

Meeting Agenda

**STATE OF NEVADA BOARD TO REVIEW CLAIMS
AGENDA
SEPTEMBER 18, 2025**

The State of Nevada Board to Review Claims (Board) meeting will be video-conferenced and will begin promptly at 10:00 AM on Thursday, September 18, 2025 at the following locations:

Carson City: Richard H. Bryan Building, 901 South Stewart Street, Bonnie B. Bryan Boardroom (Suite 1002), Carson City, NV

Las Vegas: NDEP Las Vegas Office, 375 East Warm Springs Road, Red Rock Conference Room (Suite 200), Las Vegas, NV

The following items may be taken out of order and/or items may be combined for consideration. Items may also be removed from the agenda or the Board may delay discussion relating to an item on the agenda at any time.

Public comment may be limited to five minutes per person at the discretion of the Chair.

Prior to the commencement and conclusion of a contested case or a quasi-judicial proceeding that may affect the due process rights of an individual, the Board may refuse to consider public comment. See NRS 233B.126.

1. CALL TO ORDER AND ROLL CALL

2. PUBLIC COMMENT (FOR DISCUSSION)

Members of the public will be invited to speak before the Board on any issue related to the Petroleum Fund. No action may be taken on a matter during public comment until the matter itself has been included on an agenda as an item for possible action.

3. APPROVAL OF THE JUNE 12, 2025 MINUTES (FOR POSSIBLE ACTION)

4. STATUS OF THE FUND (FOR DISCUSSION)

NDEP reports to the Board the receipts, expenditures, liabilities, and current balance of the State of Nevada Petroleum Fund.

5. SITE SPECIFIC BOARD DETERMINATION FOR ADDITIONAL CLEANUP ALLOTMENT (FOR POSSIBLE ACTION)

Site Specific Board Determination No. C2025-07

Proposed Site-Specific Board Determination to provide an Additional Allotment of Cleanup Funding in accordance with Board Policy Resolution 2023- 01, for 7-Eleven Store #29646, located at 4325 West Sahara Ave, Las Vegas, Nevada
Petroleum Fund Case ID No. 1993000011, Facility ID No. 8-000436

RECOMMENDATION:

Adoption of Site-Specific Board Determination No. C2025-07 as proposed, granting additional cleanup funding in accordance with Board Policy Resolution 2023-01 under the State of Nevada Petroleum Fund to 7-Eleven Store #29646 for \$900,000.00. This represents \$1,000,000.00 in coverage, minus a 10% copayment.

6. ADOPTION OF CONSENT ITEMS (FOR POSSIBLE ACTION)

The Board may approve all items in the following list as a consent agenda unless a listed item is marked with an asterisk (*). Items may be marked with an asterisk if a member of the public has requested to address the claim before the Board or the item is associated with a Fund Site Specific Board Determination (SSBD). In the case of an item being marked with an asterisk pending a SSBD, the item is considered part of the consent agenda upon approval of that (SSBD). In addition to asterisked items, a Board member may request an item be moved from the list for immediate discussion prior to approval or moved to a discussion agenda item and tabled for the next meeting.

A dagger (†) indicates previously disallowed monies have been successfully appealed (i.e. the requested amount may be less than the recommended amount)

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

**STATE BOARD TO REVIEW CLAIMS
REQUESTED/RECOMMENDED AMOUNTS - SEPTEMBER 18, 2025**

<u>HEATING OIL</u>				<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	2024000017; 80889	Emil Yankov: Residence Of 2090 Carter Drive	\$769.00	\$769.00
FOR POSSIBLE ACTION	2.	2025000017; 80966	TI Talus Llc: Residence Of 3305 Bella Vista Ranch Road	\$19,475.60	\$19,225.60
FOR POSSIBLE ACTION	3.	2025000018; 80965	Teddy William Trust: Residence Of 6870 South Virginia Street	\$24,807.75	\$24,557.75
SUB TOTAL:				<u>\$45,052.35</u>	<u>\$44,552.35</u>

<u>ONGOING CASES</u>				<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	1993000102; 80952	Rebel Oil Company: Rebel Store #2008	\$72,064.72	\$64,169.05
FOR POSSIBLE ACTION	2.	1994000027; 80943	7-Eleven, Inc: 7-Eleven #19653	\$41,010.27	\$41,010.27
FOR POSSIBLE ACTION	3.	1995000039; 80920	Al Park Petroleum, Inc.: Crescent Valley Market	\$12,151.48	\$11,720.49
FOR POSSIBLE ACTION	4.	1995000042; 80933	Fbf, Inc.: Gas 4 Less	\$9,072.50	\$8,618.88
FOR POSSIBLE ACTION	5.	1999000243; 80956	7-Eleven, Inc: 7-Eleven #27607	\$28,920.65	\$26,028.59
FOR POSSIBLE ACTION	6.	2007000014; 80960	Raiders Oz Business, Llc: Former Ace Cab/frias Transportation	\$65,193.11	\$58,673.80

FOR POSSIBLE ACTION	7.	2007000016; 80915	Golden Gate Petroleum Of Nevada Llc: Golden Gate Petroleum #43 - Sun Valley	\$12,711.12	\$11,344.76
FOR POSSIBLE ACTION	8.	2009000024; 80954	Sjk Investments, Llc: Chuck's Circle C	\$33,643.71	\$30,279.34
FOR POSSIBLE ACTION	9.	2010000009; 80921	Hpt Ta Properties Trust: Mill City Travel Center	\$21,060.19	\$17,034.45
FOR POSSIBLE ACTION	10.	2013000019; 80922	Hardy Enterprises, Inc.: Elko Sinclair #53	\$16,873.42	\$15,186.08
FOR POSSIBLE ACTION	11.	2014000007; 80932	7-Eleven, Inc: 7-Eleven #29658	\$36,373.67	\$32,736.30
FOR POSSIBLE ACTION	12.	2014000025; 80923	Superior Campgrounds Of America, Llc: Silver City RV Resort	\$21,417.35	\$19,275.61
FOR POSSIBLE ACTION	13.	2015000009; 80877	Hpt Ta Properties Trust: Las Vegas Travel Center	\$54,191.18	\$42,089.13
FOR POSSIBLE ACTION	14.	2016000023; 80925	Al Park Petroleum, Inc.: Pit Stop #1	\$31,960.69	\$878.91
FOR POSSIBLE ACTION	15.	2017000015; 80934	Ellen 5, Llc: Auto Center (green Valley Grocery #63)	\$7,557.75	\$6,801.97
FOR POSSIBLE ACTION	16.	2018000005; 80946	Rebel Oil Company: Rebel Store # 2153	\$8,766.49	\$7,889.84
FOR POSSIBLE ACTION	17.	2018000009; 80927	Reed Incorporated: Pacific Pride	\$40,230.66	\$36,207.59
FOR POSSIBLE ACTION	18.	2020000015; 80935	Canyon Plaza, Llc: Gas 2 Go	\$51,830.15	\$27,983.37
FOR POSSIBLE ACTION	19.	2021000014; 80936	Pilot Travel Centers Llc: Pilot Travel Centers LLC #341	\$11,234.92	\$10,100.72
FOR POSSIBLE ACTION	20.	2022000015; 80950	Rebel Oil Company: Rebel Store #2197	\$20,008.50	\$14,406.12
FOR POSSIBLE ACTION	21.	2022000018; 80937	Pilot Travel Centers Llc: Pilot Travel Centers LLC #341	\$11,499.15	\$8,258.72
FOR POSSIBLE ACTION	22.	2022000035; 80930	7-Eleven, Inc: 7-Eleven #29407	\$37,469.91	\$33,722.92
FOR POSSIBLE ACTION	23.	2023000018; 80918	Reed Incorporated: R Place #1	\$7,494.74	\$6,745.27
FOR POSSIBLE ACTION	24.	2024000008; 80939	Midjit Market, Inc.: Green Valley Grocery #58	\$19,127.60	\$13,771.87
SUB TOTAL:				<u>\$671,863.93</u>	<u>\$544,934.05</u>
RECOMMENDED CLAIMS TOTAL:				<u>\$716,916.28</u>	<u>\$589,486.40</u>

7. DIRECT PAYMENT OF UNCONTESTED CLAIMS MADE PER POLICY RESOLUTION 2017-02 (FOR DISCUSSION)

The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General's Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board's behalf in accordance with Policy Resolution No. 2017-02.

A dagger (†) indicates previously disallowed monies have been successfully appealed where the requested amount is less than the recommended amount

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

HEATING OIL

			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	2024000032; 80880 California Avenue Rentals, Llc: Residence Of 570 California Avenue	\$24,714.67	\$24,214.67
FOR DISCUSSION	2.	2025000007; 80928 Robin Novak: Residence Of 886 Primrose Street	\$22,985.17	\$22,985.17
FOR DISCUSSION	3.	2025000010; 80926 Kathleen Sebahar: Residence Of 1600 Mono Avenue	\$36,299.11	\$36,049.11
FOR DISCUSSION	4.	2025000012; 80931 Kristen Nork: 1055 Cinderella Drive	\$42,636.14	\$42,136.14
FOR DISCUSSION	5.	2025000014; 80940 Brianna Mick: Residence Of 385 Sunset Drive	\$21,028.28	\$20,778.28
FOR DISCUSSION	6.	2025000019; 80944 Samantha E. Terenzi: Residence Of 15105 Pinion Drive	\$32,623.80	\$32,373.80
FOR DISCUSSION	7.	2025000020; 80955 Majuba Llc: Residence Of 1600 Ferris Lane	\$31,227.71	\$30,977.71
FOR DISCUSSION	8.	2025000022; 80975 Lim Chu Kang Llc: Residence Of 412 Roberts Street	\$21,044.11	\$20,794.11
SUB TOTAL:			<u>\$232,558.99</u>	<u>\$230,308.99</u>

NEW CASES

			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	2024000022; 80941 Circle K Stores, Inc.: Circle K Store #2701365	\$20,955.65	\$4,164.37
FOR DISCUSSION	2.	2024000031; 80942 Circle K Stores, Inc.: Circle K Store #2701791	\$20,477.66	\$4,027.37
SUB TOTAL:			<u>\$41,433.31</u>	<u>\$8,191.74</u>

ONGOING CASES

FOR DISCUSSION	1.	1999000023; 80951	Nevada Ready Mix Corp: Nevada Ready Mix	<u>\$13,890.35</u>	<u>\$12,501.31</u>
FOR DISCUSSION	2.	1999000066; 80953	HP Management, Llc: Former Haycock Petroleum	<u>\$59,715.78</u>	<u>\$53,744.20</u>
FOR DISCUSSION	3.	2011000009; 80919	Cimarron West: Cimarron West	<u>\$10,585.55</u>	<u>\$9,526.99</u>
FOR DISCUSSION	4.	2019000014; 80949	Western Cab Co: Western Cab CO	<u>\$8,080.00</u>	<u>\$7,272.00</u>
FOR DISCUSSION	5.	2022000012; 80948	Neissan Koroghli: City C-Store (7-11)	<u>\$6,357.00</u>	<u>\$5,721.30</u>
FOR DISCUSSION	6.	2023000028; 80947	Anderson Dairy, Inc.: Anderson Dairy INC	<u>\$5,054.00</u>	<u>\$4,548.60</u>
FOR DISCUSSION	7.	2024000013; 80860	Ernies Truck Plaza, Inc.: Las Vegas Cardlock	<u>\$58,152.00</u>	<u>\$29,890.08</u>
SUB TOTAL:				<u>\$161,834.68</u>	<u>\$123,204.48</u>
DIRECT PAYMENT CLAIMS TOTAL:				<u>\$435,826.98</u>	<u>\$361,705.21</u>
BOARD MEETING CLAIMS TOTAL:				<u>\$1,152,743.26</u>	<u>\$951,191.61</u>

8. EXECUTIVE SUMMARY (FOR DISCUSSION)

NDEP will brief the Board on Fund coverage activities, Fund expenditures, and tank enrollment status.

9. PUBLIC COMMENT (FOR DISCUSSION)

Members of the public will be invited to speak before the Board on any issue related to the Petroleum Fund. No action may be taken on a matter during public comment until the matter itself has been included on an agenda as an item for possible action.

10. CONFIRMATION OF NEXT BOARD MEETING DATE (FOR DISCUSSION) DECEMBER 11, 2025 (THURSDAY) AT 10:00 AM

11. ADJOURNMENT

This agenda will be posted no later than three working days prior to the meeting at the following locations:

The Board to Review Claims meetings webpage at: <https://ndep.nv.gov/environmental-cleanup/petroleum-fund/board-meeting-agendas-minutes> and the Department of Administration's website at <https://notice.nv.gov>.

Additional physical postings were requested at the following locations:

Department of Conservation and Natural Resources, Richard H. Bryan Bldg., 901 S. Stewart St., 1st floor, Carson City, NV 89701

Legislative Counsel Bureau, Nevada Legislative Bldg., 401 S. Carson St., Carson City, NV 89701

Legislative Counsel Bureau, Grant Sawyer Bldg., 555 E. Washington Ave., Rm #1003, Las Vegas, NV 89101

NDEP Bureau of Corrective Actions, Richard H. Bryan Bldg., 901 S. Stewart St., 3rd floor, Carson City, NV 89701

NDEP Bureau of Corrective Actions, 375 E. Warm Springs Rd., Ste. 200, Las Vegas, NV 89119

Nevada State Library & Archives, 100 N. Stewart St., Carson City, NV 89701

In addition to the physical meeting locations, viewing of and participation in the September 18, 2025 Board to Review Claims meeting will be available via video/teleconference. Meeting access information is listed below:

Microsoft Teams meeting

Join on your computer, smartphone, or tablet using the following link:

https://teams.microsoft.com/l/meetup-join/19%3ameeting_ZWUyNjRjMzQtMjE2Mi00NjE4LWJiOGYtODcyN2IwNTgyYzhk%40thread.v2/0?context=%7b%22Tid%22%3a%22e4a340e6-b89e-4e68-8caa-1544d2703980%22%2c%22Oid%22%3a%22ee1e0b0-f0d7-4894-ac9e-799c32c17775%22%7d

Or call in (audio only):

+1 775-321-6111,,748164899# United States, Reno

Phone conference ID: 748 164 899#

The agency can accommodate limited seating at the meeting locations and requests advanced notice to accommodate attendees. Members of the public that need prior assistance to participate in the meeting or wish to submit a written public comment to be read aloud during the meeting should contact Tristin Alishio by email at talishio@ndep.nv.gov, by calling (775) 687-9369, or in writing at NDEP-BCA, Board to Review Claims, 901 S. Stewart St., Ste. 4001, Carson City, NV 89701 no later than September 15, 2025.

Note: Supporting material for this meeting and prior meeting minutes are posted on the Board to Review Claims meetings webpage at: <https://ndep.nv.gov/environmental-cleanup/petroleum-fund/board-meeting-agendas-minutes>. Audio recordings of previous meetings are located in the Nevada Division of Environmental Protection Carson City office and can be obtained from Tristin Alishio by sending a request in writing via email to talishio@ndep.nv.gov, by mail to NDEP-BCA, Board to Review Claims, 901 S. Stewart St., Ste. 4001, Carson City, NV 89701, or by calling (775) 687-9369.

Agenda Item 1:
Call to Order and Roll Call

Agenda Item 2: Public Comment

(FOR DISCUSSION)

Agenda Item 3:
Approval of June 12, 2025 Minutes
(FOR POSSIBLE ACTION)

**STATE OF NEVADA BOARD TO REVIEW CLAIMS MEETING
MINUTES – JUNE 12, 2025**

1. CALL TO ORDER

Chair Tappan called the meeting to order at 10:00 a.m. The meeting was held in the Bonnie B. Bryan Boardroom of the Richard Bryan Building located at 901 South Stewart Street, Carson City, NV and video-conferenced to the Red Rock Conference Room of the NDEP Las Vegas office, located at 375 East Warm Springs Road, Suite 200, Las Vegas, NV. Remote participation was also available via Microsoft Teams.

A. BOARD MEMBERS' PRESENT

Chair, Maureen Tappan – Representative of the General Public
Vice-Chair, Rod Smith – Representative of Petroleum Refiners
LeRoy Perks – Representative of the Independent Retailers of Petroleum
Mike Dzyak – State Fire Marshal's Office
Karen Stoll – Department of Motor Vehicles
Jeffrey Kinder – Nevada Division of Environmental Protection

B. BOARD MEMBERS' ABSENT

Jason Case – Representative of Independent Petroleum Dealers

C. OTHERS PRESENT

Katie Armstrong – Legal Counsel, State of Nevada Attorney General's Office

Megan Slayden, Gregory Johnson, Jonathan McRae, Kim Valdez, Tristin Alishio, Ben Moan, Grant Spoering, Madi Mathers, Kelly Gearlds, Ally Hernandez, Alexa Salls, Michael Mazziotta, John Karr, and Sara Gedo – Nevada Division of Environmental Protection (NDEP)

Keith Stewart – Stewart Environmental, Inc.
Matt Grandjean – Stantec Consulting Services
Stephanie Holst – Broadbent & Associates

No additional participants called into the meeting using the teleconference number.

2. PUBLIC COMMENT

There were no public comments.

3. APPROVAL OF THE MARCH 13, 2025 MINUTES

Chair Tappan called for changes to the minutes. There were no changes requested.

Vice-Chair, Rod Smith moved to approve the March 13, 2025, minutes as presented. LeRoy Perks seconded the motion. Motion carried unanimously.

4. STATUS OF THE FUND

Megan Slayden, NDEP, provided a summary of revenues into the Fund for the state fiscal year 2025 thus far. The balance forward from state fiscal year 2024 was \$7,500,000. Approximately \$408,550 were received from 2025 tank system enrollment fees, approximately \$8,355,611 were generated by the three-quarter-cents petroleum fee. The Fund earned approximately \$226,989 in interest. The total revenue received by the Fund this fiscal year is \$16,491,150.31. The following are the total fund expenditures for state fiscal year 2025 thus far: Board member salaries equaled approximately \$1,273; in-state travel costs for Board members were approximately \$169; Board meeting operating costs were approximately \$813; money transferred to NDEP for program administration, staff salaries, and ongoing program maintenance was approximately \$1,261,882; funding for state-led petrochemical cleanups was approximately \$80,648; payment to the Department of Motor Vehicles for assessing the cleanup fee was \$12,714; and reimbursement of Petroleum Fund claims totaled approximately \$4,141,912. The total expenditures of the Fund at this time for fiscal year 2025 equal \$5,499,409.37. The total funding currently available within the Petroleum Fund for state fiscal year 2025 is \$10,991,740.94.

5. SITE SPECIFIC BOARD DETERMINATION FOR ADDITIONAL CLEANUP ALLOTMENT

Gregory Johnson, NDEP, presented a request for an additional allotment of funding under Board Policy Resolution 2023-01.

Site Specific Board Determination number C2025-06 proposes to provide an additional allotment of funding to Former Haycock Petroleum. This is for Petroleum Fund case 1999000066, Facility ID 8-001512. The subject site, identified as Former Haycock Petroleum, located at 715 West Bonanza Road, Las Vegas, Nevada, was previously awarded coverage for a release from one 25,000-gallon diesel above ground storage tank (AST) system and one 20,000-gallon gasoline AST tank system, with a 10% copayment. The operator has requested an additional allotment of funding in accordance with Policy Resolution 2023-01, which is provided as Appendix A in your binders. Petroleum Fund staff have reviewed this request and prepared this SSBD to help the Board determine eligibility.

On March 27th, 2025, the operator submitted a request for an additional allotment of funding, in accordance with Policy Resolution 2023-01, which was prepared by their CEM. A review of case records indicates that the operator is not liable pursuant to NRS 445C.390 and has not received money for damages pursuant to NRS 445C.380(1). The request is provided in Appendix B. On April 29, 2025, the Nevada Division of Environmental Protection (NDEP) case officer concurred with the plan, schedule and cost estimate proposed by the operator's certified environmental manager Appendix C. Claim #80856 was approved for payment at the March 13, 2025, Board meeting, which exhausted all available cleanup funding for the case. The total estimated value of the additional funding is \$313,996.

Based on a review of documentation submitted with the request, Fund staff recommended the Board approve an additional allotment of funding in the amount of \$900,000, which represents \$1,000,000 in funding, minus a 10 percent copayment. The Board has the authority to approve a value of not more than one million dollars for this allotment.

Chair Tappan opened the floor for questions.

Vice-Chair Rod Smith noted that the accuracy of the estimated remaining cost was down to the dollar and opined that rounding off should be to hundreds or thousands. **Vice-Chair Smith** also questioned who the responsible party was, noting that the current operator is a different company.

Megan Slayden confirmed that although the facility is now owned by and operated by a different company, the cleanup is still occurring under the former owner, Haycock Petroleum, as they retained liability and responsibility of the cleanup.

Vice-Chair Smith suggested the Board approve a total of \$500,000.

Jeffrey Kinder, NDEP, questioned if reducing the amount would in any way potentially affect the

schedule to get closure for this site.

Megan Slayden indicated that it should not affect the schedule and noted that if the value is exceeded, the operator has the opportunity to request another additional allotment. Ms. Slayden explained that the information presented in the timeline and the request indicate that this would be the value to get to closure for the site.

Vice-Chair Smith moved to adopt Site Specific Board Determination No. C2025-06 as proposed, granting an additional allotment of cleanup funding in accordance with Board Policy Resolution 2023-01 under the State of Nevada Petroleum Fund to Former Haycock Petroleum for \$450,000. This represents \$500,000 in coverage, minus a 10% copayment. LeRoy Perks seconded the motion. Motion carried unanimously.

6. AMENDED BOARD POLICY RESOLUTION 2015-01

Megan Slayden, NDEP, presented an amended version of Policy Resolution 2015-01. This policy was first adopted by the Board at the September 2015 meeting. The original policy was enacted to help CEMs, and operators understand the process by which they were expected to request and receive bids in relation to NAC 445C.270.4(e). Additionally, it provided an upper threshold of \$25,000, which required the bids to be sent for review by NDEP prior to the work being performed or the item being purchased. This amendment provides an update to the regulatory citations within the policy, an increase in the bid threshold values, and an update to the required forms and the format for bid packet submittal.

The citation updates include the current chapter of NAC 445C, as opposed to the previous chapter, NAC 590. This update provides clarification and enables the regulated public to more easily locate the quoted regulation. The subject regulation was previously amended from a static \$3,000 threshold to a threshold that would grow each year with inflation. As of March 1, the current value that triggers the requirement for bids is \$8,000. When a required corrective action cost is projected to be \$8,000 or greater, the operator or their CEM must obtain bids and create a bid packet for submittal with their claim.

This policy also includes a secondary threshold of \$35,000. When a required corrective action cost is projected to be \$35,000 or greater, the operator or their CEM is required to submit that bid packet to NDEP for approval prior to purchasing the item or service. NDEP will acknowledge the receipt of the bid packet in writing. NDEP then has 10 business days to approve, deny, or request additional information for the bid packet. If NDEP does not respond within the allotted timeframe, the work may proceed, or the item may be purchased.

This update has reduced the forms that are required for each bid packet. Previously there were multiple forms for vendors to sign, which were dependent upon whether the contract would be for an item or a service. The updated form includes all required information for either type of purchase and is now a combined Vendor/Contractor Certification form. The final form required for submittal also had multiple versions under the previous policy, which were dependent upon whether the operator was contracting with the vendor or if the CEM was contracting with the vendor. This form has been combined to include all information on the previous forms, and to require both the CEM and operator signatures, regardless of who initiated the bid process. The forms of this policy have caused confusion for the regulated public, and this update aims to minimize confusion and streamline this process. In addition, a Bid Excess/Justification form that has been used by the regulated public in recent years was added to the policy.

Lastly, the language dictating the expected procedures for obtaining bids, and for building the packet for submittal has been updated to provide clear and concise instruction to the regulated public.

The previous policy has caused confusion, and an abundance of questions regarding which forms to use, and the expectation of what the final packet should include. The intent of this amendment is to update citations, clarify expectations, and streamline the process overall.

This policy was sent to the CEMs for comment and was workshopped during the CEM workshops held in

Las Vegas and Carson City in April of this year. Comments received included a request to add the Bid Excess/Justification Form to the policy, to add the Contractor's License Number to the Vendor/Contractor Certification Form, and to add form IDs for each form for easier reference. These updates were all made, as each was noted as a request that would help to clarify information and reduce questions. There were no negative comments received during the revision process.

Fund staff respectfully requested the Board adopt Amended Policy Resolution 2015-01, as proposed.

LeRoy Perks made a motion to adopt the Amended Policy Resolution 2015-01, as proposed. Vice-Chair Smith seconded the motion. There was no discussion. Motion carried unanimously.

DRAFT

7. **ADOPTION OF CONSENT ITEMS**

The Board approved all items as a consent agenda item. There was no discussion regarding an individual item.

STATE BOARD TO REVIEW CLAIMS REQUESTED/RECOMMENDED AMOUNTS - JUNE 12, 2025

<u>ONGOING CASES</u>			<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	1992000126; 80913 Clark County School District: Rc White (arville) Transportation Satellite	\$15,436.96	\$15,402.96
FOR POSSIBLE ACTION	2.	1993000102; 80904 Rebel Oil Company: Rebel Store #2008	\$52,456.99	\$41,727.50
FOR POSSIBLE ACTION	3.	1995000042; 80906 Fbf, Inc.: Gas 4 Less	\$9,054.35	\$8,601.63
FOR POSSIBLE ACTION	4.	1999000086; 80873 Terrible Herbst, Inc.: Terrible Herbst #126	\$48,164.00	\$43,347.60
FOR POSSIBLE ACTION	5.	1999000243; 80827 7-Eleven, Inc: 7-Eleven #27607	\$39,764.13	\$35,761.69
FOR POSSIBLE ACTION	6.	2007000014; 80914 Raiders Oz Business, Llc: Former Ace Cab/frias Transportation	\$73,424.41	\$42,982.31
FOR POSSIBLE ACTION	7.	2008000019; 80853 One Panou, Llc: Golden Market #3	\$16,460.21	\$14,814.19
FOR POSSIBLE ACTION	8.	2010000009; 80875 Hpt Ta Properties Trust: Mill City Travel Center	\$12,651.99	\$7,940.18
FOR POSSIBLE ACTION	9.	2017000015; 80907 Ellen 5, Llc: Auto Center (green Valley Grocery #63)	\$10,299.09	\$9,242.18
FOR POSSIBLE ACTION	10.	2017000035; 80902 Rebel Oil Company: Rebel Store #2177	\$13,302.00	\$6,467.40
FOR POSSIBLE ACTION	11.	2018000005; 80898 Rebel Oil Company: Rebel Store # 2153	\$28,314.54	\$25,267.30
FOR POSSIBLE ACTION	12.	2019000010; 80738 Circle K Stores, Inc.: Circle K Store #2705399	\$88,932.66	\$79,175.03
FOR POSSIBLE ACTION	13.	2020000015; 80908 Canyon Plaza, Llc: Gas 2 Go	\$189,464.29	\$101,133.11
FOR POSSIBLE ACTION	14.	2021000014; 80911 Pilot Travel Centers Llc: Pilot Travel Centers LLC #341	\$14,419.90	\$12,950.91
FOR POSSIBLE ACTION	15.	2022000015; 80900 Rebel Oil Company: Rebel Store #2197	\$9,935.50	\$7,020.36
FOR POSSIBLE ACTION	16.	2022000018; 80912 Pilot Travel Centers Llc: Pilot Travel Centers LLC #341	\$23,796.35	\$17,089.43
FOR POSSIBLE ACTION	17.	2023000013; 80866 Terrible Herbst, Inc.: Terrible Herbst #3	\$34,911.25	\$31,420.13
FOR POSSIBLE ACTION	18.	2023000028; 80897 Anderson Dairy, Inc.: Anderson Dairy INC	\$6,616.00	\$5,954.40
FOR POSSIBLE ACTION	19.	2024000008; 80905 Midjit Market, Inc.: Green Valley Grocery #58	\$26,848.43	\$14,590.73
SUB TOTAL:			<u>\$714,253.05</u>	<u>\$520,889.04</u>
RECOMMENDED CLAIMS TOTAL:			<u>\$714,253.05</u>	<u>\$520,889.04</u>

Jeffrey Kinder moved to approve the consent agenda as proposed. Vice-Chair Smith seconded the motion. There was no discussion. Motion carried unanimously.

8. **DIRECT PAYMENT OF UNCONTESTED CLAIMS MADE PER POLICY RESOLUTION 2017-02**

The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General's Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board's behalf in accordance with Policy Resolution No. 2017-02.

HEATING OIL

			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	2024000034; 80882 Perry Intervivos Trust: Residence Of 449 Games Drive	\$20,415.03	\$20,355.03
FOR DISCUSSION	2.	2024000035; 80883 Pechnik Trust Robert & Linda: Residence Of 801 Pine Ridge Drive	\$21,114.22	\$21,114.22
FOR DISCUSSION	3.	2025000003; 80884 Harvey Lambert: Residence Of 445 Games Drive	\$31,689.06	\$31,689.06
FOR DISCUSSION	4.	2025000004; 80885 Covington Family Trust, Mark & Jody: Residence Of 972 Melba Drive	\$46,984.04	\$46,484.04
FOR DISCUSSION	5.	2025000005; 80887 Alison Lutz: Residence Of 1605 Sharon Way	\$31,164.46	\$30,914.46
FOR DISCUSSION	6.	2025000005; 80893 Alison Lutz: Residence Of 1605 Sharon Way	\$26,590.24	\$26,590.24
FOR DISCUSSION	7.	2025000006; 80894 Washoe County: Residence Of 2000 Del Monte Lane	\$36,419.37	\$32,777.43
FOR DISCUSSION	8.	2025000007; 80910 Robin Novak: Residence Of 886 Primrose Street	\$31,130.36	\$30,880.36
FOR DISCUSSION	9.	2025000008; 80909 Derek Vaughan: Residence Of 95 Hastings Drive	\$29,412.07	\$29,162.07
SUB TOTAL:			<u>\$274,918.85</u>	<u>\$269,966.91</u>

ONGOING CASES

			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	1999000023; 80901 Nevada Ready Mix Corp: Nevada Ready Mix	\$17,286.63	\$15,224.97
FOR DISCUSSION	2.	1999000127; 80891 Double F Management Group, Llc.: Denio Junction	\$12,682.50	\$12,003.25
FOR DISCUSSION	3.	2018000018; 80886 Primadonna Company, Llc: Whiskey Pete's Stateline Stop	\$55,129.98	\$44,169.35
FOR DISCUSSION	4.	2019000014; 80895 Western Cab Co: Western Cab CO	\$22,796.74	\$20,517.07
FOR DISCUSSION	5.	2021000032; 80736 Circle K Stores, Inc.: Circle K Store #2700755	\$43,994.43	\$33,960.11
FOR DISCUSSION	6.	2022000012; 80896 Neissan Koroghli: City C-Store (7-11)	\$21,970.92	\$19,571.33
SUB TOTAL:			<u>\$173,861.20</u>	<u>\$145,446.08</u>
DIRECT PAYMENT CLAIMS TOTAL:			<u>\$448,780.05</u>	<u>\$415,412.99</u>
BOARD MEETING CLAIMS TOTAL:			<u>\$1,163,033.10</u>	<u>\$936,302.03</u>

9. EXECUTIVE SUMMARY

Megan Slayden, NDEP, provided the Board with the quarterly executive summary report for the Petroleum Fund. Enrollment fees are tracked pursuant to the federal fiscal year, which runs from October 1st through September 30th of each year. The annual invoices for enrollment year 2025 were issued August 14th, 2024 and a total of 1,318 facilities had been invoiced as of May 30th, 2025. Approximately 1,301 or about 99% of the invoiced facilities had submitted the required tank enrollment fees. Ms. Slayden provided a summary of facilities that are eligible for Fund coverage or have received reimbursement payments from the Fund following a release. Since the inception of the Fund, a total of 1,873 remediation cases have applied for Petroleum Fund coverage; 174 of those cases have been denied due to ineligibility or other reasons; of the total cases provided Fund coverage, 1,624 of them have been closed and no longer receive cleanup reimbursement; there are currently 71 active Fund cases. Ms. Slayden added that since January 1st, 2025, NDEP has received 12 new applications for Fund coverage. There are four applications currently under review. Prior to this Board meeting, the Board approved a cumulative total of \$266,210,502.67 for reimbursement to petroleum storage tank operators throughout Nevada for cleanup expenses. This cumulative total includes \$415,412.99 for claims paid using the direct payment method since the last Board meeting. With today's Board approval of \$520,889.04, the cumulative Fund expenditure will increase to \$266,731,391.71. Lastly, there were no grants for UST upgrades issued this quarter.

Chair Tappan opened the floor for questions.

Vice-Chair Smith questioned what happens to the people that are not submitting their enrollment payments.

Megan Slayden explained for enrollment, this would mean that they are out of compliance and the Compliance Branch would work with them, as they may have switched to private insurance. There are four different mechanisms that may be utilized for financial responsibility, of which the Fund is one. Ms. Slayden indicated that if a facility is out of compliance, the compliance inspector will notify them at their inspection.

Vice-Chair Smith asked if they would be covered should a spill occur today.

Megan Slayden explained that they would not be as they are only covered if enrolled in the fund at the time of release.

Vice-Chair Smith questioned the size of the businesses that are not enrolled.

Megan Slayden explained that the list of unenrolled facilities includes a mix of both small businesses and major companies and that NDEP would continue to work with them to finalize enrollment.

10. PUBLIC COMMENT

Chief Mike Dzyak, State Fire Marshal, thanked everyone on the Board for the hard work that happened over the years. Chief Dzyak indicated that this will be his last meeting as his retirement will come before the next scheduled meeting; and that a new state fire marshal will be appointed over the summer. Chief Dzyak thanked staff for all the work they do as well as those out on the ground, noting that although not always easy, the Board has had the right frame of mind when making these decisions.

Chair Tappan expressed her gratitude to Mr. Dzyak for his time on the Board and commitment to the cause, noting that he is always present and always responsive. Chair Tappan informed Chief Dzyak that he will be missed and expressed her hope that the next person appointed will be as great a Board member as he has been. The Chair thanked him for his service and wished him a happy retirement.

11. **CONFIRMATION OF NEXT BOARD MEETING DATE**

Chair Tappan confirmed that the next Board meeting is tentatively scheduled for September 11, 2025, at 10:00 am.

12. **ADJOURNMENT**

Chair Tappan adjourned the meeting at 10:30 am

DRAFT

Agenda Item 4:
Status of the Fund
(FOR DISCUSSION)

Petroleum Discharge Cleanup Fund
Balance Sheet - State Fiscal Year 2025
As of 9/3/2025

REVENUE

Balance Forward	\$	7,500,000.00
Enrollment and Registration Fees	\$	411,550.00
Petroleum Fees	\$	14,092,918.44
Interest Earned	\$	478,646.71
Reimbursements Received	\$	
Balance Forward to New Year	\$	-7,500,000.00
Total Revenue	\$	14,983,115.15

EXPENDITURES

Board Salary	\$	1,348.76
In-State Travel	\$	294.88
Operating	\$	994.91
Transfer to Highway Fund	\$	8,478,431.81
Transfer to Division of Environmental Protection	\$	1,462,373.75
State Led Petrochemical Cleanup	\$	109,723.19
Transfer to Greenhouse Gas Program	\$	123,015.14
Petroleum Grant Program	\$	-
Department of Motor Vehicles Fee Collection Service	\$	12,714.00
Reimbursement of Claims	\$	4,794,218.71
Total Expenditures	\$	14,983,115.15

LIABILITIES

Petroleum Board Costs	\$	1,361.45
Highway Fund Budgeted Amount	\$	9,358,953.92
Pending Obligated Claims	\$	-
Total Liabilities	\$	9,360,315.37

ACTUAL FUNDING AVAILABLE

\$	-
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Dallia Herring
Dallia Herring (Sep 5, 2025 11:20:09 PDT)

Prepared By

09/05/25

Date:

442
442 (Sep 5, 2025 11:05:23 PDT)

Petroleum Fund Staff Approval

09/05/25

Date:

Petroleum Discharge Cleanup Fund
Balance Sheet - State Fiscal Year 2026
As of 9/3/2025

REVENUE

Balance Forward	\$	7,500,000.00
Enrollment and Registration Fees	\$	12,600.00
Petroleum Fees	\$	-
Interest Earned	\$	-
Reimbursements Received	\$	-
Balance Forward to New Year	\$	-
Total Revenue	\$	<u>7,512,600.00</u>

EXPENDITURES

Board Salary	\$	76.00
In-State Travel	\$	-
Operating	\$	-
Transfer to Highway Fund	\$	-
Transfer to Division of Environmental Protection	\$	(6,557.97)
State Led Petrochemical Cleanup	\$	6,557.97
Transfer to Greenhouse Gas Program	\$	-
Petroleum Grant Program	\$	-
Department of Motor Vehicles Fee Collection Service	\$	-
Reimbursement of Claims	\$	361,705.21
Total Expenditures	\$	<u>361,781.21</u>

LIABILITIES

Petroleum Board Costs	\$	5,167.48
Highway Fund Budgeted Amount	\$	11,066,780.00
Pending Obligated Claims	\$	-
Total Liabilities	\$	<u>11,071,947.48</u>

ACTUAL FUNDING AVAILABLE

\$ 7,150,818.79

Dallia Herring
Dallia Herring (Sep 5, 2025 11:29:38 PDT)

Prepared By

09/05/25

Date:

[Signature]
[Signature] (Sep 5, 2025 11:35:00 PDT)

Petroleum Fund Staff Approval

09/05/25

Date:

Agenda Item 5:
Site Specific Board Determination No.
C2025-07

(FOR POSSIBLE ACTION)

STATE BOARD TO REVIEW CLAIMS

MEETING OF SEPTEMBER 18, 2025

Video-conferenced in Carson City and Las Vegas, Nevada

Summary of Site-Specific Board Determination No. C2025-07

- SUBJECT:** Proposed Site-Specific Board Determination to provide an Additional Allotment of Cleanup Funding in accordance with Board Policy Resolution 2023-01, for 7-Eleven Store #29646, located at 4325 West Sahara Ave, Las Vegas, Nevada
Petroleum Fund Case ID No. 1993000011, Facility ID No. 8-000436
- DISCUSSION:** The subject site, identified as 7-Eleven Store #29646, is located at 4325 West Sahara Ave, Las Vegas, Nevada. The operator has requested the Board to Review Claims approve an additional allotment of funding to continue cleanup of a release of petroleum from one storage tank system. The request was made in accordance with Board Policy Resolution 2023-01 (Appendix A). Petroleum Fund staff evaluated the request for funding and based on the reviewed documentation, recommend the Board provide additional funding to the site for cleanup.
- RECOMMENDATION:** **Adoption** of Site-Specific Board Determination No. C2025-07 as proposed, granting additional cleanup funding in accordance with Board Policy Resolution 2023-01 under the State of Nevada Petroleum Fund to 7-Eleven Store #29646 for \$900,000.00. This represents \$1,000,000.00 in coverage, minus a 10% copayment.

STATE BOARD TO REVIEW CLAIMS

Site Specific Board Determination C2025-07
Site-Specific Board Determination to Provide an Additional Allotment of Funding for
7-Eleven Store #29646, 4325 West Sahara Ave., Las Vegas, Nevada
Petroleum Fund Case ID No. 1993000011
Facility ID No. 8-000436

Whereas, the State Board to Review Claims (hereinafter referred to as the Board) Finds:

1. The subject site, identified as 7-Eleven Store #29646, located at 4325 West Sahara Ave., Las Vegas, Nevada, was previously awarded coverage for a release from one gasoline underground storage tank (UST) system. The source of the release was identified as failure of the product piping associated to Tank 1.
2. Subsection 4 of NRS 445C.380 states, “The Board may approve an operator to receive an additional allotment of not more than \$1,000,000 from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
 - (a) The Division requires additional cleanup to occur in compliance with any of the requirements of the Division concerning the cleanup of discharged petroleum;
 - (b) The Board determines that:
 - (1) The operator is in compliance with any requirements of the Division concerning the cleanup of discharged petroleum;
 - (2) The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum;
 - (3) Except as otherwise provided in subparagraph (4), the operator is not liable pursuant to subsection 1 of NRS 445C.390;
 - (4) If the operator is liable pursuant to subsection 1 of NRS 445C.390, the operator has complied with subsection 2 of NRS 445C.390;
 - (5) The facility where the storage tank is located has complied with the applicable provisions of NRS 459.800 to 459.856, inclusive, for the immediately preceding 3 years; and
 - (6) The operator has not received money for damages pursuant to subsection 1 before July 1, 2021; and
 - (c) The amount paid to the operator pursuant to subsection 1 for cleaning up the storage tank has been exhausted.”
3. April 25, 2025, the case officer requested additional cleanup activities be performed at the site. In this correspondence, the case officer concurred with the plan and schedule provided by the CEM. This correspondence is available in the request for an additional allotment (Appendix B).
4. On May 23, 2025, the operator submitted a request for an additional allotment of funding, in accordance with Policy Resolution 2023-01, which addressed each item listed in statute.
5. August 18, 2025, the Nevada Division of Environmental Protection (NDEP) case officer concurred that the operator is compliant with required assessment and cleanup directives at the site (Appendix C).
6. Claim #80023 was approved for payment at the June 3, 2021, Board meeting, which exhausted all available cleanup funding for the case.

7. Subsection 6 of NRS 445C.380 states, "If the Board approves an additional allotment for cleaning up discharged petroleum at the site of a storage tank pursuant to subsection 4 or 5, for each such allotment... (c) Any operator not described in paragraph (a) or (b) shall pay an amount equal to 10 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank."
8. Based on a review of documentation provided with the request for an additional allotment of cleanup funding, staff recommend that the subject facility receive the additional allotment.
9. The Board may approve an operator to receive an additional allotment of not more than \$1,000,000.00.

THEREFORE, BE IT RESOLVED THAT:

1. The Division requires additional cleanup and closure activities be performed to further address the storage tank release at this site.
2. The operator is in compliance with the requirements of the Division concerning the cleanup of discharged petroleum.
3. The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum.
4. The operator is not liable pursuant to NRS 445C.390.
5. The facility has complied with applicable provisions of NRS 459.800 to 459.856, inclusive.
6. The operator has not received money for damages pursuant to NRS 445C.380(1) before July 1, 2021.
7. The amounts paid to the operator from the Fund for cleaning up discharged petroleum at the site have been exhausted.
8. The Board grants additional funding to 7-Eleven Store #29646, Fund Case ID No. 1993000011 in the amount of \$900,000.00. This represents \$1,000,000.00 in coverage with a 10% copayment.

I, Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of a Site-Specific Board Determination adopted by the Nevada State Board to Review Claims on September 18, 2025.

Maureen Tappan, Chair
State Board to Review Claims

APPENDIX A

Board Resolution No. 2023-01

Establishes Criteria the Nevada Board to Review Claims will review when Considering Approval of
Additional Allotments for Cleaning up Discharges of Petroleum from Storage Tanks

STATE BOARD TO REVIEW CLAIMS
MEETING OF SEPTEMBER 14, 2023

Video conferenced from Carson City and Las Vegas, Nevada

SUBJECT: Policy Resolution No. 2023-01 Establishes criteria the Nevada Board to Review Claims (Board) will review when considering approval of additional funding allotments for cleaning up discharges of petroleum from storage tanks.

DISCUSSION: Nevada Revised Statute (NRS) 445C.380, subsections 4 through 6, allows the Board to approve additional allotments of cleanup money from the Fund for Cleaning Up Discharges of Petroleum (Fund) to an operator that has exhausted initial coverage provided in accordance with subsection 1 of NRS 445C.380. This resolution describes documentation to be included with an operator's request for an additional funding allotment, which will allow the Board to determine whether the requirements listed under subsections 4 through 6 of NRS 445C.380 have been met. The criteria established in this resolution will also create a consistent screening process for Fund staff prior to presenting a Site-Specific Board Determination (SSBD) for Board consideration and approval. The SSBD will include an attachment of the funding request and the documentation specified in this resolution.

RECOMMENDATION: **Adoption** of Policy Resolution No. 2023-01, as proposed.

STATE BOARD TO REVIEW CLAIMS
RESOLUTION No. 2023-01

Resolution Establishing Criteria Necessary to Approve Additional Allotments of
Cleanup Funding for Releases of Petroleum from Storage Tanks
Pursuant to Subsections 4 through 6 of NRS 445C.380

Whereas, the Nevada Board to Review Claims (hereinafter referred to as the Board) Finds:

1. Subsection 4 of NRS 445C.380 states "The Board may approve an operator to receive an additional allotment of not more than \$1,000,000 from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
 - (a) The Division requires additional cleanup to occur in compliance with any of the requirements of the Division concerning the cleanup of discharged petroleum.
 - (b) The Board determines that:
 - (1) The operator is in compliance with any requirements of the Division concerning the cleanup of discharged petroleum.
 - (2) The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum.
 - (3) Except as otherwise provided in subparagraph (4), the operator is not liable pursuant to subsection 1 of NRS 445C.390.
 - (4) If the operator is liable pursuant to subsection 1 of NRS 445C.390, the operator has complied with subsection 2 of NRS 445C.390.
 - (5) The facility where the storage tank is located has complied with the applicable provisions of NRS 459.800 to 459.856, inclusive, for the immediately preceding 3 years; and
 - (6) The operator has not received money for damages pursuant to subsection 1 before July 1, 2021; and
 - (c) The amount paid to the operator pursuant to subsection 1 for cleaning up the storage tank has been exhausted."
2. Subsection 5 of NRS 445C.380 states "In addition to an allotment made pursuant to subsection 4, the Board may approve an operator to receive one or more additional allotments of not more than \$1,000,000 per allotment from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
 - (a) The Division requires additional cleanup pursuant to paragraph (a) of subsection 4.
 - (b) The Board determines that the conditions in paragraph (b) of subsection 4 are met; and
 - (c) The amounts paid to the operator from the Fund for cleaning up discharged petroleum at the site of the storage tank have been exhausted."
3. Subsection 6 of NRS 445C.380 states "If the Board approves an additional allotment for cleaning up discharged petroleum at the site of a storage tank pursuant to subsection 4 or 5, for each such allotment:
 - (a) An operator which is an agency, department, division or political subdivision of the State shall pay an amount equal to 10 percent or \$10,000, whichever is less, of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.

- (b) An operator which is a small business shall pay an amount equal to 5 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.
 - (c) Any operator not described in paragraph (a) or (b) shall pay an amount equal to 10 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank."
4. A request from the operator or their representative is required for the Board's consideration. The request must include supporting information addressing each of the items listed in subsections 4 or 5 of NRS 445C.380 to allow the Board to determine eligibility of additional funding.
 5. The operator must provide the Board with a plan, schedule, and cost estimate for remaining assessment, cleanup, and closure activities for the site. Any costs proposed with the plan and schedule are an estimate and do not supersede, nor replace the cost control mechanisms established by the Board through regulation or resolution.
 6. Exhaustion of cleanup funding or denial of an additional allotment of money from the Fund does not relieve the operator of their responsibility to continue cleanup of the site in accordance with requirements of the Division.

THEREFORE, BE IT RESOLVED THAT:

1. An operator seeking approval from the Board for an additional allotment of cleanup funding must first submit the request to the Division's Fund staff. The request shall list each statute identified in Items 2 through 6 below with a brief description explaining how the statute has been met or is not applicable for Board consideration. Supporting documentation shall also be included with the request.

The request must be made by the operator's authorized representative (claimant) or the operator's certified environmental manager (CEM) on behalf of the claimant. If a CEM submits the request, it must include the following statement with the claimant's signature indicating approval:

I have reviewed this request, which is being submitted in accordance with NRS 445C.380, for an additional allotment of funding from the Fund for Cleaning Up Discharges of Petroleum to continue assessment, cleanup, and/or site closure activities. I agree with the statements and documentation provided within this request. I further understand that I will continue to be responsible for site cleanup and any future proposed costs not recommended for reimbursement by the Fund.

2. The operator shall provide documentation demonstrating the Division requires additional assessment, cleanup, and/or closure activities be continued at the site (NRS 445C.380(4)(a)).

3. The operator must obtain a statement of concurrence from the Division cleanup case officer indicating the operator of the site is compliant with required assessment and cleanup directives (NRS 445C.380(4)(b)(1)).
4. The operator's request for an additional allotment of cleanup funding shall include a Division-approved plan, schedule, and cost estimate that consists of the following (NRS 445C.380(4)(b)(2)):
 - (a) Aggressive, but realistic, deadlines for work plan submittals and initiation or continuation of corrective action and closure activities.
 - (b) Full-scale free product recovery, if applicable.
 - (c) Delineation and removal of petroleum hydrocarbon sources via excavation, to the extent practicable. If excavation of petroleum hydrocarbon sources is not practicable, the plan must identify an alternative approach to delineate and remediate the petroleum hydrocarbon source or determine why it's not a risk to human health and the environment.
 - (d) Pilot testing and operation of an engineered treatment system or optimization of an existing treatment system subject to Division design review to effectively remove contaminant mass.
 - (e) Outline how operation, monitoring, and maintenance of the remediation system will be conducted and reported to ensure the effectiveness of the remediation efforts.
 - (f) Discussion of site closure goals and estimated timeline to obtain a no further action determination in accordance with Division requirements (groundwater exemption closure should be considered and included in the discussion).
 - (g) Periodic review with the Division cleanup case officer to ensure the plan and schedule remains viable (semiannual reviews recommended).
 - (h) A statement that changes in site conditions will be addressed via an updated/revised plan and schedule when required by the Division.
 - (i) Any additional information requested by the Division or Board.

Failure to comply with the Division-approved plan and schedule may result in reduction of coverage, a hold on processing claim payments, and/or denial of future requests from an operator for additional allotments of cleanup funding by the Board.

5. If a new release is discovered and the operator is liable pursuant NRS 445C.390, the operator must demonstrate compliance with all applicable federal and state requirements prior to requesting an additional allotment of cleanup funding (NRS 445C.380(4)(b)(3) and (4)).
6. If storage tanks remain in operation at the facility, it must be demonstrated that the storage tanks have been in compliance or have complied with storage tank requirements for the past 3 years (NRS 445C.380(4)(b)(5)).

At a minimum, a statement of significant operational compliance from the storage tank program or compliance letters indicating no violations were found and/or instances of noncompliance have been addressed to the satisfaction of the storage tank program must be provided. Additionally, an operator seeking approval of an additional allotment of cleanup funding and who is responsible for the operation of active storage tanks at the site,

shall provide documentation that the employees responsible for activities related to the on-site storage tank system(s) are properly trained to maintain compliance with, but not limited to, periodic inspections, release detection, release reporting, and release response. Required Class A, B, and C operator training certificates may be used to demonstrate employee compliance training.

7. When a request is received for an additional allotment of cleanup funding, Fund staff will conduct a comprehensive review of the case file to determine whether the operator has previously received money for damages pursuant to subsection 1 of NRS 445C.380. If it is discovered the operator has been paid by the Fund for third party damages, that operator is not eligible to receive an additional allotment, and the request will not be placed before the Board for review (NRS 445C.380(4)(b)(6)).
8. Existing site cleanup funding provided under subsections 1 and 4 of NRS 445C.380 must be exhausted prior to an operator being eligible to request an additional funding allotment (NRS 445C.380(4)(c) and NRS 445C.380(5)(c)). The operator may request an additional funding allotment during the same meeting a pending claim will exhaust current cleanup funding if the claim is approved for payment by the Board. If site cleanup funding is exhausted between scheduled Board meetings, an operator may request an additional allotment of cleanup funding during the next scheduled meeting.
9. If a request for an additional allotment of cleanup funding appears to meet Division requirements, the Executive Secretary to the Board will add a Site-Specific Board Determination (SSBD) action item to the next scheduled meeting agenda. The SSBD will include a recommendation to approve the additional allotment. The Board will have final approval authority to determine whether the operator has addressed the requirements of subsection 4 or subsection 5 of NRS 445C.380. The Board reserves the right to adjust the staff recommendation based upon the facts of the case.
10. If the operator was previously awarded Fund coverage with a reduction due to noncompliance at the time of release discovery, the coverage reduction will be maintained for the additional allotment unless the operator pursues a reconsideration of the coverage reduction. The reconsideration must be evaluated by the Board at a meeting prior to or at the same time the operator is requesting an additional allotment of cleanup funding.
11. If the Board approves additional allotments of cleanup funding pursuant to subsection 4 or subsection 5 of NRS 445C.380, the operator will be responsible for payment of the allocation (copayment) outlined by subsection 6 of NRS 445C.380.

I, Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of a Resolution adopted by the Nevada State Board to Review Claims on September 14, 2023.



Maureen Tappan, Chair
Nevada Board to Review Claims

APPENDIX B

Request for Additional Funding Allotment
7-Eleven Store #29646

May 23, 2025

Ms. Megan Slayden

Supervisor
Nevada Division of Environmental Protection
Bureau of Corrective Actions
Petroleum Fund Branch
901 S. Stewart Street, Suite 4001
Carson City, Nevada 89701

REQUEST FOR ADDITIONAL FUNDING ALLOTMENT

7-Eleven Store No. 29646

4325 West Sahara Avenue
Las Vegas, Nevada 89102
Facility ID No: 8-000436
Petroleum Fund ID No: 1993000011

Dear Ms. Slayden:

In accordance with Nevada Revised Statute (NRS) 445C.380(4)(a) and Petroleum Fund Board Policy Resolution No. 2023-01, Stantec Consulting Services, Inc. (Stantec) is submitting this request for additional funding on behalf of their client 7-Eleven, Inc. (7-Eleven) for the above-referenced facility. Costs for assessment and remediation of the underground storage tank (UST) system release have exceeded the maximum in Nevada Petroleum Fund (Fund) reimbursed environmental expenses. This facility has been approved to receive a maximum in reimbursed expenses of \$1M in coverage for one release, which includes a \$10,000 copay. As of the June 3, 2021 State of Nevada Petroleum Fund meeting of the Board to Review Claims (Board), 7-Eleven #29646 has been reimbursed the maximum of \$990,000. NRS 445C.380 provides an additional allotment of not more than \$1M from the Fund for cleaning up discharged petroleum at a storage tank facility if certain conditions are met.

Following the June 3, 2021 Petroleum Fund meeting, additional coverage for this facility was paused due to the discovery of submerged, deep petroleum impacted groundwater not previously identified. The NDEP was concerned this impact might not be related to the UST system removed in 1992, which was the basis for reimbursement coverage. Subsequently, Stantec performed multiple site assessment events to define the lateral extent of the deep groundwater impact. Based on the final site assessment conducted in April and May, 2024, Stantec believes sufficient evidence has been presented to associate the deep groundwater impact with the UST system removed in May 1992. Specifically, the source zone of the deep groundwater impact is located beneath and downgradient of the removed UST system and is consistent with the historical shallow groundwater impact source zone. Additionally, data collected from monitoring wells MW-25 B&C installed up-gradient of the removed UST system does not suggest the deep groundwater impact originates from another source. Therefore, Stantec is requesting to resume Petroleum Fund coverage at this time with the additional funding allotment, if approved.

Petroleum Fund Board Policy Resolution No. 2023-01 requests a list of each statute identified in items 2 through 6 with a brief description explaining how the statute has been met or is not applicable for Board consideration, which is presented as follows:

Item #2:

Significant progress has been made for the shallow groundwater impact at the facility, including multiple remediation approaches and prior to discovery of the deep groundwater impact the facility was considered for a groundwater exemption regulatory closure. However, additional groundwater remediation efforts will be required for the deep impact to reach closure conditions. Stantec is requesting funds exceeding the initial \$1M reimbursement limit. Additionally, the Nevada Division of Environmental Protection (NDEP) requested a pilot testing workplan and proposed replacing select shallow groundwater wells that have gone dry in correspondence dated April 25, 2025 (**Attachment A**). A plan for the remaining cleanup and closure activities has been discussed with the NDEP in electronic correspondence and telephone conversations and is also presented below.

Item #3:

A statement of concurrence from the NDEP case officer indicating the operator of the site is compliant with required assessment and cleanup directives (NRS 445C.380(4)(b)(1)) was requested in an electronic message dated May 6, 2025. Responses were received on May 8 and 9, 2025 in which Mr. Michael Mazziotta stated he will provide this directly to the Petroleum Fund staff following submittal of the subject document.

Item #4:

For additional funds to be approved, NRS 445C.380(4)(b)(2) and Petroleum Fund Board Policy Resolution No. 2023-01 requires a plan, schedule and cost estimate for remaining assessment, cleanup, and closure activities for the site. Assessment activities have been completed and Stantec considers the residual impacted soil and groundwater to be adequately defined with historical data and the existing monitoring well network. However, the deep groundwater impact will likely need remediation, which will require pilot testing, remediation well installation, remediation system design, permitting, equipment purchase, system installation, and operation for multiple years. Additionally, costs have been incurred for deep groundwater assessment and continual quarterly monitoring since coverage was suspended in 2021.

A plan for the remaining monitoring and closure activities has been discussed with the NDEP in electronic correspondence and telephone conversations. A schedule and cost estimate for remaining monitoring and closure activities is presented in the following table:

Costs Expended To-Date		
Timeline	Work Proposed	Estimated Cost
2020	Balance from previous claim not approved	\$72,464
2020	Quarterly groundwater sampling and deep assessments	\$55,500
2021		\$90,100
2022		\$50,100
2023		\$120,800
2024		\$127,650

Proposed Future Costs		
Timeline	Work Proposed	Estimated Cost
August 2025	Shallow groundwater well replacement	\$30,000
August – December 2025	Pilot testing well installation, fieldwork & reporting	\$30,000
January – March 2026	Corrective action plan preparation	\$5,000
April – June 2026	Remediation system design, permitting, bidding, contractor selection	\$20,000
May 2026	Remediation well installation	\$100,000
July – September 2026	Remediation equipment purchase, build and shipment	\$80,000
October – December 2026	Contractor installation & startup	\$110,000
January 2027 – December 2030	Remediation System O&M (4 years)	\$160,000 (\$40K/yr)
January 2025 – December 2031	Quarterly groundwater sampling (7 years) & closure request	\$455,000 (\$65K/yr)
January – March 2032	Remediation system removal	\$40,000
March 2032	Well abandonment	\$75,000
June 2033	Final reimbursement claim package preparation, permit cancellation	\$15,000
Total estimated cost to closure:		\$1,636,614

Changes in site conditions will be addressed via an updated/revised plan and schedule when required by the Division.

Item #5:

If a new release is discovered the operator must demonstrate compliance with all applicable federal and state requirements. This item is not applicable because a new release has not been discovered since the current release that is being investigated under Petroleum Fund ID No: 1993000011.

Item #6:

The two 7-Eleven UST systems were removed in May 1992 and October 2013. 7-Eleven sold the subject property to S&S Fuels LLC in December 2019 who installed a new UST system in 2021. Stantec contacted the NDEP UST compliance branch and the Southern Nevada Health District (SNHD) for the most recent correspondence to demonstrate compliance with UST requirements for the past three years. The NDEP provided their available files, which did not include any correspondence related to UST compliance. The SNHD provided multiple records for the subject facility, which included some notice of violations (NOVs); however, in each case the NOVs were subsequently issued a no further action letter. The SNHD letters available for the past three years are enclosed as **Attachment B**.

7-Eleven has, and will continue to, maintain compliance with all regulatory-required assessment and remediation directives for this facility. Since the initial release discovery, 7-Eleven has conducted several assessment activities, removed two UST systems, performed two remedial over-excavations of impacted soils from the UST basin, applied multiple remediation approaches, and maintained a quarterly groundwater monitoring program for the facility. 7-Eleven has maintained communication with the NDEP case officers and complied with all regulatory directives.



Based on the information included herein, Stantec believes the subject facility meets all the requirements set forth in NRS 445C.380(4)(a) and Petroleum Fund Board Policy Resolution No. 2023-01 to approve an additional allotment of \$1M. Stantec and 7-Eleven understand that failure to comply with the NDEP-approved plan and schedule may result in a reduction of coverage, a hold on processing claim payments, and/or denial of future requests from an operator for additional allotments of cleanup funding by the Board.

Thank you for your consideration of our request. If you have any questions regarding this request, please contact Matthew Grandjean with Stantec at (702) 878-8010.

Sincerely,
Stantec Consulting Services, Inc.

A handwritten signature in blue ink that reads 'Matthew Grandjean'.

Matthew Grandjean
Senior Geologist
Nevada Certified Environmental Manager
No. EM-1790 (Expires 03/08/26)
Date Signed: May 23, 2025

I hereby certify that I am responsible for the services described in this document and for the preparation of this document. The services described in this document have been provided in a manner consistent with the current standards of the profession and to the best of my knowledge comply with all applicable federal, state and local statutes, regulations and ordinances.

Operator's Authorized Representative (claimant) Statement

I have reviewed this request, which is being submitted in accordance with NRS 445C.380, for an additional allotment of funding from the Fund for Cleaning Up Discharges of Petroleum to continue assessment, cleanup, and/or site closure activities. I agree with the statements and documentation provided within this request. I further understand that I will continue to be responsible for site cleanup and any future proposed costs not recommended for reimbursement by the Fund.

A handwritten signature in blue ink that reads 'William Latt'.

William Latt
7-Eleven, Inc.
Environmental Specialist
500 Speedway Drive
Enon, OH 45323
(937) 863-6442 (office)

ec: Michael Mazziotta NDEP, Las Vegas, NV, m.mazziotta@ndep.nv.gov
File:/Jennifer Dart, 7-Eleven, Inc., Dallas, TX, Jennifer.Dart@7-11.com
File:/William Latt, 7-Eleven, Inc., Enon, OH, WilliamLatt@7-11.com
File:/Paula Sime, 7-Eleven, Inc., Temecula, CA, Paula.Sime@7-11.com
File:/Kevin Wolfe, Stantec, Denver, CO, Kevin.Wolfe@stantec.com

ATTACHMENT A

From: [Michael Mazziotta](#)
To: [Grandjean, Matt](#)
Cc: [Jeff Collins](#)
Subject: RE: 7-11 #29646 (8-000436) First Quarter 2025 Groundwater Monitoring and Sampling Report
Date: Friday, April 25, 2025 11:40:19 AM
Attachments: [image002.jpg](#)
[image004.jpg](#)
[image005.gif](#)
[image006.gif](#)
[image007.gif](#)
[image008.gif](#)
[image001.png](#)

Hi Matt,

Per our meeting on April 16, 2025, I am providing interim guidance prior to you receiving a response letter to the **First Quarter 2025 Groundwater Monitoring and Sampling Report – First Quarter 2025, dated 04/23/2025.**

- Please prepare a workplan for remedial pilot testing, which will include installing one AS and two SVE wells.
- Please Include in the pilot testing workplan, a proposal to replace and deepen select shallow groundwater wells that have gone dry in recent years due to declining groundwater levels.
- The next quarterly report is due no later than July 28, 2025.

Please submit the workplan within 45 days of this correspondence or by **June 9, 2025.**

Please reach out with any questions.

Thanks,

Michael Mazziotta
Supervisor, Remediation & Leaking UST Branch
Bureau of Corrective Actions
Nevada Division of Environmental Protection
Department of Conservation and Natural Resources
375 E. Warm Springs Rd., Suite 200
Las Vegas, NV 89119
mmazziotta@ndep.nv.gov
(O) 702-668-3909



From: Grandjean, Matt <Matt.Grandjean@stantec.com>
Sent: Wednesday, April 23, 2025 9:10 AM
To: Michael Mazziotta <mmazziotta@ndep.nv.gov>

Cc: Kinsey Pia <pia.kinsey@us.mcd.com>; Megan Slayden <m.slayden@ndep.nv.gov>

Subject: 7-11 #29646 (8-000436) First Quarter 2025 Groundwater Monitoring and Sampling Report

WARNING - This email originated from outside the State of Nevada. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Michael,

Please find enclosed the subject report. I have also uploaded this just now to the NEA system for your convenience. As discussed on our April 16, 2025 telephone call, Stantec and the NDEP are in agreement to move forward with the following work for this facility:

- Prepare a workplan for remedial pilot testing, which will include installing one AS and two SVE wells
- Included in the pilot testing workplan, Stantec will propose to replace and deepen select shallow groundwater wells that have gone dry in recent years due to declining groundwater levels
- Begin discussions with the Petroleum Fund staff (copied) to resume coverage and for additional allotment funds. This is based on now having data which supports that the deep groundwater impact originated from the 7-Eleven UST system and not another source (primarily the upgradient former Unocal). This request would also include preparing Cost Proposals and claims from the previous five years of work since the Fund coverage ceased.

Stantec understands that an email response from NDEP to prepare the workplan will likely be forthcoming to expedite approval and a formal correspondence would follow at some point in the future.

Stantec trusts this meets your requirement for the subject facility. Please let me know if you require any further information.

Regards,

Matt Grandjean

Senior Project Manager/Geologist

Direct: 702 304-7605

Mobile: 702 525-5919

Fax: 702 258-4956

Matt.Grandjean@stantec.com

6111 South Buffalo Dr, Suite 200
Las Vegas NV 89113

ATTACHMENT B



January 8, 2025

Pawan Nanda
S&S #419
7009 N. Aliante Pkwy
North Las Vegas, NV 89084

RE: Underground Storage Tank Compliance Inspection for the Following Facility: S&S #419 at 4325 W Sahara Ave, Las Vegas, NV
Facility ID: 8-000436

Dear Owner/Operator:

Southern Nevada Health District (SNHD) has received the information requested subsequent to inspecting your facility (January 3, 2025). Based on the reviewed documentation, no further action is required at this time. You are reminded that you must continue to monitor your tanks and piping at least every 30 days and keep these records for at least 12 months. Additionally, your automatic line leak detectors will require annual testing.

NDEP recommends that 30-day monitoring be conducted at the beginning of each month. If an alarm or failed test is observed, you must immediately investigate the problem or contact your service company. **If neither you nor the service company is able to expeditiously (within 24 hrs.) resolve the monitoring system issues, you are required to contact the NDEP UST Program and report the failed test or fuel alarm as a suspected release.** NDEP personnel will discuss with you the proper course of action to take.

Please remember that having a failed test or system alarm does not mean you are out of compliance with UST regulations; the very function of leak detection equipment is to alert you to a possible problem with your UST system. **Neglecting to report or take immediate action to resolve the cause of alarms or test failures will result in your facility being out of compliance with federal regulation 40 CFR 280.50.** Records for any and all work/maintenance performed on your UST monitoring system must be maintained for at least one year.

Lastly, containment sumps and spill buckets are often overlooked during routine maintenance. Please inspect these areas (particularly after service, storm events, and/or delivery) for liquids and debris. If observed, promptly remove and properly dispose of liquid/debris accumulations.

Please forward a copy of this letter to on-site personnel responsible for UST system operations/maintenance.

If you have any questions regarding this matter, please contact me by email at pizano@snhd.org or by telephone at (702)305-6372.

Sincerely,

A handwritten signature in black ink, appearing to read "Nick Pizano", with a stylized flourish at the end.

Nicholas Pizano
Environmental Health Specialist
Southern Nevada Health District

cc Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District, Cintron@SNHD.org
William Thompson, Environmental Health Supervisor environmental Compliance Section, Southern Nevada Health District, thompsonw@snhd.org
George Hittle, Dispatcher, 720 Susanna Way, Henderson, NV 89011, ghittle@ideconv.com
Ideco Compliance, 720 Susanna Way, Henderson, NV 89011, compliance@ideconv.com



FIRST NOTICE OF VIOLATION

January 3, 2025

Pawan Nanda
S&S #419
7009 N. Aliante Pkwy
North Las Vegas, NV 89084

Certified Mail
Return Receipt Requested
Sent Via Email

RE: Southern Nevada Health District (SNHD) for Enforcement of Underground Storage Tank Violations
Facility: S&S #419 at 4325 W Sahara Ave, Las Vegas, NV
Facility ID: 8-000436

Dear Owner/Operator:

On January 3, 2025 the Southern Nevada Health District conducted an underground storage tank (UST) compliance inspection at the facility referenced above. During the inspection the following violation was noted:

1. **280.36(a)(ii)** Failure to conduct and document annual walk through inspection.

To verify compliance with applicable UST regulations, NDEP requests that you submit the following documentation to this office no later than February 2, 2025:

1. Provide documentation of an annual walk through to our office. Begin conducting and documenting annual walk throughs.

If an acceptable response is not received by the date indicated above, the NDEP may initiate formal enforcement actions. These actions may include issuing a Finding of Alleged Violation through which civil penalties may be assessed in accordance with Nevada Revised Statutes 459.852 and 459.856. Additionally, NDEP may classify the subject facility's UST systems as ineligible to receive deliveries – a red tag would be placed on each tank's fill riser with a notice "NO FUEL DELIVERY".

If you have any questions regarding this matter, please contact me by email at pizano@snhd.org or by telephone at (702)305-6372.

Sincerely,

Nicholas Pizano
Environmental Health Specialist
SNHD

cc Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District, Cintron@SNHD.org
William Thompson, Environmental Health Supervisor environmental Compliance Section, Southern Nevada Health District, thompsonw@snhd.org
George Hittle, Dispatcher, 720 Susanna Way, Henderson, NV 89011, ghittle@ideconv.com
Ideco Compliance, 720 Susanna Way, Henderson, NV 89011, compliance@ideconv.com

STATE of NEVADA UST INSPECTION

Facility Information

Facility ID	8-000436	Facility Name	S&S #419	
Location	4325 W Sahara Ave, Las Vegas, NV			Financial Responsibility is Met
Owner	S&S FUELS MANAGEMENT, LLC			State Fund
Contact	Pawan Nanda	Phone	(303)960-0792	

Inspection Information

Inspector	Nicholas Pizano	Start	1/03/2025	End	1/03/2025	Purpose	Routine
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Tank Status Information

Tank ID	Alt ID	Substance	Capacity	Status	Spill Prevention	Overfill Type
1	1	Gasoline (containing <= 10% ethanol)	20,000	Currently In Use	Yes-Not Specified	Automatic Shutoff
1	2a	Gasoline (containing <= 10% ethanol)	12,000	Currently In Use	Yes-Not Specified	Automatic Shutoff
1	2b	Diesel	8,000	Currently In Use	Yes-Not Specified	Automatic Shutoff

Tank Construction Information

Tank ID	Alt ID	Siphon	>7/1/08	Tank Material
1	1	No	No	Double-Walled, Fiberglass Reinforced Plastic
1	2a	No	No	Double-Walled, Fiberglass Reinforced Plastic
1	2b	No	No	Double-Walled, Fiberglass Reinforced Plastic

Pipe Construction Information

Tank ID	Alt ID	Manifold	Pipe Type	Pipe Material
1	1	No		Flexible Plastic, Double Walled
1	2a	No		Flexible Plastic, Double Walled
1	2b	No		Flexible Plastic, Double Walled

Tank Leak Detection Information

Tank ID	Alt ID	Tank Leak Detection Methods
1	1	Automatic tank gauging, Interstitial monitoring (required for new or replaced tanks or piping)
1	2a	Automatic tank gauging, Interstitial monitoring (required for new or replaced tanks or piping)
1	2b	Automatic tank gauging, Interstitial monitoring (required for new or replaced tanks or piping)

Pipe Leak Detection Information

Tank ID	Alt ID	ALLD Type	Pipe Leak Detection Methods
1	1		Interstitial monitoring (required for new or replaced tanks or piping), Automatic line leak detectors
1	2a		Interstitial monitoring (required for new or replaced tanks or piping), Automatic line leak detectors
1	2b		Interstitial monitoring (required for new or replaced tanks or piping), Automatic line leak detectors

Facility Reporting, Record Keeping and Miscellaneous

Leak Detection		Corrosion Protection	
Failure to Investigate Confirmed Release	No	3 Year CP Survey	No Date Provided
Annual Line Leak Detection Test	04/22/2024	60 Day CP Log	Not Required
Annual ATG Certification Record Keeping	04/22/2024	Last Liner Inspection	No Date Provided
Pipe Records	All Records		
Hazardous Substance UST	Yes		
Periodic Testing After Repair	Not Required		
Testing and calibration of leak detection equipment	Not Required		
Test of spill prevention equipment. (Spill Buckets)	Not Required		
Annual Walk Through	Yes 280.36(a)(ii) - Failure to conduct and document annual walk through inspection.		
Test of containment sumps.(STP Sumps)	Not Required		
Operator Training		Miscellaneous	
Operator Form Present	Yes	Failure to Report Suspected Release	No
AB Operator Certificate(s)	Yes	Failure to Investigate	No
		Failure to Report Confirmed Release	No
		Notification Changes	No
		Repairs	Not Required
		Financial Responsibility	Yes
		Temporary Closure	Yes
		Repairs of Tanks and Piping	Not Required
		30 day walk through	No
		Failure to provide access	Yes

Violations

Citation	Citation Description	Corrective Action	Applies To	Compliance Date
280.36(a)(ii)	Failure to conduct and document annual walk through inspection.	Provide documentation of an annual walk through to our office. Begin conducting and documenting annual walk throughs.	Facility	02/02/2025



January 30, 2024

Pawan Nanda
S&S #419
7009 N. Aliante Pkwy
North Las Vegas, NV 89084

RE: Underground Storage Tank Compliance Inspection for the Following Facility: S&S #419 at 4325 W Sahara Ave, Las Vegas, NV
Facility ID: 8-000436

Dear Owner/Operator:

Southern Nevada Health District (SNHD) has received the information requested subsequent to inspecting your facility (January 10, 2024). Based on the reviewed documentation, no further action is required at this time. You are reminded that you must continue to monitor your tanks and piping at least every 30 days and keep these records for at least 12 months. Additionally, your automatic line leak detectors will require annual testing.

NDEP recommends that 30-day monitoring be conducted at the beginning of each month. If an alarm or failed test is observed, you must immediately investigate the problem or contact your service company. **If neither you nor the service company is able to expeditiously (within 24 hrs.) resolve the monitoring system issues, you are required to contact the NDEP UST Program and report the failed test or fuel alarm as a suspected release.** NDEP personnel will discuss with you the proper course of action to take.

Please remember that having a failed test or system alarm does not mean you are out of compliance with UST regulations; the very function of leak detection equipment is to alert you to a possible problem with your UST system. **Neglecting to report or take immediate action to resolve the cause of alarms or test failures will result in your facility being out of compliance with federal regulation 40 CFR 280.50.** Records for any and all work/maintenance performed on your UST monitoring system must be maintained for at least one year.

Lastly, containment sumps and spill buckets are often overlooked during routine maintenance. Please inspect these areas (particularly after service, storm events, and/or delivery) for liquids and debris. If observed, promptly remove and properly dispose of liquid/debris accumulations.

Please forward a copy of this letter to on-site personnel responsible for UST system operations/maintenance.

If you have any questions regarding this matter, please contact me by email at holland@snhd.org or by telephone at (702)759-1397.

Sincerely,

A handwritten signature in blue ink, appearing to read "Myles Holland". The signature is fluid and cursive, with the first name "Myles" written in a more stylized, connected script, and the last name "Holland" written in a slightly more formal, but still cursive, style.

Myles Holland
Environmental Health Specialist
Southern Nevada Health District

cc Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District,
 Cintron@SNHD.org
 William Thompson, Environmental Health Supervisor environmental Compliance Section, Southern Nevada Health
 District, thompsonw@snhd.org
 George Hittle, Dispatcher, 720 Susanna Way, Henderson, NV 89011, ghittle@ideconv.com
 Ideco Compliance, 720 Susanna Way, Henderson, NV 89011, compliance@ideconv.com



FIRST NOTICE OF VIOLATION

January 10, 2024

Pawan Nanda
S&S #419
7009 N. Aliante Pkwy
North Las Vegas, NV 89084

Certified Mail
Return Receipt Requested
Sent via email

RE: Southern Nevada Health District (SNHD) for Enforcement of Underground Storage Tank Violations
Facility: S&S #419 at 4325 W Sahara Ave, Las Vegas, NV
Facility ID: 8-000436

Dear Owner/Operator:

On January 10, 2024 the Southern Nevada Health District conducted an underground storage tank (UST) compliance inspection at the facility referenced above. During the inspection the following violations were noted:

1. **280.53(b)** Failure to contain and immediately clean up a spill/overfill of less than 25 gallons.
2. **280.44(c)** Monthly pipe release detection method not conducted properly - Sensor raised or not operational.
3. **280.36(a)(ii)** Failure to conduct and document annual walk through inspection.

To verify compliance with applicable UST regulations, NDEP requests that you submit the following documentation to this office no later than February 9, 2024:

1. There is liquid in the diesel spill bucket. Remove the liquid, make repairs as necessary, and submit documentation of work completed to our office.
2. The liquid sensor in dispenser 1/2 is too high off the sump floor. Make repairs as necessary so that the liquid sensor is within 1" off the sump floor and positioned upright, and submit documentation of the work completed to our office
3. Provide documentation of an annual walk through to our office. Begin conducting and documenting annual walk throughs.

If an acceptable response is not received by the date indicated above, the NDEP may initiate formal enforcement actions. These actions may include issuing a Finding of Alleged Violation through which civil penalties may be assessed in accordance with Nevada Revised Statutes 459.852 and 459.856. Additionally, NDEP may classify the subject facility's UST systems as ineligible to receive deliveries – a red tag would be placed on each tank's fill riser with a notice "NO FUEL DELIVERY".

If you have any questions regarding this matter, please contact me by email at holland@snhd.org or by telephone at (702)759-1397.

Sincerely,



Myles Holland
Environmental Health Specialist
SNHD

cc Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District,
 Cintron@SNHD.org
 William Thompson, Environmental Health Supervisor environmental Compliance Section, Southern Nevada Health
 District, thompsonw@snhd.org
 George Hittle, Dispatcher, 720 Susanna Way, Henderson, NV 89011, ghittle@ideconv.com
 Ideco Compliance, 720 Susanna Way, Henderson, NV 89011, compliance@ideconv.com

STATE of NEVADA UST INSPECTION

Facility Information

Facility ID	8-000436	Facility Name	S&S #419	
Location	4325 W Sahara Ave, Las Vegas, NV			Financial Responsibility is Met
Owner	S&S FUELS MANAGEMENT, LLC			State Fund
Contact	Pawan Nanda	Phone	(303)960-0792	

Inspection Information

Inspector	Myles Holland	Start	1/10/2024	End	1/10/2024	Purpose	Routine
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Tank Status Information

Tank ID	Alt ID	Substance	Capacity	Status	Spill Prevention	Overfill Type
1	1	Gasoline (containing <= 10% ethanol)	20,000	Currently In Use	Yes-Not Specified	Automatic Shutoff
1	2a	Gasoline (containing <= 10% ethanol)	12,000	Currently In Use	Yes-Not Specified	Automatic Shutoff
1	2b	Diesel	8,000	Currently In Use	Yes-Not Specified	Automatic Shutoff

Tank Construction Information

Tank ID	Alt ID	Siphon	>7/1/08	Tank Material
1	1	No	No	Double-Walled, Fiberglass Reinforced Plastic
1	2a	No	No	Double-Walled, Fiberglass Reinforced Plastic
1	2b	No	No	Double-Walled, Fiberglass Reinforced Plastic

Pipe Construction Information

Tank ID	Alt ID	Manifold	Pipe Type	Pipe Material
1	1	No		Flexible Plastic, Double Walled
1	2a	No		Flexible Plastic, Double Walled
1	2b	No		Flexible Plastic, Double Walled

Tank Leak Detection Information

Tank ID	Alt ID	Tank Leak Detection Methods
1	1	Automatic tank gauging, Interstitial monitoring (required for new or replaced tanks or piping)
1	2a	Automatic tank gauging, Interstitial monitoring (required for new or replaced tanks or piping)
1	2b	Automatic tank gauging, Interstitial monitoring (required for new or replaced tanks or piping)

Pipe Leak Detection Information

Tank ID	Alt ID	ALLD Type	Pipe Leak Detection Methods
1	1		Interstitial monitoring (required for new or replaced tanks or piping), Automatic line leak detectors
1	2a		Interstitial monitoring (required for new or replaced tanks or piping), Automatic line leak detectors
1	2b		Interstitial monitoring (required for new or replaced tanks or piping), Automatic line leak detectors

Facility Reporting, Record Keeping and Miscellaneous

Leak Detection		Corrosion Protection	
Failure to Investigate Confirmed Release	No	3 Year CP Survey	No Date Provided
Annual Line Leak Detection Test	04/10/2023	60 Day CP Log	Not Required
Annual ATG Certification Record Keeping	04/10/2023	Last Liner Inspection	No Date Provided
Pipe Records	All Records		
Hazardous Substance UST	Yes		
Periodic Testing After Repair	Not Required		
Testing and calibration of leak detection equipment	No		
Test of spill prevention equipment. (Spill Buckets)	No		
Annual Walk Through	Yes 280.36(a)(ii) - Failure to conduct and document annual walk through inspection.		
Test of containment sumps.(STP Sumps)	No		
Operator Training		Miscellaneous	
Operator Form Present	Yes	Failure to Report Suspected Release	Yes 280.53(b) - Failure to contain and immediately clean up a spill/overflow of less than 25 gallons.
AB Operator Certificate(s)	Yes	Failure to Investigate	No
		Failure to Report Confirmed Release	No
		Notification Changes	No
		Repairs	Not Required
		Financial Responsibility	Yes
		Temporary Closure	Yes
		Repairs of Tanks and Piping	No 280.44(c) - Monthly pipe release detection method not conducted properly - Sensor raised or not operational.
		30 day walk through	No
		Failure to provide access	Yes

Violations

Citation	Citation Description	Corrective Action	Applies To	Compliance Date
280.53(b)	Failure to contain and immediately clean up a spill/overfill of less than 25 gallons.	There is liquid in the diesel spill bucket. Remove the liquid, make repairs as necessary, and submit documentation of work completed to our office.	Facility	02/09/2024
280.44(c)	Monthly pipe release detection method not conducted properly - Sensor raised or not operational.	The liquid sensor in dispenser 1/2 is too high off the sump floor. Make repairs as necessary so that the liquid sensor is within 1" off the sump floor and positioned upright, and submit documentation of the work completed to our office	Facility	02/09/2024
280.36(a)(ii)	Failure to conduct and document annual walk through inspection.	Provide documentation of an annual walk through to our office. Begin conducting and documenting annual walk throughs.	Facility	02/09/2024



May 11, 2023

Pawan Nanda
S&S #419
7009 N. Aliante Pkwy
North Las Vegas, NV 89084

RE: Underground Storage Tank Compliance Inspection for the Following Facility: S&S #419 at 4325 W Sahara Ave, Las Vegas, NV
Facility ID: 8-000436

Dear Owner/Operator:

Southern Nevada Health District (SNHD) has received the information requested subsequent to inspecting your facility (May 11, 2023). Based on the reviewed documentation, no further action is required at this time. You are reminded that you must continue to monitor your tanks and piping at least every 30 days and keep these records for at least 12 months. Additionally, your automatic line leak detectors will require annual testing.

NDEP recommends that 30-day monitoring be conducted at the beginning of each month. If an alarm or failed test is observed, you must immediately investigate the problem or contact your service company. **If neither you nor the service company is able to expeditiously (within 24 hrs.) resolve the monitoring system issues, you are required to contact the NDEP UST Program and report the failed test or fuel alarm as a suspected release.** NDEP personnel will discuss with you the proper course of action to take.

Please remember that having a failed test or system alarm does not mean you are out of compliance with UST regulations; the very function of leak detection equipment is to alert you to a possible problem with your UST system. **Neglecting to report or take immediate action to resolve the cause of alarms or test failures will result in your facility being out of compliance with federal regulation 40 CFR 280.50.** Records for any and all work/maintenance performed on your UST monitoring system must be maintained for at least one year.

Lastly, containment sumps and spill buckets are often overlooked during routine maintenance. Please inspect these areas (particularly after service, storm events, and/or delivery) for liquids and debris. If observed, promptly remove and properly dispose of liquid/debris accumulations.

Please forward a copy of this letter to on-site personnel responsible for UST system operations/maintenance.

If you have any questions regarding this matter, please contact me by email at zinser@snhd.org or by telephone at (702)759-0657.

Sincerely,

A handwritten signature in blue ink that reads 'Darren Zinser'.

Darren Zinser
Environmental Health Specialist
Southern Nevada Health District

cc Brian Northam, Environmental Health Supervisor, Environmental Compliance Section, Southern Nevada Health District, northam@SNHD.org
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District, Cintron@SNHD.org
George Hittle, Dispatcher, 720 Susanna Way, Henderson, NV 89011, ghittle@ideconv.com
Tyler Walker, Dispatcher, 720 Susanna Way, Henderson, NV 89011, twalker@ideconv.com

STATE of NEVADA UST INSPECTION

Facility Information

Facility ID	8-000436	Facility Name	S&S #419	
Location	4325 W Sahara Ave, Las Vegas, NV			Financial Responsibility is Met
Owner	S&S FUELS MANAGEMENT, LLC			State Fund
Contact	Pawan Nanda	Phone	(303)960-0792	

Inspection Information

Inspector	Darren Zinser	Start	5/11/2023	End	5/11/2023	Purpose	Routine
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Tank Status Information

Tank ID	Alt ID	Substance	Capacity	Status	Spill Prevention	Overfill Type
1	1	Gasoline (containing <= 10% ethanol)	20,000	Currently In Use	Yes-Not Specified	Automatic Shutoff
1	2a	Gasoline (containing <= 10% ethanol)	12,000	Currently In Use	Yes-Not Specified	Automatic Shutoff
1	2b	Diesel	8,000	Currently In Use	Yes-Not Specified	Automatic Shutoff

Tank Construction Information

Tank ID	Alt ID	Siphon	>7/1/08	Tank Material
1	1	No	No	Double-Walled, Fiberglass Reinforced Plastic
1	2a	No	No	Double-Walled, Fiberglass Reinforced Plastic
1	2b	No	No	Double-Walled, Fiberglass Reinforced Plastic

Pipe Construction Information

Tank ID	Alt ID	Manifold	Pipe Type	Pipe Material
1	1	No		Flexible Plastic, Double Walled
1	2a	No		Flexible Plastic, Double Walled
1	2b	No		Flexible Plastic, Double Walled

Tank Leak Detection Information

Tank ID	Alt ID	Tank Leak Detection Methods
1	1	Automatic tank gauging, Interstitial monitoring (required for new or replaced tanks or piping)
1	2a	Automatic tank gauging, Interstitial monitoring (required for new or replaced tanks or piping)
1	2b	Automatic tank gauging, Interstitial monitoring (required for new or replaced tanks or piping)

Pipe Leak Detection Information

Tank ID	Alt ID	ALLD Type	Pipe Leak Detection Methods
1	1		Interstitial monitoring (required for new or replaced tanks or piping), Automatic line leak detectors
1	2a		Interstitial monitoring (required for new or replaced tanks or piping), Automatic line leak detectors
1	2b		Interstitial monitoring (required for new or replaced tanks or piping), Automatic line leak detectors

Facility Reporting, Record Keeping and Miscellaneous

Leak Detection		Corrosion Protection	
Failure to Investigate Confirmed Release	No	3 Year CP Survey	No Date Provided
Annual Line Leak Detection Test	04/09/2023	60 Day CP Log	Not Required
Annual ATG Certification Record Keeping	04/09/2023	Last Liner Inspection	No Date Provided
Pipe Records	All Records		
Hazardous Substance UST	Yes		
Periodic Testing After Repair	Not Required		
Testing and calibration of leak detection equipment	Not Required		
Test of spill prevention equipment. (Spill Buckets)	Not Required		
Annual Walk Through	No		
Test of containment sumps.(STP Sumps)	Not Required		
Operator Training		Miscellaneous	
Operator Form Present	Yes	Failure to Report Suspected Release	No
AB Operator Certificate(s)	Yes	Failure to Investigate	No
		Failure to Report Confirmed Release	No
		Notification Changes	No
		Repairs	Not Required
		Financial Responsibility	Yes
		Temporary Closure	Yes
		Repairs of Tanks and Piping	Not Required
		30 day walk through	No
		Failure to provide access	Yes



October 25, 2022

Pawan Nanda
S&S #419
7009 N. Aliante Pkwy
North Las Vegas, NV 89084

RE: Underground Storage Tank Compliance Inspection for the Following Facility: S&S #419 at 4325 W Sahara Ave, Las Vegas, NV
Facility ID: 8-000436

Dear Owner/Operator:

Southern Nevada Health District (SNHD) has received the information requested subsequent to inspecting your facility (October 13, 2022). Based on the reviewed documentation, no further action is required at this time. You are reminded that you must continue to monitor your tanks and piping at least every 30 days and keep these records for at least 12 months. Additionally, your automatic line leak detectors will require annual testing.

NDEP recommends that 30-day monitoring be conducted at the beginning of each month. If an alarm or failed test is observed, you must immediately investigate the problem or contact your service company. **If neither you nor the service company is able to expeditiously (within 24 hrs.) resolve the monitoring system issues, you are required to contact the NDEP UST Program and report the failed test or fuel alarm as a suspected release.** NDEP personnel will discuss with you the proper course of action to take.

Please remember that having a failed test or system alarm does not mean you are out of compliance with UST regulations; the very function of leak detection equipment is to alert you to a possible problem with your UST system. **Neglecting to report or take immediate action to resolve the cause of alarms or test failures will result in your facility being out of compliance with federal regulation 40 CFR 280.50.** Records for any and all work/maintenance performed on your UST monitoring system must be maintained for at least one year.

Lastly, containment sumps and spill buckets are often overlooked during routine maintenance. Please inspect these areas (particularly after service, storm events, and/or delivery) for liquids and debris. If observed, promptly remove and properly dispose of liquid/debris accumulations.

Please forward a copy of this letter to on-site personnel responsible for UST system operations/maintenance.

If you have any questions regarding this matter, please contact me by email at holland@snhd.org or by telephone at (702)759-1397.

Sincerely,

A handwritten signature in blue ink, appearing to read "Myles Holland". The signature is stylized with a large, sweeping initial "M" and a cursive "Holland".

Myles Holland
Environmental Health Specialist
Southern Nevada Health District

cc Brian Northam, Environmental Health Supervisor, Environmental Compliance Section, Southern Nevada Health District, 280 S. Decatur Blvd., Las Vegas, NV 89107, northam@SNHD.org
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District, 280 S. Decatur Blvd., Las Vegas, NV 89107, Cintron@SNHD.org
George Hittle, Dispatcher, 720 Susanna Way, Henderson, NV 89011, ghittle@ideconv.com
Tyler Walker, Dispatcher, 720 Susanna Way, Henderson, NV 89011, twalker@ideconv.com



FIRST NOTICE OF VIOLATION

October 13, 2022

Pawan Nanda
S&S #419
7009 N. Aliante Pkwy
North Las Vegas, NV 89084

Certified Mail
Return Receipt Requested
Sent via email

RE: Southern Nevada Health District (SNHD) for Enforcement of Underground Storage Tank Violations
Facility: S&S #419 at 4325 W Sahara Ave, Las Vegas, NV
Facility ID: 8-000436

Dear Owner/Operator:

On October 13, 2022 the Southern Nevada Health District conducted an underground storage tank (UST) compliance inspection at the facility referenced above. During the inspection the following violations were noted:

1. **280.53(b)** Failure to contain and immediately clean up a spill/overfill of less than 25 gallons.
2. **280.45** Failure to maintain every record of release detection monitoring.
3. **280.33(a)** Failure to repair UST system in accordance with accepted codes and standards.
4. **280.36(a)** Failure to conduct a walk through inspection every 30 days.
5. **280.36(a)(ii)** Failure to conduct and document annual walk through inspection.

To verify compliance with applicable UST regulations, NDEP requests that you submit the following documentation to this office no later than November 13, 2022:

1. There is liquid in the premium STP sump and dispensers 3/4 and 7/8. Remove the liquid, make repairs as necessary, and submit documentation of work completed to our office.
2. The monthly leak detection records for the tanks on file are incomplete. Submit monthly tank leak detection records for the past 12 months. If leak detection records are not available, submit the results of a precision tank tightness test conducted within the last 30 days to our office. (Tank(s): 1, 2a, 2b)
3. The monthly leak detection records for the piping on file are incomplete. Submit monthly piping leak detection records for the past 12 months. If leak detection records are not available, submit the results of a precision line tightness test conducted within the last 30 days to our office.
4. The riser cap in the premium STP sump does not appear securely on the riser. This is a health hazard, as it could release dangerous vapors into the air. Please verify that the riser cap is securely on the riser, make repairs as necessary, and submit documentation of work completed to our office.
5. Submit documentation of a monthly walk through. Begin conducting and documenting monthly walk throughs.
6. Provide documentation of an annual walk through to our office. Begin conducting and documenting annual walk throughs.

If an acceptable response is not received by the date indicated above, the NDEP may initiate formal enforcement actions. These actions may include issuing a Finding of Alleged Violation through which civil penalties may be assessed in accordance with Nevada Revised Statutes 459.852 and 459.856. Additionally, NDEP may classify the subject facility's UST systems as ineligible to receive deliveries – a red tag would be placed on each tank's fill riser with a notice "NO FUEL DELIVERY".

If you have any questions regarding this matter, please contact me by email at holland@snhd.org or by telephone at (702)759-1397.

Sincerely,



Myles Holland
Environmental Health Specialist
SNHD

ec Brian Northam, Environmental Health Supervisor, Environmental Compliance Section, Southern Nevada Health District, 280 S. Decatur Blvd., Las Vegas, NV 89107, northam@SNHD.org
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District, 280 S. Decatur Blvd., Las Vegas, NV 89107, Cintron@SNHD.org
George Hittle, Dispatcher, 720 Susanna Way, Henderson, NV 89011, ghittle@ideconv.com
Tyler Walker, Dispatcher, 720 Susanna Way, Henderson, NV 89011, twalker@ideconv.com

STATE of NEVADA UST INSPECTION

Facility Information

Facility ID	8-000436	Facility Name	S&S #419	
Location	4325 W Sahara Ave, Las Vegas, NV			Financial Responsibility is Met
Owner	S&S FUELS MANAGEMENT, LLC			State Fund
Contact	Pawan Nanda	Phone	(303)960-0792	

Inspection Information

Inspector	Myles Holland	Start	10/13/2022	End	10/13/2022	Purpose	Routine
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Tank Status Information

Tank ID	Alt ID	Substance	Capacity	Status	Spill Prevention	Overfill Type
1	1	Gasoline (containing <= 10% ethanol)	20,000	Currently In Use	Yes-Not Specified	Automatic Shutoff
		280.45 - Failure to maintain every record of release detection monitoring.				
1	2a	Gasoline (containing <= 10% ethanol)	12,000	Currently In Use	Yes-Not Specified	Automatic Shutoff
		280.45 - Failure to maintain every record of release detection monitoring.				
1	2b	Diesel	8,000	Currently In Use	Yes-Not Specified	Automatic Shutoff
		280.45 - Failure to maintain every record of release detection monitoring.				

Tank Construction Information

Tank ID	Alt ID	Siphon	>7/1/08	Tank Material
1	1	No		Double-Walled, Fiberglass Reinforced Plastic
1	2a	No		Double-Walled, Fiberglass Reinforced Plastic
1	2b	No		Double-Walled, Fiberglass Reinforced Plastic

Pipe Construction Information

Tank ID	Alt ID	Manifold	Pipe Type	Pipe Material
1	1	No		Flexible Plastic, Double Walled
1	2a	No		Flexible Plastic, Double Walled
1	2b	No		Flexible Plastic, Double Walled

Tank Leak Detection Information

Tank ID	Alt ID	Tank Leak Detection Methods
1	1	Automatic tank gauging, Interstitial monitoring (required for new or replaced tanks or piping)
1	2a	Automatic tank gauging, Interstitial monitoring (required for new or replaced tanks or piping)
1	2b	Automatic tank gauging, Interstitial monitoring (required for new or replaced tanks or piping)

Pipe Leak Detection Information

Tank ID	Alt ID	ALLD Type	Pipe Leak Detection Methods
1	1		Interstitial monitoring (required for new or replaced tanks or piping), Automatic line leak detectors
1	2a		Interstitial monitoring (required for new or replaced tanks or piping), Automatic line leak detectors
1	2b		Interstitial monitoring (required for new or replaced tanks or piping), Automatic line leak detectors

Facility Reporting, Record Keeping and Miscellaneous

Leak Detection		Corrosion Protection	
Failure to Investigate Confirmed Release	No	3 Year CP Survey	No Date Provided
Annual Line Leak Detection Test	11/02/2021	60 Day CP Log	Not Required
Annual ATG Certification Record Keeping	11/02/2021	Last Liner Inspection	No Date Provided
Pipe Records	Non- 280.45 - Failure to maintain every record of release Compliant detection monitoring.		
Hazardous Substance UST	Yes		
Periodic Testing After Repair	Not Required		
Testing and calibration of leak detection equipment	No		
Test of spill prevention equipment. (Spill Buckets)	No		
Annual Walk Through	Yes 280.36(a)(ii) - Failure to conduct and document annual walk through inspection.		
Test of containment sumps.(STP Sumps)	No		
Operator Training		Miscellaneous	
Operator Form Present	Yes	Failure to Report Suspected Release	Yes 280.53(b) - Failure to contain and immediately clean up a spill/overflow of less than 25 gallons.
AB Operator Certificate(s)	Yes	Failure to Investigate	No
		Failure to Report Confirmed Release	No
		Notification Changes	No
		Repairs	Not Required
		Financial Responsibility	Yes
		Temporary Closure	Yes
		Repairs of Tanks and Piping	Yes 280.33(a) - Failure to repair UST system in accordance with accepted codes and standards.
		30 day walk through	Yes 280.36(a) - Failure to conduct a walk through inspection every 30 days.
		Failure to provide access	Yes

Violations

Citation	Citation Description	Corrective Action	Applies To	Compliance Date
280.53(b)	Failure to contain and immediately clean up a spill/overfill of less than 25 gallons.	There is liquid in the premium STP sump and dispensers 3/4 and 7/8. Remove the liquid, make repairs as necessary, and submit documentation of work completed to our office.	Facility	11/13/2022
280.45	Failure to maintain every record of release detection monitoring.	The monthly leak detection records for the tanks on file are incomplete. Submit monthly tank leak detection records for the past 12 months. If leak detection records are not available, submit the results of a precision tank tightness test conducted within the last 30 days to our office.	Tank 1	11/13/2022
280.45	Failure to maintain every record of release detection monitoring.	The monthly leak detection records for the tanks on file are incomplete. Submit monthly tank leak detection records for the past 12 months. If leak detection records are not available, submit the results of a precision tank tightness test conducted within the last 30 days to our office.	Tank 2a	11/13/2022
280.45	Failure to maintain every record of release detection monitoring.	The monthly leak detection records for the tanks on file are incomplete. Submit monthly tank leak detection records for the past 12 months. If leak detection records are not available, submit the results of a precision tank tightness test conducted within the last 30 days to our office.	Tank 2b	11/13/2022
280.45	Failure to maintain every record of release detection monitoring.	The monthly leak detection records for the piping on file are incomplete. Submit monthly piping leak detection records for the past 12 months. If leak detection records are not available, submit the results of a precision line tightness test conducted within the last 30 days to our office.	Facility	11/13/2022
280.33(a)	Failure to repair UST system in accordance with accepted codes and standards.	The riser cap in the premium STP sump does not appear securely on the riser. This is a health hazard, as it could release dangerous vapors into the air. Please verify that the riser cap is securely on the riser, make repairs as necessary, and submit documentation of work completed to our office.	Facility	11/13/2022
280.36(a)	Failure to conduct a walk through inspection every 30 days.	Submit documentation of a monthly walk through. Begin conducting and documenting monthly walk throughs.	Facility	11/13/2022
280.36(a)(ii)	Failure to conduct and document annual walk through inspection.	Provide documentation of an annual walk through to our office. Begin conducting and documenting annual walk throughs.	Facility	11/13/2022

APPENDIX C

Case Officer Concurrence Required by NRS 445C.380 4 (b) (1)

Megan Slayden

From: Michael Mazziotta
Sent: Monday, August 18, 2025 3:25 PM
To: Megan Slayden
Cc: Latt, William Emil (William); Paula.Sime@7-11.com; Grandjean, Matt
Subject: RE: 7-11 #29646 (8-000436, 1993000011) Additional Petroleum Fund Allotment Request

Hi Megan,

As the case officer assigned to 7-Eleven #29646 (Facility ID 8-000436), I concur that the facility is in compliance with all site characterization activities to date. Stantec has maintained good communication practices, submitted reports in a timely manner, and has remained compliant with required assessment directives.

Thanks,



Michael Mazziotta

Branch Supervisor | Bureau of Corrective Action
Nevada Division of Environmental Protection
Department of Conservation and Natural Resources
375 E. Warm Springs Road, Suite 200, Las Vegas, Nevada 89119
mmazziotta@ndep.nv.gov
Office: 702-668-3909
[Facebook](#) | [Instagram](#) | [LinkedIn](#)



From: Megan Slayden <m.slayden@ndep.nv.gov>
Sent: Monday, August 18, 2025 3:01 PM
To: Grandjean, Matt <Matt.Grandjean@stantec.com>
Cc: Michael Mazziotta <mmazziotta@ndep.nv.gov>; Latt, William Emil (William) <William.Latt@7-11.com>; Paula.Sime@7-11.com
Subject: RE: 7-11 #29646 (8-000436, 1993000011) Additional Petroleum Fund Allotment Request

Hi Michael,

Fund staff has not finalized the SSBD because they have not received the statement of concurrence from the regulatory case officer, as required by NRS 445C.380 4 (b) (1). When you have a moment, will you please respond to this email and let me know if you concur that this site has remained compliant with required assessment and cleanup directives? (Please note that prior to this email, this thread identified 8-001149; however, the correct facility ID is 8-000436).

Should you have any questions, please let me know.

Sincerely,



Megan Slayden

Environmental Scientist IV | Petroleum Fund Supervisor | Bureau of Corrective Actions
Nevada Division of Environmental Protection

Department of Conservation and Natural Resources

m.slayden@ndep.nv.gov

Office: 775-687-9386 | Fax: 775-687-8335

[Facebook](#) | [Instagram](#) | [LinkedIn](#)



From: Grandjean, Matt <Matt.Grandjean@stantec.com>

Sent: Friday, May 23, 2025 9:43 AM

To: Megan Slayden <m.slayden@ndep.nv.gov>

Cc: Michael Mazziotta <mmazziotta@ndep.nv.gov>; Latt, William Emil (William) <William.Latt@7-11.com>;
Paula.Sime@7-11.com

Subject: 7-11 #29646 (8-001149, 1993000011) Additional Petroleum Fund Allotment Request

WARNING - This email originated from outside the State of Nevada. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Ms. Slayden,

7-Eleven has exhausted all reimbursement funds for this facility. Therefore, I am pleased to present to you the enclosed request for additional funding allotment pursuant to NRS 445C.380(4)(a) and Petroleum Fund Board Policy Resolution No. 2023-01. The request is signed by the owner/operator. Since the release at this facility began in 1992 and two UST systems removed in 1992 and 2013, I believe some of the requirements do not apply; however, the remaining requirements are complete as set forth in Resolution No. 2023-01. Please consider our request and review at your convenience.

Regards,

Matt Grandjean, CEM

Senior Project Manager/Geologist

Direct: 702 304-7605

Mobile: 702 525-5919

Office: 702 878-8010

Fax: 702 258-4956

Matt.Grandjean@stantec.com

6111 South Buffalo Dr, Suite 200

Las Vegas NV 89113



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Agenda Item 6:
Adoption of Consent Items
(FOR POSSIBLE ACTION)

STATE BOARD TO REVIEW CLAIMS REQUESTED/RECOMMENDED AMOUNTS - SEPTEMBER 18, 2025

The Board may approve all items in the following list as a consent agenda unless a listed item is marked with an asterisk (*). Items may be marked with an asterisk if a member of the public has requested to address the claim before the Board or the item is associated with a Fund Site Specific Board Determination (SSBD). In the case of an item being marked with an asterisk pending a SSBD, the item is considered part of the consent agenda upon approval of that (SSBD). In addition to asterisked items, a Board member may request an item be moved from the list for immediate discussion prior to approval or moved to a discussion agenda item and tabled for the next meeting.

A dagger (†) indicates previously disallowed monies have been successfully appealed (i.e. the requested amount may be less than the recommended amount)

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

<u>HEATING OIL</u>				<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	2024000017; 80889	Emil Yankov: Residence Of 2090 Carter Drive	\$769.00	\$769.00
FOR POSSIBLE ACTION	2.	2025000017; 80966	Tl Talus Llc: Residence Of 3305 Bella Vista Ranch Road	\$19,475.60	\$19,225.60
FOR POSSIBLE ACTION	3.	2025000018; 80965	Teddy William Trust: Residence Of 6870 South Virginia Street	\$24,807.75	\$24,557.75
SUB TOTAL:				<u>\$45,052.35</u>	<u>\$44,552.35</u>
<u>ONGOING CASES</u>				<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	1993000102; 80952	Rebel Oil Company: Rebel Store #2008	\$72,064.72	\$64,169.05
FOR POSSIBLE ACTION	2.	1994000027; 80943	7-Eleven, Inc: 7-Eleven #19653	\$41,010.27	\$41,010.27
FOR POSSIBLE ACTION	3.	1995000039; 80920	Al Park Petroleum, Inc.: Crescent Valley Market	\$12,151.48	\$11,720.49
FOR POSSIBLE ACTION	4.	1995000042; 80933	Fbf, Inc.: Gas 4 Less	\$9,072.50	\$8,618.88
FOR POSSIBLE ACTION	5.	1999000243; 80956	7-Eleven, Inc: 7-Eleven #27607	\$28,920.65	\$26,028.59
FOR POSSIBLE ACTION	6.	2007000014; 80960	Raiders Oz Business, Llc: Former Ace Cab/frias Transportation	\$65,193.11	\$58,673.80
FOR POSSIBLE ACTION	7.	2007000016; 80915	Golden Gate Petroleum Of Nevada Llc: Golden Gate Petroleum #43 - Sun Valley	\$12,711.12	\$11,344.76
FOR POSSIBLE ACTION	8.	2009000024; 80954	Sjk Investments, Llc: Chuck's Circle C	\$33,643.71	\$30,279.34

FOR POSSIBLE ACTION	9.	2010000009; 80921	Hpt Ta Properties Trust: Mill City Travel Center	\$21,060.19	\$17,034.45
FOR POSSIBLE ACTION	10.	2013000019; 80922	Hardy Enterprises, Inc.: Elko Sinclair #53	\$16,873.42	\$15,186.08
FOR POSSIBLE ACTION	11.	2014000007; 80932	7-Eleven, Inc: 7-Eleven #29658	\$36,373.67	\$32,736.30
FOR POSSIBLE ACTION	12.	2014000025; 80923	Superior Campgrounds Of America, Llc: Silver City RV Resort	\$21,417.35	\$19,275.61
FOR POSSIBLE ACTION	13.	2015000009; 80877	Hpt Ta Properties Trust: Las Vegas Travel Center	\$54,191.18	\$42,089.13
FOR POSSIBLE ACTION	14.	2016000023; 80925	Al Park Petroleum, Inc.: Pit Stop #1	\$31,960.69	\$878.91
FOR POSSIBLE ACTION	15.	2017000015; 80934	Ellen 5, Llc: Auto Center (green Valley Grocery #63)	\$7,557.75	\$6,801.97
FOR POSSIBLE ACTION	16.	2018000005; 80946	Rebel Oil Company: Rebel Store # 2153	\$8,766.49	\$7,889.84
FOR POSSIBLE ACTION	17.	2018000009; 80927	Reed Incorporated: Pacific Pride	\$40,230.66	\$36,207.59
FOR POSSIBLE ACTION	18.	2020000015; 80935	Canyon Plaza, Llc: Gas 2 Go	\$51,830.15	\$27,983.37
FOR POSSIBLE ACTION	19.	2021000014; 80936	Pilot Travel Centers Llc: Pilot Travel Centers LLC #341	\$11,234.92	\$10,100.72
FOR POSSIBLE ACTION	20.	2022000015; 80950	Rebel Oil Company: Rebel Store #2197	\$20,008.50	\$14,406.12
FOR POSSIBLE ACTION	21.	2022000018; 80937	Pilot Travel Centers Llc: Pilot Travel Centers LLC #341	\$11,499.15	\$8,258.72
FOR POSSIBLE ACTION	22.	2022000035; 80930	7-Eleven, Inc: 7-Eleven #29407	\$37,469.91	\$33,722.92
FOR POSSIBLE ACTION	23.	2023000018; 80918	Reed Incorporated: R Place #1	\$7,494.74	\$6,745.27
FOR POSSIBLE ACTION	24.	2024000008; 80939	Midjit Market, Inc.: Green Valley Grocery #58	\$19,127.60	\$13,771.87
SUB TOTAL:				<u>\$671,863.93</u>	<u>\$544,934.05</u>
RECOMMENDED CLAIMS TOTAL:				<u>\$716,916.28</u>	<u>\$589,486.40</u>

Case: #1993000102
Claim #: 80952

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$64,169.05 from the Petroleum Fund for cleanup costs.

	\$3,379,585.71	Amount Requested to Date
	(\$54,894.64)	Amount Disallowed, Past Claims
	(\$56,384.06)	Deductible/Co-Payment Satisfied to Date
	<u>(\$2,714,451.37)</u>	Amount Paid to Date
SUB TOTAL	\$72,064.72	Amount Requested this Meeting
	<u>(\$765.77)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$71,298.95	
	<u>(\$7,129.90)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$64,169.05	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/03/2025 and 07/01/2025

Summary of work completed: Project management, Remediation System O&M (April 2025 thru June 2025), CEM Conducted Monthly System Maintenance (April 2025 thru June 2025), Remediation System Permit Report preparation for 1st Quarter 2025, Groundwater Monitoring/Remediation Status Report preparation for 1st Quarter 2025, preparation of petroleum fund reimbursement claim for 1st Quarter 2025, carbon change out services, air stripper cleaning, electrical troubleshoot and repair, traffic control services, Groundwater Monitoring Well Sampling and/or Free Product Removal for 2nd Quarter 2025, annual permit fee and laboratory analysis.

Site Summary Report

Case Number: 1993000102 **Site Name:** Rebel Store #2008

Site Status

Synopsis: TWO USTS RELEASED GASOLINE IN 1992. PIPING FROM ONE TANK SYSTEM FAILED AND THE TANK FAILED IN THE SECOND SYSTEM. SSBD 2015-02 APPROVED AT THE SEPTEMBER 2015 BOARD MEETING PROVIDED ADDITIONAL FUNDING FOR CLEANUP ACTIVITIES UNDER FORMER POLICY RESOLUTION 2007-10. SSBD 2024-06 PROVIDED ADDITIONAL ALLOTMENT OF FUNDING AT THE DECEMBER 2024 BOARD MEETING UNDER POLICY RESOLUTION 2023-01.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$4,000,000.00
Amount Fund Will Pay	\$3,870,000.00
Amount Requested	\$3,379,585.71
Amount Disallowed	\$55,660.41
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$7,129.90
Copay/Deductible	\$56,384.06
Amount Recommended	\$3,271,625.59
Amount Paid	\$3,207,456.54

Site Identification

Date Submitted:	03/15/1993	DEP Facility Number:	8-000523
Site Name	Rebel Store #2008		
Site Contact	Dana Cason Teepe	Telephone:	(702)382-5866
Site Address	3235 Las Vegas Blvd N Las Vegas, NV 89115		
County:	Clark County		
Owner/Operator Name:	Rebel Oil Company		
Contact Name of Owner/Operator:	Dana Cason Teepe 10650 West Charleston Boulevard Las Vegas, NV 89135	Telephone:	(702)382-5866 Ext: 2
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
002	10000	44	Regulated UST	See Synopsis

Case: #1994000027
Claim #: 80943

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$41,010.27 from the Petroleum Fund for cleanup costs.

	\$2,817,708.95	Amount Requested to Date
	(\$79,962.07)	Amount Disallowed, Past Claims
	(\$30,000.00)	Deductible/Co-Payment Satisfied to Date
	(\$2,401,242.49)	Amount Paid to Date
SUB TOTAL	\$41,010.27	Amount Requested this Meeting
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$41,010.27	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/11/2024 and 05/30/2025

Summary of work completed: Project management, scheduling and client invoicing. Quarterly monitoring, sampling and reporting, coordinating traffic control and associated permitting, waste disposal, quarterly permit reporting, reimbursement packages preparation, annual cost proposal and HASP preparation, AS/SVE remediation system monthly site visits for safety check and cleaning, utility costs, and equipment maintenance (2024 & 2025 Cost Proposals #19653.24 & #19653.25). 2024 Cost Proposal scope #19653.24C: Prepare a fate and transport model investigation report for deep benzene. Continue preparing the modeling report. Prepare a rose diagram to determine the historical average hydraulic gradient.

Site Summary Report

Case Number: 1994000027 **Site Name:** 7-Eleven #19653

Site Status

Synopsis: CONTAMINATION DISCOVERED DECEMBER 1992 FROM THE PIPING AND TURBINE PUMPS OF (2) 10,000-GALLON USTS AND (1) 6,000-GALLON UST, EACH CONTAINING GASOLINE AT THE TIME OF RELEASE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,970,000.00
Amount Requested	\$2,817,708.95
Amount Disallowed	\$79,962.07
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$30,000.00
Amount Recommended	\$2,707,474.72
Amount Paid	\$2,666,464.45

Site Identification

Date Submitted:	09/03/1993	DEP Facility Number:	8-000599
Site Name	7-Eleven #19653		
Site Contact		Telephone:	
Site Address	2725 Las Vegas Blvd N North Las Vegas, NV 89030		
County:	Clark County		
Owner/Operator Name:	7-Eleven, INC		
Contact Name of Owner/Operator:	William Latt 500 Speedway Drive Enon, OH 45323	Telephone:	(937)460-8488
Prime Contractor	Stantec Consulting Services Inc.		
Contact Name	Matthew Grandjean		
Contractor Address	6111 South Buffalo Drive, Suite 200 Las Vegas, NV 89113		
Telephone:	(702)525-5919	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	6000	Closed	Regulated UST	See Synopsis
003	10000	48	Regulated UST	See Synopsis
002	10000	48	Regulated UST	See Synopsis

Case: #1995000039
Claim #: 80920

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$11,720.49 from the Petroleum Fund for cleanup costs.

	\$2,054,263.65	Amount Requested to Date
	(\$95,753.60)	Amount Disallowed, Past Claims
	(\$117,990.84)	Board Reduction, Past Claims
	(\$182,836.78)	Deductible/Co-Payment Satisfied to Date
	(\$1,540,547.44)	Amount Paid to Date
SUB TOTAL	\$12,151.48	Amount Requested this Meeting
	(\$430.99)	Amount Disallowed this Meeting
SUB TOTAL	\$11,720.49	
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$11,720.49	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 12/12/2024 and 04/30/2025

Summary of work completed: Prepare work plan for additional remediation, conduct 1st quarter groundwater sampling, prepare 4th quarter GMR, and prepare SPF documentation.

Site Summary Report

Case Number: 1995000039 **Site Name:** Crescent Valley Market

Site Status

Synopsis: COVERAGE PROVIDED FOR DISCHARGE EMANATING FROM TWO USTS. 40% REDUCTION FOR ALL WORK PERFORMED PRIOR TO 12-9-09. FULL COVERAGE THEREAFTER. TOTAL REIMBURSABLE CAP IS \$1,487,536.77. SEE NDEP LETTER DATED 3-23-11. SSBD C2020-04 PROVIDED ADDITIONAL CLEANUP FUNDING UNDER FORMER POLICY RESOLUTION 2007-10. SMALL BUSINESS DESIGNATION AS OF JULY 28, 2025.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,652,818.63
Amount Fund Will Pay	\$2,469,981.85
Amount Requested	\$2,054,263.65
Amount Disallowed	\$96,184.59
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$117,990.84
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$182,836.78
Amount Recommended	\$1,629,899.36
Amount Paid	\$1,618,178.87

Site Identification

Date Submitted:	09/21/1994	DEP Facility Number:	6-000318
Site Name	Crescent Valley Market		
Site Contact	Pam Williams	Telephone:	(775)934-3818
Site Address	3093 Crescent Ave Crescent Valley, NV 89821		
County:	Eureka County		
Owner/Operator Name:	AL Park Petroleum, Inc.		
Contact Name of Owner/Operator:	Pam Williams 379 Westby Drive Spring Creek, NV 89815	Telephone:	(775)934-3818
Prime Contractor	McGinley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	3000	Closed	Regulated UST	See Synopsis
002	3000	58	Regulated UST	See Synopsis

Case: #1995000042
Claim #: 80933

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$8,618.88 from the Petroleum Fund for cleanup costs.

	\$3,188,578.58	Amount Requested to Date
	(\$47,613.36)	Amount Disallowed, Past Claims
	(\$267,986.57)	Deductible/Co-Payment Satisfied to Date
	(\$2,863,906.15)	Amount Paid to Date
SUB TOTAL	\$9,072.50	Amount Requested this Meeting
	(\$453.62)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$8,618.88	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 04/30/2025 and 06/30/2025

Summary of work completed: Project management; quarterly monitoring and report preparation; and preparation of Fund documents.

Site Summary Report

Case Number: 1995000042 **Site Name:** Gas 4 Less

Site Status

Synopsis: CONTAMINATION DISCOVERED AUGUST 2, 1994. IT ORIGINATED FROM THE PIPING SYSTEM ASSOCIATED TO TANK 1. ADDITIONAL CLEANUP FUNDING PROVIDED UNDER FORMER POLICY RESOLUTION 2007-10 GRANTED TO FIRST RELEASE. FULL COVERAGE FOR RELEASE FROM TANK 2 GRANTED 5-21-08. SMALL BUSINESS DESIGNATION GRANTED JUNE 2022. ADDITIONAL ALLOTMENT OF FUNDING GRANTED IN ACCORDANCE WITH POLICY RESOLUTION 2023-01, AT SEPTEMBER 2024 BOARD MEETING UNDER SSBD C2024-03.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$4,000,000.00
Amount Fund Will Pay	\$3,688,608.07
Amount Requested	\$3,188,578.58
Amount Disallowed	\$47,613.36
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$453.62
Copay/Deductible	\$267,986.57
Amount Recommended	\$2,872,525.03
Amount Paid	\$2,863,906.15

Site Identification

Date Submitted:	10/25/1994	DEP Facility Number:	8-000251
Site Name	Gas 4 Less		
Site Contact	Mahmoodreza Radeh	Telephone:	(702)643-6465
Site Address	3283 Las Vegas Blvd N Las Vegas, NV 89115		
County:	Clark County		
Owner/Operator Name:	Fbf, Inc.		
Contact Name of Owner/Operator:	Mahmoodreza Radeh 3283 Las Vegas Boulevard North Las Vegas, NV 89115	Telephone:	(702)883-3859
Prime Contractor	Broadbent And Associates, Inc.		
Contact Name	Jonathan Bell		
Contractor Address	8703 Timberland Trail Boerne, TX 78006		
Telephone:	(702)563-0600	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	8000	10	Regulated UST	See Synopsis
002	4000	10	Regulated UST	See Synopsis

Case: #1999000243
Claim #: 80956

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$26,028.59 from the Petroleum Fund for cleanup costs.

	\$2,113,486.10	Amount Requested to Date
	(\$57,235.05)	Amount Disallowed, Past Claims
	(\$397,897.10)	Board Reduction, Past Claims
	(\$162,943.33)	Deductible/Co-Payment Satisfied to Date
	(\$1,382,078.00)	Amount Paid to Date
SUB TOTAL	\$28,920.65	Amount Requested this Meeting
	(\$2,892.06)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$26,028.59	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/26/2024 and 06/20/2025

Summary of work completed: CP#27607.24, #27607.24B, & #27607.25: Project management, scheduling and client invoicing. Quarterly monitoring, sampling and reporting, waste disposal, quarterly and annual permit reporting, annual cost proposal and HASP preparation, reimbursement package preparation. DPE remediation system monthly site visits for safety check and cleaning, utility costs, and equipment maintenance. Monthly free-product gauging and recovery events in MW-20
CP#27607.24A: Project management, scheduling and client invoicing. Preparing the elements (cross-sections, trend analysis, residual soil volume estimate, etc.) to support a risk-based evaluation and groundwater exemption closure request. Prepare and submit the groundwater exemption closure request presentation, present the request to the NDEP, receive the preliminary No Further Action letter, preparing the GIS shapefile and well abandonment and system removal request for bids. Coordinate site closure activities.

Site Summary Report

Case Number: 1999000243 **Site Name:** 7-Eleven #27607

Site Status

Synopsis: COVERAGE APPLICATION IDENTIFIED SOURCE OF THE RELEASE AS DETERIORATED TANK WALL. COVERAGE GRANTED WITH 40% REDUCTION DURING SEPTEMBER 2003 BOARD MEETING UNDER SSBD 2003-08. BOARD APPROVED SSBD 2010-09 AT THE DECEMBER 2010 MEETING, GRANTING ADDITIONAL ALLOTMENT OF FUNDING UNDER FORMER POLICY RESOLUTION 2007-10. REDUCTION RECONSIDERED AT THE DECEMBER 2012 MEETING, RESTORING FULL REIMBURSEMENT FOR ALL CLAIMS AFTER THAT DATE. ADDITIONAL ALLOTMENT OF FUNDING GRANTED IN ACCORDANCE WITH BOARD POLICY RESOLUTION 2023-01 FOR \$250,000.00 AT THE MARCH ...

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,250,000.00
Amount Fund Will Pay	\$1,654,267.66
Amount Requested	\$2,113,486.10
Amount Disallowed	\$57,235.05
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$397,897.10
Pending Copay/Deductible	\$2,892.06
Copay/Deductible	\$162,943.33
Amount Recommended	\$1,491,057.94
Amount Paid	\$1,465,029.35

Site Identification

Date Submitted:	07/05/2002	DEP Facility Number:	8-001149
Site Name	7-Eleven #27607		
Site Contact	Rich Davies	Telephone:	(702)388-0940
Site Address	600 Las Vegas Blvd N Las Vegas, NV 89101		
County:	Clark County		
Owner/Operator Name:	7-Eleven, INC		
Contact Name of Owner/Operator:	William Latt 500 Speedway Drive Enon, OH 45323	Telephone:	(937)460-8488
Prime Contractor	Stantec Consulting Services Inc.		
Contact Name	Matthew Grandjean		
Contractor Address	6111 South Buffalo Drive, Suite 200 Las Vegas, NV 89113		
Telephone:	(702)525-5919	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis

Case: #2007000014
Claim #: 80960

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$58,673.80 from the Petroleum Fund for cleanup costs.

	\$5,344,662.38	Amount Requested to Date
	(\$66,965.47)	Amount Disallowed, Past Claims
	(\$521,250.37)	Deductible/Co-Payment Satisfied to Date
	(\$4,520,185.22)	Amount Paid to Date
SUB TOTAL	\$65,193.11	Amount Requested this Meeting
	(\$6,519.31)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$58,673.80	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/14/2025 and 07/11/2025

Summary of work completed: 1st Quarter 2025 Report Preparation, 2nd Quarter groundwater sampling event, Pulse-Ox O&M, and petroleum fund tasks.

Site Summary Report

Case Number: 2007000014 **Site Name:** Former Ace Cab/frias Transportation

Site Status

Synopsis: INITIAL APPLICATION (2007000014) - THREE USTS WERE REMOVED FROM THE SITE ON SEPTEMBER 20, 2006. THE BOTTOM OF TANK #1 WAS OBSERVED TO BE CORRODED. SAMPLING REVEALED TPH ABOVE THE STATE ACTION LEVEL. ADDITIONAL CLEANUP FUNDING APPROVED UNDER FORMER POLICY RESOLUTION 2007-10 PROVIDED 6/9/11. A SECOND APPLICATION (2017000001) WAS RECEIVED ON JANUARY 19, 2017 FOR TWO TANK RELEASES. TANK #1 WAS ALREADY COVERED AND NOT ELIGIBLE FOR ADDITIONAL COVERAGE. TANK #3 (INSTALLED IN 1996) WAS ADDED ON 4/4/17 UNDER THE EXISTING CASE NUMBER OF 200700001...

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$6,000,000.00
Amount Fund Will Pay	\$5,400,000.00
Amount Requested	\$5,344,662.38
Amount Disallowed	\$66,965.47
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$6,519.31
Copay/Deductible	\$521,250.37
Amount Recommended	\$4,749,072.23
Amount Paid	\$4,690,398.43

Site Identification

Date Submitted:	11/30/2006	DEP Facility Number:	8-000204
Site Name	Former Ace Cab/frias Transportation		
Site Contact	Don Webb	Telephone:	(510)610-7667
Site Address	5010 S Valley View Blvd Las Vegas, NV 89118		
County:	Clark County		
Owner/Operator Name:	Raiders Oz Business, LLC		
Contact Name of Owner/Operator:	Greg Gilbert	Telephone:	(702)669-4600
	1475 Raiders Way Henderson, NV 89052		
Prime Contractor	Converse Consultants		
Contact Name	Kurt Goebel		
Contractor Address	6610 W. Arby, Suite 104 Las Vegas, NV 89118		
Telephone:	(702)271-6839 Ext: 2	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
001	10000	Closed	Regulated UST	Tank
003	10000	37	Regulated UST	Tank
003	10000	19	Regulated UST	Pipe
001	20000	28	Regulated UST	tank fill riser

Case: #2007000016
Claim #: 80915

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$11,344.76 from the Petroleum Fund for cleanup costs.

	\$739,320.71	Amount Requested to Date
	(\$1,453.92)	Amount Disallowed, Past Claims
	(\$72,515.57)	Deductible/Co-Payment Satisfied to Date
	(\$648,389.99)	Amount Paid to Date
SUB TOTAL	\$12,711.12	Amount Requested this Meeting
	(\$105.83)	Amount Disallowed this Meeting
SUB TOTAL	\$12,605.29	
	(\$1,260.53)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$11,344.76	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/14/2025 and 04/30/2025

Summary of work completed: Conduct 1st and 2nd quarter groundwater monitoring events, prepare 4th quarter report, prepare petroleum fund documentation.

Site Summary Report

Case Number: 2007000016 **Site Name:** Golden Gate Petroleum #43 - Sun Valley

Site Status

Synopsis: INITIAL 2006 RELEASE WAS DISCOVERED DURING A PHASE II ESA . DURING A TIGHTNESS TEST, A LEAK WAS DISCOVERED IN THE VENT LINE AND SUBSEQUENTLY REPAIRED ON A 10,000 GALLON GASOLINE UST. A SECOND RELEASE WAS AWARDED COVERAGE UNDER CASE 2020000056. THIS RELEASE OCCURRED FROM PIPING BENEATH A DISPENSER ASSOCIATED TO A 12,000 GALLON REGULAR UNLEADED GASOLINE UST. GROUNDWATER APPEARS TO BE IMPACTED BY BOTH RELEASES, AND THE CONTAMINANT PLUMES ARE COMINGLED PER THE CEM. SINCE BOTH RELEASES WERE IDENTIFIED AS ELIGIBLE FOR COVERAGE AND NEITHER CASE H...

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$739,320.71
Amount Disallowed	\$1,559.75
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$1,260.53
Copay/Deductible	\$72,515.57
Amount Recommended	\$663,984.86
Amount Paid	\$652,640.10

Site Identification

Date Submitted:	12/14/2006	DEP Facility Number:	4-000408
Site Name	Golden Gate Petroleum #43 - Sun Valley		
Site Contact	Graham Brown	Telephone:	(775)850-3010
Site Address	5190 Sun Valley Blvd Sun Valley, NV 89433		
County:	Washoe County		
Owner/Operator Name:	Golden Gate Petroleum Of Nevada LLC		
Contact Name of Owner/Operator:	Anthony Herrmann	Telephone:	(775)850-3010
	16580 Wedge Parkway Reno, NV 89511		
Prime Contractor	McGInley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
024	10000	Closed	Regulated UST	See Synopsis
030	12000	34	Regulated UST	Connection to piping under UDC, Pipe

Case: #2009000024
Claim #: 80954

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$30,279.34 from the Petroleum Fund for cleanup costs.

	\$1,553,368.17	Amount Requested to Date
	(\$17,224.49)	Amount Disallowed, Past Claims
	(\$150,249.98)	Deductible/Co-Payment Satisfied to Date
	(\$1,352,249.99)	Amount Paid to Date
SUB TOTAL	\$33,643.71	Amount Requested this Meeting
	(\$3,364.37)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$30,279.34	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/10/2025 and 07/08/2025

Summary of work completed: Invoice No. 50455 is for work performed at the Chuck's Circle "C" market site between January 1 and February 5, 2025. Work was associated with completing fourth quarter discharge reporting; completing fourth quarter groundwater monitoring reporting (report submitted 01/28/25); and preparing reimbursement requests. Invoice No. 50490 is for work performed at the Chuck's Circle "C" market site between January 1 and June 30, 2025. Work was associated with: Renewing NDEP-BWPC permit; Operation and maintenance for the first and second quarters ((site visits on 01/07, 01/21, 02/10, 02/25, 03/10, 03/24, 05/05, 05/21, 06/04 and 06/18); completing first quarter discharge reporting; conducting second quarter and third quarter monitoring and sampling events (02/25/25 and 05/21/25, respectively); completing first quarter groundwater monitoring and sampling reporting (report submitted 04/30/25); preparing the 2025 cost proposal and preparing reimbursement requests.

Site Summary Report

Case Number: 2009000024 **Site Name:** Chuck's Circle C

Site Status

Synopsis: GASOLINE IMPACTED GROUNDWATER DISCOVERED DURING PHASE 2 INVESTIGATION OF DIESEL RELEASE. LEAKING UNION DISCOVERED IN TURBINE SUMP. DIESEL RELEASE COVERED UNDER FUND CASE 2009000008. THIRD PARTY LIABILITY COVERAGE GRANTED AT MARCH 8, 2018 MEETING.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$1,553,368.17
Amount Disallowed	\$17,224.49
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$3,364.37
Copay/Deductible	\$150,249.98
Amount Recommended	\$1,382,529.33
Amount Paid	\$1,352,249.99

Site Identification

Date Submitted:	04/01/2009	DEP Facility Number:	4-000744
Site Name	Chuck's Circle C		
Site Contact	Savinder Singh	Telephone:	(916)871-9038
Site Address	20255 Cold Springs Dr Reno, NV 89508		
County:	Washoe County		
Owner/Operator Name:	Sjk Investments, LLC		
Contact Name of Owner/Operator:	Savinder Singh 20225 Cold Springs Drive Reno, NV 89508	Telephone:	(916)871-9038
Prime Contractor	Stratus Engineering Associates LLC		
Contact Name	Trevor Hartwell		
Contractor Address	3330 Cameron Park Drive, Suite 850 Cameron Park, CA 95682		
Telephone:	(707)758-2455	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	5000	42	Regulated UST	See Synopsis

Case: #2010000009
Claim #: 80921

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$17,034.45 from the Petroleum Fund for cleanup costs.

	\$1,494,385.28	Amount Requested to Date
	(\$61,670.86)	Amount Disallowed, Past Claims
	(\$138,632.86)	Board Reduction, Past Claims
	(\$127,302.13)	Deductible/Co-Payment Satisfied to Date
	(\$901,228.13)	Amount Paid to Date
SUB TOTAL	<u>\$21,060.19</u>	Amount Requested this Meeting
	(\$30.00)	Amount Disallowed this Meeting
	<u>(\$2,103.02)</u>	Board Reduction, This Meeting
SUB TOTAL	<u>\$18,927.17</u>	
	(\$1,892.72)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$17,034.45</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/26/2025 and 06/27/2025

Summary of work completed: Prepare groundwater monitoring reports, conduct 1st and 2nd quarter groundwater sampling events, and prepare petroleum fund documentation.

Site Summary Report

Case Number: 2010000009 **Site Name:** Mill City Travel Center

Site Status

Synopsis: GASOLINE DISCOVERED IN SUMP THAT IS ATTACHED TO TRENCH THAT HOUSES PIPING FOR TWO GASOLINE USTS. COVERAGE APPROVED DURING SEPTEMBER 2010 BOARD MEETING WITH A 10% REDUCTION PER SSBD 2010-06 .

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,620,000.00
Amount Requested	\$1,494,385.28
Amount Disallowed	\$61,700.86
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$140,735.88
Pending Copay/Deductible	\$1,892.72
Copay/Deductible	\$127,302.13
Amount Recommended	\$1,162,333.96
Amount Paid	\$1,145,299.51

Site Identification

Date Submitted:	11/16/2009	DEP Facility Number:	5-000016
Site Name	Mill City Travel Center		
Site Contact	Jack Burnett	Telephone:	(775)538-7311
Site Address	6000 Frontage Rd Mill City, NV 89418		
County:	Pershing County		
Owner/Operator Name:	Hpt Ta Properties Trust		
Contact Name of Owner/Operator:	Sarah Paulson 24601 Center Ridge Road Westlake, OH 44145	Telephone:	(440)808-4459
Prime Contractor	McGInley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	10.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	20000	40	Regulated UST	See Synopsis
002	20000	40	Regulated UST	See Synopsis

Case: #2013000019
Claim #: 80922

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$15,186.08 from the Petroleum Fund for cleanup costs.

	\$1,618,551.74	Amount Requested to Date
	(\$47,998.12)	Amount Disallowed, Past Claims
	(\$155,368.02)	Deductible/Co-Payment Satisfied to Date
	(\$1,067,405.07)	Amount Paid to Date
SUB TOTAL	\$16,873.42	Amount Requested this Meeting
	(\$1,687.34)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$15,186.08	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/18/2025 and 04/30/2025

Summary of work completed: Conduct 1st quarter groundwater sampling, prepare 4th quarter groundwater monitoring report, and prepare petroleum fund documentation.

Site Summary Report

Case Number: 2013000019 **Site Name:** Elko Sinclair #53

Site Status

Synopsis: CONTAMINATION DISCOVERED DURING UST REMOVAL IN MARCH 2013. DISCHARGE EMANATED FROM PIPING FITTINGS ASSOCIATED TO SIX USTS.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$6,000,000.00
Amount Fund Will Pay	\$5,400,000.00
Amount Requested	\$1,618,551.74
Amount Disallowed	\$47,998.12
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$1,687.34
Copay/Deductible	\$155,368.02
Amount Recommended	\$1,412,680.02
Amount Paid	\$1,397,493.94

Site Identification

Date Submitted:	08/16/2013	DEP Facility Number:	6-000103
Site Name	Elko Sinclair #53		
Site Contact	Dennis Haggard	Telephone:	(801)298-3409
Site Address	1790 Idaho St Elko, NV 89801		
County:	Elko County		
Owner/Operator Name:	Hardy Enterprises, Inc.		
Contact Name of Owner/Operator:	Dennis Haggard P.O. Box 248 Bountiful, UT 84011	Telephone:	(801)298-1180
Prime Contractor	UES		
Contact Name	Justin Fike		
Contractor Address	6995 Sierra Center Pkwy Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis
002	12000	46	Regulated UST	See Synopsis
001	20000	40	Regulated UST	See Synopsis
004	12000	46	Regulated UST	See Synopsis
005	12000	46	Regulated UST	See Synopsis
006	12000	46	Regulated UST	See Synopsis

Case: #2014000007
Claim #: 80932

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$32,736.30 from the Petroleum Fund for cleanup costs.

	\$447,979.97	Amount Requested to Date
	(\$1,766.00)	Amount Disallowed, Past Claims
	(\$40,984.04)	Deductible/Co-Payment Satisfied to Date
	(\$355,041.24)	Amount Paid to Date
SUB TOTAL	\$36,373.67	Amount Requested this Meeting
	(\$3,637.37)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$32,736.30	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/29/2024 and 06/23/2025

Summary of work completed: Project management, scheduling and client invoicing, quarterly monitoring, sampling and reporting, semi-annual UIC reporting and annual permit renewal, prepare Petroleum Fund reimbursement claims, waste disposal, annual Cost Proposal and HASP preparation. Prepare the groundwater exemption closure request presentation. Receive preliminary and final NFA from the NDEP. Well abandonment, utility clearance and site restoration field activities. Prepare a well abandonment report and GIS shapefile. Prepare a UIC permit termination request. Discussions and coordination with the NDEP to issue the final NFA letter and approve the UIC permit termination request. Prepare the final reimbursement claim and a waiver request of the 12-month deadline.

Site Summary Report

Case Number: 2014000007 **Site Name:** 7-Eleven #29658

Site Status

Synopsis: REMOVAL OF TANKS REPORTEDLY DEMONSTRATED EVIDENCE OF FAILURES.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$447,979.97
Amount Disallowed	\$1,766.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$3,637.37
Copay/Deductible	\$40,984.04
Amount Recommended	\$401,592.56
Amount Paid	\$368,856.26

Site Identification

Date Submitted:	08/16/2013	DEP Facility Number:	8-001345
Site Name	7-Eleven #29658		
Site Contact	Frank Higgins	Telephone:	(702)732-1361
Site Address	3716 S Paradise Rd Las Vegas, NV 89169		
County:	Clark County		
Owner/Operator Name:	7-Eleven, INC		
Contact Name of Owner/Operator:	William Latt 500 Speedway Drive Enon, OH 45323	Telephone:	(937)460-8488
Prime Contractor	Stantec Consulting Services Inc.		
Contact Name	Matthew Grandjean		
Contractor Address	6111 South Buffalo Drive, Suite 200 Las Vegas, NV 89113		
Telephone:	(702)525-5919	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
004	10000	Closed	Regulated UST	See Synopsis

Case: #2014000025
Claim #: 80923

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$19,275.61 from the Petroleum Fund for cleanup costs.

	\$1,860,177.30	Amount Requested to Date
	(\$30,371.31)	Amount Disallowed, Past Claims
	(\$21,457.21)	Board Reduction, Past Claims
	(\$178,693.15)	Deductible/Co-Payment Satisfied to Date
	(\$1,295,100.34)	Amount Paid to Date
SUB TOTAL	\$21,417.35	Amount Requested this Meeting
	(\$2,141.74)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$19,275.61	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/14/2025 and 05/03/2025

Summary of work completed: Conduct 1st and 2nd quarter groundwater sampling events, prepared 4th quarter GMR, prepare petroleum fund documentation.

Site Summary Report

Case Number: 2014000025 **Site Name:** Silver City RV Resort

Site Status

Synopsis: TANK #1 FAILED TIGHTNESS TEST. THE 40% REDUCTION REMOVED PURSUANT TO BOARD TO REVIEW CLAIMS MEETING DECISION ON JUNE 2, 2016. APPLICATION 2018000019 WAS RECEIVED ON JULY 19, 2018. THIS APPLICATION WAS FOR A DISCHARGE FROM THE PIPING OF 2 ADDITIONAL SYSTEMS (TANKS #2 AND #4). 2018000019 WAS MERGED INTO 2014000025 UPON APPROVAL.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,571,423.01
Amount Requested	\$1,860,177.30
Amount Disallowed	\$30,371.31
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$21,457.21
Pending Copay/Deductible	\$2,141.74
Copay/Deductible	\$178,693.15
Amount Recommended	\$1,626,379.44
Amount Paid	\$1,607,103.83

Site Identification

Date Submitted:	02/24/2014	DEP Facility Number:	2-000075
Site Name	Silver City RV Resort		
Site Contact	Marci Appleton	Telephone:	(775)267-3359
Site Address	3165 US Highway 395 N Minden, NV 89423		
County:	Douglas County		
Owner/Operator Name:	Superior Campgrounds Of America, LLC		
Contact Name of Owner/Operator:	Tom Day Sr.	Telephone:	(909)241-7700
	265 N. Joy Street Corona, CA 92879		
Prime Contractor	McGinley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		

Telephone:	(775)829-2245	% Board Reduction:	0.00
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Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	8000	Closed	Regulated UST	See Synopsis
004	15000	25	Regulated UST	Pipe
002	8000	42	Regulated UST	Pipe

Case: #2015000009
Claim #: 80877

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$42,089.13 from the Petroleum Fund for cleanup costs.

	\$367,818.02	Amount Requested to Date
	(\$1,757.25)	Amount Disallowed, Past Claims
	(\$31,186.96)	Deductible/Co-Payment Satisfied to Date
	(\$269,985.72)	Amount Paid to Date
SUB TOTAL	\$54,191.18	Amount Requested this Meeting
	(\$7,425.48)	Amount Disallowed this Meeting
SUB TOTAL	\$46,765.70	
	(\$4,676.57)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$42,089.13	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/27/2025 and 07/31/2025

Summary of work completed: Startup, operation, and maintenance of remediation system, preparation of petroleum fund documentation.

Site Summary Report

Case Number: 2015000009 **Site Name:** Las Vegas Travel Center

Site Status

Synopsis: DISCHARGE DISCOVERED NOVEMBER 5, 2014. CONTAMINATION EMANATED FROM LEAK IN CONVEYANCE PIPING ASSOCIATED TO TANK 1. SECOND APPLICATION RECEIVED 2017000048, IDENTIFIES TANK 2 AS SOURCE OF RELEASE, MERGED INTO THIS CASE 4/18/18.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$367,818.02
Amount Disallowed	\$9,182.73
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$4,676.57
Copay/Deductible	\$31,186.96
Amount Recommended	\$322,771.76
Amount Paid	\$280,682.63

Site Identification

Date Submitted:	03/02/2015	DEP Facility Number:	8-000732
Site Name	Las Vegas Travel Center		
Site Contact	Sarah Paulson	Telephone:	(440)808-4459
Site Address	8050 Dean Martin Dr Las Vegas, NV 89139		
County:	Clark County		
Owner/Operator Name:	Hpt Ta Properties Trust		
Contact Name of Owner/Operator:	Sarah Paulson 24601 Center Ridge Road, Suite 200 Westlake, OH 44145	Telephone:	(440)808-4459
Prime Contractor	McGInley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
6322-1	20000	52	Regulated UST	See Synopsis
6322-2	10000	52	Regulated UST	Pipe

Case: #2016000023
Claim #: 80925

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$878.91 from the Petroleum Fund for cleanup costs.

	\$1,090,330.51	Amount Requested to Date
	(\$59,468.43)	Amount Disallowed, Past Claims
	(\$199,780.30)	Board Reduction, Past Claims
	(\$79,912.12)	Deductible/Co-Payment Satisfied to Date
	(\$663,403.84)	Amount Paid to Date
SUB TOTAL	<u>\$31,960.69</u>	Amount Requested this Meeting
	(\$30,862.08)	Amount Disallowed this Meeting
	(\$219.70)	Board Reduction, This Meeting
SUB TOTAL	<u>\$878.91</u>	
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$878.91</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/13/2025 and 04/30/2025

Summary of work completed: Operate and maintain remediation system, prepare 4th quarter GMR, prepare petroleum fund documentation.

Site Summary Report

Case Number: 2016000023 **Site Name:** Pit Stop #1

Site Status

Synopsis: DISCHARGE DISCOVERED SEPTEMBER 29, 2015. THE APPLICATION IDENTIFIED THE UNDERGROUND PIPING ASSOCIATED TO A 14,000 GALLON ABOVEGROUND STORAGE TANK (AST) SYSTEM (TANK 005), CONTAINING GASOLINE AS THE SOURCE OF THE RELEASE. SSBD 2016-07 WAS APPROVED AT THE DECEMBER 8, 2016 BOARD MEETING, GRANTING COVERAGE WITH A 20% REDUCTION DUE TO A COMINGLED PLUME. SMALL BUSINESS DESIGNATION AS OF JULY 28, 2025.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$720,087.88
Amount Requested	\$1,090,330.51
Amount Disallowed	\$90,330.51
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$200,000.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$79,912.12
Amount Recommended	\$720,087.88
Amount Paid	\$719,208.97

Site Identification

Date Submitted:	09/19/2016	DEP Facility Number:	6-000317
Site Name	Pit Stop #1		
Site Contact	Pam Williams	Telephone:	(775)934-3818
Site Address	275 12th St Elko, NV 89801		
County:	Elko County		
Owner/Operator Name:	AL Park Petroleum, Inc.		
Contact Name of Owner/Operator:	Pam Williams 379 Westby Drive Spring Creek, NV 89815	Telephone:	(775)934-3818
Prime Contractor	McGinley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	20.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
005	14000	41	Aboveground	Pipe, Underground product piping - Only piping was removed from service. Tank was re-plumbed into differen

Case: #2017000015
Claim #: 80934

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$6,801.97 from the Petroleum Fund for cleanup costs.

	\$918,988.52	Amount Requested to Date
	(\$10,981.82)	Amount Disallowed, Past Claims
	(\$63,738.62)	Board Reduction, Past Claims
	(\$83,671.04)	Deductible/Co-Payment Satisfied to Date
	(\$648,735.66)	Amount Paid to Date
SUB TOTAL	<u>\$7,557.75</u>	Amount Requested this Meeting
	(\$755.78)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$6,801.97</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 04/30/2025 and 07/31/2025

Summary of work completed: Project management; first quarterly groundwater monitoring and reporting; coordination of well network decommissioning; and preparation of Fund documents.

Site Summary Report

Case Number: 2017000015 **Site Name:** Auto Center (green Valley Grocery #63)

Site Status

Synopsis: DISCHARGE DISCOVERED MARCH 20, 2017. THE APPLICATION IDENTIFIES THE SHEAR VALVE AT MID-GRADE DISPENSER 5/6, ASSOCIATED TO A 10,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM CONTAINING GASOLINE AS THE SOURCE OF THE RELEASE. SSBD 2017-04 WAS APPROVED AT THE SEPTEMBER 14, 2017 BOARD MEETING AND PROVIDED COVERAGE WITH A 20% REDUCTION FOR NON-COMPLIANCE ISSUES.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$842,635.23
Amount Requested	\$918,988.52
Amount Disallowed	\$10,981.82
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$63,738.62
Pending Copay/Deductible	\$755.78
Copay/Deductible	\$83,671.04
Amount Recommended	\$759,750.29
Amount Paid	\$752,948.32

Site Identification

Date Submitted:	05/03/2017	DEP Facility Number:	8-001471
Site Name	Auto Center (green Valley Grocery #63)		
Site Contact	Amit Sahgal	Telephone:	(702)258-0488
Site Address	4030 W Charleston Blvd Las Vegas, NV 89102		
County:	Clark County		
Owner/Operator Name:	Ellen 5, LLC		
Contact Name of Owner/Operator:	Tedd Rosenstein	Telephone:	(702)362-4144
	2500 W Sahara Ave Ste 211 Las Vegas, NV 89102		
Prime Contractor	Broadbent And Associates, Inc.		
Contact Name	Jonathan Bell		
Contractor Address	8703 Timberland Trail Boerne, TX 78006		

Telephone:	(702)563-0600	% Board Reduction:	0.00
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Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	Closed	Regulated UST	Product shear valve and vapor recovery shear valve at mid-grade dispenser 5/6.

Case: #2018000005
Claim #: 80946

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$7,889.84 from the Petroleum Fund for cleanup costs.

	\$376,293.70	Amount Requested to Date
	(\$2,401.75)	Amount Disallowed, Past Claims
	(\$36,512.57)	Deductible/Co-Payment Satisfied to Date
	(\$156,255.66)	Amount Paid to Date
SUB TOTAL	\$8,766.49	Amount Requested this Meeting
	(\$876.65)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$7,889.84	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 03/10/2025 and 06/30/2025

Summary of work completed: Project management, groundwater monitoring well sampling and/or free product removal for 2nd Quarter 2025, preparation of 2nd Quarter 2025 Groundwater Monitoring/Remediation Report, preparation of petroleum fund claim for 2nd Quarter 2025, traffic control services, and laboratory analysis.

Site Summary Report

Case Number: 2018000005 **Site Name:** Rebel Store # 2153

Site Status

Synopsis: DISCHARGE DISCOVERED ON OCTOBER 7, 2015 AS A RESULT OF A PHASE II ENVIRONMENTAL SITE ASSESSMENT. THE APPLICATION IDENTIFIES THE SPILL BUCKET ASSOCIATED TO A 6,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM CONTAINING DIESEL (TANK 005), AND THE SPILL BUCKET ASSOCIATED TO A 12,000 GALLON UST CONTAINING GASOLINE AS THE SOURCES OF THE RELEASE.

Contaminant: Diesel, Gasoline (containing > 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$376,293.70
Amount Disallowed	\$2,401.75
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$876.65
Copay/Deductible	\$36,512.57
Amount Recommended	\$336,502.73
Amount Paid	\$328,612.89

Site Identification

Date Submitted:	07/13/2018	DEP Facility Number:	8-001429
Site Name	Rebel Store # 2153		
Site Contact	Pending	Telephone:	(702)555-5555
Site Address	4595 E Tropicana Ave Las Vegas, NV 89121		
County:	Clark County		
Owner/Operator Name:	Rebel Oil Company		
Contact Name of Owner/Operator:	Dana Cason Teepe 10650 West Charleston Boulevard Las Vegas, NV 89135	Telephone:	(702)382-5866
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
005	6000	33	Regulated UST	Spill Bucket
002	12000	33	Regulated UST	Spill Bucket

Case: #2018000009
Claim #: 80927

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$36,207.59 from the Petroleum Fund for cleanup costs.

	\$886,555.41	Amount Requested to Date
	(\$4,978.55)	Amount Disallowed, Past Claims
	(\$84,134.62)	Deductible/Co-Payment Satisfied to Date
	(\$736,457.62)	Amount Paid to Date
SUB TOTAL	\$40,230.66	Amount Requested this Meeting
	(\$4,023.07)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$36,207.59	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/14/2025 and 04/30/2025

Summary of work completed: Operate and maintain remediation system during 1st quarter, conduct 1st quarter groundwater sampling event, prepare 4th quarter petroleum fund documentation and groundwater monitoring report.

Site Summary Report

Case Number: 2018000009 **Site Name:** Pacific Pride

Site Status

Synopsis: DISCHARGE WAS DISCOVERED MARCH 2, 2018 AS A RESULT OF A PHASE II ENVIRONMENTAL SITE ASSESSMENT. THE APPLICATION IDENTIFIES THE SHEAR VALVE ASSOCIATED WITH DIESEL DISPENSER #3 AND CONNECTED TO A 15,000 GALLON ABOVEGROUND STORAGE TANK (AST) SYSTEM CONTAINING DIESEL; AND THE SHEAR VALVE ASSOCIATED TO THE REGULAR GASOLINE DISPENSER #3 AND CONNECTED TO A 15,000 GALLON AST SYSTEM CONTAINING GASOLINE AS THE SOURCES OF THE RELEASE.

Contaminant: Diesel, Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$886,555.41
Amount Disallowed	\$4,978.55
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$4,023.07
Copay/Deductible	\$84,134.62
Amount Recommended	\$793,313.64
Amount Paid	\$757,106.05

Site Identification

Date Submitted:	05/25/2018	DEP Facility Number:	5-000378
Site Name	Pacific Pride		
Site Contact	Bryan Reed	Telephone:	(775)296-0155
Site Address	3600 W Winnemucca Blvd Winnemucca, NV 89445		
County:	Humboldt County		
Owner/Operator Name:	Reed Incorporated		
Contact Name of Owner/Operator:	Bryan Reed P.O. Box 151322 Ely, NV 89301	Telephone:	(775)289-4463
Prime Contractor	McGinley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	15000	55	Aboveground	The shear valve associated with diesel dispenser #3
001	15000	55	Aboveground	The shear valve associated with the regular gasoline dispenser #5

Case: #2020000015
Claim #: 80935

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$27,983.37 from the Petroleum Fund for cleanup costs.

	\$867,481.15	Amount Requested to Date
	(\$4,951.70)	Amount Disallowed, Past Claims
	(\$324,279.72)	Board Reduction, Past Claims
	(\$48,641.94)	Deductible/Co-Payment Satisfied to Date
	(\$437,777.64)	Amount Paid to Date
SUB TOTAL	\$51,830.15	Amount Requested this Meeting
	(\$9.10)	Amount Disallowed this Meeting
	(\$20,728.42)	Board Reduction, This Meeting
SUB TOTAL	\$31,092.63	
	(\$3,109.26)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$27,983.37	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/31/2024 and 06/30/2025

Summary of work completed: Project management; LNAPL recovery; groundwater monitoring and reporting; pilot testing and reporting; ESA report preparation; and preparation of Fund documents.

Site Summary Report

Case Number: 2020000015 **Site Name:** Gas 2 Go

Site Status

Synopsis: GASOLINE RELEASE FROM 10,000 GALLON PREMIUM TANK (TANK #3) DISCOVERED FOLLOWING TANK REMOVAL ON JANUARY 23, 2020 (INSTALLED 1991). COVERAGE GRANTED AT SEPTEMBER 2020 MEETING WITH 40% REDUCTION DUE TO NON-COMPLIANCE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$540,000.00
Amount Requested	\$867,481.15
Amount Disallowed	\$4,960.80
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$345,008.14
Pending Copay/Deductible	\$3,109.26
Copay/Deductible	\$48,641.94
Amount Recommended	\$465,761.01
Amount Paid	\$437,777.64

Site Identification

Date Submitted:	06/05/2020	DEP Facility Number:	8-001529
Site Name	Gas 2 Go		
Site Contact	Matthew Becker	Telephone:	(702)878-1903
Site Address	6390 W Lake Mead Blvd Las Vegas, NV 89108		
County:	Clark County		
Owner/Operator Name:	Canyon Plaza, LLC		
Contact Name of Owner/Operator:	Matt Becker	Telephone:	(702)878-1903
	50 South Jones Boulevard, Suite 100 Las Vegas, NV 89107		
Prime Contractor	Broadbent & Associates, Inc.		
Contact Name	Stephanie Holst		
Contractor Address	8 W. Pacific Avenue Henderson, NV 89015		
Telephone:	(702)563-0600	% Board Reduction:	40.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	Closed	Regulated UST	Tank

Case: #2021000014
Claim #: 80936

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$10,100.72 from the Petroleum Fund for cleanup costs.

	\$310,464.77	Amount Requested to Date
	(\$6,934.00)	Amount Disallowed, Past Claims
	(\$29,229.58)	Deductible/Co-Payment Satisfied to Date
	(\$263,066.27)	Amount Paid to Date
SUB TOTAL	\$11,234.92	Amount Requested this Meeting
	(\$11.90)	Amount Disallowed this Meeting
SUB TOTAL	\$11,223.02	
	(\$1,122.30)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$10,100.72	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 04/21/2025 and 06/30/2025

Summary of work completed: Project management; quarterly groundwater monitoring and reporting; LNAPL recovery; O&M of remediation system; and preparation of Fund documents.

Site Summary Report

Case Number: 2021000014 **Site Name:** Pilot Travel Centers LLC #341

Site Status

Synopsis: DISCHARGE EMANATED FROM A LEAKING BALL VALVE WITHIN A TRANSITION SUMP ON THE TRUCKING SIDE OF THE PROPERTY (DIESEL ISLAND CONTAINING 21). THE BALL VALVE IS LOCATED ON A SINGLE, SHARED PIPELINE ASSOCIATED TO MULTIPLE TANKS. PER POLICY RESOLUTION 2014-01, WHEN A DISCHARGE EMANATES FROM A SYSTEM WITH THIS CONFIGURATION, FUND STAFF IS DIRECTED TO APPROVE COVERAGE FOR ONE DISCHARGE.

Contaminant: Diesel

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$310,464.77
Amount Disallowed	\$6,945.90
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$1,122.30
Copay/Deductible	\$29,229.58
Amount Recommended	\$273,166.99
Amount Paid	\$263,066.27

Site Identification

Date Submitted:	02/24/2022	DEP Facility Number:	8-001634
Site Name	Pilot Travel Centers LLC #341		
Site Contact	Chip Hughes	Telephone:	(865)474-2438
Site Address	3812 E Craig Rd North Las Vegas, NV 89030		
County:	Clark County		
Owner/Operator Name:	Pilot Travel Centers LLC		
Contact Name of Owner/Operator:	Joey Cupp 5508 Lonas Road Knoxville, TN 37909	Telephone:	(865)588-7488 Ext: 2
Prime Contractor	Broadbent & Associates, Inc.		
Contact Name	Kyle Virva		
Contractor Address	7501 Village Square Drive, Suite 106 Castle Pines, CO 80108		
Telephone:	(561)309-1682	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	20000	31	Regulated UST	Ball valve leaked
001	20000	31	Regulated UST	Ball valve leaked
002	20000	31	Regulated UST	Ball valve leaked

Case: #2022000015
Claim #: 80950

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$14,406.12 from the Petroleum Fund for cleanup costs.

	\$620,237.28	Amount Requested to Date
	(\$2,875.32)	Amount Disallowed, Past Claims
	(\$119,470.68)	Board Reduction, Past Claims
	(\$47,788.26)	Deductible/Co-Payment Satisfied to Date
	(\$374,516.49)	Amount Paid to Date
SUB TOTAL	\$20,008.50	Amount Requested this Meeting
	(\$4,001.70)	Board Reduction, This Meeting
SUB TOTAL	\$16,006.80	
	(\$1,600.68)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$14,406.12	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 04/14/2025 and 06/30/2025

Summary of work completed: Project management, CEM-Conducted Monthly Remediation System Maintenance for June 2025, preparation of Remediation System Permit Report (1st and 2nd Quarters 2025), preparation of Groundwater Monitoring/Remediation Status Report (1st and 2nd Quarters 2025), preparation of Petroleum Fund Reimbursement Claims (1st and 2nd Quarters 2025), Groundwater Monitoring Well Sampling and/or Free Product Removal 2nd Quarter 2025, preparation of Clark County Department of Air Quality Minor Stationary Source Permit, preparation of cost proposal, permit fees, and laboratory analysis.

Site Summary Report

Case Number: 2022000015 **Site Name:** Rebel Store #2197

Site Status

Synopsis: FAILURE OF A 12,000 GALLON GASOLINE TANK (TANK 002). CRACKS IDENTIFIED AT TIME OF REMOVAL. THIS IS THE SECOND TANK TO FAIL AT THIS SITE. ANOTHER GASOLINE UST FAILED IN JULY 2016. SEE CASE ID 2017000019.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$720,000.00
Amount Requested	\$620,237.28
Amount Disallowed	\$2,875.32
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$123,472.38
Pending Copay/Deductible	\$1,600.68
Copay/Deductible	\$47,788.26
Amount Recommended	\$444,500.64
Amount Paid	\$430,094.52

Site Identification

Date Submitted:	10/03/2022	DEP Facility Number:	8-001781
Site Name	Rebel Store #2197		
Site Contact	Chittal Shah	Telephone:	(702)458-6677
Site Address	4665 E Sunset Rd Henderson, NV 89014		
County:	Clark County		
Owner/Operator Name:	Rebel Oil Company		
Contact Name of Owner/Operator:	Dana Cason Teepe 10650 West Charleston Boulevard Las Vegas, NV 89135	Telephone:	(702)382-5866
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	20.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	Tank
002	12000	29	Regulated UST	Tank

Case: #2022000018
Claim #: 80937

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$8,258.72 from the Petroleum Fund for cleanup costs.

	\$174,803.42	Amount Requested to Date
	(\$3,898.40)	Amount Disallowed, Past Claims
	(\$31,881.18)	Board Reduction, Past Claims
	(\$12,752.47)	Deductible/Co-Payment Satisfied to Date
	<u>(\$114,772.22)</u>	Amount Paid to Date
SUB TOTAL	\$11,499.15	Amount Requested this Meeting
	(\$28.70)	Amount Disallowed this Meeting
	<u>(\$2,294.09)</u>	Board Reduction, This Meeting
SUB TOTAL	\$9,176.36	
	<u>(\$917.64)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$8,258.72	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 04/21/2025 and 06/30/2025

Summary of work completed: Project management; quarterly monitoring and reporting; preparation of a corrective action plan/remedial alternative study; and preparation of Fund documents.

Site Summary Report

Case Number: 2022000018 **Site Name:** Pilot Travel Centers LLC #341

Site Status

Synopsis: GASOLINE DISCHARGE DISCOVERED DECEMBER 15, 2021, DURING RELEASE INVESTIGATION FOLLOWING REPLACEMENT OF A BALL VALVE ON JULY 8, 2021. CONTAMINATION EMANATED FROM PENETRATIONS IN THE ISOLATION SUMP CONTAINING THE FAILED BALL VALVE, FOR DISPENSERS 1-4 ON THE AUTO SIDE OF THE PROPERTY. FACILITY HAD MULTIPLE INELIGIBLE RELEASES ON THIS SIDE OF THE FACILITY. SITE SPECIFIC BOARD DETERMINATION C2022-01 WAS APPROVED DECEMBER 8, 2022, GRANTING COVERAGE WITH A 20% REDUCTION FOR COMINGLED CONTAMINATION.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$720,000.00
Amount Requested	\$174,803.42
Amount Disallowed	\$3,927.10
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$34,175.27
Pending Copay/Deductible	\$917.64
Copay/Deductible	\$12,752.47
Amount Recommended	\$123,030.94
Amount Paid	\$114,772.22

Site Identification

Date Submitted:	06/14/2022	DEP Facility Number:	8-001634
Site Name	Pilot Travel Centers LLC #341		
Site Contact	Chip Hughes	Telephone:	(865)474-2438
Site Address	3812 E Craig Rd North Las Vegas, NV 89030		
County:	Clark County		
Owner/Operator Name:	Pilot Travel Centers LLC		
Contact Name of Owner/Operator:	Joey Cupp 5508 Lonas Road Knoxville, TN 37909	Telephone:	(865)588-7488 Ext: 2
Prime Contractor	Broadbent & Associates, Inc.		
Contact Name	Kyle Virva		
Contractor Address	7501 Village Square Drive, Suite 106 Castle Pines, CO 80108		
Telephone:	(561)309-1682	% Board Reduction:	20.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
004	12000	31	Regulated UST	Ball Valve failure

Case: #2022000035
Claim #: 80930

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$33,722.92 from the Petroleum Fund for cleanup costs.

	\$212,045.19	Amount Requested to Date
	(\$20.20)	Amount Disallowed, Past Claims
	(\$17,455.50)	Deductible/Co-Payment Satisfied to Date
	(\$157,099.58)	Amount Paid to Date
SUB TOTAL	\$37,469.91	Amount Requested this Meeting
	(\$3,746.99)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$33,722.92	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/11/2024 and 02/28/2025

Summary of work completed: Prepare for and conduct remedial soil over-excavation during the UST system removal project. Soil disposal coordination, costs, and working with the NDEP to obtain an EPA ID number to dispose of waste characterized as hazardous. Prepare the remedial over-excavation portion within the UST system closure report.

Site Summary Report

Case Number: 2022000035 **Site Name:** 7-Eleven #29407

Site Status

Synopsis: DISCHARGE EMANATED FROM TWO 10,000-GALLON UNDERGROUND STORAGE TANK SYSTEMS CONTAINING GASOLINE. TANK FAILURE WAS THE SOURCE OF THE SOIL CONTAMINATION.

Contaminant: Gasoline (containing > 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$212,045.19
Amount Disallowed	\$20.20
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$3,746.99
Copay/Deductible	\$17,455.50
Amount Recommended	\$190,822.50
Amount Paid	\$157,099.58

Site Identification

Date Submitted:	01/05/2023	DEP Facility Number:	8-001356
Site Name	7-Eleven #29407		
Site Contact	Singh Aman	Telephone:	(702)734-0541
Site Address	815 E Twain Ave Las Vegas, NV 89169		
County:	Clark County		
Owner/Operator Name:	7-Eleven, INC		
Contact Name of Owner/Operator:	William Latt P.O. Box 711 - Loc 148 Dallas, TX 75221	Telephone:	(937)863-6442
Prime Contractor	Stantec Consulting Services Inc.		
Contact Name	Matthew Grandjean		
Contractor Address	6111 South Buffalo Drive, Suite 200 Las Vegas, NV 89113		
Telephone:	(702)525-5919	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	Closed	Regulated UST	Tank
002	10000	37	Regulated UST	Tank

Case: #2023000018
Claim #: 80918

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$6,745.27 from the Petroleum Fund for cleanup costs.

	\$152,142.81	Amount Requested to Date
	(\$14,464.81)	Deductible/Co-Payment Satisfied to Date
	(\$130,183.26)	Amount Paid to Date
SUB TOTAL	\$7,494.74	Amount Requested this Meeting
	(\$749.47)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$6,745.27	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/30/2025 and 02/28/2025

Summary of work completed: Conduct first quarter groundwater sampling, prepare 4th quarter reports, prepare petroleum fund documentation.

Site Summary Report

Case Number: 2023000018 **Site Name:** R Place #1

Site Status

Synopsis: THE DISCHARGE WAS DISCOVERED ON AUGUST 3, 2023 DURING REMOVAL OF TWO GASOLINE DISPENSERS AND ASSOCIATED CONVEYANCE PIPING. THE SOURCE WAS IDENTIFIED AS LEAKING PRODUCT PIPING ASSOCIATED WITH TANKS 3 AND 4.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$152,142.81
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$749.47
Copay/Deductible	\$14,464.81
Amount Recommended	\$136,928.53
Amount Paid	\$130,183.26

Site Identification

Date Submitted:	11/28/2023	DEP Facility Number:	6-000197
Site Name	R Place #1		
Site Contact	Bryan Reed	Telephone:	(775)296-0155
Site Address	1100 E Aultman St Ely, NV 89301		
County:	White Pine County		
Owner/Operator Name:	Reed Incorporated		
Contact Name of Owner/Operator:	Bryan Reed	Telephone:	(775)289-4463
	802 Avenue E Ely, NV 89301		
Prime Contractor	McGInley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		

Telephone:	(775)829-2245	% Board Reduction:	0.00
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Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	12000	36	Regulated UST	Pipe
004	12000	36	Regulated UST	Pipe

Case: #2024000008
Claim #: 80939

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$13,771.87 from the Petroleum Fund for cleanup costs.

	\$202,885.66	Amount Requested to Date
	(\$6,583.53)	Amount Disallowed, Past Claims
	(\$35,434.91)	Board Reduction, Past Claims
	(\$14,173.96)	Deductible/Co-Payment Satisfied to Date
	<u>(\$127,565.66)</u>	Amount Paid to Date
SUB TOTAL	\$19,127.60	Amount Requested this Meeting
	<u>(\$3,825.52)</u>	Board Reduction, This Meeting
SUB TOTAL	\$15,302.08	
	<u>(\$1,530.21)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$13,771.87	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 04/03/2025 and 06/30/2025

Summary of work completed: Project management; LNAPL gauging and retrieval; quarterly groundwater monitoring and reporting; work plan preparation; preparation of a corrective action plan; and preparation of Fund documents.

Site Summary Report

Case Number: 2024000008 Site Name: Green Valley Grocery #58

Site Status

Synopsis: THE RELEASE AT THE FACILITY WAS A RESULT OF A STRUCTURAL FAILURE ASSOCIATED WITH UNDERGROUND STORAGE TANK (UST) #3. THE STRUCTURAL FAILURE OF UST #3 WAS CONFIRMED BY A FAILING TANK TIGHTNESS TEST PERFORMED ON DECEMBER 26, 2023 AND DISCOVERY OF FREE PRODUCT DURING DRILLING ACTIVITIES ON FEBRUARY 5, 2024. CURRENTLY, UST #3 REMAINS IN PLACE, IN TEMPORARY CLOSURE STATUS AND ISOLATED FROM FURTHER REFUELING EVENTS.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$720,000.00
Amount Requested	\$202,885.66
Amount Disallowed	\$6,583.53
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$39,260.43
Pending Copay/Deductible	\$1,530.21
Copay/Deductible	\$14,173.96
Amount Recommended	\$141,337.53
Amount Paid	\$127,565.66

Site Identification

Date Submitted:	04/29/2024	DEP Facility Number:	8-001067
Site Name	Green Valley Grocery #58		
Site Contact	Margaret Chamberlain	Telephone:	(702)398-3400
Site Address	3685 N Moapa Valley Blvd Logandale, NV 89021		
County:	Clark County		
Owner/Operator Name:	Midjit Market, Inc.		
Contact Name of Owner/Operator:	Juan Rivera 160 North Stephanie Street Henderson, NV 89704	Telephone:	(702)367-0056 Ext: 1
Prime Contractor	Broadbent And Associates, Inc.		
Contact Name	Jeremy Holst		
Contractor Address	8 West Pacific Avenue Henderson, NV 89015		
Telephone:	(702)353-5743	% Board Reduction:	20.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	12000	37	Regulated UST	Tank

Case: #2024000017
Claim #: 80889

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$769.00 from the Petroleum Fund for cleanup costs.

	\$19,700.25	Amount Requested to Date
	(\$1.00)	Amount Disallowed, Past Claims
	(\$250.00)	Deductible/Co-Payment Satisfied to Date
	(\$18,680.25)	Amount Paid to Date
SUB TOTAL	\$769.00	Amount Requested this Meeting
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$769.00	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/25/2024 and 02/28/2025

Summary of work completed: The invoice reflects the analysis of VOCs and PAHs for two confirmation soil samples that were added on following receipt of initial TPH results. VOCs and PAHs were added on for the samples with the two highest TPH results for comparison to Analyte-Specific levels.

Site Summary Report

Case Number: 2024000017 **Site Name:** Residence Of 2090 Carter Drive

Site Status

Synopsis: CONTAMINATION DISCOVERED DURING TANK REMOVAL ACTIVITIES ON JANUARY 19, 2024. DISCHARGE EMANATED FROM A NON-REGULATED 500-GALLON UNDERGROUND STORAGE TANK CONTAINING HEATING OIL AT A RESIDENTIAL PROPERTY. A TOTAL OF 6.89 TONS OF CONTAMINATED SOIL WAS REMOVED.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$19,700.25
Amount Disallowed	\$1.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$19,449.25
Amount Paid	\$18,680.25

Site Identification

Date Submitted:	07/24/2024	DEP Facility Number:	D-001409
Site Name	Residence Of 2090 Carter Drive		
Site Contact	Emil Yankov	Telephone:	(775)843-4276
Site Address	2090 Carter Drive Reno, NV 89509		
County:	Washoe County		
Owner/Operator Name:	Emil Yankov		
Contact Name of Owner/Operator:	Emil Yankov 2090 Carter Drive Reno, NV 89509	Telephone:	(775)843-4276
Prime Contractor	UES		
Contact Name	Anna Henry		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
HUST#1	500	59	Non-Regulated	Tank

Case: #2025000017
Claim #: 80966

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$19,225.60 from the Petroleum Fund for cleanup costs.

	\$19,475.60	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$19,475.60</u>	Amount Requested this Meeting
	(\$250.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$19,225.60</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 03/20/2025 and 07/31/2025

Summary of work completed: Heating oil tank removal and initial abatement

Site Summary Report

Case Number: 2025000017 **Site Name:** Residence Of 3305 Bella Vista Ranch Road

Site Status

Synopsis: THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 03/14/25 DURING REMOVAL OF A 250-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF THE TANK SHELL. 9.86 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$19,475.60
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$250.00
Copay/Deductible	\$0.00
Amount Recommended	\$19,225.60
Amount Paid	\$0.00

Site Identification

Date Submitted:	06/25/2025	DEP Facility Number:	D-001449
Site Name	Residence Of 3305 Bella Vista Ranch Road		
Site Contact	Harrison Murray	Telephone:	(775)305-1251
Site Address	3305 Bella Vista Ranch Road Reno, NV 89502		
County:	Washoe County		
Owner/Operator Name:	TI Talus LLC		
Contact Name of Owner/Operator:	Harrison Murray	Telephone:	(775)305-1251
	10345 Professional Circle Reno, NV 89521		
Prime Contractor	UES		
Contact Name	Anna Henry		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	250	77	Non-Regulated	Tank

Case: #2025000018
Claim #: 80965

STAFF RECOMMENDATION

September 18, 2025

Staff recommends this claim be reimbursed \$24,557.75 from the Petroleum Fund for cleanup costs.

	\$24,807.75	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$24,807.75</u>	Amount Requested this Meeting
	(\$250.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$24,557.75</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 05/07/2025 and 07/31/2025

Summary of work completed: Heating oil tank removal and initial abatement

Site Summary Report

Case Number: 2025000018 **Site Name:** Residence Of 6870 South Virginia Street

Site Status

Synopsis: DISCHARGE DISCOVERED ON 4/24/25 DURING TANK REMOVAL ACTIVITIES. CONTAMINATION EMANATED FROM HOLES IN SHELL OF 370 GALLON STEEL, SINGLE WALL, NON-REGULATED UST. INITIAL ACTIVITIES REMOVED 23.75 TONS OF CONTAMINATED MATERIAL.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$24,807.75
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$250.00
Copay/Deductible	\$0.00
Amount Recommended	\$24,557.75
Amount Paid	\$0.00

Site Identification

Date Submitted:	07/16/2025	DEP Facility Number:	D-001456
Site Name	Residence Of 6870 South Virginia Street		
Site Contact	Gordon Muir	Telephone:	(775)786-4646
Site Address	6870 South Virginia Street Reno, NV 89511		
County:	Washoe County		
Owner/Operator Name:	Teddy William Trust		
Contact Name of Owner/Operator:	Gordon Muir	Telephone:	(775)786-4646
	PO Box 750 Reno, NV 89504		
Prime Contractor	UES		
Contact Name	Anna Henry		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		

Telephone:	(775)829-2245	% Board Reduction:	0.00
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Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
1	370	94	Non-Regulated	Tank

Agenda Item 7:
Direct Payment of Uncontested Claims
(Board Policy 2017-02)

(FOR DISCUSSION)

The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General's Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board's behalf in accordance with Policy Resolution No. 2017-02.

A dagger (†) indicates previously disallowed monies have been successfully appealed where the requested amount is less than the recommended amount.

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

HEATING OIL

			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	2024000032; 80880 California Avenue Rentals, Llc: Residence Of 570 California Avenue	\$24,714.67	\$24,214.67
FOR DISCUSSION	2.	2025000007; 80928 Robin Novak: Residence Of 886 Primrose Street	\$22,985.17	\$22,985.17
FOR DISCUSSION	3.	2025000010; 80926 Kathleen Sebahar: Residence Of 1600 Mono Avenue	\$36,299.11	\$36,049.11
FOR DISCUSSION	4.	2025000012; 80931 Kristen Nork: 1055 Cinderella Drive	\$42,636.14	\$42,136.14
FOR DISCUSSION	5.	2025000014; 80940 Brianna Mick: Residence Of 385 Sunset Drive	\$21,028.28	\$20,778.28
FOR DISCUSSION	6.	2025000019; 80944 Samantha E. Terenzi: Residence Of 15105 Pinion Drive	\$32,623.80	\$32,373.80
FOR DISCUSSION	7.	2025000020; 80955 Majuba Llc: Residence Of 1600 Ferris Lane	\$31,227.71	\$30,977.71
FOR DISCUSSION	8.	2025000022; 80975 Lim Chu Kang Llc: Residence Of 412 Roberts Street	\$21,044.11	\$20,794.11
		SUB TOTAL:	<u>\$232,558.99</u>	<u>\$230,308.99</u>

NEW CASES

			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	2024000022; 80941 Circle K Stores, Inc.: Circle K Store #2701365	\$20,955.65	\$4,164.37
FOR DISCUSSION	2.	2024000031; 80942 Circle K Stores, Inc.: Circle K Store #2701791	\$20,477.66	\$4,027.37
		SUB TOTAL:	<u>\$41,433.31</u>	<u>\$8,191.74</u>

ONGOING CASES

			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	1999000023; 80951 Nevada Ready Mix Corp: Nevada Ready Mix	\$13,890.35	\$12,501.31
FOR DISCUSSION	2.	1999000066; 80953 HP Management, Llc: Former Haycock Petroleum	\$59,715.78	\$53,744.20
FOR DISCUSSION	3.	2011000009; 80919 Cimarron West: Cimarron West	\$10,585.55	\$9,526.99
FOR DISCUSSION	4.	2019000014; 80949 Western Cab Co: Western Cab CO	\$8,080.00	\$7,272.00

FOR DISCUSSION	5.	2022000012; 80948	Neissan Koroghli: City C-Store (7-11)	\$6,357.00	\$5,721.30
FOR DISCUSSION	6.	2023000028; 80947	Anderson Dairy, Inc.: Anderson Dairy INC	\$5,054.00	\$4,548.60
FOR DISCUSSION	7.	2024000013; 80860	Ernies Truck Plaza, Inc.: Las Vegas Cardlock	\$58,152.00	\$29,890.08
SUB TOTAL:				<u>\$161,834.68</u>	<u>\$123,204.48</u>
DIRECT PAYMENT CLAIMS TOTAL:				<u>\$435,826.98</u>	<u>\$361,705.21</u>
BOARD MEETING CLAIMS TOTAL:				<u>\$1,152,743.26</u>	<u>\$951,191.61</u>

Case: #1999000023
Claim #: 80951

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: January 01, 2100

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$1,019,137.59	Amount Requested to Date
	(\$7,643.73)	Amount Disallowed, Past Claims
	(\$99,760.35)	Deductible/Co-Payment Satisfied to Date
	<u>(\$369,299.30)</u>	Amount Paid to Date
SUB TOTAL	\$13,890.35	Amount Requested this Meeting
	<u>(\$1,389.04)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$12,501.31	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 04/01/2025 and 07/01/2025

Summary of work completed: Project management, CEM-Conducted Monthly System Maintenance (March and June 2025), Groundwater Monitoring/Remediation Status Report for 1st Quarter 2025, preparation of petroleum fund reimbursement submittal for 1st Quarter 2025, Remediation System Permit Report preparation for 1st Quarter 2025, Groundwater Monitoring Well Sampling and/or Free Product Removal for 2nd Quarter 2025, traffic control services, drafting services, and laboratory analysis.

Site Summary Report

Case Number: 1999000023 **Site Name:** Nevada Ready Mix

Site Status

Synopsis: CONTAMINATION DISCOVERED AUGUST 21, 1998. THE APPLICATION IDENTIFIES A THREE UNDERGROUND STORAGE TANK (UST) SYSTEMS AS THE CAUSE OF THE RELEASE. THE DISPENSER PUMPS AND PIPING WERE THE SOURCE IDENTIFIED FOR THE 8,000 GALLON UST (TANK 1) CONTAINING DIESEL AND THE 8,000 GALLON UST (TANK 2) CONTAINING GASOLINE. THE WASTE OIL CONTAMINATION EMANATED FROM CORROSION HOLES IN THE 500 GALLON UST (TANK 3). COVERAGE GRANTED WITH A 10% COPAYMENT.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,700,000.00
Amount Requested	\$1,019,137.59
Amount Disallowed	\$7,643.73
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$1,389.04
Copay/Deductible	\$99,760.35
Amount Recommended	\$910,344.47
Amount Paid	\$897,843.16

Site Identification

Date Submitted:	11/06/1998	DEP Facility Number:	8-000272
Site Name	Nevada Ready Mix		
Site Contact	Miller, Randy	Telephone:	(702)457-1115
Site Address	601 W Bonanza Rd Las Vegas, NV 89106		
County:	Clark County		
Owner/Operator Name:	Nevada Ready Mix Corp		
Contact Name of Owner/Operator:	Larry Miller 151 Cassia Way Henderson, NV 89014	Telephone:	(702)457-1115
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	8000	Closed	Regulated UST	See Synopsis
002	8000	74	Regulated UST	See Synopsis
003	500	59	Regulated UST	See Synopsis

Case: #1999000066
Claim #: 80953

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: January 01, 2100

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$4,070,512.68	Amount Requested to Date
	(\$10,796.90)	Amount Disallowed, Past Claims
	(\$400,000.00)	Deductible/Co-Payment Satisfied to Date
	<u>(\$2,844,600.38)</u>	Amount Paid to Date
SUB TOTAL	\$59,715.78	Amount Requested this Meeting
	<u>(\$5,971.58)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$53,744.20	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/23/2024 and 07/01/2025

Summary of work completed: Project management, Remediation System Operation and Maintenance (Oct thru Dec 2024, Jan thru March 2025, and June 2025), CEM Conducted Monthly Remediation System Maintenance (Oct thru Dec 2024, Jan thru March 2025, and June 2025), preparation of Remediation System Permit Report (4th Quarter 2024, 1st and 2nd Quarter 2025), Well Sampling and/or Free Product Removal (4th Quarter 2024, 1st and 2nd Quarters 2025), preparation of Groundwater Monitoring Remediation Status Report (4th Quarter 2024, 1st and 2nd Quarters 2025), preparation of petroleum fund submittal (4th Quarter 2024, 1st and 2nd Quarters 2025), annual permit fee, drafting services, traffic control services, and laboratory analysis.

Site Summary Report

Case Number: 1999000066 **Site Name:** Former Haycock Petroleum

Site Status

Synopsis: TWO RELEASES: ONE FROM A 25,000 GALLON DIESEL AST SYSTEM (LEAKING VALVE) AND ONE FROM A 20,000 GALLON GASOLINE AST (UNDERGROUND PIPING) IN 1999. AT THE DECEMBER 20, 2016 BOARD MEETING AN ADDITIONAL ALLOTMENT OF FUNDING WAS PROVIDED UNDER FORMER POLICY RESOLUTION 2007-10. AT THE MARCH 8, 2018 BOARD MEETING A SECOND ADDITIONAL ALLOTMENT OF FUNDING WAS APPROVED UNDER FORMER POLICY RESOLUTION 2007-10.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$4,500,000.00
Amount Fund Will Pay	\$4,050,000.00
Amount Requested	\$4,070,512.68
Amount Disallowed	\$10,796.90
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$5,971.58
Copay/Deductible	\$400,000.00
Amount Recommended	\$3,653,744.20
Amount Paid	\$3,600,000.00

Site Identification

Date Submitted:	03/30/1999	DEP Facility Number:	8-001512
Site Name	Former Haycock Petroleum		
Site Contact	John Haycock	Telephone:	(702)219-5643
Site Address	715 W Bonanza Rd Las Vegas, NV 89106		
County:	Clark County		
Owner/Operator Name:	HP Management, LLC		
Contact Name of Owner/Operator:	John Haycock P.O. Box 100 Pmb 380 Mammoth Lakes, CA 93546	Telephone:	(702)219-5643
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	25000	58	Aboveground	See Synopsis
006	20000	58	Aboveground	See Synopsis

Case: #2011000009
Claim #: 80919

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: August 15, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$1,349,211.05	Amount Requested to Date
	(\$14,403.47)	Amount Disallowed, Past Claims
	(\$132,422.21)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,057,696.77)</u>	Amount Paid to Date
SUB TOTAL	\$10,585.55	Amount Requested this Meeting
	<u>(\$1,058.56)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$9,526.99	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/01/2025 and 04/30/2025

Summary of work completed: Conduct 1st quarter groundwater sampling event, prepare 4th quarter groundwater monitoring report, and prepare petroleum fund documentation

Site Summary Report

Case Number: 2011000009 **Site Name:** Cimarron West

Site Status

Synopsis: CONTAMINATION DISCOVERED 12/8/2010 FROM FAULTY SPILL BUCKETS, AND FAULTY PRODUCT PIPING WITHIN TURBINE SUMPS AND UNDER DISPENSERS OF ONE 10,000 GALLON UST CONTAINING DIESEL, ONE 10,000-GALLON UST CONTAINING GASOLINE, AND ONE 6,000-GALLON UST CONTAINING GASOLINE. PER SSBD 2012-01: CONTAMINATION FROM SPILL EVENTS MUST BE SEPARATED FROM OTHER CONTAMINATION TO MAINTAIN FULL COVERAGE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,700,000.00
Amount Requested	\$1,349,211.05
Amount Disallowed	\$14,403.47
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$132,422.21
Amount Recommended	\$1,196,789.91
Amount Paid	\$1,196,789.91

Site Identification

Date Submitted:	06/06/2011	DEP Facility Number:	6-000156
Site Name	Cimarron West		
Site Contact	John Carpenter	Telephone:	(775)738-9861
Site Address	1400 Mountain City Hwy Elko, NV 89801		
County:	Elko County		
Owner/Operator Name:	Cimarron West		
Contact Name of Owner/Operator:	Linda Meo P O Box 190 Elko, NV 89803	Telephone:	(775)738-9861
Prime Contractor	McGinley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
002	10000	40	Regulated UST	See Synopsis
003	6000	40	Regulated UST	See Synopsis

Case: #2019000014
Claim #: 80949

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: July 30, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$328,940.23	Amount Requested to Date
	(\$1,866.48)	Amount Disallowed, Past Claims
	(\$31,899.36)	Deductible/Co-Payment Satisfied to Date
	(\$21,236.63)	Amount Paid to Date
SUB TOTAL	\$8,080.00	Amount Requested this Meeting
	(\$808.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$7,272.00	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/25/2025 and 06/30/2025

Summary of work completed: Project management, 2nd Quarter 2025 Well Sampling and/or Free Product Removal, preparation of 2nd Quarter 2025 Groundwater Monitoring Remediation Status Report, preparation of 2nd Quarter 2025 petroleum fund reimbursement claim, and laboratory analysis.

Site Summary Report

Case Number: 2019000014 **Site Name:** Western Cab CO

Site Status

Synopsis: CONTAMINATION DISCOVERED ON APRIL 9, 2019 DURING TANK REMOVAL ACTIVITIES. THE SOURCE OF THE CONTAMINATION WAS DETERMINED TO BE THE FUEL FLEX LINE CONNECTING THE SHEAR VALVE TO THE DOUBLE-WALL FIBERGLASS PIPING OF A 12,000-GALLON UST SYSTEM STORING GASOLINE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$328,940.23
Amount Disallowed	\$1,866.48
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$32,707.36
Amount Recommended	\$294,366.39
Amount Paid	\$294,366.39

Site Identification

Date Submitted:	08/14/2019	DEP Facility Number:	8-001122
Site Name	Western Cab CO		
Site Contact	Martha Sarver	Telephone:	(702)595-1946
Site Address	801 S Main St Las Vegas, NV 89101		
County:	Clark County		
Owner/Operator Name:	Western Cab CO		
Contact Name of Owner/Operator:	Martha Sarver P.O. Box 36550 Las Vegas, NV 89133	Telephone:	(702)595-1946
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
01	12000	Closed	Regulated UST	Pipe

Case: #2022000012
Claim #: 80948

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: July 30, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$143,751.42	Amount Requested to Date
	(\$606.00)	Amount Disallowed, Past Claims
	(\$13,678.83)	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$6,357.00	Amount Requested this Meeting
	(\$635.70)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$5,721.30	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/25/2025 and 06/30/2025

Summary of work completed: Project management, 2nd Quarter 2025 Well Sampling and/or Free Product Removal, preparation of 2nd Quarter 2025 Groundwater Monitoring Remediation Status Report, preparation of 2nd Quarter 2025 petroleum fund claim, and laboratory analysis.

Site Summary Report

Case Number: 2022000012 **Site Name:** City C-Store (7-11)

Site Status

Synopsis: A LEAKING GASOLINE PIPE BENEATH THE SHEAR VALVE ON FUEL DISPENSER 1/2 WAS DISCOVERED DURING A SITE INSPECTION ON JANUARY 19, 2022 AND IS THE SOURCE OF THE SOIL CONTAMINATION.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$143,751.42
Amount Disallowed	\$606.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$14,314.53
Amount Recommended	\$128,830.89
Amount Paid	\$128,830.89

Site Identification

Date Submitted:	09/06/2022	DEP Facility Number:	8-001419
Site Name	City C-Store (7-11)		
Site Contact	Neissan Koroghli	Telephone:	(702)290-6479
Site Address	228 Las Vegas Blvd N Las Vegas, NV 89101		
County:	Clark County		
Owner/Operator Name:	Neissan Koroghli		
Contact Name of Owner/Operator:	Neissan Koroghli 2796 Brands Hatch Court Henderson, NV 89052	Telephone:	(702)290-6479
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	12000	33	Regulated UST	Fuel pipe beneath the shear valve on dispenser 1/2

Case: #2023000028
Claim #: 80947

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: August 15, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$66,187.50	Amount Requested to Date
	(\$3,280.00)	Amount Disallowed, Past Claims
	(\$5,785.35)	Deductible/Co-Payment Satisfied to Date
	<u>(\$34,669.35)</u>	Amount Paid to Date
SUB TOTAL	\$5,054.00	Amount Requested this Meeting
	<u>(\$505.40)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$4,548.60	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/25/2025 and 06/30/2025

Summary of work completed: Project management, Groundwater Monitoring and Well Sampling and/or Free Product Removal for 2nd Quarter 2025, preparation of 2nd Quarter 2025 Groundwater Monitoring/Remediation Status Report, preparation of 2nd Quarter 2025 petroleum fund reimbursement, laboratory analysis.

Site Summary Report

Case Number: 2023000028 **Site Name:** Anderson Dairy INC

Site Status

Synopsis: THE DISCHARGE WAS DISCOVERED ON SEPTEMBER 13, 2023 AFTER A SITE ASSESSMENT WAS PERFORMED DUE TO A TANK SYSTEM FAILING A TIGHTNESS TEST. THE SOURCE WAS IDENTIFIED AS A LEAKING UNDERGROUND STORAGE TANK CONTAINING GASOLINE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$66,187.50
Amount Disallowed	\$3,280.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$5,785.35
Amount Recommended	\$56,616.75
Amount Paid	\$56,616.75

Site Identification

Date Submitted:	01/30/2024	DEP Facility Number:	8-000009
Site Name	Anderson Dairy INC		
Site Contact	Russell Peterson	Telephone:	(702)379-3393
Site Address	801 Searles Ave Las Vegas, NV 89101		
County:	Clark County		
Owner/Operator Name:	Anderson Dairy, Inc.		
Contact Name of Owner/Operator:	Russell Peterson 801 Searles Avenue Las Vegas, NV 89101	Telephone:	(702)379-3393
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
007	12000	32	Regulated UST	Tank

Case: #2024000013
Claim #: 80860

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: August 15, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$100,238.50	Amount Requested to Date
	(\$16,834.60)	Board Reduction, Past Claims
	(\$2,525.19)	Deductible/Co-Payment Satisfied to Date
	(\$22,726.71)	Amount Paid to Date
SUB TOTAL	\$58,152.00	Amount Requested this Meeting
	(\$2,800.00)	Amount Disallowed this Meeting
	(\$22,140.80)	Board Reduction, This Meeting
SUB TOTAL	\$33,211.20	
	(\$3,321.12)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$29,890.08	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 12/18/2024 and 06/30/2025

Summary of work completed: Project management, utility clearance, groundwater monitoring or remediation well construction, groundwater monitoring or remediation well development or redevelopment, cost proposal preparation, drilling services, well cutting disposal, Site Characterization Report Preparation - large scale investigation, surveying services, groundwater monitoring well sampling and/or free product removal (1st and 2nd Quarters 2025), preparation of groundwater monitoring/remediation status report (1st and 2nd Quarter 2025), preparation of petroleum fund reimbursement claim (1st and 2nd Quarters 2025), and laboratory analysis.

Site Summary Report

Case Number: 2024000013 Site Name: Las Vegas Cardlock

Site Status

Synopsis: DISCHARGE DISCOVERED ON SEPT 7, 2022. CONTAMINATION EMANATED FROM CRACK IN WALL OF 12,000-GALLON, SINGLE-WALLED, FIBERGLASS UST, IDENTIFIED AS TANK 2 IN APPLICATION. BOARD APPROVED SSBD 2024-04 AT THE SEPTEMBER 12, 2024 MEETING, GRANTING COVERAGE WITH A 40% REDUCTION FOR NON-COMPLIANCE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$540,000.00
Amount Requested	\$100,238.50
Amount Disallowed	\$2,800.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$38,975.40
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$2,525.19
Amount Recommended	\$52,616.79
Amount Paid	\$52,616.79

Site Identification

Date Submitted:	06/20/2024	DEP Facility Number:	8-002005
Site Name	Las Vegas Cardlock		
Site Contact	Travis Hafen	Telephone:	(702)643-5516
Site Address	4480 E Cheyenne Ave Las Vegas, NV 89115		
County:	Clark County		
Owner/Operator Name:	Ernies Truck Plaza, Inc.		
Contact Name of Owner/Operator:	Danny Ipson 321 North Old Highway 91 Hurricane , UT 84737	Telephone:	(435)674-6312
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	40.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
002	12000	24	Regulated UST	Tank

Case: #2024000022
Claim #: 80941

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: January 01, 2100

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$20,955.65	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<hr/>	
	\$20,955.65	Amount Requested this Meeting
	(\$13,243.85)	Amount Disallowed this Meeting
	<hr/>	
	(\$3,084.72)	Board Reduction, This Meeting
SUB TOTAL	<hr/>	
	\$4,627.08	
	(\$462.71)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<hr/>	
	\$4,164.37	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/23/2024 and 06/03/2025

Summary of work completed: This Claim covers the Release Discovery Assessment and Reporting to NDEP.

Site Summary Report

Case Number: 2024000022 Site Name: Circle K Store #2701365

Site Status

Synopsis: THE RELEASE AT THE FACILITY WAS A RESULT OF A STRUCTURAL FAILURE OF THE TANK SHELL ASSOCIATED WITH A 10,000-GALLON SINGLE WALLED FIBERGLASS UNDERGROUND STORAGE TANK (TANK #1). THE STRUCTURAL FAILURE OF UST #1 WAS CONFIRMED BY A FAILING TANK TIGHTNESS TEST PERFORMED ON APRIL 22, 2024 AND DISCOVERY OF CONTAMINATED SOIL AND GROUNDWATER DURING DRILLING ACTIVITIES ON JUNE 26, 2024.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$540,000.00
Amount Requested	\$20,955.65
Amount Disallowed	\$13,243.85
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$3,084.72
Pending Copay/Deductible	\$462.71
Copay/Deductible	\$0.00
Amount Recommended	\$4,164.37
Amount Paid	\$0.00

Site Identification

Date Submitted:	12/05/2024	DEP Facility Number:	8-000120
Site Name	Circle K Store #2701365		
Site Contact	Anthony Bell	Telephone:	(803)629-1976
Site Address	3200 Fremont Street Las Vegas, NV 89104		
County:	Clark County		
Owner/Operator Name:	Circle K Stores, Inc.		
Contact Name of Owner/Operator:	Anthony Bell 1100 Situs Court, Suite 100 Raleigh, AL 27606	Telephone:	(803)629-1976
Prime Contractor	Encore Consulting LLC		
Contact Name	Lynn Niewiadomski		
Contractor Address	950 W Elliot Road, Suite 116 Tempe, AZ 85284		
Telephone:	(480)258-1778	% Board Reduction:	40.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	41	Regulated UST	Tank

Case: #2024000031
Claim #: 80942

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: January 01, 2100

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$20,477.66	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$20,477.66</u>	Amount Requested this Meeting
	(\$13,019.56)	Amount Disallowed this Meeting
	<u>(\$2,983.24)</u>	Board Reduction, This Meeting
SUB TOTAL	\$4,474.86	
	(\$447.49)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$4,027.37</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/23/2024 and 05/02/2025

Summary of work completed: Subsurface investigation and reporting costs pursuant to a release discovery.

Site Summary Report

Case Number: 2024000031 **Site Name:** Circle K Store #2701791

Site Status

Synopsis: DISCHARGE EMANATED FROM 2 USTS CONTAINING GASOLINE AT THE TIME OF RELEASE. DISCHARGE DISCOVERED APRIL 22, 2024. COVERAGE GRANTED WITH 40% REDUCTION AT THE MARCH 13, 2025 MEETING, PURSUANT TO SSBD C2025-03.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,080,000.00
Amount Requested	\$20,477.66
Amount Disallowed	\$13,019.56
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$2,983.24
Pending Copay/Deductible	\$447.49
Copay/Deductible	\$0.00
Amount Recommended	\$4,027.37
Amount Paid	\$0.00

Site Identification

Date Submitted:	12/13/2024	DEP Facility Number:	8-000329
Site Name	Circle K Store #2701791		
Site Contact	Anthony Bell	Telephone:	(803)629-1976
Site Address	3901 E Lake Mead Blvd Las Vegas, NV 89115		
County:	Clark County		
Owner/Operator Name:	Circle K Stores, Inc.		
Contact Name of Owner/Operator:	Anthony Bell 1100 Situs Court, Suite 100 Raleigh , NC 27606	Telephone:	(803)629-1976
Prime Contractor	Encore Consulting LLC		
Contact Name	Lynn Niewiadomski		
Contractor Address	950 W Elliot Road, Suite 116 Tempe, AZ 85284		
Telephone:	(480)258-1778	% Board Reduction:	40.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	39	Regulated UST	Tank
002	10000	39	Regulated UST	Tank

Case: #2024000032
Claim #: 80880

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: August 15, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$24,714.67	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$24,714.67	Amount Requested this Meeting
	(\$500.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$24,214.67	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/30/2024 and 11/30/2024

Summary of work completed: Project management and client communication, Oversee removal of 2 heating oil USTs, Collect and analyze initial soil samples, Oversee initial abatement soil excavation, Collect and analyze confirmation soil samples, Release reporting to NDEP, Prepare UST closure and initial abatement report, Prepare petroleum fund documentation, claim, and proof of payment

Site Summary Report

Case Number: 2024000032 **Site Name:** Residence Of 570 California Avenue

Site Status

Synopsis: CONTAMINATION DISCOVERED DURING TANK REMOVAL ACTIVITIES FROM SEPTEMBER 30, 2024 THROUGH OCTOBER 1, 2024. DISCHARGE EMANATED FROM TWO 500-GALLON TANKS CONTAINING HEATING OIL AT A RESIDENTIAL PROPERTY. A TOTAL OF 2 CUBIC YARDS OF CONTAMINATED SOIL WAS REMOVED.

Contaminant: Heating Oil

Fund Coverage	\$500,500.00
Amount Fund Will Pay	\$500,000.00
Amount Requested	\$24,714.67
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$0.00
Amount Recommended	\$24,214.67
Amount Paid	\$24,214.67

Site Identification

Date Submitted:	12/13/2024	DEP Facility Number:	D-001431
Site Name	Residence Of 570 California Avenue		
Site Contact	Scott Brenneke	Telephone:	(775)250-4908
Site Address	570 California Avenue Reno, NV 89509		
County:	Washoe County		
Owner/Operator Name:	California Avenue Rentals, LLC		
Contact Name of Owner/Operator:	Scott Brenneke 1092 Forest Drive Benton, KY 42025	Telephone:	(775)250-4908
Prime Contractor	UES		
Contact Name	Anna Henry		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
1	500	67	Non-Regulated	Tank
2	500	67	Non-Regulated	Tank

Case: #2025000007
Claim #: 80928

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: June 10, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$54,115.53	Amount Requested to Date
	(\$250.00)	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$22,985.17	Amount Requested this Meeting
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$22,985.17	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 03/27/2025 and 04/22/2025

Summary of work completed: Excavate soil, backhoe, operator, dump truck to haul in equipment and haul out contaminated soil, laborers, personnel and equipment transport vehicles, haul in clean backfill, place and compact. Contaminated soil disposal/treatment at Lockwood bioremediation pit 27.70 tons. Backfill material - Base Backfill - Top Soil Environmental Manager to supervise the remediation, obtain and deliver samples and submit application to access state petroleum fund:

Site Summary Report

Case Number: 2025000007 **Site Name:** Residence Of 886 Primrose Street

Site Status

Synopsis: THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 02/18/25 DURING REMOVAL OF A 350-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF THE TANK SHELL. 78.32 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT. DOCUMENTATION PROVIDED WITH THE APPLICATION PROVIDES EVIDENCE THAT CONTAMINATION OF THE ENVIRONMENT OCCURRED. PURSUANT TO REVIEW OF THE APPLICATION, NDEP FINDS THIS CASE IS ELIGIBLE FOR FUND COVERAGE.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$54,115.53
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$53,865.53
Amount Paid	\$53,865.53

Site Identification

Date Submitted:	04/25/2025	DEP Facility Number:	D-001448
Site Name	Residence Of 886 Primrose Street		
Site Contact	Kirk Hastings	Telephone:	(510)847-3639
Site Address	886 Primrose Street Reno, NV 89509		
County:	Washoe County		
Owner/Operator Name:	Robin Novak		
Contact Name of Owner/Operator:	Robin Novak	Telephone:	(510)847-3639
	886 Primrose St Reno, NV 89509		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
886 Primrose Tank	350	79	Non-Regulated	Tank

Case: #2025000010
Claim #: 80926

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: July 30, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$36,299.11	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$36,299.11	Amount Requested this Meeting
	(\$250.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$36,049.11	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 03/05/2025 and 05/07/2025

Summary of work completed: Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. Both home heating oil tanks, which supplied or had supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removals, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tanks. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2025000010 **Site Name:** Residence Of 1600 Mono Avenue

Site Status

Synopsis: THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 02/21/25 DURING REMOVAL OF A 350-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF THE TANK SHELL. 38.46 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$36,299.11
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$36,049.11
Amount Paid	\$36,049.11

Site Identification

Date Submitted:	05/09/2025	DEP Facility Number:	B-000062
Site Name	Residence Of 1600 Mono Avenue		
Site Contact	Kathleen Sebahar	Telephone:	(559)731-4907
Site Address	1600 Mono Avenue Minden, NV 89423		
County:	Douglas County		
Owner/Operator Name:	Kathleen Sebahar		
Contact Name of Owner/Operator:	Kathleen Sebahar	Telephone:	(559)731-4907
	675 South Oakland Avenue Pasadena, CA 91106		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
1600 Mono Ave Tank	350	80	Non-Regulated	Tank

Case: #2025000012
Claim #: 80931

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: July 30, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$42,636.14	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$42,636.14	Amount Requested this Meeting
	(\$500.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$42,136.14	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 03/28/2025 and 05/28/2025

Summary of work completed: Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removals. RDO confirmed these were both home heating oil tanks visually confirming return lines to the heating oil furnace inside the home. The first home heating oil tank removed, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. The second tank encountered and removed is suspected of being the original tank that fed the home heating oil furnace, lines were found abandoned that lead to the homes heating unit, the 2nd tank was found to have corrosion holes from historical failure. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tanks. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2025000012 **Site Name:** 1055 Cinderella Drive

Site Status

Synopsis: THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGES DISCOVERED 03/12/25 DURING REMOVAL OF A 300-GALLON SINGLE WALL STEEL TANK AND ON 04/09/25 DURING REMOVAL OF A 500-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM THE CORROSION OF EACH TANK'S SHELL. 54.34 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT ON 04/09/25, 04/10/25, AND 04/11/25.

Contaminant: Heating Oil

Fund Coverage	\$500,500.00
Amount Fund Will Pay	\$500,000.00
Amount Requested	\$42,636.14
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$500.00
Amount Recommended	\$42,136.14
Amount Paid	\$42,136.14

Site Identification

Date Submitted:	05/19/2025	DEP Facility Number:	D-001451
Site Name	1055 Cinderella Drive		
Site Contact	Kristen Nork	Telephone:	(775)848-7702
Site Address	1055 Cinderella Drive		
	Reno, NV 89503		
County:	Washoe County		
Owner/Operator Name:	Kristen Nork		
Contact Name of Owner/Operator:	Kristen Nork	Telephone:	(775)848-7702
	1055 Cinderella Dr.		
	Reno, NV 89503		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E		
	Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
1055 Cinderella Tank	500	64	Non-Regulated	Tank
1055 Cinderella Tank2	300	64	Non-Regulated	Tank

Case: #2025000014
Claim #: 80940

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: July 30, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$21,028.28	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$21,028.28	Amount Requested this Meeting
	(\$250.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$20,778.28	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 04/28/2025 and 06/04/2025

Summary of work completed: Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. Both home heating oil tanks, which supplied or had supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removals, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tanks. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2025000014 **Site Name:** Residence Of 385 Sunset Drive

Site Status

Synopsis: THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 04/08/25 DURING REMOVAL OF A 300-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF THE TANK SHELL. 17.89 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$21,028.28
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$20,778.28
Amount Paid	\$20,778.28

Site Identification

Date Submitted:	06/11/2025	DEP Facility Number:	D-001453
Site Name	Residence Of 385 Sunset Drive		
Site Contact	Brianna Mick	Telephone:	(775)741-7379
Site Address	385 Sunset Drive Reno, NV 89509		
County:	Washoe County		
Owner/Operator Name:	Brianna Mick		
Contact Name of Owner/Operator:	Brianna Mick 385 Sunset Drive Reno, NV 89509	Telephone:	(775)741-7379
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
385 Sunset Dr Tank	300	83	Non-Regulated	Tank

Case: #2025000019
Claim #: 80944

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: August 15, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$43,395.45	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$32,623.80	Amount Requested this Meeting
	(\$250.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$32,373.80	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 05/01/2025 and 06/19/2025

Summary of work completed: Excavation of contaminated soil ,dump truck to haul contaminated soil, profile & soil treatment at Waste Management Bio Remediation Pit, laboratory analysis for profile and for confirmation, Environmental Manager to supervise soil remediation, obtain and deliver samples, submit closing report and coverage application. Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. Both home heating oil tanks, which supplied or had supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tanks. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2025000019 **Site Name:** Residence Of 15105 Pinion Drive

Site Status

Synopsis: THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 04/15/25 DURING REMOVAL OF A 500-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM THE CORROSION OF THE TANK SHELL. 62.33 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT. DOCUMENTATION PROVIDED WITH THE APPLICATION PROVIDES EVIDENCE THAT CONTAMINATION OF THE ENVIRONMENT OCCURRED. PURSUANT TO REVIEW OF THE APPLICATION, NDEP FINDS THIS CASE IS ELIGIBLE FOR FUND COVERAGE.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$43,395.45
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$32,373.80
Amount Paid	\$32,373.80

Site Identification

Date Submitted:	07/01/2025	DEP Facility Number:	D-001455
Site Name	Residence Of 15105 Pinion Drive		
Site Contact	Samantha Terenzi	Telephone:	(631)935-4394
Site Address	15105 Pinion Drive Reno, NV 89521		
County:	Washoe County		
Owner/Operator Name:	Samantha E. Terenzi		
Contact Name of Owner/Operator:	Samantha Terenzi	Telephone:	(631)935-4394
	15105 Pinion Drive Reno, NV 89521		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
15105 Pinion Dr Tank	500	77	Non-Regulated	Tank

Case: #2025000020
Claim #: 80955

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: August 15, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$42,001.32	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$31,227.71	Amount Requested this Meeting
	(\$250.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$30,977.71	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 05/07/2025 and 06/30/2025

Summary of work completed: Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. Both home heating oil tanks, which supplied or had supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tanks. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2025000020 **Site Name:** Residence Of 1600 Ferris Lane

Site Status

Synopsis: DISCHARGE DISCOVERED ON 4/23/25 DURING TANK REMOVAL ACTIVITIES. CONTAMINATION EMANATED FROM HOLES IN SHELL OF 300 GALLON STEEL, SINGLE WALL, NON-REGULATED UST. INITIAL ABATEMENT ACTIVITIES REMOVED 66.77 TONS OF CONTAMINATED MATERIAL.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$42,001.32
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$41,751.32
Amount Paid	\$30,977.71

Site Identification

Date Submitted:	07/08/2025	DEP Facility Number:	D-001457
Site Name	Residence Of 1600 Ferris Lane		
Site Contact	Brett Nelson	Telephone:	(503)881-8826
Site Address	1600 Ferris Lane Reno, NV 89511		
County:	Washoe County		
Owner/Operator Name:	Majuba LLC		
Contact Name of Owner/Operator:	Brett Nelson 5595 Kietzke Ln Suite 102 Reno, NV 89509	Telephone:	(503)881-8826
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
1600 Ferris Ln Tank	300	68	Non-Regulated	Tank

Case: #2025000022
Claim #: 80975

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: January 01, 2100

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$21,044.11	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$21,044.11	Amount Requested this Meeting
	(\$250.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$20,794.11	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 05/01/2025 and 08/05/2025

Summary of work completed: Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. Both home heating oil tanks, which supplied or had supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tanks. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2025000022 **Site Name:** Residence Of 412 Roberts Street

Site Status

Synopsis: THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 05/01/25 DURING REMOVAL OF A 300-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF THE TANK SHELL. 10.75 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$21,044.11
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$250.00
Copay/Deductible	\$0.00
Amount Recommended	\$20,794.11
Amount Paid	\$0.00

Site Identification

Date Submitted:	08/15/2025	DEP Facility Number:	D-001459
Site Name	Residence Of 412 Roberts Street		
Site Contact	Bradley Smith	Telephone:	(808)375-0138
Site Address	412 Roberts Street Washoe County, NV 89502		
County:	Washoe County		
Owner/Operator Name:	Lim Chu Kang LLC		
Contact Name of Owner/Operator:	Bradley Smith	Telephone:	(808)375-0138
	711 Ulili St Honolulu, HI 86816		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
412 Roberts St Tank	300	80	Non-Regulated	Tank

Agenda Item 8:
Executive Summary
(FOR DISCUSSION)

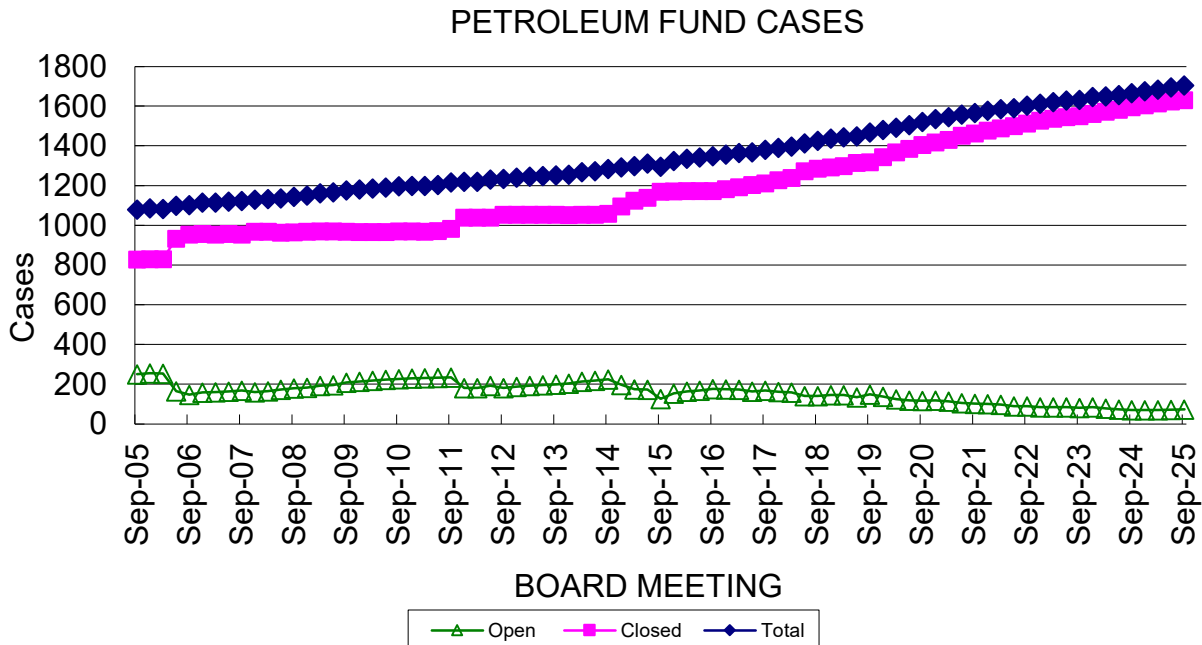
**STATE BOARD TO REVIEW CLAIMS
SEPTEMBER 18, 2025 BOARD MEETING**

EXECUTIVE SUMMARY REPORT

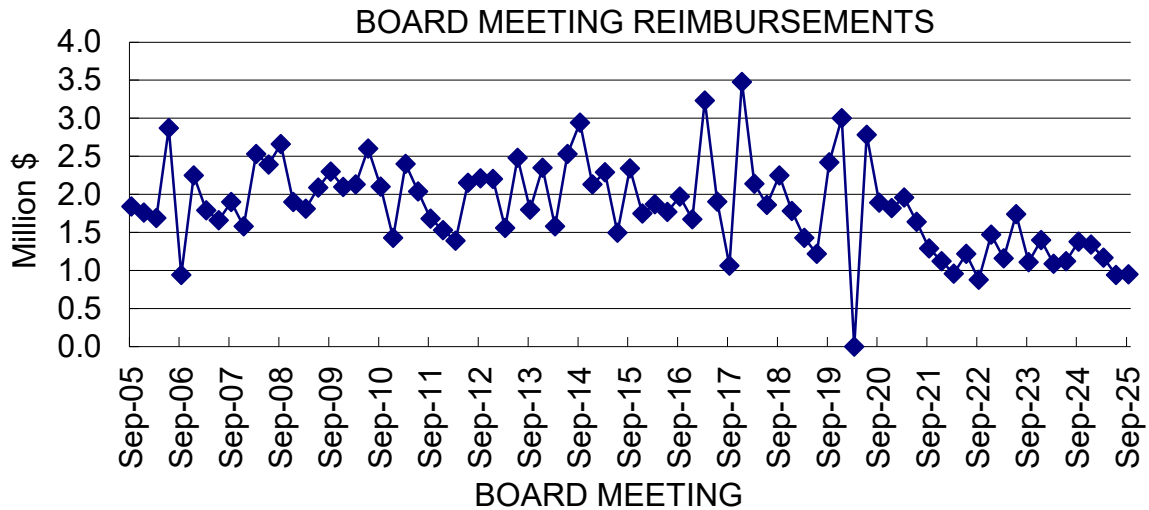
The Fund for Cleaning Up Discharges of Petroleum (“Petroleum Fund” or “Fund”) was established in 1989 by the Nevada Legislature. The Petroleum Fund facilitates the protection of Nevada’s environment, including its water resources, by allowing for prompt cleanup of petroleum discharges from storage tank systems. It also provides a mechanism for regulated underground petroleum storage tank operators to meet the federal financial responsibility requirements of 40 CFR 280, Subpart H. Authority for the Fund’s regulatory requirements is provided in Chapter 445C of the Nevada Revised Statutes (NRS) and adopted regulations under this authority are found in Chapter 445C of the Nevada Administrative Code (NAC).

Enrollment Summary – Tank enrollment fees are tracked pursuant to the Federal Fiscal Year (FFY). FFY 2025 runs October 1, 2024, through September 30, 2025. The annual tank system enrollment invoices for FFY 2025 were issued August 14, 2024. Additional invoices have also been generated for subsequent requests for tank enrollment. Currently, a total of 1,324 facilities have been invoiced at \$100 per petroleum tank system. As of September 4, 2025, 1317 (~99.5%) of the facilities have submitted the required enrollment fees.

Program Case Summary – Since the Fund was created, a total of 1,886 remediation cases have applied for Petroleum Fund coverage. Of those applications, 174 have been denied due to ineligibility or other reasons. Of the cases that were provided Fund coverage, 1,631 cases have since been closed and no longer receive Fund reimbursement. Currently, there are 74 open Fund cases. Since January 1, 2025, NDEP has received 25 applications for Fund coverage. There are 7 applications currently under review and pending coverage determinations.



Claims Reimbursement Summary – Prior to this meeting, the Board to Review Claims approved a cumulative total of \$267,093,096.92 for reimbursement to petroleum storage tank operators throughout Nevada for cleanup expenses. This cumulative total includes 17 claims paid via the direct payment method since the June 2025 Board meeting, totaling \$361,705.21. With today’s approval of \$589,486.40 in pending claims, the cumulative Fund expenditure will increase to \$267,682,583.32.



* Note: The March 12, 2020 meeting was postponed and later cancelled. No claims were approved by the Board.

Grant for UST Upgrades – No UST upgrade grant payments were issued this quarter.

Agenda Item 9: Public Comment

(FOR DISCUSSION)

Agenda Item 10:
Confirmation of Next Board Meeting Date
(FOR DISCUSSION)

STATE BOARD TO REVIEW CLAIMS
CONFIRMATION OF NEXT MEETING

DATE	LOCATION
December 11, 2025 Thursday 10:00 AM	<u>Videoconference</u> Richard H. Bryan Building, 901 South Stewart Street, Tahoe Hearing Room (Suite 2001), Carson City, NV NDEP Las Vegas Office, 375 East Warm Springs Road, Red Rock Conference Room (Suite 200), Las Vegas, NV

Upcoming Board Meetings

December 11, 2025 - 10:00 AM

March 12, 2026 - 10:00 AM

June 11, 2026 - 10:00 AM

September 10, 2026 - 10:00 AM