TAKEN FOR APPARENT NON-COMPLIANCE (UST - underground storage tank)**

Upon making the determination (in accordance with UST regulations) that a federally regulated facility is in apparent non-compliance, the regulatory entity will notify the facility owner in writing of this determination and the reasons for such determination based on regulations. The owner will be allowed 30 days to comply, submit an intent to comply, or show proof that he was in compliance.

At the end of 30 days, if such evidence has not been received by the regulatory entity, notification will be sent by certified mail to the owner advising him that he has been found to be non-compliant.

A UST notification will contain the advisory that the processing of any claim for reimbursement will be delayed pending the receipt of a response from the owner, and any Petroleum Fund reimbursement may be reduced for a determination of non-compliance.

**PRESENTATION TO THE BOARD**

The staff of the Petroleum Fund shall present to the Board, as a non-consensual agenda item, all claims where the claim review has resulted in a reimbursement reduction recommendation. All reimbursement reduction recommendations will be made according to the schedule of reductions as defined in Attachment A. An owner may request and be granted a postponement of the presentation of his/her case to the Board at any time.



**ATTACHMENT B**  
**Implementation Procedures**

3

**BOARD DETERMINATION OF REIMBURSEMENT REDUCTION**

Any reimbursement reduction determined by the Board shall become effective commencing with the claim such determination was made.

The reimbursement reduction will also apply to all subsequent claims for that case, unless otherwise directed by the Board..

Both the owner and the owner's agent will be notified of the Board's action.

**PROCEDURES FOR USING AND MODIFYING THE SCHEDULE OF REIMBURSEMENT REDUCTION RECOMMENDATIONS (ATTACHMENT A)**

Attachment A shall set forth the percentage reduction recommendations that the staff of the Petroleum Fund shall present to the Board.

In the case of more than one non-compliance determination, the staff recommendation to the Board will list each as a separate item for the Board's consideration and will recommend to the Board that any reimbursement awarded be reduced by the largest percentage associated with any single item.

Modification of attachment A shall be by Board action.

Prior to any modification becoming effective, a 90 day period shall elapse from the time of the Board action revising Attachment A. Any revision shall not be retroactive, but apply only to those claims submitted or reviewed by the Board from the effective date onward.

**APPEAL**

The Board to Review Claims is the final authority within the NDEP of the reimbursement awarded to each claimant. In cases of disagreement with recommendations or conclusions made by the staff of NDEP, the case will be placed on the agenda of a regularly scheduled Board meeting so that evidence and other information may be presented to the Board for their review.

**Agenda Item 9:**  
**Adoption of Consent Items**  
(FOR POSSIBLE ACTION)

## STATE BOARD TO REVIEW CLAIMS REQUESTED/RECOMMENDED AMOUNTS - DECEMBER 11, 2025

The Board may approve all items in the following list as a consent agenda unless a listed item is marked with an asterisk (\*). Items may be marked with an asterisk if a member of the public has requested to address the claim before the Board or the item is associated with a Fund Site Specific Board Determination (SSBD). In the case of an item being marked with an asterisk pending a SSBD, the item is considered part of the consent agenda upon approval of that (SSBD). In addition to asterisked items, a Board member may request an item be moved from the list for immediate discussion prior to approval or moved to a discussion agenda item and tabled for the next meeting.

A dagger (†) indicates previously disallowed monies have been successfully appealed (i.e. the requested amount may be less than the recommended amount)

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

### HEATING OIL

				<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	2025000024; 81018	Albert W Salls Living Trust: Residence Of 95 E Richards Way	\$24,784.14	\$24,784.14
FOR POSSIBLE ACTION	2.	2025000025; 81019	Nadia Gulistani: Residence Of 701 Evans Avenue	\$30,181.09	\$30,181.09
SUB TOTAL:				<u>\$54,965.23</u>	<u>\$54,965.23</u>

### NEW CASES

				<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	2024000001; 80977	Circle K Stores, Inc.: Circle K Store #2700542	\$69,816.21	\$37,485.43
FOR POSSIBLE ACTION	2.	2025000011; 81011	R B Properties, Inc.: South Pointe Market	\$37,892.99	\$33,160.85
SUB TOTAL:				<u>\$107,709.20</u>	<u>\$70,646.28</u>

### ONGOING CASES

				<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	1992000029; 80998	7-Eleven, Inc: 7-Eleven #29639	\$60,311.85	\$60,311.85
FOR POSSIBLE ACTION	2.	1992000126; 81005	Clark County School District: Rc White (arville) Transportation Satellite	\$34,864.25	\$34,864.25
FOR POSSIBLE ACTION	3.	1995000039; 80958	Al Park Petroleum, Inc.: Crescent Valley Market	\$17,941.52	\$17,708.96
FOR POSSIBLE ACTION	4.	1995000042; 81003	Fbf, Inc.: Gas 4 Less	\$5,988.18	\$5,688.77

FOR POSSIBLE ACTION	5.	1998000075; 80916	55 McDermitt Crude, Llc: McDermitt Motel & Convenience Store	\$9,619.26	\$7,937.33
FOR POSSIBLE ACTION	6.	1999000022; 80678	Terrible Herbst, Inc.: Terrible Herbst #129	\$194,461.83	\$161,710.75
FOR POSSIBLE ACTION	7.	1999000023; 80989	Nevada Ready Mix Corp: Nevada Ready Mix	\$12,120.83	\$10,908.75
FOR POSSIBLE ACTION	8.	1999000104; 80840	Terrible Herbst, Inc.: Terrible Herbst #118	\$102,520.10	\$91,611.09
FOR POSSIBLE ACTION	9.	1999000137; 80603	Terrible Herbst, Inc.: Terrible Herbst #152	\$49,449.34	\$44,504.41
FOR POSSIBLE ACTION	10.	2007000014; 81002	Raiders Oz Business, Llc: Former Ace Cab/frias Transportation	\$43,120.33	\$38,808.30
FOR POSSIBLE ACTION	11.	2007000016; 80967	Golden Gate Petroleum Of Nevada Llc: Golden Gate Petroleum #43 - Sun Valley	\$11,712.50	\$10,541.25
FOR POSSIBLE ACTION	12.	2008000019; 80899	One Panou, Llc: Golden Market #3	\$109,414.54	\$97,927.56
FOR POSSIBLE ACTION	13.	2009000024; 81000	Sjk Investments, Llc: Chuck's Circle C	\$16,884.60	\$15,196.14
FOR POSSIBLE ACTION	14.	2011000009; 80957	Cimarron West: Cimarron West	\$19,838.11	\$17,854.30
FOR POSSIBLE ACTION	15.	2013000019; 80970	Hardy Enterprises, Inc.: Elko Sinclair #53	\$17,187.16	\$15,468.44
FOR POSSIBLE ACTION	16.	2014000025; 80972	Superior Campgrounds Of America, Llc: Silver City RV Resort	\$10,226.50	\$9,203.85
FOR POSSIBLE ACTION	17.	2017000015; 81004	Ellen 5, Llc: Auto Center (green Valley Grocery #63)	\$7,145.25	\$6,430.73
FOR POSSIBLE ACTION	18.	2018000009; 80973	Reed Incorporated: Pacific Pride	\$47,488.36	\$42,739.52
FOR POSSIBLE ACTION	19.	2018000018; 80961	Primadonna Company, Llc: Whiskey Pete's Stateline Stop	\$43,020.47	\$33,581.54
FOR POSSIBLE ACTION	20.	2019000044; 80981	7-Eleven, Inc: 7-Eleven #15829	\$43,948.03	\$39,553.23
FOR POSSIBLE ACTION	21.	2020000015; 81008	Canyon Plaza, Llc: Gas 2 Go	\$42,350.85	\$22,869.46
FOR POSSIBLE ACTION	22.	2021000014; 81009	Pilot Travel Centers Llc: Pilot Travel Centers LLC #341	\$13,384.30	\$12,045.87
FOR POSSIBLE ACTION	23.	2021000026; 80982	7-Eleven, Inc: 7-Eleven #25578	\$28,537.23	\$25,683.51
FOR POSSIBLE ACTION	24.	2021000032; 80924	Circle K Stores, Inc.: Circle K Store #2700755	\$60,968.82	\$48,748.49
FOR POSSIBLE ACTION	25.	2022000018; 81010	Pilot Travel Centers Llc: Pilot Travel Centers LLC #341	\$10,791.70	\$7,770.02
FOR POSSIBLE ACTION	26.	2023000013; 80938	Terrible Herbst, Inc.: Terrible Herbst #3	\$36,311.50	\$32,678.75
FOR POSSIBLE ACTION	27.	2023000018; 80971	Reed Incorporated: R Place #1	\$22,531.88	\$20,188.69
FOR POSSIBLE ACTION	28.	2023000028; 80995	Anderson Dairy, Inc.: Anderson Dairy INC	\$7,530.00	\$6,777.00
FOR POSSIBLE ACTION	29.	2024000008; 81007	Midjit Market, Inc.: Green Valley Grocery #58	\$10,634.40	\$7,656.77
SUB TOTAL:				<b><u>\$1,090,303.69</u></b>	<b><u>\$946,969.58</u></b>
RECOMMENDED CLAIMS TOTAL:				<b><u>\$1,252,978.12</u></b>	<b><u>\$1,072,581.09</u></b>

Case: #1992000029  
Claim #: 80998

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$60,311.85 from the Petroleum Fund for cleanup costs.

	\$384,215.85	Amount Requested to Date
	(\$18,562.69)	Amount Disallowed, Past Claims
	(\$75,000.00)	Deductible/Co-Payment Satisfied to Date
	<u>(\$230,341.31)</u>	Amount Paid to Date
SUB TOTAL	\$60,311.85	Amount Requested this Meeting
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$60,311.85</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/02/2024 and 09/12/2025

**Summary of work completed:** Project management, scheduling, and client invoicing. Prepare a release response report. Prepare an additional assessment and well installation workplan. Prepare for additional assessment field activities including generating the drilling contractor request for bid package, evaluating submittals and awarding the contract, coordinating public and private utility clearance and permitting. Conduct additional assessment field activities, coordinate surveying, and prepare the associated report. Groundwater sampling of the new monitoring wells. Waste disposal coordination. Prepare an annual HASP and cost proposal. Request historical agency files and review for potential fund coverage. Prepare for and conduct well abandonment field activities, including reporting. Prepare one reimbursement package. Prepare the initial claim waiver request letter.

## Site Summary Report

**Case Number:** 1992000029      **Site Name:** 7-Eleven #29639

### Site Status

**Synopsis:** DISCHARGE DISCOVERED DECEMBER 1990. CONTAMINATION EMANATED FROM FROM TANK OF TANK 001 AND PIPING OF TANK 002 AND TANK 003. ALL 3 TANKS CONTAINED GASOLINE AT THE TIME OF RELEASE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$3,000,000.00
<b>Amount Fund Will Pay</b>	\$2,925,000.00
<b>Amount Requested</b>	\$384,215.85
<b>Amount Disallowed</b>	\$18,562.69
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$75,000.00
<b>Amount Recommended</b>	\$290,653.16
<b>Amount Paid</b>	\$230,341.31

### Site Identification

<b>Date Submitted:</b>	08/21/1992	<b>DEP Facility Number:</b>	8-000428
<b>Site Name</b>	7-Eleven #29639		
<b>Site Contact</b>	Deninno, Bob	<b>Telephone:</b>	(206)251-8452
<b>Site Address</b>	3711 E Flamingo Rd Las Vegas, NV 89121		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	7-Eleven, INC		
<b>Contact Name of Owner/Operator:</b>	William Latt 500 Speedway Dr Enon, OH 45323	<b>Telephone:</b>	(937)460-8488
<b>Prime Contractor</b>	Stantec Consulting Services Inc.		
<b>Contact Name</b>	Matthew Grandjean		
<b>Contractor Address</b>	6111 South Buffalo Drive, Suite 200 Las Vegas, NV 89113		
<b>Telephone:</b>	(702)525-5919	<b>% Board Reduction:</b>	0.00

### Site Characteristics

<b>Alt ID</b>	<b>Tank Cap. (Gallons)</b>	<b>Tank Age (Years)</b>	<b>Tank Type</b>	<b>Leak Location</b>
001	10000	Closed	Regulated UST	See Synopsis
002	10000	50	Regulated UST	See Synopsis
003	10000	50	Regulated UST	See Synopsis

Case: #1992000126  
Claim #: 81005

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$34,864.25 from the Petroleum Fund for cleanup costs.

	\$3,105,053.18	Amount Requested to Date
	(\$161,488.00)	Amount Disallowed, Past Claims
	(\$40,000.00)	Deductible/Co-Payment Satisfied to Date
	(\$2,848,078.92)	Amount Paid to Date
SUB TOTAL	\$34,864.25	Amount Requested this Meeting
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$34,864.25	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/16/2025 and 10/09/2025

**Summary of work completed:** 2nd Quarter Report Preparation, 3rd Quarter Groundwater Sampling Event, Work Plan Preparation Report, and Petroleum Fund tasks

## Site Summary Report

**Case Number:** 1992000126      **Site Name:** Rc White (arville) Transportation Satellite

### Site Status

**Synopsis:** MARCH 7, 1992 ONE 1000 WASTE OIL UNDERGROUND STORAGE TANK (UST) WAS REMOVED FROM THE SITE (IDENTIFIED ON THE APPLICATION AS TANK 4). APRIL 7, 1992 THREE MORE USTS WERE CLOSED. THESE ADDITIONAL TANKS WERE IDENTIFIED AS: A 12,000 GALLON DIESEL TANK (TANK #1), A 12,000 GALLON UNLEADED GASOLINE TANK (TANK #2), AND A 6,000 GALLON UNLEADED GASOLINE (TANK #3); EACH HAD RELEASE SOURCES IDENTIFIED AS THE PIPING AND DISPENSERS. COVERAGE WAS GRANTED WITH A \$10,000 DEDUCTIBLE DUE TO THE FACILITY BEING OPERATED BY A POLITICAL SUBDIVISION OF STATE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$4,000,000.00
<b>Amount Fund Will Pay</b>	\$3,960,000.00
<b>Amount Requested</b>	\$3,105,053.18
<b>Amount Disallowed</b>	\$161,488.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$40,000.00
<b>Amount Recommended</b>	\$2,903,565.18
<b>Amount Paid</b>	\$2,868,700.93

### Site Identification

<b>Date Submitted:</b>	06/10/1992	<b>DEP Facility Number:</b>	8-000825
<b>Site Name</b>	Rc White (arville) Transportation Satellite		
<b>Site Contact</b>		<b>Telephone:</b>	
<b>Site Address</b>	4499 Arville St Las Vegas, NV 89103		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Clark County School District		
<b>Contact Name of Owner/Operator:</b>	Lori Olson	<b>Telephone:</b>	(702)799-0990 Ext: 5
	Environmental Services Henderson, NV 89074		
<b>Prime Contractor</b>	Converse Consultants		
<b>Contact Name</b>	Robert Gegenheimer		
<b>Contractor Address</b>	6610 West Arby Avenue, Suite 104 Las Vegas, NV 89118		
<b>Telephone:</b>	(702)269-8336 Ext: 2	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis
002	12000	54	Regulated UST	See Synopsis
003	12000	54	Regulated UST	See Synopsis
004	12000	54	Regulated UST	See Synopsis



Case: #1995000039  
Claim #: 80958

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$17,708.96 from the Petroleum Fund for cleanup costs.

	\$2,072,205.17	Amount Requested to Date
	(\$96,184.59)	Amount Disallowed, Past Claims
	(\$117,990.84)	Board Reduction, Past Claims
	(\$182,836.78)	Deductible/Co-Payment Satisfied to Date
	(\$1,552,267.93)	Amount Paid to Date
SUB TOTAL	\$17,941.52	Amount Requested this Meeting
	(\$232.56)	Amount Disallowed this Meeting
SUB TOTAL	\$17,708.96	
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$17,708.96	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 03/21/2025 and 09/27/2025

**Summary of work completed:** Prepare 1st quarter GMR, conduct 2nd and 3rd quarter groundwater sampling, prepare petroleum fund documentation

## Site Summary Report

**Case Number:** 1995000039    **Site Name:** Crescent Valley Market

### Site Status

**Synopsis:** COVERAGE PROVIDED FOR DISCHARGE EMANATING FROM TWO USTS. 40% REDUCTION FOR ALL WORK PERFORMED PRIOR TO 12-9-09. FULL COVERAGE THEREAFTER. TOTAL REIMBURSABLE CAP IS \$1,487,536.77. SEE NDEP LETTER DATED 3-23-11. SSBD C2020-04 PROVIDED ADDITIONAL CLEANUP FUNDING UNDER FORMER POLICY RESOLUTION 2007-10. SMALL BUSINESS DESIGNATION AS OF JULY 28, 2025.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,652,818.63
<b>Amount Fund Will Pay</b>	\$2,469,981.85
<b>Amount Requested</b>	\$2,072,205.17
<b>Amount Disallowed</b>	\$96,417.15
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$117,990.84
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$182,836.78
<b>Amount Recommended</b>	\$1,647,608.32
<b>Amount Paid</b>	\$1,629,899.36

### Site Identification

<b>Date Submitted:</b>	09/21/1994	<b>DEP Facility Number:</b>	6-000318
<b>Site Name</b>	Crescent Valley Market		
<b>Site Contact</b>	Pam Williams	<b>Telephone:</b>	(775)934-3818
<b>Site Address</b>	3093 Crescent Ave Crescent Valley, NV 89821		
<b>County:</b>	Eureka County		
<b>Owner/Operator Name:</b>	AL Park Petroleum, Inc.		
<b>Contact Name of Owner/Operator:</b>	Pam Williams 379 Westby Drive Spring Creek, NV 89815	<b>Telephone:</b>	(775)934-3818
<b>Prime Contractor</b>	McGinley & Associates, Inc, DBA UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	3000	Closed	Regulated UST	See Synopsis
002	3000	58	Regulated UST	See Synopsis

Case: #1995000042  
Claim #: 81003

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$5,688.77 from the Petroleum Fund for cleanup costs.

	\$3,194,566.76	Amount Requested to Date
	(\$47,613.36)	Amount Disallowed, Past Claims
	(\$268,440.19)	Deductible/Co-Payment Satisfied to Date
	(\$2,872,525.03)	Amount Paid to Date
SUB TOTAL	\$5,988.18	Amount Requested this Meeting
	(\$299.41)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$5,688.77	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/30/2025 and 09/30/2025

**Summary of work completed:** Project management; quarterly groundwater monitoring and sampling; and preparation of Fund documents.

## Site Summary Report

**Case Number:** 1995000042      **Site Name:** Gas 4 Less

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED AUGUST 2, 1994. IT ORIGINATED FROM THE PIPING SYSTEM ASSOCIATED TO TANK 1. ADDITIONAL CLEANUP FUNDING PROVIDED UNDER FORMER POLICY RESOLUTION 2007-10 GRANTED TO FIRST RELEASE. FULL COVERAGE FOR RELEASE FROM TANK 2 GRANTED 5-21-08. SMALL BUSINESS DESIGNATION GRANTED JUNE 2022. ADDITIONAL ALLOTMENT OF FUNDING GRANTED IN ACCORDANCE WITH POLICY RESOLUTION 2023-01, AT SEPTEMBER 2024 BOARD MEETING UNDER SSBD C2024-03.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$4,000,000.00
<b>Amount Fund Will Pay</b>	\$3,688,608.07
<b>Amount Requested</b>	\$3,194,566.76
<b>Amount Disallowed</b>	\$47,613.36
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$299.41
<b>Copay/Deductible</b>	\$268,440.19
<b>Amount Recommended</b>	\$2,878,213.80
<b>Amount Paid</b>	\$2,872,525.03

### Site Identification

<b>Date Submitted:</b>	10/25/1994	<b>DEP Facility Number:</b>	8-000251
<b>Site Name</b>	Gas 4 Less		
<b>Site Contact</b>	Mahmoodreza Radeh	<b>Telephone:</b>	(702)643-6465
<b>Site Address</b>	3283 Las Vegas Blvd N Las Vegas, NV 89115		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Fbf, Inc.		
<b>Contact Name of Owner/Operator:</b>	Mahmoodreza Radeh 3283 Las Vegas Boulevard North Las Vegas, NV 89115	<b>Telephone:</b>	(702)883-3859
<b>Prime Contractor</b>	Broadbent And Associates, Inc.		
<b>Contact Name</b>	Jonathan Bell		
<b>Contractor Address</b>	8703 Timberland Trail Boerne, TX 78006		
<b>Telephone:</b>	(702)563-0600	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	8000	10	Regulated UST	See Synopsis
002	4000	10	Regulated UST	See Synopsis

Case: #1998000075  
Claim #: 80916

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$7,937.33 from the Petroleum Fund for cleanup costs.

	\$675,840.41	Amount Requested to Date
	(\$12,566.93)	Amount Disallowed, Past Claims
	(\$65,365.43)	Deductible/Co-Payment Satisfied to Date
	(\$586,767.79)	Amount Paid to Date
SUB TOTAL	\$9,619.26	Amount Requested this Meeting
	(\$800.00)	Amount Disallowed this Meeting
SUB TOTAL	\$8,819.26	
	(\$881.93)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$7,937.33	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 03/19/2025 and 08/29/2025

**Summary of work completed:** Prepare petroleum fund documentation, conduct 2nd quarter groundwater sampling event, prepare groundwater monitoring report.

## Site Summary Report

**Case Number:** 1998000075      **Site Name:** McDermitt Motel & Convenience Store

### Site Status

**Synopsis:** CORROSION HOLES OBSERVED IN TANKS DURING REMOVAL.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$675,840.41
<b>Amount Disallowed</b>	\$13,366.93
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$881.93
<b>Copay/Deductible</b>	\$65,365.43
<b>Amount Recommended</b>	\$594,705.12
<b>Amount Paid</b>	\$586,767.79

### Site Identification

<b>Date Submitted:</b>	06/01/1998	<b>DEP Facility Number:</b>	5-000056
<b>Site Name</b>	McDermitt Motel & Convenience Store		
<b>Site Contact</b>	Narinder Mall	<b>Telephone:</b>	(775)421-6484
<b>Site Address</b>	55 Us-95 N Mc Dermitt, NV 89421		
<b>County:</b>	Humboldt County		
<b>Owner/Operator Name:</b>	55 McDermitt Crude, LLC		
<b>Contact Name of Owner/Operator:</b>	Narinder Mall	<b>Telephone:</b>	(775)421-6484
	1620 West Winnemucca Boulevard Winnemucca, NV 89445		
<b>Prime Contractor</b>	McGinley & Associates, Inc, DBA UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
8	6000	25	Regulated UST	See Synopsis
7	10000	25	Regulated UST	See Synopsis

Case: #1999000022  
Claim #: 80678

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$161,710.75 from the Petroleum Fund for cleanup costs.

	\$1,702,195.87	Amount Requested to Date
	(\$50,630.27)	Amount Disallowed, Past Claims
	(\$145,710.37)	Deductible/Co-Payment Satisfied to Date
	(\$1,240,197.49)	Amount Paid to Date
SUB TOTAL	\$194,461.83	Amount Requested this Meeting
	(\$14,783.22)	Amount Disallowed this Meeting
SUB TOTAL	\$179,678.61	
	(\$17,967.86)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$161,710.75	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 04/01/2023 and 01/01/2025

**Summary of work completed:** 2023 Annual Groundwater Sampling and Reporting Installation of new groundwater monitoring wells Abandon three groundwater monitoring wells 2024 Annual Groundwater Sampling and Reporting

## Site Summary Report

**Case Number:** 1999000022    **Site Name:** Terrible Herbst #129

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED SEPTEMBER 15, 1998. THE APPLICATION IDENTIFIED THE SOURCE OF RELEASE AS THE TANK OF A 10,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM (TANK 001) CONTAINING GASOLINE. COVERAGE WAS ISSUED WITH A 10% COPAYMENT.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$1,702,195.87
<b>Amount Disallowed</b>	\$65,413.49
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$17,967.86
<b>Copay/Deductible</b>	\$145,710.37
<b>Amount Recommended</b>	\$1,473,104.15
<b>Amount Paid</b>	\$1,311,393.40

### Site Identification

<b>Date Submitted:</b>	11/05/1998	<b>DEP Facility Number:</b>	8-000658
<b>Site Name</b>	Terrible Herbst #129		
<b>Site Contact</b>		<b>Telephone:</b>	
<b>Site Address</b>	4895 Spring Mountain Rd Las Vegas, NV 89102		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Terrible Herbst, Inc.		
<b>Contact Name of Owner/Operator:</b>	Travis Bender 5195 S. Las Vegas Blvd Las Vegas, NV 89119	<b>Telephone:</b>	(702)209-1772
<b>Prime Contractor</b>	Broadbent And Associates, Inc.		
<b>Contact Name</b>	Jeremy Holst		
<b>Contractor Address</b>	8 West Pacific Avenue Henderson, NV 89015		
<b>Telephone:</b>	(702)353-5743	<b>% Board Reduction:</b>	0.00

### Site Characteristics

<b>Alt ID</b>	<b>Tank Cap. (Gallons)</b>	<b>Tank Age (Years)</b>	<b>Tank Type</b>	<b>Leak Location</b>
001	10000	Closed	Regulated UST	See Synopsis



Case: #1999000023  
Claim #: 80989

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$10,908.75 from the Petroleum Fund for cleanup costs.

	\$1,031,258.42	Amount Requested to Date
	(\$7,643.73)	Amount Disallowed, Past Claims
	(\$101,149.39)	Deductible/Co-Payment Satisfied to Date
	(\$369,299.30)	Amount Paid to Date
SUB TOTAL	\$12,120.83	Amount Requested this Meeting
	(\$1,212.08)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$10,908.75	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/26/2025 and 09/30/2025

**Summary of work completed:** Project management, Groundwater Monitoring/Remediation Status Report preparation for 2nd Quarter 2025, Remediation System Permit Report preparation for 2nd Quarter 2025, petroleum fund preparation for 2nd Quarter 2025, traffic control services, drafting services, CEM-Conducted Monthly Remediation System Maintenance for September 2025, Groundwater Monitoring Well Sampling and/or Free Product Removal for 3rd Quarter 2025, and laboratory analysis.

## Site Summary Report

**Case Number:** 1999000023    **Site Name:** Nevada Ready Mix

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED AUGUST 21, 1998. THE APPLICATION IDENTIFIES A THREE UNDERGROUND STORAGE TANK (UST) SYSTEMS AS THE CAUSE OF THE RELEASE. THE DISPENSER PUMPS AND PIPING WERE THE SOURCE IDENTIFIED FOR THE 8,000 GALLON UST (TANK 1) CONTAINING DIESEL AND THE 8,000 GALLON UST (TANK 2) CONTAINING GASOLINE. THE WASTE OIL CONTAMINATION EMANATED FROM CORROSION HOLES IN THE 500 GALLON UST (TANK 3). COVERAGE GRANTED WITH A 10% COPAYMENT.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$3,000,000.00
<b>Amount Fund Will Pay</b>	\$2,700,000.00
<b>Amount Requested</b>	\$1,031,258.42
<b>Amount Disallowed</b>	\$7,643.73
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$1,212.08
<b>Copay/Deductible</b>	\$101,149.39
<b>Amount Recommended</b>	\$921,253.22
<b>Amount Paid</b>	\$910,344.47

### Site Identification

<b>Date Submitted:</b>	11/06/1998	<b>DEP Facility Number:</b>	8-000272
<b>Site Name</b>	Nevada Ready Mix		
<b>Site Contact</b>	Miller, Randy	<b>Telephone:</b>	(702)457-1115
<b>Site Address</b>	601 W Bonanza Rd Las Vegas, NV 89106		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Nevada Ready Mix Corp		
<b>Contact Name of Owner/Operator:</b>	Larry Miller 151 Cassia Way Henderson, NV 89014	<b>Telephone:</b>	(702)457-1115
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	8000	Closed	Regulated UST	See Synopsis
002	8000	74	Regulated UST	See Synopsis
003	500	59	Regulated UST	See Synopsis

Case: #1999000104  
Claim #: 80840

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$91,611.09 from the Petroleum Fund for cleanup costs.

	\$2,934,687.94	Amount Requested to Date
	(\$154,624.02)	Amount Disallowed, Past Claims
	(\$267,754.38)	Deductible/Co-Payment Satisfied to Date
	(\$2,355,365.53)	Amount Paid to Date
SUB TOTAL	\$102,520.10	Amount Requested this Meeting
	(\$730.00)	Amount Disallowed this Meeting
SUB TOTAL	\$101,790.10	
	(\$10,179.01)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$91,611.09	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 03/28/2023 and 01/01/2025

**Summary of work completed:** 2023 Groundwater Monitoring and Reporting 2025 Groundwater Monitoring and Reporting  
Workplan for Installation of One Groundwater Monitoring Well Installation and Reporting of One Groundwater Monitoring Well

## Site Summary Report

**Case Number:** 1999000104    **Site Name:** Terrible Herbst #118

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED JUNE 10, 1999 DURING REMOVAL OF THE UNDERGROUND STORAGE TANK (UST) SYSTEMS. THE ORIGINAL APPLICATION IDENTIFIED CORROSION HOLES IN THE NORTHERNMOST 12,000 GALLON UST (TANK 1) CONTAINING GASOLINE AS THE SOURCE OF THE CONTAMINATION. AN AMENDED APPLICATION IDENTIFIED FISSURES IN THE FIBERGLASS PRODUCT PIPING ASSOCIATED TO A 12,000 GALLON UST SYSTEM (TANK 2) AND DISCOVERED DURING PIPING REMOVAL ACTIVITIES APRIL 17, 2000 AS THE SOURCE FOR THE SECOND RELEASE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$3,000,000.00
<b>Amount Fund Will Pay</b>	\$2,700,000.00
<b>Amount Requested</b>	\$2,934,687.94
<b>Amount Disallowed</b>	\$155,354.02
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$10,179.01
<b>Copay/Deductible</b>	\$267,754.38
<b>Amount Recommended</b>	\$2,501,400.53
<b>Amount Paid</b>	\$2,409,789.44

### Site Identification

<b>Date Submitted:</b>	07/30/1999	<b>DEP Facility Number:</b>	8-000655
<b>Site Name</b>	Terrible Herbst #118		
<b>Site Contact</b>		<b>Telephone:</b>	
<b>Site Address</b>	3650 W Sahara Ave Las Vegas, NV 89102		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Terrible Herbst, Inc.		
<b>Contact Name of Owner/Operator:</b>	Travis Bender 5195 S. Las Vegas Blvd Las Vegas, NV 89119	<b>Telephone:</b>	(702)209-1772
<b>Prime Contractor</b>	The Westmark Group		
<b>Contact Name</b>	Jeremey Westmark		
<b>Contractor Address</b>	7145 S Buffalo Dr, Suite C105 Las Vegas, NV 89113		
<b>Telephone:</b>	(702)525-7038	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis
002	12000	49	Regulated UST	See Synopsis

Case: #1999000137  
Claim #: 80603

**STAFF RECOMMENDATION**  
December 11, 2025

Staff recommends this claim be reimbursed \$44,504.41 from the Petroleum Fund for cleanup costs.

	\$939,529.26	Amount Requested to Date
	(\$35,595.26)	Amount Disallowed, Past Claims
	(\$85,448.46)	Deductible/Co-Payment Satisfied to Date
	(\$690,738.73)	Amount Paid to Date
SUB TOTAL	\$49,449.34	Amount Requested this Meeting
	(\$4,944.93)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$44,504.41	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/01/2024 and 12/01/2024

**Summary of work completed:** Well installation one quarter groundwater monitoring

## Site Summary Report

**Case Number:** 1999000137      **Site Name:** Terrible Herbst #152

### Site Status

**Synopsis:**      RELEASE EMANATED FROM DETERIORATED PRODUCT PIPING.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$900,000.00
<b>Amount Requested</b>	\$939,529.26
<b>Amount Disallowed</b>	\$35,595.26
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$4,944.93
<b>Copay/Deductible</b>	\$85,448.46
<b>Amount Recommended</b>	\$813,540.61
<b>Amount Paid</b>	\$769,036.20

### Site Identification

<b>Date Submitted:</b>	01/05/2000	<b>DEP Facility Number:</b>	8-000668
<b>Site Name</b>	Terrible Herbst #152		
<b>Site Contact</b>		<b>Telephone:</b>	
<b>Site Address</b>	4070 S Arville St Las Vegas, NV 89103		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Terrible Herbst, Inc.		
<b>Contact Name of Owner/Operator:</b>	Travis Bender	<b>Telephone:</b>	(702)209-1772
	5195 S. Las Vegas Blvd. Las Vegas, NV 89119		
<b>Prime Contractor</b>	The Westmark Group		
<b>Contact Name</b>	Jeremey Westmark		
<b>Contractor Address</b>	7145 S Buffalo Dr, Suite C105 Las Vegas, NV 89113		
<b>Telephone:</b>	(702)525-7038	<b>% Board Reduction:</b>	0.00

### Site Characteristics

<b>Alt ID</b>	<b>Tank Cap. (Gallons)</b>	<b>Tank Age (Years)</b>	<b>Tank Type</b>	<b>Leak Location</b>
001	3000	Closed	Regulated UST	See Synopsis

Case: #2007000014  
Claim #: 81002

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$38,808.30 from the Petroleum Fund for cleanup costs.

	\$5,387,782.71	Amount Requested to Date
	(\$66,965.47)	Amount Disallowed, Past Claims
	(\$527,769.68)	Deductible/Co-Payment Satisfied to Date
	(\$4,578,859.02)	Amount Paid to Date
SUB TOTAL	\$43,120.33	Amount Requested this Meeting
	(\$4,312.03)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$38,808.30	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/27/2025 and 10/09/2025

**Summary of work completed:** 2nd Quarter report preparation, 3rd Quarter Groundwater Sampling Event, Pulse-Ox Remediation System O&M, and Petroleum Fund Tasks.

## Site Summary Report

**Case Number:** 2007000014    **Site Name:** Former Ace Cab/frias Transportation

### Site Status

**Synopsis:** INITIAL APPLICATION (2007000014) - THREE USTS WERE REMOVED FROM THE SITE ON SEPTEMBER 20, 2006. THE BOTTOM OF TANK #1 WAS OBSERVED TO BE CORRODED. SAMPLING REVEALED TPH ABOVE THE STATE ACTION LEVEL. ADDITIONAL CLEANUP FUNDING APPROVED UNDER FORMER POLICY RESOLUTION 2007-10 PROVIDED 6/9/11. A SECOND APPLICATION (2017000001) WAS RECEIVED ON JANUARY 19, 2017 FOR TWO TANK RELEASES. TANK #1 WAS ALREADY COVERED AND NOT ELIGIBLE FOR ADDITIONAL COVERAGE. TANK #3 (INSTALLED IN 1996) WAS ADDED ON 4/4/17 UNDER THE EXISTING CASE NUMBER OF 200700001...

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$6,000,000.00
<b>Amount Fund Will Pay</b>	\$5,400,000.00
<b>Amount Requested</b>	\$5,387,782.71
<b>Amount Disallowed</b>	\$66,965.47
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$4,312.03
<b>Copay/Deductible</b>	\$527,769.68
<b>Amount Recommended</b>	\$4,787,880.53
<b>Amount Paid</b>	\$4,749,072.23

### Site Identification

<b>Date Submitted:</b>	11/30/2006	<b>DEP Facility Number:</b>	8-000204
<b>Site Name</b>	Former Ace Cab/frias Transportation		
<b>Site Contact</b>	Don Webb	<b>Telephone:</b>	(510)610-7667
<b>Site Address</b>	5010 S Valley View Blvd Las Vegas, NV 89118		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Raiders Oz Business, LLC		
<b>Contact Name of Owner/Operator:</b>	Greg Gilbert	<b>Telephone:</b>	(702)669-4600
	1475 Raiders Way Henderson, NV 89052		
<b>Prime Contractor</b>	Converse Consultants		
<b>Contact Name</b>	Kurt Goebel		
<b>Contractor Address</b>	6610 W. Arby, Suite 104 Las Vegas, NV 89118		
<b>Telephone:</b>	(702)271-6839 Ext: 2	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
001	10000	Closed	Regulated UST	Tank
003	10000	37	Regulated UST	Tank
003	10000	19	Regulated UST	Pipe
001	20000	28	Regulated UST	tank fill riser



Case: #2007000016  
Claim #: 80967

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$10,541.25 from the Petroleum Fund for cleanup costs.

	\$751,033.21	Amount Requested to Date
	(\$1,559.75)	Amount Disallowed, Past Claims
	(\$73,776.10)	Deductible/Co-Payment Satisfied to Date
	(\$659,734.75)	Amount Paid to Date
SUB TOTAL	\$11,712.50	Amount Requested this Meeting
	(\$1,171.25)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$10,541.25	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 05/30/2025 and 09/26/2025

**Summary of work completed:** Prepare 1st and 2nd quarter GMR, begin bidding and electric service process for remediation system, conduct 3rd quarter groundwater sampling, and prepare petroleum fund documentation.

## Site Summary Report

**Case Number:** 2007000016      **Site Name:** Golden Gate Petroleum #43 - Sun Valley

### Site Status

**Synopsis:** INITIAL 2006 RELEASE WAS DISCOVERED DURING A PHASE II ESA . DURING A TIGHTNESS TEST, A LEAK WAS DISCOVERED IN THE VENT LINE AND SUBSEQUENTLY REPAIRED ON A 10,000 GALLON GASOLINE UST. A SECOND RELEASE WAS AWARDED COVERAGE UNDER CASE 2020000056. THIS RELEASE OCCURRED FROM PIPING BENEATH A DISPENSER ASSOCIATED TO A 12,000 GALLON REGULAR UNLEADED GASOLINE UST. GROUNDWATER APPEARS TO BE IMPACTED BY BOTH RELEASES, AND THE CONTAMINANT PLUMES ARE COMINGLED PER THE CEM. SINCE BOTH RELEASES WERE IDENTIFIED AS ELIGIBLE FOR COVERAGE AND NEITHER CASE H...

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$751,033.21
<b>Amount Disallowed</b>	\$1,559.75
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$1,171.25
<b>Copay/Deductible</b>	\$73,776.10
<b>Amount Recommended</b>	\$674,526.11
<b>Amount Paid</b>	\$663,984.86

### Site Identification

<b>Date Submitted:</b>	12/14/2006	<b>DEP Facility Number:</b>	4-000408
<b>Site Name</b>	Golden Gate Petroleum #43 - Sun Valley		
<b>Site Contact</b>	Graham Brown	<b>Telephone:</b>	(775)850-3010
<b>Site Address</b>	5190 Sun Valley Blvd Sun Valley, NV 89433		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	Golden Gate Petroleum Of Nevada LLC		
<b>Contact Name of Owner/Operator:</b>	Anthony Herrmann	<b>Telephone:</b>	(775)850-3010
	16580 Wedge Parkway Reno, NV 89511		
<b>Prime Contractor</b>	McGInley & Associates, Inc, DBA UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
024	10000	Closed	Regulated UST	See Synopsis
030	12000	34	Regulated UST	Connection to piping under UDC, Pipe

Case: #2008000019  
Claim #: 80899

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$97,927.56 from the Petroleum Fund for cleanup costs.

	\$1,029,872.69	Amount Requested to Date
	(\$30,421.25)	Amount Disallowed, Past Claims
	(\$89,003.66)	Deductible/Co-Payment Satisfied to Date
	(\$757,720.62)	Amount Paid to Date
SUB TOTAL	\$109,414.54	Amount Requested this Meeting
	(\$606.14)	Amount Disallowed this Meeting
SUB TOTAL	\$108,808.40	
	(\$10,880.84)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$97,927.56	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 11/30/2023 and 09/30/2025

**Summary of work completed:** Project management; quarterly groundwater monitoring and reporting; installation of VE System infrastructure; installation of new wells; preparation of an additional characterization report; performance of a pilot test and reporting; and preparation of Fund documents.

## Site Summary Report

**Case Number:** 2008000019      **Site Name:** Golden Market #3

### Site Status

**Synopsis:** CONTAMINATION WAS RE-DISCOVERED DURING A PHASE II ENVIRONMENTAL SITE ASSESSMENT, CONDUCTED DURING A PROPERTY TRANSACTION IN 2007. THE APPLICATION IDENTIFIED A LEAKING TURBINE ASSOCIATED TO THE NORTHEAST 10,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM, WHICH CONTAINED GASOLINE AT THE TIME OF RELEASE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$900,000.00
<b>Amount Requested</b>	\$1,029,872.69
<b>Amount Disallowed</b>	\$31,027.39
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$10,880.84
<b>Copay/Deductible</b>	\$89,003.66
<b>Amount Recommended</b>	\$898,960.80
<b>Amount Paid</b>	\$801,033.24

### Site Identification

<b>Date Submitted:</b>	04/16/2008	<b>DEP Facility Number:</b>	8-001393
<b>Site Name</b>	Golden Market #3		
<b>Site Contact</b>		<b>Telephone:</b>	
<b>Site Address</b>	3025 Las Vegas Blvd North North Las Vegas, NV 89030		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	One Panou, LLC		
<b>Contact Name of Owner/Operator:</b>	Amer (jack) Panou 3025 North Las Vegas Blvd. Las Vegas, NV 89030	<b>Telephone:</b>	(702)285-3678
<b>Prime Contractor</b>	Broadbent And Associates, Inc.		
<b>Contact Name</b>	Jonathan Bell		
<b>Contractor Address</b>	8703 Timberland Trail Boerne, TX 78006		
<b>Telephone:</b>	(702)563-0600	<b>% Board Reduction:</b>	0.00

### Site Characteristics

<b>Alt ID</b>	<b>Tank Cap. (Gallons)</b>	<b>Tank Age (Years)</b>	<b>Tank Type</b>	<b>Leak Location</b>
001	10000	Closed	Regulated UST	See Synopsis

Case: #2009000024  
Claim #: 81000

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$15,196.14 from the Petroleum Fund for cleanup costs.

	\$1,570,252.77	Amount Requested to Date
	(\$17,224.49)	Amount Disallowed, Past Claims
	(\$153,614.35)	Deductible/Co-Payment Satisfied to Date
	(\$1,382,529.33)	Amount Paid to Date
SUB TOTAL	\$16,884.60	Amount Requested this Meeting
	(\$1,688.46)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$15,196.14	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/11/2025 and 10/14/2025

**Summary of work completed:** Invoice No. 50554 is for work performed at the Chuck's Circle "C" market site between July 1 and September 30, 2025. Work was associated with: Operation and maintenance for the third quarter; preparing second and third quarter discharge reporting; conducting third quarter monitoring and sampling event; completing second quarter groundwater monitoring report; starting third quarter groundwater monitoring report; and preparing reimbursement request.

## Site Summary Report

**Case Number:** 2009000024    **Site Name:** Chuck's Circle C

### Site Status

**Synopsis:** GASOLINE IMPACTED GROUNDWATER DISCOVERED DURING PHASE 2 INVESTIGATION OF DIESEL RELEASE. LEAKING UNION DISCOVERED IN TURBINE SUMP. DIESEL RELEASE COVERED UNDER FUND CASE 2009000008. THIRD PARTY LIABILITY COVERAGE GRANTED AT MARCH 8, 2018 MEETING.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$1,570,252.77
<b>Amount Disallowed</b>	\$17,224.49
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$1,688.46
<b>Copay/Deductible</b>	\$153,614.35
<b>Amount Recommended</b>	\$1,397,725.47
<b>Amount Paid</b>	\$1,382,529.33

### Site Identification

<b>Date Submitted:</b>	04/01/2009	<b>DEP Facility Number:</b>	4-000744
<b>Site Name</b>	Chuck's Circle C		
<b>Site Contact</b>	Savinder Singh	<b>Telephone:</b>	(916)871-9038
<b>Site Address</b>	20255 Cold Springs Dr Reno, NV 89508		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	Sjk Investments, LLC		
<b>Contact Name of Owner/Operator:</b>	Savinder Singh 20225 Cold Springs Drive Reno, NV 89508	<b>Telephone:</b>	(916)871-9038
<b>Prime Contractor</b>	Stratus Engineering Associates LLC		
<b>Contact Name</b>	Trevor Hartwell		
<b>Contractor Address</b>	3330 Cameron Park Drive, Suite 850 Cameron Park, CA 95682		
<b>Telephone:</b>	(707)758-2455	<b>% Board Reduction:</b>	0.00

### Site Characteristics

<b>Alt ID</b>	<b>Tank Cap. (Gallons)</b>	<b>Tank Age (Years)</b>	<b>Tank Type</b>	<b>Leak Location</b>
001	5000	42	Regulated UST	See Synopsis

Case: #2011000009  
Claim #: 80957

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$17,854.30 from the Petroleum Fund for cleanup costs.

	\$1,369,049.16	Amount Requested to Date
	(\$14,403.47)	Amount Disallowed, Past Claims
	(\$133,480.77)	Deductible/Co-Payment Satisfied to Date
	(\$1,057,696.77)	Amount Paid to Date
SUB TOTAL	\$19,838.11	Amount Requested this Meeting
	(\$1,983.81)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$17,854.30	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 04/30/2025 and 09/30/2025

**Summary of work completed:** Conduct 2nd and 3rd quarter groundwater monitoring events, prepare 2nd quarter groundwater monitoring report, and prepare petroleum fund documentation.

## Site Summary Report

**Case Number:** 2011000009      **Site Name:** Cimarron West

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED 12/8/2010 FROM FAULTY SPILL BUCKETS, AND FAULTY PRODUCT PIPING WITHIN TURBINE SUMPS AND UNDER DISPENSERS OF ONE 10,000 GALLON UST CONTAINING DIESEL, ONE 10,000-GALLON UST CONTAINING GASOLINE, AND ONE 6,000-GALLON UST CONTAINING GASOLINE. PER SSBD 2012-01: CONTAMINATION FROM SPILL EVENTS MUST BE SEPARATED FROM OTHER CONTAMINATION TO MAINTAIN FULL COVERAGE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$3,000,000.00
<b>Amount Fund Will Pay</b>	\$2,700,000.00
<b>Amount Requested</b>	\$1,369,049.16
<b>Amount Disallowed</b>	\$14,403.47
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$1,983.81
<b>Copay/Deductible</b>	\$133,480.77
<b>Amount Recommended</b>	\$1,214,644.21
<b>Amount Paid</b>	\$1,196,789.91

### Site Identification

<b>Date Submitted:</b>	06/06/2011	<b>DEP Facility Number:</b>	6-000156
<b>Site Name</b>	Cimarron West		
<b>Site Contact</b>	John Carpenter	<b>Telephone:</b>	(775)738-9861
<b>Site Address</b>	1400 Mountain City Hwy Elko, NV 89801		
<b>County:</b>	Elko County		
<b>Owner/Operator Name:</b>	Cimarron West		
<b>Contact Name of Owner/Operator:</b>	Linda Meo P O Box 190 Elko, NV 89803	<b>Telephone:</b>	(775)738-9861
<b>Prime Contractor</b>	McGinley & Associates, Inc, DBA UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
002	10000	40	Regulated UST	See Synopsis
003	6000	40	Regulated UST	See Synopsis



Case: #2013000019  
Claim #: 80970

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$15,468.44 from the Petroleum Fund for cleanup costs.

	\$1,635,738.90	Amount Requested to Date
	(\$47,998.12)	Amount Disallowed, Past Claims
	(\$157,055.36)	Deductible/Co-Payment Satisfied to Date
	(\$1,082,591.15)	Amount Paid to Date
SUB TOTAL	\$17,187.16	Amount Requested this Meeting
	(\$1,718.72)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$15,468.44	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 03/19/2025 and 09/26/2025

**Summary of work completed:** Conduct 2nd and 3rd quarter sampling events, prepare 1st and 2nd quarter GMRs, prepare petroleum fund documentation, coordinate purge water disposal

## Site Summary Report

**Case Number:** 2013000019      **Site Name:** Elko Sinclair #53

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED DURING UST REMOVAL IN MARCH 2013. DISCHARGE EMANATED FROM PIPING FITTINGS ASSOCIATED TO SIX USTS.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$6,000,000.00
<b>Amount Fund Will Pay</b>	\$5,400,000.00
<b>Amount Requested</b>	\$1,635,738.90
<b>Amount Disallowed</b>	\$47,998.12
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$1,718.72
<b>Copay/Deductible</b>	\$157,055.36
<b>Amount Recommended</b>	\$1,428,148.46
<b>Amount Paid</b>	\$1,412,680.02

### Site Identification

<b>Date Submitted:</b>	08/16/2013	<b>DEP Facility Number:</b>	6-000103
<b>Site Name</b>	Elko Sinclair #53		
<b>Site Contact</b>	Dennis Haggard	<b>Telephone:</b>	(801)298-3409
<b>Site Address</b>	1790 Idaho St Elko, NV 89801		
<b>County:</b>	Elko County		
<b>Owner/Operator Name:</b>	Hardy Enterprises, Inc.		
<b>Contact Name of Owner/Operator:</b>	Dennis Haggard P.O. Box 248 Bountiful, UT 84011	<b>Telephone:</b>	(801)298-1180
<b>Prime Contractor</b>	UES		
<b>Contact Name</b>	Justin Fike		
<b>Contractor Address</b>	6995 Sierra Center Pkwy Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis
002	12000	46	Regulated UST	See Synopsis
001	20000	40	Regulated UST	See Synopsis
004	12000	46	Regulated UST	See Synopsis
005	12000	46	Regulated UST	See Synopsis
006	12000	46	Regulated UST	See Synopsis

Case: #2014000025  
Claim #: 80972

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$9,203.85 from the Petroleum Fund for cleanup costs.

	\$1,870,403.80	Amount Requested to Date
	(\$30,371.31)	Amount Disallowed, Past Claims
	(\$21,457.21)	Board Reduction, Past Claims
	(\$180,834.89)	Deductible/Co-Payment Satisfied to Date
	(\$1,314,375.95)	Amount Paid to Date
SUB TOTAL	<u>\$10,226.50</u>	Amount Requested this Meeting
	(\$1,022.65)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$9,203.85</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 04/16/2025 and 10/03/2025

**Summary of work completed:** Prepare 1st and 2nd quarter groundwater monitoring report, prepare petroleum fund documentation

## Site Summary Report

**Case Number:** 2014000025      **Site Name:** Silver City RV Resort

### Site Status

**Synopsis:** TANK #1 FAILED TIGHTNESS TEST. THE 40% REDUCTION REMOVED PURSUANT TO BOARD TO REVIEW CLAIMS MEETING DECISION ON JUNE 2, 2016. APPLICATION 2018000019 WAS RECEIVED ON JULY 19, 2018. THIS APPLICATION WAS FOR A DISCHARGE FROM THE PIPING OF 2 ADDITIONAL SYSTEMS (TANKS #2 AND #4). 2018000019 WAS MERGED INTO 2014000025 UPON APPROVAL.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$3,000,000.00
<b>Amount Fund Will Pay</b>	\$2,571,423.01
<b>Amount Requested</b>	\$1,870,403.80
<b>Amount Disallowed</b>	\$30,371.31
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$21,457.21
<b>Pending Copay/Deductible</b>	\$1,022.65
<b>Copay/Deductible</b>	\$180,834.89
<b>Amount Recommended</b>	\$1,635,583.29
<b>Amount Paid</b>	\$1,626,379.44

### Site Identification

<b>Date Submitted:</b>	02/24/2014	<b>DEP Facility Number:</b>	2-000075
<b>Site Name</b>	Silver City RV Resort		
<b>Site Contact</b>	Marci Appleton	<b>Telephone:</b>	(775)267-3359
<b>Site Address</b>	3165 US Highway 395 N Minden, NV 89423		
<b>County:</b>	Douglas County		
<b>Owner/Operator Name:</b>	Superior Campgrounds Of America, LLC		
<b>Contact Name of Owner/Operator:</b>	Tom Day Sr.	<b>Telephone:</b>	(909)241-7700
	265 N. Joy Street Corona, CA 92879		
<b>Prime Contractor</b>	McGinley & Associates, Inc, DBA UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		

<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00
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### Site Characteristics

<b>Alt ID</b>	<b>Tank Cap. (Gallons)</b>	<b>Tank Age (Years)</b>	<b>Tank Type</b>	<b>Leak Location</b>
001	8000	Closed	Regulated UST	See Synopsis
004	15000	25	Regulated UST	Pipe
002	8000	42	Regulated UST	Pipe

Case: #2017000015  
Claim #: 81004

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$6,430.73 from the Petroleum Fund for cleanup costs.

	\$926,133.77	Amount Requested to Date
	(\$10,981.82)	Amount Disallowed, Past Claims
	(\$63,738.62)	Board Reduction, Past Claims
	(\$84,426.82)	Deductible/Co-Payment Satisfied to Date
	(\$655,537.63)	Amount Paid to Date
SUB TOTAL	\$7,145.25	Amount Requested this Meeting
	(\$714.52)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$6,430.73	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/23/2025 and 09/30/2025

**Summary of work completed:** Project management, site closure activities, and preparation of Fund documents.

## Site Summary Report

**Case Number:** 2017000015      **Site Name:** Auto Center (green Valley Grocery #63)

### Site Status

**Synopsis:** DISCHARGE DISCOVERED MARCH 20, 2017. THE APPLICATION IDENTIFIES THE SHEAR VALVE AT MID-GRADE DISPENSER 5/6, ASSOCIATED TO A 10,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM CONTAINING GASOLINE AS THE SOURCE OF THE RELEASE. SSBD 2017-04 WAS APPROVED AT THE SEPTEMBER 14, 2017 BOARD MEETING AND PROVIDED COVERAGE WITH A 20% REDUCTION FOR NON-COMPLIANCE ISSUES.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$842,635.23
<b>Amount Requested</b>	\$926,133.77
<b>Amount Disallowed</b>	\$10,981.82
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$63,738.62
<b>Pending Copay/Deductible</b>	\$714.52
<b>Copay/Deductible</b>	\$84,426.82
<b>Amount Recommended</b>	\$766,181.02
<b>Amount Paid</b>	\$759,750.29

### Site Identification

<b>Date Submitted:</b>	05/03/2017	<b>DEP Facility Number:</b>	8-001471
<b>Site Name</b>	Auto Center (green Valley Grocery #63)		
<b>Site Contact</b>	Amit Sahgal	<b>Telephone:</b>	(702)258-0488
<b>Site Address</b>	4030 W Charleston Blvd Las Vegas, NV 89102		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Ellen 5, LLC		
<b>Contact Name of Owner/Operator:</b>	Tedd Rosenstein	<b>Telephone:</b>	(702)362-4144
	2500 W Sahara Ave Ste 211 Las Vegas, NV 89102		
<b>Prime Contractor</b>	Broadbent And Associates, Inc.		
<b>Contact Name</b>	Jonathan Bell		
<b>Contractor Address</b>	8703 Timberland Trail Boerne, TX 78006		

<b>Telephone:</b>	(702)563-0600	<b>% Board Reduction:</b>	0.00
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### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	Closed	Regulated UST	Product shear valve and vapor recovery shear valve at mid-grade dispenser 5/6.

Case: #2018000009  
Claim #: 80973

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$42,739.52 from the Petroleum Fund for cleanup costs.

	\$934,043.77	Amount Requested to Date
	(\$4,978.55)	Amount Disallowed, Past Claims
	(\$88,157.69)	Deductible/Co-Payment Satisfied to Date
	(\$772,665.21)	Amount Paid to Date
SUB TOTAL	\$47,488.36	Amount Requested this Meeting
	(\$4,748.84)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$42,739.52	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 04/30/2025 and 10/08/2025

**Summary of work completed:** Conduct operation and monitoring of remediation system, conduct 2nd and 3rd quarter groundwater monitoring events, prepare 1st and 2nd quarter GMR, and prepare petroleum fund documentation.

## Site Summary Report

**Case Number:** 2018000009    **Site Name:** Pacific Pride

### Site Status

**Synopsis:** DISCHARGE WAS DISCOVERED MARCH 2, 2018 AS A RESULT OF A PHASE II ENVIRONMENTAL SITE ASSESSMENT. THE APPLICATION IDENTIFIES THE SHEAR VALVE ASSOCIATED WITH DIESEL DISPENSER #3 AND CONNECTED TO A 15,000 GALLON ABOVEGROUND STORAGE TANK (AST) SYSTEM CONTAINING DIESEL; AND THE SHEAR VALVE ASSOCIATED TO THE REGULAR GASOLINE DISPENSER #3 AND CONNECTED TO A 15,000 GALLON AST SYSTEM CONTAINING GASOLINE AS THE SOURCES OF THE RELEASE.

**Contaminant:** Diesel, Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$934,043.77
<b>Amount Disallowed</b>	\$4,978.55
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$4,748.84
<b>Copay/Deductible</b>	\$88,157.69
<b>Amount Recommended</b>	\$836,053.16
<b>Amount Paid</b>	\$793,313.64

### Site Identification

<b>Date Submitted:</b>	05/25/2018	<b>DEP Facility Number:</b>	5-000378
<b>Site Name</b>	Pacific Pride		
<b>Site Contact</b>	Bryan Reed	<b>Telephone:</b>	(775)296-0155
<b>Site Address</b>	3600 W Winnemucca Blvd Winnemucca, NV 89445		
<b>County:</b>	Humboldt County		
<b>Owner/Operator Name:</b>	Reed Incorporated		
<b>Contact Name of Owner/Operator:</b>	Bryan Reed P.O. Box 151322 Ely, NV 89301	<b>Telephone:</b>	(775)289-4463
<b>Prime Contractor</b>	McGinley & Associates, Inc, DBA UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	15000	55	Aboveground	The shear valve associated with diesel dispenser #3
001	15000	55	Aboveground	The shear valve associated with the regular gasoline dispenser #5



Case: #2018000018  
Claim #: 80961

**STAFF RECOMMENDATION**  
December 11, 2025

Staff recommends this claim be reimbursed \$33,581.54 from the Petroleum Fund for cleanup costs.

	\$1,021,454.87	Amount Requested to Date
	(\$19,956.01)	Amount Disallowed, Past Claims
	(\$275,952.77)	Board Reduction, Past Claims
	(\$68,252.54)	Deductible/Co-Payment Satisfied to Date
	(\$295,979.88)	Amount Paid to Date
SUB TOTAL	\$43,020.47	Amount Requested this Meeting
	(\$1,561.78)	Amount Disallowed this Meeting
	(\$4,145.87)	Board Reduction, This Meeting
SUB TOTAL	\$37,312.82	
	(\$3,731.28)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$33,581.54	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/31/2024 and 06/10/2025

**Summary of work completed:** This claim is for various activities associated with site investigation, monitoring, and remediation at Whiskey Pete's Stateline Stop. Work activities included preparation of the 2S 2024 Groundwater Monitoring and Remediation Status Report. Field activities included groundwater monitoring in April 2025, LNAPL recovery activities (absorbent sock deployment in wells with LNAPL, well gauging, and sock changeouts), and SVE/biosparge system O&M activities from December 2024 through May 2025.

## Site Summary Report

**Case Number:** 2018000018      **Site Name:** Whiskey Pete's Stateline Stop

### Site Status

**Synopsis:** COVERAGE GRANTED FOR ONE 10,000 GALLON GASOLINE UST SYSTEM (87 SLAVE TANK) WITH A 25% REDUCTION, PLUS AN ADDITIONAL 20% COVERAGE REDUCTION DUE TO A NON-FUND ELIGIBLE RELEASE SOURCE THAT IS COMMINGLED WITH A FUND ELIGIBLE RELEASE SOURCE. THIS SITE IS ALSO RECEIVING CLEANUP COST REIMBURSEMENT FROM A THIRD PARTY INSURANCE CARRIER (AIG). THEY HAVE AGREED TO COVER 55% OF INVOICED CLEANUP COSTS. THE CUMULATIVE FUND REDUCTION OF 45% AND 10% CO-PAYMENT WILL BE APPLIED TO THE REMAINING 45% OF TOTAL INVOICED ELIGIBLE COSTS. REFER TO THE AGREEMENT ...

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$647,905.56
<b>Amount Requested</b>	\$1,021,454.87
<b>Amount Disallowed</b>	\$21,517.79
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$280,098.64
<b>Pending Copay/Deductible</b>	\$3,731.28
<b>Copay/Deductible</b>	\$68,252.54
<b>Amount Recommended</b>	\$647,854.62
<b>Amount Paid</b>	\$614,273.08

### Site Identification

<b>Date Submitted:</b>	05/08/2019	<b>DEP Facility Number:</b>	8-000772
<b>Site Name</b>	Whiskey Pete's Stateline Stop		
<b>Site Contact</b>	Mike Necas	<b>Telephone:</b>	(702)679-7767
<b>Site Address</b>	100 W Primm Blvd Primm, NV 89019		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Primadonna Company, LLC		
<b>Contact Name of Owner/Operator:</b>	Brian Reed Affinity Gaming Las Vegas, NV 89135	<b>Telephone:</b>	(702)341-2441
<b>Prime Contractor</b>	Geosyntec Consultants, Inc.		
<b>Contact Name</b>	Lonnie Mercer		
<b>Contractor Address</b>	215 South State Street, Suite 500 Salt Lake City, UT 84111		
<b>Telephone:</b>	(801)448-3550	<b>% Board Reduction:</b>	10.00

### Site Characteristics

<b>Alt ID</b>	<b>Tank Cap. (Gallons)</b>	<b>Tank Age (Years)</b>	<b>Tank Type</b>	<b>Leak Location</b>
005	10000	33	Regulated UST	Tank

Case: #2019000044  
Claim #: 80981

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$39,553.23 from the Petroleum Fund for cleanup costs.

	\$368,193.41	Amount Requested to Date
	(\$57.68)	Amount Disallowed, Past Claims
	(\$32,418.78)	Deductible/Co-Payment Satisfied to Date
	(\$265,339.60)	Amount Paid to Date
SUB TOTAL	\$43,948.03	Amount Requested this Meeting
	(\$4,394.80)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$39,553.23	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 11/11/2024 and 07/22/2025

**Summary of work completed:** CP#15829.23A: Project management, client invoicing, and field scheduling. Complete preparing the pilot testing report and receive response from the NDEP. Prepare a reimbursement package. CP#15829.24: Project management, client invoicing and field scheduling. Quarterly groundwater monitoring, sampling and reporting, coordinating waste disposal. Annual cost proposal and HASP preparation. Preparing reimbursement packages. Prepare the EFR workplan at NDEP request. CP#15829.25: Project management, client invoicing, and field scheduling. Quarterly groundwater monitoring, sampling and reporting, coordinating waste disposal. Annual cost proposal and HASP preparation. Preparing reimbursement packages. CP#15829.25A: Project management, client invoicing, and field scheduling. Continue preparing for and conduct the EFR remediation event field activities. Prepare the EFR event report.

## Site Summary Report

**Case Number:** 2019000044    **Site Name:** 7-Eleven #15829

### Site Status

**Synopsis:** AUGUST 2018, PREMIUM TANK (TANK 1) FAILED TIGHTNESS TESTING, SOIL BORINGS CONFIRMED DISCHARGE. JULY 2020, FREE PRODUCT FOUND IN MONITORING WELL. AUGUST 2020 TANK 2 AND TANK 3 FAILED TIGHTNESS TESTING. DISCHARGE EMANATED FROM 3, 10,000-GALLON, REGULATED UNDERGROUND STORAGE TANK SYSTEMS, CONTAINING GASOLINE AT THE TIME OF RELEASE DISCOVERY. ALL 3 TANK SYSTEMS REMOVED FROM GROUND IN FEBRUARY 2021.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$3,000,000.00
<b>Amount Fund Will Pay</b>	\$2,700,000.00
<b>Amount Requested</b>	\$368,193.41
<b>Amount Disallowed</b>	\$57.68
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$4,394.80
<b>Copay/Deductible</b>	\$32,418.78
<b>Amount Recommended</b>	\$331,322.15
<b>Amount Paid</b>	\$291,768.92

### Site Identification

<b>Date Submitted:</b>	09/02/2021	<b>DEP Facility Number:</b>	8-000618
<b>Site Name</b>	7-Eleven #15829		
<b>Site Contact</b>	Satinderpa S. Padda	<b>Telephone:</b>	(702)452-1749
<b>Site Address</b>	10 N Nellis Blvd Las Vegas, NV 89110		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	7-Eleven, INC		
<b>Contact Name of Owner/Operator:</b>	William Latt 500 Speedway Drive Enon, OH 45323	<b>Telephone:</b>	(937)460-8488
<b>Prime Contractor</b>	Stantec Consulting Services Inc.		
<b>Contact Name</b>	Matthew Grandjean		
<b>Contractor Address</b>	6111 South Buffalo Drive, Suite 200 Las Vegas, NV 89113		
<b>Telephone:</b>	(702)525-5919	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	9728	Closed	Regulated UST	Tank
003	9728	39	Regulated UST	Tank
002	9728	39	Regulated UST	Tank

Case: #2020000015  
Claim #: 81008

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$22,869.46 from the Petroleum Fund for cleanup costs.

	\$909,832.00	Amount Requested to Date
	(\$4,960.80)	Amount Disallowed, Past Claims
	(\$345,008.14)	Board Reduction, Past Claims
	(\$51,751.20)	Deductible/Co-Payment Satisfied to Date
	(\$465,761.01)	Amount Paid to Date
SUB TOTAL	\$42,350.85	Amount Requested this Meeting
	(\$16,940.34)	Board Reduction, This Meeting
SUB TOTAL	\$25,410.51	
	(\$2,541.05)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$22,869.46	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/22/2025 and 09/30/2025

**Summary of work completed:** Project management; quarterly groundwater monitoring; LNAPL retrieval; preparation of a corrective action plan/remedial alternative study; and preparation of Fund documents.

## Site Summary Report

**Case Number:** 2020000015    **Site Name:** Gas 2 Go

### Site Status

**Synopsis:** GASOLINE RELEASE FROM 10,000 GALLON PREMIUM TANK (TANK #3) DISCOVERED FOLLOWING TANK REMOVAL ON JANUARY 23, 2020 (INSTALLED 1991). COVERAGE GRANTED AT SEPTEMBER 2020 MEETING WITH 40% REDUCTION DUE TO NON-COMPLIANCE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$540,000.00
<b>Amount Requested</b>	\$909,832.00
<b>Amount Disallowed</b>	\$4,960.80
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$361,948.48
<b>Pending Copay/Deductible</b>	\$2,541.05
<b>Copay/Deductible</b>	\$51,751.20
<b>Amount Recommended</b>	\$488,630.47
<b>Amount Paid</b>	\$465,761.01

### Site Identification

<b>Date Submitted:</b>	06/05/2020	<b>DEP Facility Number:</b>	8-001529
<b>Site Name</b>	Gas 2 Go		
<b>Site Contact</b>	Matthew Becker	<b>Telephone:</b>	(702)878-1903
<b>Site Address</b>	6390 W Lake Mead Blvd Las Vegas, NV 89108		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Canyon Plaza, LLC		
<b>Contact Name of Owner/Operator:</b>	Matt Becker	<b>Telephone:</b>	(702)878-1903
	50 South Jones Boulevard, Suite 100 Las Vegas, NV 89107		
<b>Prime Contractor</b>	Broadbent & Associates, Inc.		
<b>Contact Name</b>	Stephanie Holst		
<b>Contractor Address</b>	8 W. Pacific Avenue Henderson, NV 89015		
<b>Telephone:</b>	(702)563-0600	<b>% Board Reduction:</b>	40.00

### Site Characteristics

<b>Alt ID</b>	<b>Tank Cap. (Gallons)</b>	<b>Tank Age (Years)</b>	<b>Tank Type</b>	<b>Leak Location</b>
003	10000	Closed	Regulated UST	Tank

Case: #2021000014  
Claim #: 81009

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$12,045.87 from the Petroleum Fund for cleanup costs.

	\$323,849.07	Amount Requested to Date
	(\$6,945.90)	Amount Disallowed, Past Claims
	(\$30,351.88)	Deductible/Co-Payment Satisfied to Date
	(\$273,166.99)	Amount Paid to Date
SUB TOTAL	\$13,384.30	Amount Requested this Meeting
	(\$1,338.43)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$12,045.87	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/15/2025 and 09/30/2025

**Summary of work completed:** Project management; quarterly groundwater monitoring; repairs and maintenance to LNAPL retrieval system; and preparation of Fund documents.

## Site Summary Report

**Case Number:** 2021000014      **Site Name:** Pilot Travel Centers LLC #341

### Site Status

**Synopsis:** DISCHARGE EMANATED FROM A LEAKING BALL VALVE WITHIN A TRANSITION SUMP ON THE TRUCKING SIDE OF THE PROPERTY (DIESEL ISLAND CONTAINING 21). THE BALL VALVE IS LOCATED ON A SINGLE, SHARED PIPELINE ASSOCIATED TO MULTIPLE TANKS. PER POLICY RESOLUTION 2014-01, WHEN A DISCHARGE EMANATES FROM A SYSTEM WITH THIS CONFIGURATION, FUND STAFF IS DIRECTED TO APPROVE COVERAGE FOR ONE DISCHARGE.

**Contaminant:** Diesel

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$900,000.00
<b>Amount Requested</b>	\$323,849.07
<b>Amount Disallowed</b>	\$6,945.90
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$1,338.43
<b>Copay/Deductible</b>	\$30,351.88
<b>Amount Recommended</b>	\$285,212.86
<b>Amount Paid</b>	\$273,166.99

### Site Identification

<b>Date Submitted:</b>	02/24/2022	<b>DEP Facility Number:</b>	8-001634
<b>Site Name</b>	Pilot Travel Centers LLC #341		
<b>Site Contact</b>	Chip Hughes	<b>Telephone:</b>	(865)474-2438
<b>Site Address</b>	3812 E Craig Rd North Las Vegas, NV 89030		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Pilot Travel Centers LLC		
<b>Contact Name of Owner/Operator:</b>	Joey Cupp 5508 Lonas Road Knoxville, TN 37909	<b>Telephone:</b>	(865)588-7488 Ext: 2
<b>Prime Contractor</b>	Broadbent & Associates, Inc.		
<b>Contact Name</b>	Kyle Virva		
<b>Contractor Address</b>	7501 Village Square Drive, Suite 106 Castle Pines, CO 80108		
<b>Telephone:</b>	(561)309-1682	<b>% Board Reduction:</b>	0.00

### Site Characteristics

<b>Alt ID</b>	<b>Tank Cap. (Gallons)</b>	<b>Tank Age (Years)</b>	<b>Tank Type</b>	<b>Leak Location</b>
003	20000	31	Regulated UST	Ball valve leaked
001	20000	31	Regulated UST	Ball valve leaked
002	20000	31	Regulated UST	Ball valve leaked



Case: #2021000026  
Claim #: 80982

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$25,683.51 from the Petroleum Fund for cleanup costs.

	\$149,732.09	Amount Requested to Date
	(\$2,244.24)	Amount Disallowed, Past Claims
	(\$11,895.07)	Deductible/Co-Payment Satisfied to Date
	(\$107,055.55)	Amount Paid to Date
SUB TOTAL	\$28,537.23	Amount Requested this Meeting
	(\$2,853.72)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$25,683.51	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 08/13/2024 and 07/14/2025

**Summary of work completed:** Project management, scheduling and client invoicing, annual HASP and cost proposal preparation, quarterly monitoring, sampling and reporting, waste disposal. Working with a traffic control subcontractor and Clark county for permit approval to sample wells within the right-of-way. Prepare reimbursement packages. Prepare the Conceptual Site Model.

## Site Summary Report

**Case Number:** 2021000026    **Site Name:** 7-Eleven #25578

### Site Status

**Synopsis:** DISCHARGE WAS DISCOVERED ON OCTOBER 29, 2020 DURING TANK REMOVAL ACTIVITIES. TANK FAILURE OF TWO 10,000 GALLON UNDERGROUND STORAGE TANKS CONTAINING GASOLINE WAS THE SOURCE OF THE RELEASE. A THIRD TANK REMOVED FROM THE SITE WAS NOT COVERED UNDER THE FUND BECAUSE THERE WAS NOT ENOUGH EVIDENCE TO SUPPORT THE TANK HAD FAILED.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$149,732.09
<b>Amount Disallowed</b>	\$2,244.24
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$2,853.72
<b>Copay/Deductible</b>	\$11,895.07
<b>Amount Recommended</b>	\$132,739.06
<b>Amount Paid</b>	\$107,055.55

### Site Identification

<b>Date Submitted:</b>	09/02/2021	<b>DEP Facility Number:</b>	8-000590
<b>Site Name</b>	7-Eleven #25578		
<b>Site Contact</b>	Amrik Singh	<b>Telephone:</b>	(702)641-6908
<b>Site Address</b>	4151 Boulder Hwy Las Vegas, NV 89121		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	7-Eleven, INC		
<b>Contact Name of Owner/Operator:</b>	William Latt 500 Speedway Drive Enon, OH 45323	<b>Telephone:</b>	(937)460-8488
<b>Prime Contractor</b>	Stantec Consulting Services Inc.		
<b>Contact Name</b>	Matthew Grandjean		
<b>Contractor Address</b>	6111 South Buffalo Drive, Suite 200 Las Vegas, NV 89113		
<b>Telephone:</b>	(702)525-5919	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	9728	Closed	Regulated UST	Tank
001	9728	40	Regulated UST	Tank
002	9728	40	Regulated UST	Tank

Case: #2021000032  
Claim #: 80924

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$48,748.49 from the Petroleum Fund for cleanup costs.

	\$277,339.93	Amount Requested to Date
	(\$8,718.47)	Amount Disallowed, Past Claims
	(\$20,765.27)	Deductible/Co-Payment Satisfied to Date
	(\$77,612.28)	Amount Paid to Date
SUB TOTAL	\$60,968.82	Amount Requested this Meeting
	(\$6,803.83)	Amount Disallowed this Meeting
SUB TOTAL	\$54,164.99	
	(\$5,416.50)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$48,748.49	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/07/2024 and 01/26/2025

**Summary of work completed:** Continued lateral characterization of the release with continued groundwater sampling and free product removal. An additional monitor well was installed west of the tank basin to further characterize LNAPL and provide access for LNAPL removal. VE1 was installed to conduct a SVE pilot test and to utilize for future remediation.

## Site Summary Report

**Case Number:** 2021000032    **Site Name:** Circle K Store #2700755

### Site Status

**Synopsis:** THE DISCHARGE WAS DISCOVERED ON SEPTEMBER 1, 2020, WHEN TWO TANKS FAILED TIGHTNESS TESTING. THE SOURCE WAS IDENTIFIED AS TWO LEAKING UNDERGROUND STORAGE TANKS CONTAINING GASOLINE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$277,339.93
<b>Amount Disallowed</b>	\$15,522.30
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$5,416.50
<b>Copay/Deductible</b>	\$20,765.27
<b>Amount Recommended</b>	\$235,635.86
<b>Amount Paid</b>	\$186,887.37

### Site Identification

<b>Date Submitted:</b>	07/25/2022	<b>DEP Facility Number:</b>	8-000128
<b>Site Name</b>	Circle K Store #2700755		
<b>Site Contact</b>	Anthony Bell	<b>Telephone:</b>	(928)800-1434
<b>Site Address</b>	2885 S Decatur Blvd Las Vegas, NV 89102		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Circle K Stores, Inc.		
<b>Contact Name of Owner/Operator:</b>	Anthony Bell 1100 Situs Court, Suite 100 Raleigh, NC 27606	<b>Telephone:</b>	(803)629-1976
<b>Prime Contractor</b>	Encore Consulting LLC		
<b>Contact Name</b>	Lynn Niewiadomski		
<b>Contractor Address</b>	950 W Elliot Road, Suite 116 Tempe, AZ 85284		
<b>Telephone:</b>	(480)258-1778	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	41	Regulated UST	Tank
002	10000	41	Regulated UST	Tank

Case: #2022000018  
Claim #: 81010

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$7,770.02 from the Petroleum Fund for cleanup costs.

	\$185,595.12	Amount Requested to Date
	(\$3,927.10)	Amount Disallowed, Past Claims
	(\$34,175.27)	Board Reduction, Past Claims
	(\$13,670.11)	Deductible/Co-Payment Satisfied to Date
	(\$123,030.94)	Amount Paid to Date
SUB TOTAL	\$10,791.70	Amount Requested this Meeting
	(\$2,158.34)	Board Reduction, This Meeting
SUB TOTAL	\$8,633.36	
	(\$863.34)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$7,770.02	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/14/2025 and 09/30/2025

**Summary of work completed:** Project management; quarterly groundwater sampling and reporting; remediation system design; and preparation of Fund documents.

## Site Summary Report

**Case Number:** 2022000018      **Site Name:** Pilot Travel Centers LLC #341

### Site Status

**Synopsis:** GASOLINE DISCHARGE DISCOVERED DECEMBER 15, 2021, DURING RELEASE INVESTIGATION FOLLOWING REPLACEMENT OF A BALL VALVE ON JULY 8, 2021. CONTAMINATION EMANATED FROM PENETRATIONS IN THE ISOLATION SUMP CONTAINING THE FAILED BALL VALVE, FOR DISPENSERS 1-4 ON THE AUTO SIDE OF THE PROPERTY. FACILITY HAD MULTIPLE INELIGIBLE RELEASES ON THIS SIDE OF THE FACILITY. SITE SPECIFIC BOARD DETERMINATION C2022-01 WAS APPROVED DECEMBER 8, 2022, GRANTING COVERAGE WITH A 20% REDUCTION FOR COMINGLED CONTAMINATION.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$720,000.00
<b>Amount Requested</b>	\$185,595.12
<b>Amount Disallowed</b>	\$3,927.10
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$36,333.61
<b>Pending Copay/Deductible</b>	\$863.34
<b>Copay/Deductible</b>	\$13,670.11
<b>Amount Recommended</b>	\$130,800.96
<b>Amount Paid</b>	\$123,030.94

### Site Identification

<b>Date Submitted:</b>	06/14/2022	<b>DEP Facility Number:</b>	8-001634
<b>Site Name</b>	Pilot Travel Centers LLC #341		
<b>Site Contact</b>	Chip Hughes	<b>Telephone:</b>	(865)474-2438
<b>Site Address</b>	3812 E Craig Rd North Las Vegas, NV 89030		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Pilot Travel Centers LLC		
<b>Contact Name of Owner/Operator:</b>	Joey Cupp 5508 Lonas Road Knoxville, TN 37909	<b>Telephone:</b>	(865)588-7488 Ext: 2
<b>Prime Contractor</b>	Broadbent & Associates, Inc.		
<b>Contact Name</b>	Kyle Virva		
<b>Contractor Address</b>	7501 Village Square Drive, Suite 106 Castle Pines, CO 80108		

<b>Telephone:</b>	(561)309-1682	<b>% Board Reduction:</b>	20.00
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### Site Characteristics

<b>Alt ID</b>	<b>Tank Cap. (Gallons)</b>	<b>Tank Age (Years)</b>	<b>Tank Type</b>	<b>Leak Location</b>
004	12000	31	Regulated UST	Ball Valve failure

Case: #2023000013  
Claim #: 80938

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$32,678.75 from the Petroleum Fund for cleanup costs.

	\$265,482.73	Amount Requested to Date
	(\$3,547.25)	Amount Disallowed, Past Claims
	(\$22,562.40)	Deductible/Co-Payment Satisfied to Date
	(\$203,061.58)	Amount Paid to Date
SUB TOTAL	\$36,311.50	Amount Requested this Meeting
	(\$1.78)	Amount Disallowed this Meeting
SUB TOTAL	\$36,309.72	
	(\$3,630.97)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$32,678.75	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 12/23/2024 and 06/30/2025

**Summary of work completed:** Project management; performance of pilot test; groundwater monitoring and sampling; report preparation; and preparation of Fund documents.

## Site Summary Report

**Case Number:** 2023000013      **Site Name:** Terrible Herbst #3

### Site Status

**Synopsis:** DISCHARGE DISCOVERED ON MAY 12, 2023, DURING TANK REMOVAL ACTIVITIES. CONTAMINATION EMANATED FROM CORROSION HOLES AND SPLIT SEAMS OF 3 10,000-GALLON STEEL TANKS. TWO TANKS CONTAINED GASOLINE AND ONE TANK CONTAINED DIESEL AT THE TIME OF RELEASE.

**Contaminant:** Diesel, Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$3,000,000.00
<b>Amount Fund Will Pay</b>	\$2,700,000.00
<b>Amount Requested</b>	\$265,482.73
<b>Amount Disallowed</b>	\$3,549.03
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$3,630.97
<b>Copay/Deductible</b>	\$22,562.40
<b>Amount Recommended</b>	\$235,740.33
<b>Amount Paid</b>	\$203,061.58

### Site Identification

<b>Date Submitted:</b>	09/01/2023	<b>DEP Facility Number:</b>	8-000652
<b>Site Name</b>	Terrible Herbst #3		
<b>Site Contact</b>	Ben Scott	<b>Telephone:</b>	(325)716-9344
<b>Site Address</b>	333 S Main St Las Vegas, NV 89101		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Terrible Herbst, Inc.		
<b>Contact Name of Owner/Operator:</b>	Travis Bender 5195 Las Vegas Boulevard South Las Vegas, NV 89119	<b>Telephone:</b>	(725)271-9606
<b>Prime Contractor</b>	Broadbent & Associates, Inc.		
<b>Contact Name</b>	Stephanie Holst		
<b>Contractor Address</b>	8 W. Pacific Avenue Henderson, NV 89015		
<b>Telephone:</b>	(702)563-0600	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	Tank
002	10000	65	Regulated UST	Tank
003	10000	65	Regulated UST	Tank



Case: #2023000018  
Claim #: 80971

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$20,188.69 from the Petroleum Fund for cleanup costs.

	\$174,674.69	Amount Requested to Date
	(\$15,214.28)	Deductible/Co-Payment Satisfied to Date
	(\$136,928.53)	Amount Paid to Date
SUB TOTAL	\$22,531.88	Amount Requested this Meeting
	(\$100.00)	Amount Disallowed this Meeting
SUB TOTAL	\$22,431.88	
	(\$2,243.19)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$20,188.69	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 04/28/2025 and 09/26/2025

**Summary of work completed:** Conduct 2nd and 3rd quarter groundwater sampling, prepare 1st and 2nd quarter report, conduct LNAPL bail down test, prepare petroleum fund documentation, conduct pilot test

## Site Summary Report

**Case Number:** 2023000018      **Site Name:** R Place #1

### Site Status

**Synopsis:** THE DISCHARGE WAS DISCOVERED ON AUGUST 3, 2023 DURING REMOVAL OF TWO GASOLINE DISPENSERS AND ASSOCIATED CONVEYANCE PIPING. THE SOURCE WAS IDENTIFIED AS LEAKING PRODUCT PIPING ASSOCIATED WITH TANKS 3 AND 4.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$174,674.69
<b>Amount Disallowed</b>	\$100.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$2,243.19
<b>Copay/Deductible</b>	\$15,214.28
<b>Amount Recommended</b>	\$157,117.22
<b>Amount Paid</b>	\$136,928.53

### Site Identification

<b>Date Submitted:</b>	11/28/2023	<b>DEP Facility Number:</b>	6-000197
<b>Site Name</b>	R Place #1		
<b>Site Contact</b>	Bryan Reed	<b>Telephone:</b>	(775)296-0155
<b>Site Address</b>	1100 E Aultman St Ely, NV 89301		
<b>County:</b>	White Pine County		
<b>Owner/Operator Name:</b>	Reed Incorporated		
<b>Contact Name of Owner/Operator:</b>	Bryan Reed	<b>Telephone:</b>	(775)289-4463
	802 Avenue E Ely, NV 89301		
<b>Prime Contractor</b>	McGInley & Associates, Inc, DBA UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		

<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00
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### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	12000	36	Regulated UST	Pipe
004	12000	36	Regulated UST	Pipe

Case: #2023000028  
Claim #: 80995

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$6,777.00 from the Petroleum Fund for cleanup costs.

	\$73,717.50	Amount Requested to Date
	(\$3,280.00)	Amount Disallowed, Past Claims
	(\$6,290.75)	Deductible/Co-Payment Satisfied to Date
	(\$34,669.35)	Amount Paid to Date
SUB TOTAL	\$7,530.00	Amount Requested this Meeting
	(\$753.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$6,777.00	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/16/2025 and 09/19/2025

**Summary of work completed:** Project management, coordination of permanent well closure, cost proposal preparation, preparation of 3rd Quarter 2025 petroleum fund submittal, and well abandonment services.

## Site Summary Report

**Case Number:** 2023000028    **Site Name:** Anderson Dairy INC

### Site Status

**Synopsis:** THE DISCHARGE WAS DISCOVERED ON SEPTEMBER 13, 2023 AFTER A SITE ASSESSMENT WAS PERFORMED DUE TO A TANK SYSTEM FAILING A TIGHTNESS TEST. THE SOURCE WAS IDENTIFIED AS A LEAKING UNDERGROUND STORAGE TANK CONTAINING GASOLINE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$900,000.00
<b>Amount Requested</b>	\$73,717.50
<b>Amount Disallowed</b>	\$3,280.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$753.00
<b>Copay/Deductible</b>	\$6,290.75
<b>Amount Recommended</b>	\$63,393.75
<b>Amount Paid</b>	\$56,616.75

### Site Identification

<b>Date Submitted:</b>	01/30/2024	<b>DEP Facility Number:</b>	8-000009
<b>Site Name</b>	Anderson Dairy INC		
<b>Site Contact</b>	Russell Peterson	<b>Telephone:</b>	(702)379-3393
<b>Site Address</b>	801 Searles Ave Las Vegas, NV 89101		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Anderson Dairy, Inc.		
<b>Contact Name of Owner/Operator:</b>	Russell Peterson 801 Searles Avenue Las Vegas, NV 89101	<b>Telephone:</b>	(702)379-3393
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

### Site Characteristics

<b>Alt ID</b>	<b>Tank Cap. (Gallons)</b>	<b>Tank Age (Years)</b>	<b>Tank Type</b>	<b>Leak Location</b>
007	12000	32	Regulated UST	Tank

Case: #2024000001  
Claim #: 80977

**STAFF RECOMMENDATION**  
December 11, 2025

Staff recommends this claim be reimbursed \$37,485.43 from the Petroleum Fund for cleanup costs.

	\$69,816.21	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$69,816.21	Amount Requested this Meeting
	(\$398.75)	Amount Disallowed this Meeting
	(\$27,766.98)	Board Reduction, This Meeting
SUB TOTAL	\$41,650.48	
	(\$4,165.05)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$37,485.43	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/07/2024 and 07/31/2025

**Summary of work completed:** This Claim includes costs associated with Release Discovery following the confirmed release on 12/15/2023. Four groundwater monitor wells were installed to laterally delineate the release and quarterly groundwater sampling has been conducted.

## Site Summary Report

**Case Number:** 2024000001      **Site Name:** Circle K Store #2700542

### Site Status

#### Synopsis:

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$540,000.00
<b>Amount Requested</b>	\$69,816.21
<b>Amount Disallowed</b>	\$398.75
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$27,766.98
<b>Pending Copay/Deductible</b>	\$4,165.05
<b>Copay/Deductible</b>	\$0.00
<b>Amount Recommended</b>	\$37,485.43
<b>Amount Paid</b>	\$0.00

### Site Identification

<b>Date Submitted:</b>	08/29/2024	<b>DEP Facility Number:</b>	8-000130
<b>Site Name</b>	Circle K Store #2700542		
<b>Site Contact</b>	Anthony Bell	<b>Telephone:</b>	(803)629-1976
<b>Site Address</b>	3500 E Charleston Blvd Las Vegas, NV 89104		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Circle K Stores, Inc.		
<b>Contact Name of Owner/Operator:</b>	Anthony Bell 1100 Situs Court, Suite 100 Raleigh, NC 27606	<b>Telephone:</b>	(803)629-1976
<b>Prime Contractor</b>	Encore Consulting LLC		
<b>Contact Name</b>	Lynn Niewiadomski		
<b>Contractor Address</b>	950 W Elliot Road, Suite 116 Tempe, AZ 85284		
<b>Telephone:</b>	(480)258-1778	<b>% Board Reduction:</b>	40.00

### Site Characteristics

<b>Alt ID</b>	<b>Tank Cap. (Gallons)</b>	<b>Tank Age (Years)</b>	<b>Tank Type</b>	<b>Leak Location</b>
006	10000	30	Regulated UST	Tank

Case: #2024000008  
Claim #: 81007

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$7,656.77 from the Petroleum Fund for cleanup costs.

	\$213,520.06	Amount Requested to Date
	(\$6,583.53)	Amount Disallowed, Past Claims
	(\$39,260.43)	Board Reduction, Past Claims
	(\$15,704.17)	Deductible/Co-Payment Satisfied to Date
	(\$141,337.53)	Amount Paid to Date
SUB TOTAL	\$10,634.40	Amount Requested this Meeting
	(\$2,126.88)	Board Reduction, This Meeting
SUB TOTAL	\$8,507.52	
	(\$850.75)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$7,656.77	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/31/2025 and 09/30/2025

**Summary of work completed:** Project management; quarterly report preparation; LNAPL guaging and recovery; solicitation of bids for excavation work; and preparation of Fund documents.

Site Summary Report

Case Number: 2024000008      Site Name: Green Valley Grocery #58

Site Status

Synopsis: THE RELEASE AT THE FACILITY WAS A RESULT OF A STRUCTURAL FAILURE ASSOCIATED WITH UNDERGROUND STORAGE TANK (UST) #3. THE STRUCTURAL FAILURE OF UST #3 WAS CONFIRMED BY A FAILING TANK TIGHTNESS TEST PERFORMED ON DECEMBER 26, 2023 AND DISCOVERY OF FREE PRODUCT DURING DRILLING ACTIVITIES ON FEBRUARY 5, 2024. CURRENTLY, UST #3 REMAINS IN PLACE, IN TEMPORARY CLOSURE STATUS AND ISOLATED FROM FURTHER REFUELING EVENTS.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$720,000.00
Amount Requested	\$213,520.06
Amount Disallowed	\$6,583.53
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$41,387.31
Pending Copay/Deductible	\$850.75
Copay/Deductible	\$15,704.17
Amount Recommended	\$148,994.30
Amount Paid	\$141,337.53

Site Identification

Date Submitted:	04/29/2024	DEP Facility Number:	8-001067
Site Name	Green Valley Grocery #58		
Site Contact	Margaret Chamberlain	Telephone:	(702)398-3400
Site Address	3685 N Moapa Valley Blvd Logandale, NV 89021		
County:	Clark County		
Owner/Operator Name:	Midjit Market, Inc.		
Contact Name of Owner/Operator:	Juan Rivera 160 North Stephanie Street Henderson, NV 89704	Telephone:	(702)367-0056 Ext: 1
Prime Contractor	Broadbent And Associates, Inc.		
Contact Name	Jeremy Holst		
Contractor Address	8 West Pacific Avenue Henderson, NV 89015		
Telephone:	(702)353-5743	% Board Reduction:	20.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	12000	Closed	Regulated UST	Tank



Case: #2025000011  
Claim #: 81011

**STAFF RECOMMENDATION**

December 11, 2025

Staff recommends this claim be reimbursed \$33,160.85 from the Petroleum Fund for cleanup costs.

	\$37,892.99	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$37,892.99</u>	Amount Requested this Meeting
	<u>(\$1,047.60)</u>	Amount Disallowed this Meeting
SUB TOTAL	<u>\$36,845.39</u>	
	<u>(\$3,684.54)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$33,160.85</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/09/2025 and 09/30/2025

**Summary of work completed:** Project management; initial release investigation; preparation of a R-spill report; preparation of a NV Petroleum Fund application; ESA activities; reporting; and preparation of Fund documents (cost proposal, claim).

## Site Summary Report

**Case Number:** 2025000011      **Site Name:** South Pointe Market

### Site Status

**Synopsis:** THE SUBMITTED APPLICATION INDICATES A RELEASE OF GASOLINE TO THE ENVIRONMENT. THE RELEASE WAS DISCOVERED ON JANUARY 16, 2025 EMANATING FROM THE TANK 3 SIDE OF THE T JOINT THAT CONNECTED FUEL LINES FROM MULTIPLE TANKS.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$900,000.00
<b>Amount Requested</b>	\$37,892.99
<b>Amount Disallowed</b>	\$1,047.60
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$3,684.54
<b>Copay/Deductible</b>	\$0.00
<b>Amount Recommended</b>	\$33,160.85
<b>Amount Paid</b>	\$0.00

### Site Identification

<b>Date Submitted:</b>	07/31/2025	<b>DEP Facility Number:</b>	8-000632
<b>Site Name</b>	South Pointe Market		
<b>Site Contact</b>	Ashlyn Sainz	<b>Telephone:</b>	(702)510-0202
<b>Site Address</b>	3675 Needles Hwy Laughlin, NV 89029		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	R B Properties, Inc.		
<b>Contact Name of Owner/Operator:</b>	Ashlyn Sainz	<b>Telephone:</b>	(702)510-0202
	1631 Cal Edison Drive, Unit A6 Laughlin, NV 89029		
<b>Prime Contractor</b>	Broadbent & Associates, Inc,		
<b>Contact Name</b>	Evan Robinson		
<b>Contractor Address</b>	8 W. Pacific Ave. Henderson, NV 89015		
<b>Telephone:</b>	(315)854-1569	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
002	10000	41	Regulated UST	Pipe
003	10000	41	Regulated UST	Pipe

Case: #2025000024  
Claim #: 81018

**STAFF RECOMMENDATION**  
December 11, 2025

Staff recommends this claim be reimbursed \$24,784.14 from the Petroleum Fund for cleanup costs.

	\$56,443.81	Amount Requested to Date
	(\$250.00)	Deductible/Co-Payment Satisfied to Date
	<u>\$0.00</u>	Amount Paid to Date
SUB TOTAL	\$24,784.14	Amount Requested this Meeting
	<u>\$0.00</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$24,784.14	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/17/2025 and 08/07/2025

**Summary of work completed:** Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied or had supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project. Reno Drain Oil Service backfilled the excavation with clean fill material.

## Site Summary Report

**Case Number:** 2025000024    **Site Name:** Residence Of 95 E Richards Way

### Site Status

**Synopsis:** THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 05/19/25 DURING REMOVAL OF A 350-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF THE TANK SHELL. 87.88 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT.

**Contaminant:** Heating Oil

<b>Fund Coverage</b>	\$250,250.00
<b>Amount Fund Will Pay</b>	\$250,000.00
<b>Amount Requested</b>	\$56,443.81
<b>Amount Disallowed</b>	\$0.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$250.00
<b>Amount Recommended</b>	\$56,193.81
<b>Amount Paid</b>	\$31,409.67

### Site Identification

<b>Date Submitted:</b>	08/19/2025	<b>DEP Facility Number:</b>	D-001460
<b>Site Name</b>	Residence Of 95 E Richards Way		
<b>Site Contact</b>	Mitchell Salls	<b>Telephone:</b>	(775)544-1023
<b>Site Address</b>	95 E Richards Way Sparks, NV 89431		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	Albert W Salls Living Trust		
<b>Contact Name of Owner/Operator:</b>	Mitchell Salls 95 E Richard Way Sparks, NV 89431	<b>Telephone:</b>	(775)544-1023
<b>Prime Contractor</b>	Reno Drain Oil Service		
<b>Contact Name</b>	Steven Aguilar		
<b>Contractor Address</b>	11970 Interstate 80 E Sparks, NV 89434		
<b>Telephone:</b>	(775)342-0351	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
95 E Richards Way Sparks Tank	350	61	Non-Regulated	Tank

Case: #2025000025  
Claim #: 81019

**STAFF RECOMMENDATION**  
December 11, 2025

Staff recommends this claim be reimbursed \$30,181.09 from the Petroleum Fund for cleanup costs.

	\$92,582.48	Amount Requested to Date
	(\$500.00)	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$30,181.09	Amount Requested this Meeting
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$30,181.09	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/16/2025 and 08/15/2025

**Summary of work completed:** RDO confirmed these were two home heating oil tanks on this APN servicing the duplex property. Visual confirmation of the return lines to the heating oil furnaces inside each duplex unit. The two home heating oil tanks, which supplied heating oil to the heating oil furnace inside each duplex unit leaked from rust holes in the single wall steel tank shells. For documentation of tank removals, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to each removed underground home heating oil tank. Contaminated soil was removed for 2 separate excavations as pictured in the report site maps and delivered to the Waste Management Biopit. Confirmation samples were obtained from each excavation at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

## Site Summary Report

**Case Number:** 2025000025      **Site Name:** Residence Of 701 Evans Avenue

### Site Status

**Synopsis:** DISCHARGE DISCOVERED ON 05-28-2025 DURING TANK REMOVAL ACTIVITIES. CONTAMINATION EMANATED FROM HOLES IN SHELL OF TWO 350- GALLON STEEL, SINGLE WALL, NON-REGULATED UST. INITIAL ACTIVITIES REMOVED 177.43 TONS OF CONTAMINATED MATERIAL.

**Contaminant:** Heating Oil

<b>Fund Coverage</b>	\$500,500.00
<b>Amount Fund Will Pay</b>	\$500,000.00
<b>Amount Requested</b>	\$92,582.48
<b>Amount Disallowed</b>	\$0.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$500.00
<b>Amount Recommended</b>	\$92,082.48
<b>Amount Paid</b>	\$61,901.39

### Site Identification

<b>Date Submitted:</b>	08/21/2025	<b>DEP Facility Number:</b>	D-001462
<b>Site Name</b>	Residence Of 701 Evans Avenue		
<b>Site Contact</b>	Derek Beauvais	<b>Telephone:</b>	(541)390-2012
<b>Site Address</b>	701 Evans Avenue Reno, NV 89512		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	Nadia Gulistani		
<b>Contact Name of Owner/Operator:</b>	Nadia Gulistani 9982 Rio Bravo Dr. Reno, NV 89521	<b>Telephone:</b>	(541)390-2012
<b>Prime Contractor</b>	Reno Drain Oil Service		
<b>Contact Name</b>	Steven Aguilar		
<b>Contractor Address</b>	11970 Interstate 80 E Sparks, NV 89434		
<b>Telephone:</b>	(775)342-0351	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
701 Evans St Tank	350	80	Non-Regulated	Tank
237 E. 7th St Tank	350	80	Non-Regulated	Tank

**Agenda Item 10:**  
**Direct Payment of Uncontested Claims**  
**(Board Policy 2017-02)**

(FOR DISCUSSION)

The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General's Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board's behalf in accordance with Policy Resolution No. 2017-02.

A dagger (†) indicates previously disallowed monies have been successfully appealed where the requested amount is less than the recommended amount.

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

#### HEATING OIL

			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	2025000019; 80962 Samantha E. Terenzi: Residence Of 15105 Pinion Drive	\$10,771.65	\$10,771.65
FOR DISCUSSION	2.	2025000020; 80963 Majuba Llc: Residence Of 1600 Ferris Lane	\$10,773.61	\$10,773.61
FOR DISCUSSION	3.	2025000023; 80976 Smeath Family Trust: Residence Of 4900 Rio Pinar Drive	\$30,017.37	\$29,767.37
FOR DISCUSSION	4.	2025000024; 80974 Albert W Salls Living Trust: Residence Of 95 E Richards Way	\$31,659.67	\$31,409.67
FOR DISCUSSION	5.	2025000025; 80980 Nadia Gulistani: Residence Of 701 Evans Avenue	\$62,401.39	\$61,901.39
FOR DISCUSSION	6.	2025000026; 80983 Aka Llc: Residence Of 235 W Pueblo Street	\$46,594.51	\$46,094.51
FOR DISCUSSION	7.	2025000027; 80986 Karol F Robison-Garrett Trust: Residence Of 790 W 12th Street	\$37,235.06	\$36,985.06
FOR DISCUSSION	8.	2025000028; 80999 Greg Silvestro: Residence Of 1443 Langley Drive	\$33,298.27	\$33,048.27
FOR DISCUSSION	9.	2025000028; 81016 Greg Silvestro: Residence Of 1443 Langley Drive	\$10,508.55	\$10,508.55
		<b>SUB TOTAL:</b>	<b><u>\$273,260.08</u></b>	<b><u>\$271,260.08</u></b>

#### ONGOING CASES

			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	1993000102; 80997 Rebel Oil Company: Rebel Store #2008	\$74,085.41	\$66,676.87
FOR DISCUSSION	2.	1999000066; 80996 HP Management, Llc: Former Haycock Petroleum	\$26,086.00	\$23,477.40
FOR DISCUSSION	3.	2018000005; 80992 Rebel Oil Company: Rebel Store # 2153	\$8,250.50	\$7,425.45
FOR DISCUSSION	4.	2019000014; 80990 Western Cab Co: Western Cab CO	\$7,980.00	\$7,182.00
FOR DISCUSSION	5.	2022000012; 80991 Neissan Koroghli: City C-Store (7-11)	\$6,357.00	\$5,721.30
FOR DISCUSSION	6.	2022000015; 80993 Rebel Oil Company: Rebel Store #2197	\$5,650.50	\$4,068.36
FOR DISCUSSION	7.	2024000013; 80994 Ernies Truck Plaza, Inc.: Las Vegas Cardlock	\$7,439.00	\$4,017.06
		<b>SUB TOTAL:</b>	<b><u>\$135,848.41</u></b>	<b><u>\$118,568.44</u></b>



<b>DIRECT PAYMENT CLAIMS TOTAL:</b>	<b><u>\$409,108.49</u></b>	<b><u>\$389,828.52</u></b>
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<b>BOARD MEETING CLAIMS TOTAL:</b>	<b><u>\$1,662,086.61</u></b>	<b><u>\$1,462,409.61</u></b>
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Case: #1993000102  
Claim #: 80997

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: November 24, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$3,453,671.12	Amount Requested to Date
	(\$55,660.41)	Amount Disallowed, Past Claims
	(\$63,513.96)	Deductible/Co-Payment Satisfied to Date
	<u>(\$2,778,620.42)</u>	Amount Paid to Date
SUB TOTAL	\$74,085.41	Amount Requested this Meeting
	<u>(\$7,408.54)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$66,676.87	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 04/12/2025 and 10/02/2025

**Summary of work completed:** Project management, Remediation System O&M (July - September 2025), CEM-Conducted Monthly System Maintenance (July thru September 2025), Remediation System Permit Report for 2nd Quarter 2025, Groundwater/Remediation Status Report Preparation for 2nd Quarter 2025, Preparation of Petroleum Fund Submittal 2nd Quarter 2025, traffic control services, carbon change out services, air stripper cleaning, Groundwater Monitoring Well Sampling and/or Free Product for 3rd Quarter 2025, and laboratory services.

## Site Summary Report

**Case Number:** 1993000102    **Site Name:** Rebel Store #2008

### Site Status

**Synopsis:** TWO USTS RELEASED GASOLINE IN 1992. PIPING FROM ONE TANK SYSTEM FAILED AND THE TANK FAILED IN THE SECOND SYSTEM. SSBD 2015-02 APPROVED AT THE SEPTEMBER 2015 BOARD MEETING PROVIDED ADDITIONAL FUNDING FOR CLEANUP ACTIVITIES UNDER FORMER POLICY RESOLUTION 2007-10. SSBD 2024-06 PROVIDED ADDITIONAL ALLOTMENT OF FUNDING AT THE DECEMBER 2024 BOARD MEETING UNDER POLICY RESOLUTION 2023-01.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$4,000,000.00
<b>Amount Fund Will Pay</b>	\$3,870,000.00
<b>Amount Requested</b>	\$3,453,671.12
<b>Amount Disallowed</b>	\$55,660.41
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$63,513.96
<b>Amount Recommended</b>	\$3,338,302.46
<b>Amount Paid</b>	\$3,338,302.46

### Site Identification

<b>Date Submitted:</b>	03/15/1993	<b>DEP Facility Number:</b>	8-000523
<b>Site Name</b>	Rebel Store #2008		
<b>Site Contact</b>	Dana Cason Teepe	<b>Telephone:</b>	(702)382-5866
<b>Site Address</b>	3235 Las Vegas Blvd N Las Vegas, NV 89115		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Rebel Oil Company		
<b>Contact Name of Owner/Operator:</b>	Dana Cason Teepe 10650 West Charleston Boulevard Las Vegas, NV 89135	<b>Telephone:</b>	(702)382-5866 Ext: 2
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
002	10000	44	Regulated UST	See Synopsis

Case: #1999000066  
Claim #: 80996

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: November 25, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$4,096,598.68	Amount Requested to Date
	(\$10,796.90)	Amount Disallowed, Past Claims
	(\$405,971.58)	Deductible/Co-Payment Satisfied to Date
	<u>(\$2,844,600.38)</u>	Amount Paid to Date
SUB TOTAL	\$26,086.00	Amount Requested this Meeting
	<u>(\$2,608.60)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$23,477.40	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/22/2025 and 10/01/2025

**Summary of work completed:** Project management, CEM Conducted Monthly Remediation System Maintenance - September 2025, 3rd Quarter 2025 Remediation System Permit Report preparation, 3rd Quarter 2025 Well Sampling and/or Free Product Removal, 3rd Quarter 2025 Groundwater Monitoring Remediation Status Report preparation, 3rd Quarter 2025 petroleum fund claim preparation, drafting services, Fate and Transport Modeling, preparation of Sensitive Receptor Survey, cost proposal preparation, and laboratory analysis.

## Site Summary Report

**Case Number:** 1999000066      **Site Name:** Former Haycock Petroleum

### Site Status

**Synopsis:** TWO RELEASES: ONE FROM A 25,000 GALLON DIESEL AST SYSTEM (LEAKING VALVE) AND ONE FROM A 20,000 GALLON GASOLINE AST (UNDERGROUND PIPING) IN 1999. AT THE DECEMBER 20, 2016 BOARD MEETING AN ADDITIONAL ALLOTMENT OF FUNDING WAS PROVIDED UNDER FORMER POLICY RESOLUTION 2007-10. AT THE MARCH 8, 2018 BOARD MEETING A SECOND ADDITIONAL ALLOTMENT OF FUNDING WAS APPROVED UNDER FORMER POLICY RESOLUTION 2007-10. ADDITIONAL ALLOTMENT OF \$500,000 APPROVED AT THE JUNE 2025 MEETING UNDER POLICY RESOLUTION 2023-01.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$4,500,000.00
<b>Amount Fund Will Pay</b>	\$4,050,000.00
<b>Amount Requested</b>	\$4,096,598.68
<b>Amount Disallowed</b>	\$10,796.90
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$405,971.58
<b>Amount Recommended</b>	\$3,677,221.60
<b>Amount Paid</b>	\$3,677,221.60

### Site Identification

<b>Date Submitted:</b>	03/30/1999	<b>DEP Facility Number:</b>	8-001512
<b>Site Name</b>	Former Haycock Petroleum		
<b>Site Contact</b>	John Haycock	<b>Telephone:</b>	(702)219-5643
<b>Site Address</b>	715 W Bonanza Rd Las Vegas, NV 89106		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	HP Management, LLC		
<b>Contact Name of Owner/Operator:</b>	John Haycock P.O. Box 100 Pmb 380 Mammoth Lakes, CA 93546	<b>Telephone:</b>	(702)219-5643
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	25000	58	Aboveground	See Synopsis
006	20000	58	Aboveground	See Synopsis

Case: #2018000005  
Claim #: 80992

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: November 24, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$384,544.20	Amount Requested to Date
	(\$2,401.75)	Amount Disallowed, Past Claims
	(\$37,389.22)	Deductible/Co-Payment Satisfied to Date
	<u>(\$164,145.50)</u>	Amount Paid to Date
SUB TOTAL	\$8,250.50	Amount Requested this Meeting
	<u>(\$825.05)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$7,425.45	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/26/2025 and 09/29/2025

**Summary of work completed:** Project management, groundwater monitoring well sampling and/or free product removal for 3rd Quarter 2025, preparation of 3rd Quarter Groundwater Monitoring Report, preparation of petroleum fund claim for the 3rd Quarter 2025, and laboratory analysis.

## Site Summary Report

**Case Number:** 2018000005      **Site Name:** Rebel Store # 2153

### Site Status

**Synopsis:** DISCHARGE DISCOVERED ON OCTOBER 7, 2015 AS A RESULT OF A PHASE II ENVIRONMENTAL SITE ASSESSMENT. THE APPLICATION IDENTIFIES THE SPILL BUCKET ASSOCIATED TO A 6,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM CONTAINING DIESEL (TANK 005), AND THE SPILL BUCKET ASSOCIATED TO A 12,000 GALLON UST CONTAINING GASOLINE AS THE SOURCES OF THE RELEASE.

**Contaminant:** Diesel, Gasoline (containing > 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$384,544.20
<b>Amount Disallowed</b>	\$2,401.75
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$37,389.22
<b>Amount Recommended</b>	\$343,928.18
<b>Amount Paid</b>	\$343,928.18

### Site Identification

<b>Date Submitted:</b>	07/13/2018	<b>DEP Facility Number:</b>	8-001429
<b>Site Name</b>	Rebel Store # 2153		
<b>Site Contact</b>	Pending	<b>Telephone:</b>	(702)555-5555
<b>Site Address</b>	4595 E Tropicana Ave Las Vegas, NV 89121		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Rebel Oil Company		
<b>Contact Name of Owner/Operator:</b>	Dana Cason Teepe 10650 West Charleston Boulevard Las Vegas, NV 89135	<b>Telephone:</b>	(702)382-5866
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
005	6000	34	Regulated UST	Spill Bucket
002	12000	34	Regulated UST	Spill Bucket

Case: #2019000014  
Claim #: 80990

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: November 24, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$336,920.23	Amount Requested to Date
	(\$1,866.48)	Amount Disallowed, Past Claims
	(\$32,707.36)	Deductible/Co-Payment Satisfied to Date
	(\$21,236.63)	Amount Paid to Date
SUB TOTAL	<u>\$7,980.00</u>	Amount Requested this Meeting
	(\$798.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$7,182.00</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/26/2025 and 09/29/2025

**Summary of work completed:** Project management, 3rd Quarter 2025 Well Sampling and/or Free Product Removal, preparation of 3rd Quarter Groundwater Monitoring Remediation Status Report, preparation of petroleum fund submittal for 3rd Quarter 2025, and laboratory analysis.



## Site Summary Report

**Case Number:** 2019000014    **Site Name:** Western Cab CO

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED ON APRIL 9, 2019 DURING TANK REMOVAL ACTIVITIES. THE SOURCE OF THE CONTAMINATION WAS DETERMINED TO BE THE FUEL FLEX LINE CONNECTING THE SHEAR VALVE TO THE DOUBLE-WALL FIBERGLASS PIPING OF A 12,000-GALLON UST SYSTEM STORING GASOLINE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$900,000.00
<b>Amount Requested</b>	\$336,920.23
<b>Amount Disallowed</b>	\$1,866.48
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$32,707.36
<b>Amount Recommended</b>	\$301,548.39
<b>Amount Paid</b>	\$301,548.39

### Site Identification

<b>Date Submitted:</b>	08/14/2019	<b>DEP Facility Number:</b>	8-001122
<b>Site Name</b>	Western Cab CO		
<b>Site Contact</b>	Martha Sarver	<b>Telephone:</b>	(702)595-1946
<b>Site Address</b>	801 S Main St Las Vegas, NV 89101		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Western Cab CO		
<b>Contact Name of Owner/Operator:</b>	Martha Sarver P.O. Box 36550 Las Vegas, NV 89133	<b>Telephone:</b>	(702)595-1946
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
01	12000	Closed	Regulated UST	Pipe

Case: #2022000012  
Claim #: 80991

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: November 24, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$150,108.42	Amount Requested to Date
	(\$606.00)	Amount Disallowed, Past Claims
	(\$14,314.53)	Deductible/Co-Payment Satisfied to Date
	<u>\$0.00</u>	Amount Paid to Date
SUB TOTAL	\$6,357.00	Amount Requested this Meeting
	<u>(\$635.70)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$5,721.30	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/26/2025 and 09/29/2025

**Summary of work completed:** Project management, 3rd Quarter 2025 Well Sampling and/or Free Product Removal, preparation 3rd Quarter 2025 Groundwater Monitoring Remediation Status Report, preparation of petroleum fund claim reimbursement for 3rd Quarter 2025, and laboratory analysis.

## Site Summary Report

**Case Number:** 2022000012    **Site Name:** City C-Store (7-11)

### Site Status

**Synopsis:** A LEAKING GASOLINE PIPE BENEATH THE SHEAR VALVE ON FUEL DISPENSER 1/2 WAS DISCOVERED DURING A SITE INSPECTION ON JANUARY 19, 2022 AND IS THE SOURCE OF THE SOIL CONTAMINATION.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$900,000.00
<b>Amount Requested</b>	\$150,108.42
<b>Amount Disallowed</b>	\$606.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$14,314.53
<b>Amount Recommended</b>	\$134,552.19
<b>Amount Paid</b>	\$134,552.19

### Site Identification

<b>Date Submitted:</b>	09/06/2022	<b>DEP Facility Number:</b>	8-001419
<b>Site Name</b>	City C-Store (7-11)		
<b>Site Contact</b>	Neissan Koroghli	<b>Telephone:</b>	(702)290-6479
<b>Site Address</b>	228 Las Vegas Blvd N Las Vegas, NV 89101		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Neissan Koroghli		
<b>Contact Name of Owner/Operator:</b>	Neissan Koroghli 2796 Brands Hatch Court Henderson, NV 89052	<b>Telephone:</b>	(702)290-6479
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	12000	34	Regulated UST	Fuel pipe beneath the shear valve on dispenser 1/2

Case: #2022000015  
Claim #: 80993

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: November 24, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$625,887.78	Amount Requested to Date
	(\$2,875.32)	Amount Disallowed, Past Claims
	(\$123,472.38)	Board Reduction, Past Claims
	(\$49,388.94)	Deductible/Co-Payment Satisfied to Date
	(\$388,922.61)	Amount Paid to Date
SUB TOTAL	\$5,650.50	Amount Requested this Meeting
	(\$1,130.10)	Board Reduction, This Meeting
SUB TOTAL	\$4,520.40	
	(\$452.04)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$4,068.36	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/12/2025 and 09/26/2025

**Summary of work completed:** Project management, CEM-Conducted Remediation System Maintenance for September 2025, Groundwater Monitoring Well Sampling and/or Free Product removal for 3rd Quarter 2025, and laboratory analysis.

## Site Summary Report

**Case Number:** 2022000015      **Site Name:** Rebel Store #2197

### Site Status

**Synopsis:** FAILURE OF A 12,000 GALLON GASOLINE TANK (TANK 002). CRACKS IDENTIFIED AT TIME OF REMOVAL. THIS IS THE SECOND TANK TO FAIL AT THIS SITE. ANOTHER GASOLINE UST FAILED IN JULY 2016. SEE CASE ID 2017000019.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$720,000.00
<b>Amount Requested</b>	\$625,887.78
<b>Amount Disallowed</b>	\$2,875.32
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$124,602.48
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$49,388.94
<b>Amount Recommended</b>	\$448,569.00
<b>Amount Paid</b>	\$448,569.00

### Site Identification

<b>Date Submitted:</b>	10/03/2022	<b>DEP Facility Number:</b>	8-001781
<b>Site Name</b>	Rebel Store #2197		
<b>Site Contact</b>	Chittal Shah	<b>Telephone:</b>	(702)458-6677
<b>Site Address</b>	4665 E Sunset Rd Henderson, NV 89014		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Rebel Oil Company		
<b>Contact Name of Owner/Operator:</b>	Dana Cason Teepe 10650 West Charleston Boulevard Las Vegas, NV 89135	<b>Telephone:</b>	(702)382-5866
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	20.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	Tank
002	12000	29	Regulated UST	Tank

Case: #2024000013  
Claim #: 80994

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: November 24, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$107,677.50	Amount Requested to Date
	(\$2,800.00)	Amount Disallowed, Past Claims
	(\$38,975.40)	Board Reduction, Past Claims
	(\$5,846.31)	Deductible/Co-Payment Satisfied to Date
	(\$22,726.71)	Amount Paid to Date
SUB TOTAL	\$7,439.00	Amount Requested this Meeting
	(\$2,975.60)	Board Reduction, This Meeting
SUB TOTAL	\$4,463.40	
	(\$446.34)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$4,017.06	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/12/2025 and 09/29/2025

**Summary of work completed:** Project management, groundwater monitoring well sampling and/or free product removal for 3rd Quarter 2025, groundwater monitoring/remediation status report preparation for 3rd Quarter 2025, petroleum fund claim preparation for 3rd Quarter 2025, and laboratory analysis.

Site Summary Report

Case Number: 2024000013      Site Name: Las Vegas Cardlock

Site Status

Synopsis: DISCHARGE DISCOVERED ON SEPT 7, 2022. CONTAMINATION EMANATED FROM CRACK IN WALL OF 12,000-GALLON, SINGLE-WALLED, FIBERGLASS UST, IDENTIFIED AS TANK 2 IN APPLICATION. BOARD APPROVED SSBD 2024-04 AT THE SEPTEMBER 12, 2024 MEETING, GRANTING COVERAGE WITH A 40% REDUCTION FOR NON-COMPLIANCE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$540,000.00
Amount Requested	\$107,677.50
Amount Disallowed	\$2,800.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$41,951.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$5,846.31
Amount Recommended	\$56,633.85
Amount Paid	\$56,633.85

Site Identification

Date Submitted:	06/20/2024	DEP Facility Number:	8-002005
Site Name	Las Vegas Cardlock		
Site Contact	Travis Hafen	Telephone:	(702)643-5516
Site Address	4480 E Cheyenne Ave Las Vegas, NV 89115		
County:	Clark County		
Owner/Operator Name:	Ernies Truck Plaza, Inc.		
Contact Name of Owner/Operator:	Danny Ipson 321 North Old Highway 91 Hurricane , UT 84737	Telephone:	(435)674-6312
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	40.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
002	12000	24	Regulated UST	Tank

Case: #2025000019  
Claim #: 80962

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: November 06, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$43,395.45	Amount Requested to Date
	(\$250.00)	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$10,771.65	Amount Requested this Meeting
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$10,771.65	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 05/30/2025 and 06/19/2025

**Summary of work completed:** Site restoration, backfilling excavation, personnel and equipment to haul in and place backfill, provide 73.08 tons of backfill material, Environmental Manager to supervise site restoration and submit application to access state petroleum fund.



## Site Summary Report

**Case Number:** 2025000019      **Site Name:** Residence Of 15105 Pinion Drive

### Site Status

**Synopsis:** THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 04/15/25 DURING REMOVAL OF A 500-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM THE CORROSION OF THE TANK SHELL. 62.33 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT. DOCUMENTATION PROVIDED WITH THE APPLICATION PROVIDES EVIDENCE THAT CONTAMINATION OF THE ENVIRONMENT OCCURRED. PURSUANT TO REVIEW OF THE APPLICATION, NDEP FINDS THIS CASE IS ELIGIBLE FOR FUND COVERAGE.

**Contaminant:** Heating Oil

<b>Fund Coverage</b>	\$250,250.00
<b>Amount Fund Will Pay</b>	\$250,000.00
<b>Amount Requested</b>	\$43,395.45
<b>Amount Disallowed</b>	\$0.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$250.00
<b>Amount Recommended</b>	\$43,145.45
<b>Amount Paid</b>	\$43,145.45

### Site Identification

<b>Date Submitted:</b>	07/01/2025	<b>DEP Facility Number:</b>	D-001455
<b>Site Name</b>	Residence Of 15105 Pinion Drive		
<b>Site Contact</b>	Samantha Terenzi	<b>Telephone:</b>	(631)935-4394
<b>Site Address</b>	15105 Pinion Drive Reno, NV 89521		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	Samantha E. Terenzi		
<b>Contact Name of Owner/Operator:</b>	Samantha Terenzi 15105 Pinion Drive Reno, NV 89521	<b>Telephone:</b>	(631)935-4394
<b>Prime Contractor</b>	Reno Drain Oil Service		
<b>Contact Name</b>	Steven Aguilar		
<b>Contractor Address</b>	11970 Interstate 80 E Sparks, NV 89434		
<b>Telephone:</b>	(775)342-0351	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
15105 Pinion Dr Tank	500	77	Non-Regulated	Tank

Case: #2025000020  
Claim #: 80963

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: November 06, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$42,001.32	Amount Requested to Date
	(\$250.00)	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$10,773.61	Amount Requested this Meeting
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$10,773.61	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/13/2025 and 06/30/2025

**Summary of work completed:** Equipment & personnel to haul and place 73.27 tons of backfill material, Environmental Manager to supervise site restoration and submit applications to access state petroleum fund.

## Site Summary Report

**Case Number:** 2025000020      **Site Name:** Residence Of 1600 Ferris Lane

### Site Status

**Synopsis:** DISCHARGE DISCOVERED ON 4/23/25 DURING TANK REMOVAL ACTIVITIES. CONTAMINATION EMANATED FROM HOLES IN SHELL OF 300 GALLON STEEL, SINGLE WALL, NON-REGULATED UST. INITIAL ABATEMENT ACTIVITIES REMOVED 66.77 TONS OF CONTAMINATED MATERIAL.

**Contaminant:** Heating Oil

<b>Fund Coverage</b>	\$250,250.00
<b>Amount Fund Will Pay</b>	\$250,000.00
<b>Amount Requested</b>	\$42,001.32
<b>Amount Disallowed</b>	\$0.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$250.00
<b>Amount Recommended</b>	\$41,751.32
<b>Amount Paid</b>	\$41,751.32

### Site Identification

<b>Date Submitted:</b>	07/08/2025	<b>DEP Facility Number:</b>	D-001457
<b>Site Name</b>	Residence Of 1600 Ferris Lane		
<b>Site Contact</b>	Brett Nelson	<b>Telephone:</b>	(503)881-8826
<b>Site Address</b>	1600 Ferris Lane Reno, NV 89511		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	Majuba LLC		
<b>Contact Name of Owner/Operator:</b>	Brett Nelson 5595 Kietzke Ln Suite 102 Reno, NV 89509	<b>Telephone:</b>	(503)881-8826
<b>Prime Contractor</b>	Reno Drain Oil Service		
<b>Contact Name</b>	Steven Aguilar		
<b>Contractor Address</b>	11970 Interstate 80 E Sparks, NV 89434		
<b>Telephone:</b>	(775)342-0351	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
1600 Ferris Ln Tank	300	68	Non-Regulated	Tank

Case: #2025000023  
Claim #: 80976

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: November 06, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$30,017.37	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$30,017.37	Amount Requested this Meeting
	(\$250.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$29,767.37	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/03/2025 and 08/12/2025

**Summary of work completed:** Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. Both home heating oil tanks, which supplied or had supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tanks. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

## Site Summary Report

**Case Number:** 2025000023      **Site Name:** Residence Of 4900 Rio Pinar Drive

### Site Status

**Synopsis:** .DISCHARGE DISCOVERED ON 5/22/25 DURING TANK REMOVAL ACTIVITIES. CONTAMINATION EMANATED FROM HOLES IN SHELL OF 500-GALLON STEEL, SINGLE WALL, NON-REGULATED UST. INITIAL ACTIVITIES REMOVED 35.84 TONS OF CONTAMINATED MATERIAL.

**Contaminant:** Heating Oil

<b>Fund Coverage</b>	\$250,250.00
<b>Amount Fund Will Pay</b>	\$250,000.00
<b>Amount Requested</b>	\$30,017.37
<b>Amount Disallowed</b>	\$0.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$250.00
<b>Amount Recommended</b>	\$29,767.37
<b>Amount Paid</b>	\$29,767.37

### Site Identification

<b>Date Submitted:</b>	08/15/2025	<b>DEP Facility Number:</b>	D-001461
<b>Site Name</b>	Residence Of 4900 Rio Pinar Drive		
<b>Site Contact</b>	Jeff Smeath (trustee)	<b>Telephone:</b>	(775)742-6199
<b>Site Address</b>	4900 Rio Pinar Drive Reno, NV 89509		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	Smeath Family Trust		
<b>Contact Name of Owner/Operator:</b>	Betty Smeath	<b>Telephone:</b>	(775)742-6199
	4900 Rio Pinar Dr. Reno, NV 89509		
<b>Prime Contractor</b>	Reno Drain Oil Service		
<b>Contact Name</b>	Steven Aguilar		
<b>Contractor Address</b>	11970 Interstate 80 E Sparks, NV 89434		
<b>Telephone:</b>	(775)342-0351	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
4900 Rio Pinar Dr Tank	500	51	Non-Regulated	Tank

Case: #2025000024  
Claim #: 80974

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: November 06, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$56,443.81	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$31,659.67	Amount Requested this Meeting
	(\$250.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$31,409.67	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/03/2025 and 08/07/2025

**Summary of work completed:** Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied or had supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

## Site Summary Report

**Case Number:** 2025000024    **Site Name:** Residence Of 95 E Richards Way

### Site Status

**Synopsis:** THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 05/19/25 DURING REMOVAL OF A 350-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF THE TANK SHELL. 87.88 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT.

**Contaminant:** Heating Oil

<b>Fund Coverage</b>	\$250,250.00
<b>Amount Fund Will Pay</b>	\$250,000.00
<b>Amount Requested</b>	\$56,443.81
<b>Amount Disallowed</b>	\$0.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$250.00
<b>Amount Recommended</b>	\$56,193.81
<b>Amount Paid</b>	\$31,409.67

### Site Identification

<b>Date Submitted:</b>	08/19/2025	<b>DEP Facility Number:</b>	D-001460
<b>Site Name</b>	Residence Of 95 E Richards Way		
<b>Site Contact</b>	Mitchell Salls	<b>Telephone:</b>	(775)544-1023
<b>Site Address</b>	95 E Richards Way Sparks, NV 89431		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	Albert W Salls Living Trust		
<b>Contact Name of Owner/Operator:</b>	Mitchell Salls	<b>Telephone:</b>	(775)544-1023
	95 E Richard Way Sparks, NV 89431		
<b>Prime Contractor</b>	Reno Drain Oil Service		
<b>Contact Name</b>	Steven Aguilar		
<b>Contractor Address</b>	11970 Interstate 80 E Sparks, NV 89434		
<b>Telephone:</b>	(775)342-0351	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
95 E Richards Way Sparks Tank	350	61	Non-Regulated	Tank

Case: #2025000025  
Claim #: 80980

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: November 06, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$92,582.48	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$62,401.39	Amount Requested this Meeting
	(\$500.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$61,901.39	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 05/28/2025 and 08/15/2025

**Summary of work completed:** Reno Drain Oil Service (RDO) supervised the removal of the two leaking 350-gallon steel underground heating oil tank on 05-28-25. Soil samples obtained beneath each of the two removed tanks exhibited TPH levels of 33,690 and 15,467.24 mg/Kg. RDO reported the release to NDEP and received spill number 250611-02 then directed Nevada Analytical Services to perform additional testing required for profile to the Waste Management bio-remediation facility. RDO profiled the contaminated soil and excavated and delivered a total of 123.48 tons of contaminated soil to Waste Management for bio-remediation as an act of initial abatement. RDO obtained confirmation samples from the four sidewalls and bottom of each of the two excavations. The result of this testing indicated that TPH contamination above the state action limit remained present within the excavations and RDO directed Nevada Analytical laboratory to perform 8260 and 8270 testing on the sample obtained from the east sidewall of the 7th Street excavation and from the bottom of the Evans Avenue excavation to document compliance with NDEP constituent closure screening levels in soil. The result of this testing indicated that no constituent was present at a level above the constituent closure screening level in the 7th St excavation. RDO backfilled and compacted the 701 7th St excavation on 07-08 & 07-09-2025.



## Site Summary Report

**Case Number:** 2025000025      **Site Name:** Residence Of 701 Evans Avenue

### Site Status

**Synopsis:** DISCHARGE DISCOVERED ON 05-28-2025 DURING TANK REMOVAL ACTIVITIES. CONTAMINATION EMANATED FROM HOLES IN SHELL OF TWO 350- GALLON STEEL, SINGLE WALL, NON-REGULATED UST. INITIAL ACTIVITIES REMOVED 177.43 TONS OF CONTAMINATED MATERIAL.

**Contaminant:** Heating Oil

<b>Fund Coverage</b>	\$500,500.00
<b>Amount Fund Will Pay</b>	\$500,000.00
<b>Amount Requested</b>	\$92,582.48
<b>Amount Disallowed</b>	\$0.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$500.00
<b>Amount Recommended</b>	\$92,082.48
<b>Amount Paid</b>	\$61,901.39

### Site Identification

<b>Date Submitted:</b>	08/21/2025	<b>DEP Facility Number:</b>	D-001462
<b>Site Name</b>	Residence Of 701 Evans Avenue		
<b>Site Contact</b>	Derek Beauvais	<b>Telephone:</b>	(541)390-2012
<b>Site Address</b>	701 Evans Avenue Reno, NV 89512		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	Nadia Gulistani		
<b>Contact Name of Owner/Operator:</b>	Nadia Gulistani	<b>Telephone:</b>	(541)390-2012
	9982 Rio Bravo Dr. Reno, NV 89521		
<b>Prime Contractor</b>	Reno Drain Oil Service		
<b>Contact Name</b>	Steven Aguilar		
<b>Contractor Address</b>	11970 Interstate 80 E Sparks, NV 89434		
<b>Telephone:</b>	(775)342-0351	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
701 Evans St Tank	350	80	Non-Regulated	Tank
237 E. 7th St Tank	350	80	Non-Regulated	Tank

Case: #2025000026  
Claim #: 80983

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: November 06, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$46,594.51	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$46,594.51	Amount Requested this Meeting
	(\$500.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$46,094.51	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/01/2025 and 08/27/2025

**Summary of work completed:** Two leaking underground heating oil tanks were removed from this site 1-300 gallon and 1-500 gallon, that were removed by Reno Drain Oil Service on 06-20-25. The heating oil tanks fed heating oil furnaces in the apartment building. Historical release discovered by Reno Drain Oil Service at time of home heating oil tanks removal. RDO confirmed these were a home heating oil tank visually confirming return lines to the heating oil furnace inside the apartment building. The home heating oil tanks, which supplied or had supplied heating oil to the heating oil furnaces inside the apartments leaked from rust holes in the single wall steel tank shells. For documentation of tank removals, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tanks and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tanks which were close to one another and only one excavation was created for both tank removals. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

## Site Summary Report

**Case Number:** 2025000026      **Site Name:** Residence Of 235 W Pueblo Street

### Site Status

**Synopsis:** THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 06/20/25 DURING REMOVAL OF A 300-GALLON SINGLE WALL STEEL TANK AND A 500-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM THE CORROSION OF EACH TANK'S SHELL. 47.48 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT ON 07/30/25, 07/31/25, 08/01/25, AND 08/04/25.

**Contaminant:** Heating Oil

<b>Fund Coverage</b>	\$500,500.00
<b>Amount Fund Will Pay</b>	\$500,000.00
<b>Amount Requested</b>	\$46,594.51
<b>Amount Disallowed</b>	\$0.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$500.00
<b>Amount Recommended</b>	\$46,094.51
<b>Amount Paid</b>	\$46,094.51

### Site Identification

<b>Date Submitted:</b>	09/09/2025	<b>DEP Facility Number:</b>	D-001464
<b>Site Name</b>	Residence Of 235 W Pueblo Street		
<b>Site Contact</b>	Kevin Pikero	<b>Telephone:</b>	(775)221-1894
<b>Site Address</b>	235 W Pueblo Street Reno, NV 89509		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	Aka LLC		
<b>Contact Name of Owner/Operator:</b>	Kevin Pikero	<b>Telephone:</b>	(775)221-1894
	235 W Pueblo St. Reno, NV 89509		
<b>Prime Contractor</b>	Reno Drain Oil Service		
<b>Contact Name</b>	Steven Aguilar		
<b>Contractor Address</b>	11970 Interstate 80 E Sparks, NV 89434		
<b>Telephone:</b>	(775)342-0351	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
235 W Pueblo St S Tank	300	80	Non-Regulated	Tank
235 W Pueblo N Tank	500	80	Non-Regulated	Tank

Case: #2025000027  
Claim #: 80986

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: November 06, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$37,235.06	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$37,235.06	Amount Requested this Meeting
	(\$250.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$36,985.06	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 08/11/2025 and 09/10/2025

**Summary of work completed:** Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied or had supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

## Site Summary Report

**Case Number:** 2025000027      **Site Name:** Residence Of 790 W 12th Street

### Site Status

**Synopsis:** DISCHARGE DISCOVERED ON 07-29-2025 DURING TANK REMOVAL ACTIVITIES. CONTAMINATION EMANATED FROM HOLES IN SHELL OF 550 GALLON STEEL, SINGLE WALL, NON-REGULATED UST. INITIAL ACTIVITIES REMOVED 66.32 TONS OF CONTAMINATED MATERIAL.

**Contaminant:** Heating Oil

<b>Fund Coverage</b>	\$250,250.00
<b>Amount Fund Will Pay</b>	\$250,000.00
<b>Amount Requested</b>	\$37,235.06
<b>Amount Disallowed</b>	\$0.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$250.00
<b>Amount Recommended</b>	\$36,985.06
<b>Amount Paid</b>	\$36,985.06

### Site Identification

<b>Date Submitted:</b>	09/19/2025	<b>DEP Facility Number:</b>	D-001465
<b>Site Name</b>	Residence Of 790 W 12th Street		
<b>Site Contact</b>	Taunya Garrett:	<b>Telephone:</b>	(801)674-9842
<b>Site Address</b>	790 W 12th Street Reno, NV 89503		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	Karol F Robison-Garrett Trust		
<b>Contact Name of Owner/Operator:</b>	Taunya Garrett	<b>Telephone:</b>	(801)674-9842
	790 W 12th Street Reno, NV 89503		
<b>Prime Contractor</b>	Reno Drain Oil Service		
<b>Contact Name</b>	Steven Aguilar		
<b>Contractor Address</b>	11970 Interstate 80 E Sparks, NV 89434		
<b>Telephone:</b>	(775)342-0351	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
790 W 12th St Tank	550	65	Non-Regulated	Tank

Case: #2025000028  
Claim #: 80999

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: November 07, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$43,806.82	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$33,298.27	Amount Requested this Meeting
	(\$250.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$33,048.27	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 08/18/2025 and 09/30/2025

**Summary of work completed:** Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied or had supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

## Site Summary Report

**Case Number:** 2025000028      **Site Name:** Residence Of 1443 Langley Drive

### Site Status

**Synopsis:** THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 08/08/25 DURING REMOVAL OF A 500-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF THE TANK SHELL. 50.38 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT.

**Contaminant:** Heating Oil

<b>Fund Coverage</b>	\$250,250.00
<b>Amount Fund Will Pay</b>	\$250,000.00
<b>Amount Requested</b>	\$43,806.82
<b>Amount Disallowed</b>	\$0.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$250.00
<b>Amount Recommended</b>	\$43,556.82
<b>Amount Paid</b>	\$43,556.82

### Site Identification

<b>Date Submitted:</b>	10/06/2025	<b>DEP Facility Number:</b>	B-000064
<b>Site Name</b>	Residence Of 1443 Langley Drive		
<b>Site Contact</b>	Greg Silvestro	<b>Telephone:</b>	(775)901-1252
<b>Site Address</b>	1443 Langley Drive Gardnerville, NV 89460		
<b>County:</b>	Douglas County		
<b>Owner/Operator Name:</b>	Greg Silvestro		
<b>Contact Name of Owner/Operator:</b>	Greg Silvestro	<b>Telephone:</b>	(775)901-1252
	1443 Langley Dr. Gardnerville, NV 89460		
<b>Prime Contractor</b>	Reno Drain Oil Service		
<b>Contact Name</b>	Steven Aguilar		
<b>Contractor Address</b>	11970 Interstate 80 E Sparks, NV 89434		
<b>Telephone:</b>	(775)342-0351	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
1443 Langley Dr. Gardnerville	500	47	Non-Regulated	Tank

Case: #2025000028  
Claim #: 81016

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: November 24, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$43,806.82	Amount Requested to Date
	(\$250.00)	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$10,508.55	Amount Requested this Meeting
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$10,508.55	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/11/2025 and 09/30/2025

**Summary of work completed:** Oversight of and completion of backfilling and compaction of the excavation, haul and place backfill, complete petroleum fund reimbursement submission.



## Site Summary Report

**Case Number:** 2025000028      **Site Name:** Residence Of 1443 Langley Drive

### Site Status

**Synopsis:** THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 08/08/25 DURING REMOVAL OF A 500-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF THE TANK SHELL. 50.38 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT.

**Contaminant:** Heating Oil

<b>Fund Coverage</b>	\$250,250.00
<b>Amount Fund Will Pay</b>	\$250,000.00
<b>Amount Requested</b>	\$43,806.82
<b>Amount Disallowed</b>	\$0.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$250.00
<b>Amount Recommended</b>	\$43,556.82
<b>Amount Paid</b>	\$43,556.82

### Site Identification

<b>Date Submitted:</b>	10/06/2025	<b>DEP Facility Number:</b>	B-000064
<b>Site Name</b>	Residence Of 1443 Langley Drive		
<b>Site Contact</b>	Greg Silvestro	<b>Telephone:</b>	(775)901-1252
<b>Site Address</b>	1443 Langley Drive Gardnerville, NV 89460		
<b>County:</b>	Douglas County		
<b>Owner/Operator Name:</b>	Greg Silvestro		
<b>Contact Name of Owner/Operator:</b>	Greg Silvestro	<b>Telephone:</b>	(775)901-1252
	1443 Langley Dr. Gardnerville, NV 89460		
<b>Prime Contractor</b>	Reno Drain Oil Service		
<b>Contact Name</b>	Steven Aguilar		
<b>Contractor Address</b>	11970 Interstate 80 E Sparks, NV 89434		
<b>Telephone:</b>	(775)342-0351	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
1443 Langley Dr. Gardnerville	500	47	Non-Regulated	Tank

**Agenda Item 11:**  
**Executive Summary**  
(FOR DISCUSSION)

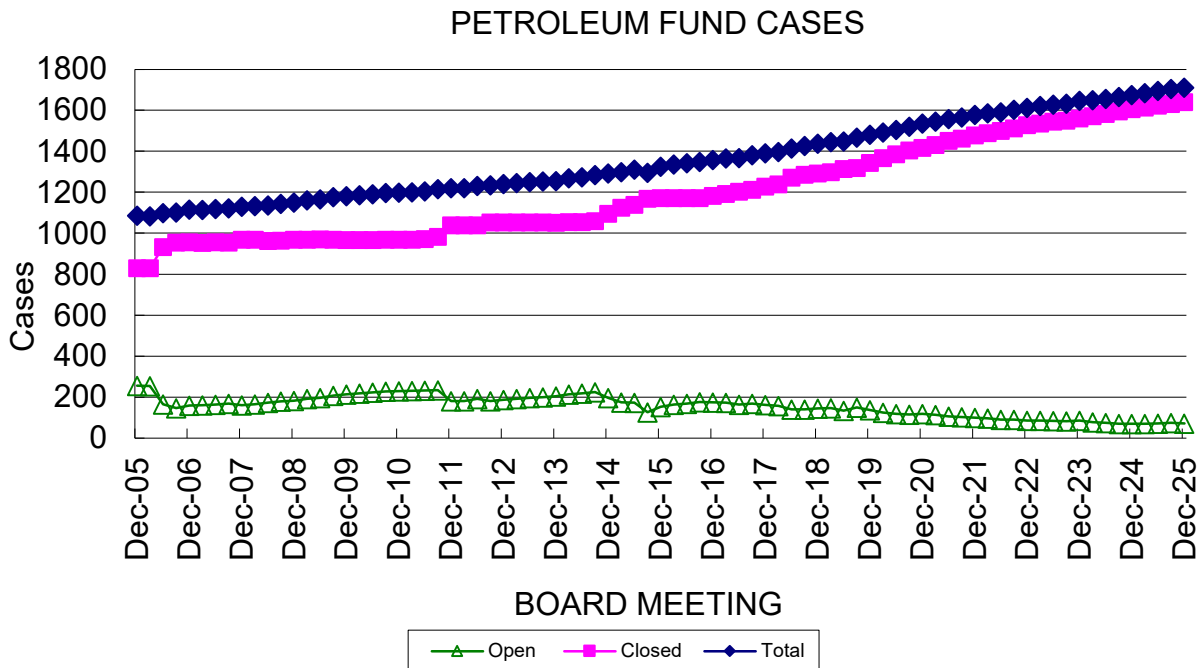
**STATE BOARD TO REVIEW CLAIMS  
DECEMBER 11, 2025 BOARD MEETING**

**EXECUTIVE SUMMARY REPORT**

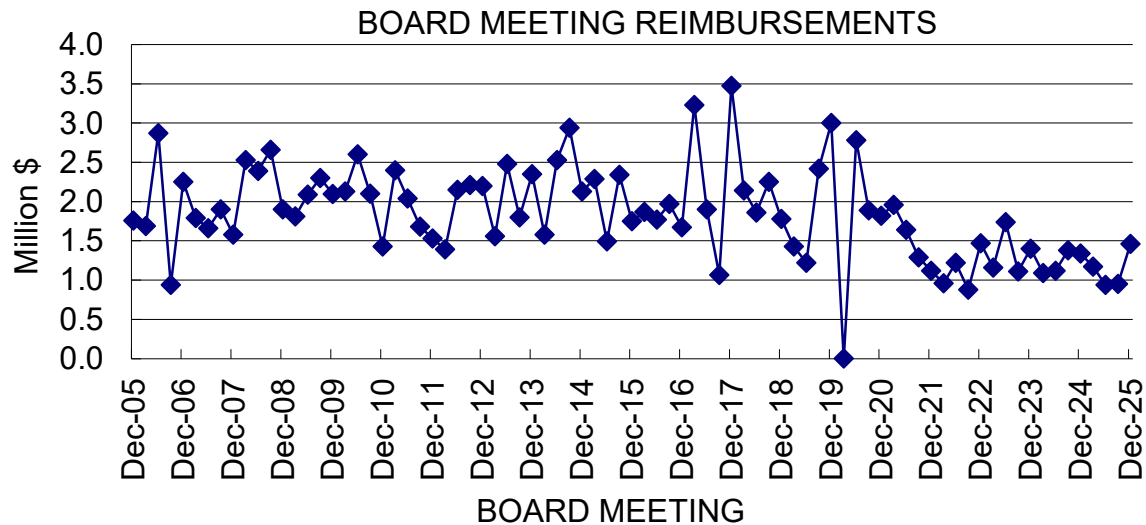
The Fund for Cleaning Up Discharges of Petroleum (“Petroleum Fund” or “Fund”) was established in 1989 by the Nevada Legislature. The Petroleum Fund facilitates the protection of Nevada’s environment, including its water resources, by allowing for prompt cleanup of petroleum discharges from storage tank systems. It also provides a mechanism for regulated underground petroleum storage tank operators to meet the federal financial responsibility requirements of 40 CFR 280, Subpart H. Authority for the Fund’s regulatory requirements is provided in Chapter 445C of the Nevada Revised Statutes (NRS) and adopted regulations under this authority are found in Chapter 445C of the Nevada Administrative Code (NAC).

**Enrollment Summary** – Tank enrollment fees are tracked pursuant to the Federal Fiscal Year (FFY). FFY 2026 runs October 1, 2025, through September 30, 2026. The annual tank system enrollment invoices for FFY 2026 were issued August 13, 2025. Additional invoices have also been generated for subsequent requests for tank enrollment. Currently, a total of 1,306 facilities have been invoiced at \$100 per petroleum tank system. As of November 25, 2025, 1267 (~97%) of the facilities have submitted the required enrollment fees.

**Program Case Summary** – Since the Fund was created, a total of 1,890 remediation cases have applied for Petroleum Fund coverage. Of those applications, 176 have been denied due to ineligibility or other reasons. Of the cases that were provided Fund coverage, 1,641 cases have since been closed and no longer receive Fund reimbursement. Currently, there are 71 open Fund cases. Since January 1, 2025, NDEP has received 29 applications for Fund coverage. There are 2 applications currently under review and pending coverage determinations.



**Claims Reimbursement Summary** – Prior to this meeting, the Board to Review Claims approved a cumulative total of \$268,072,411.84 for reimbursement to petroleum storage tank operators throughout Nevada for cleanup expenses. This cumulative total includes 16 claims paid via the direct payment method since the September 2025 Board meeting, totaling \$389,828.52. With today’s approval of \$1,072,581.09 in pending claims, the cumulative Fund expenditure will increase to \$269,144,992.93.



\* Note: The March 12, 2020 meeting was postponed and later cancelled. No claims were approved by the Board.

**Grant for UST Upgrades** – No UST upgrade grant payments were issued this quarter.

# Agenda Item 12: Public Comment

(FOR DISCUSSION)

**Agenda Item 13:**  
**Confirmation of Next Board Meeting Date**  
(FOR DISCUSSION)

## STATE BOARD TO REVIEW CLAIMS

### CONFIRMATION OF NEXT MEETING

DATE	LOCATION
March 12, 2026 Thursday 10:00 AM	<u>Videoconference</u>  Richard H. Bryan Building, 901 South Stewart Street, Bonnie B. Bryan Boardroom (Suite 1002), Carson City, NV  NDEP Las Vegas Office, 375 East Warm Springs Road, Red Rock Conference Room (Suite 200), Las Vegas, NV

#### Upcoming Board Meetings

March 12, 2026 - 10:00 AM

June 11, 2026 - 10:00 AM

September 10, 2026 - 10:00 AM

December 10, 2026 - 10:00 AM