

Meeting Agenda

**STATE OF NEVADA BOARD TO REVIEW CLAIMS
AGENDA
DECEMBER 12, 2024**

The State of Nevada Board to Review Claims (Board) meeting will be video-conferenced and will begin promptly at 10:00 AM on Thursday, December 12, 2024 at the following locations:

Carson City: Richard H. Bryan Building, 901 South Stewart Street, Bonnie B. Bryan Boardroom (Suite 1002), Carson City, NV

Las Vegas: NDEP Las Vegas Office, 375 East Warm Springs Road, Red Rock Conference Room (Suite 200), Las Vegas, NV

The following items may be taken out of order and/or items may be combined for consideration. Items may also be removed from the agenda or the Board may delay discussion relating to an item on the agenda at any time.

Public comment may be limited to five minutes per person at the discretion of the Chair.

Prior to the commencement and conclusion of a contested case or a quasi-judicial proceeding that may affect the due process rights of an individual, the Board may refuse to consider public comment. See NRS 233B.126.

1. CALL TO ORDER AND ROLL CALL

2. PUBLIC COMMENT (FOR DISCUSSION)

Members of the public will be invited to speak before the Board on any issue related to the Petroleum Fund. No action may be taken on a matter during public comment until the matter itself has been included on an agenda as an item for possible action.

3. APPROVAL OF THE SEPTEMBER 12, 2024 MINUTES (FOR POSSIBLE ACTION)

4. STATUS OF THE FUND (FOR DISCUSSION)

NDEP reports to the Board the receipts, expenditures, liabilities, and current balance of the State of Nevada Petroleum Fund.

5. SITE SPECIFIC BOARD DETERMINATION FOR ADDITIONAL CLEANUP ALLOTMENT (FOR POSSIBLE ACTION)

Site Specific Board Determination No. C2024-05

Proposed Site-Specific Board Determination (SSBD) to provide an Additional Allotment of Cleanup Funding in accordance with Board Policy Resolution 2023-01, for Zephyr Cove Resort, located at 760 U.S. Highway 50, Zephyr Cove, Nevada.

Petroleum Fund Case ID No. 2012000005, Facility ID No. 2-000112

RECOMMENDATION:

Adoption of Site-Specific Board Determination No. C2024-05 as proposed, granting additional cleanup funding in accordance with Board Policy Resolution 2023-01 under the State of Nevada Petroleum Fund to Zephyr Cove Resort \$900,000.00. This represents \$1,000,000.00 in coverage, minus a 10% copayment.

6. SITE SPECIFIC BOARD DETERMINATION FOR PETROLEUM FUND COVERAGE WITH REDUCTION (FOR POSSIBLE ACTION)

Site Specific Board Determination No. C2024-06

Proposed Site-Specific Board Determination (SSBD) to provide an Additional Allotment of Cleanup Funding in accordance with Board Policy Resolution 2023-01, for Rebel Store #2008, located at 3235 Las Vegas Blvd N, Las Vegas, Nevada.

Petroleum Fund Case ID No. 1993000102, Facility ID No. 8-000523

RECOMMENDATION:

Adoption of Site-Specific Board Determination No. C2024-06 as proposed, granting additional cleanup funding in accordance with Board Policy Resolution 2023-01 under the State of Nevada Petroleum Fund to Rebel Store #2008 for \$900,000.00. This represents \$1,000,000.00 in coverage, minus a 10% copayment.

7. ADOPTION OF CONSENT ITEMS (FOR POSSIBLE ACTION)

The Board may approve all items in the following list as a consent agenda unless a listed item is marked with an asterisk (*). Items may be marked with an asterisk if a member of the public has requested to address the claim before the Board or the item is associated with a Fund Site Specific Board Determination (SSBD). In the case of an item being marked with an asterisk pending a SSBD, the item is considered part of the consent agenda upon approval of that (SSBD). In addition to asterisked items, a Board member may request an item be moved from the list for immediate discussion prior to approval or moved to a discussion agenda item and tabled for the next meeting.

A dagger (†) indicates previously disallowed monies have been successfully appealed (i.e. the requested amount may be less than the recommended amount)

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

**STATE BOARD TO REVIEW CLAIMS
REQUESTED/RECOMMENDED AMOUNTS - DECEMBER 12, 2024**

<u>HEATING OIL</u>				<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	2024000024; 80799	David McNinch: Residence Of 5155 Ross Drive	\$15,841.56	\$15,841.56
FOR POSSIBLE ACTION	2.	2024000025; 80809	James Walsh: Residence Of 620 Lester Avenue	\$33,619.10	\$33,369.10
FOR POSSIBLE ACTION	3.	2024000026; 80820	Webb Living Trust: Residence Of 619 W 10th Street	\$33,286.83	\$33,036.83
SUB TOTAL:				<u>\$82,747.49</u>	<u>\$82,247.49</u>
<u>NEW CASES</u>				<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	2024000013; 80818	Dats Trucking Inc: Las Vegas Cardlock	\$42,086.50	\$22,726.71
SUB TOTAL:				<u>\$42,086.50</u>	<u>\$22,726.71</u>
<u>ONGOING CASES</u>				<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	1992000126; 80815	Clark County School District: Re White (arville) Transportation Satellite	\$31,789.07	\$31,789.07

FOR POSSIBLE ACTION	2.	1993000102; 80802	Rebel Oil Company: Rebel Store #2008	\$5,992.50	\$5,620.00
FOR POSSIBLE ACTION	3.	1994000027; 80821	7-Eleven, Inc: 7-Eleven #19653	\$44,527.11	\$44,527.11
FOR POSSIBLE ACTION	4.	1995000039; 80789	Al Park Petroleum, Inc.: Crescent Valley Market	\$7,488.23	\$6,724.83
FOR POSSIBLE ACTION	5.	1995000042; 80712	Fbf, Inc.: Gas 4 Less	\$97,167.92	\$92,309.52
FOR POSSIBLE ACTION	6.	1996000064; 80807	The Esslinger Family Trust: Red Rock Mini Mart	\$1,300.00	\$1,197.95
FOR POSSIBLE ACTION	7.	1998000075; 80706	55 McDermitt Crude, Llc: McDermitt Motel & Convenience Store	\$23,624.35	\$19,731.91
FOR POSSIBLE ACTION	8.	1999000066; 80795	HP Management, Llc: Former Haycock Petroleum	\$39,915.38	\$35,248.84
FOR POSSIBLE ACTION	9.	1999000086; 80785	Terrible Herbst, Inc.: Terrible Herbst #126	\$27,223.25	\$24,247.80
FOR POSSIBLE ACTION	10.	2007000014; 80816	Raiders Oz Business, Llc: Former Ace Cab/frias Transportation	\$57,112.16	\$51,400.94
FOR POSSIBLE ACTION	11.	2007000016; 80790	Golden Gate Petroleum Of Nevada Llc: Golden Gate Petroleum #43 - Sun Valley	\$6,359.40	\$5,723.46
FOR POSSIBLE ACTION	12.	2008000019; 80810	One Panou, Llc: Golden Market #3	\$17,091.16	\$15,382.04
FOR POSSIBLE ACTION	13.	2009000024; 80786	Sjk Investments, Llc: Chuck's Circle C	\$70,625.71	\$63,294.92
FOR POSSIBLE ACTION	14.	2010000009; 80805	Hpt Ta Properties Trust: Mill City Travel Center	\$10,463.55	\$8,313.07
FOR POSSIBLE ACTION	15.	2011000009; 80791	Cimarron West: Cimarron West	\$6,602.23	\$5,942.01
FOR POSSIBLE ACTION	16.	2013000019; 80819	Hardy Enterprises, Inc.: Elko Sinclair #53	\$34,402.81	\$29,303.15
FOR POSSIBLE ACTION	17.	2014000025; 80804	Superior Campgrounds Of America, Llc: Silver City RV Resort	\$15,663.08	\$14,096.77
FOR POSSIBLE ACTION	18.	2015000009; 80774	Hpt Ta Properties Trust: Las Vegas Travel Center	\$115,296.55	\$103,766.89
FOR POSSIBLE ACTION	19.	2016000023; 80806	Al Park Petroleum, Inc.: Pit Stop #1	\$33,954.30	\$24,445.44
FOR POSSIBLE ACTION	20.	2016000027; 80784	Terrible Herbst, Inc.: Terrible Herbst #272	\$9,356.85	\$7,579.05
FOR POSSIBLE ACTION	21.	2017000015; 80811	Ellen 5, Llc: Auto Center (green Valley Grocery #63)	\$14,503.12	\$12,961.83
FOR POSSIBLE ACTION	22.	2018000009; 80803	Reed Incorporated: Pacific Pride	\$53,390.17	\$48,051.15
FOR POSSIBLE ACTION	23.	2018000018; 80768	Primadonna Company, Llc: Whiskey Pete's Stateline Stop	\$75,904.84	\$60,060.28
FOR POSSIBLE ACTION	24.	2019000009; 80737	Circle K Stores, Inc.: Circle K Store #2701364	\$35,151.97	\$18,878.89
FOR POSSIBLE ACTION	25.	2020000015; 80812	Canyon Plaza, Llc: Gas 2 Go	\$33,601.69	\$18,144.91
FOR POSSIBLE ACTION	26.	2021000014; 80813	Pilot Travel Centers Llc: Pilot Travel Centers LLC #341	\$6,212.94	\$5,591.65
FOR POSSIBLE ACTION	27.	2022000018; 80814	Pilot Travel Centers Llc: Pilot Travel Centers LLC #341	\$10,474.71	\$7,541.79
FOR POSSIBLE ACTION	28.	2023000013; 80664	Terrible Herbst, Inc.: Terrible Herbst #3	\$96,579.98	\$86,921.98
FOR POSSIBLE ACTION	29.	2023000018; 80801	Reed Incorporated: R Place #1	\$54,365.15	\$48,928.63
FOR POSSIBLE ACTION	30.	2024000008; 80808	Midjit Market, Inc.: Green Valley Grocery #58	\$24,000.03	\$17,280.02
SUB TOTAL:				<u>\$1,060,140.21</u>	<u>\$915,005.90</u>
RECOMMENDED CLAIMS TOTAL:				<u>\$1,184,974.20</u>	<u>\$1,019,980.10</u>

8. DIRECT PAYMENT OF UNCONTESTED CLAIMS MADE PER POLICY RESOLUTION 2017-02 (FOR DISCUSSION)

The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General’s Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board’s behalf in accordance with Policy Resolution No. 2017-02.

A dagger (†) indicates previously disallowed monies have been successfully appealed where the requested amount is less than the recommended amount

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

<u>HEATING OIL</u>			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	2024000018; 80780 Tietjen Family Trust: Residence Of 16675 Cheyenne Drive	\$15,485.59	\$15,235.59
FOR DISCUSSION	2.	2024000019; 80781 Ruth Hanusa: Residence Of 620 Robin Street	\$35,639.09	\$35,389.09
FOR DISCUSSION	3.	2024000020; 80783 Eric Agerholm: Residence Of 2005 Carter Drive	\$15,510.84	\$15,260.84
FOR DISCUSSION	4.	2024000021; 80782 Bryce Wiele: Residence Of 1750 Royal Drive	\$30,719.50	\$30,469.50
FOR DISCUSSION	5.	2024000023; 80787 Bennet McMicking: Residence Of 1336 Wright Street	\$21,195.93	\$20,945.93
FOR DISCUSSION	6.	2024000024; 80788 David McNinch: Residence Of 5155 Ross Drive	\$34,130.42	\$33,880.42
SUB TOTAL:			<u>\$152,681.37</u>	<u>\$151,181.37</u>

<u>ONGOING CASES</u>			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	1999000023; 80796 Nevada Ready Mix Corp: Nevada Ready Mix	\$27,728.11	\$24,955.30
FOR DISCUSSION	2.	2017000035; 80798 Rebel Oil Company: Rebel Store #2177	\$13,413.00	\$12,071.70
FOR DISCUSSION	3.	2018000005; 80797 Rebel Oil Company: Rebel Store # 2153	\$12,571.50	\$11,314.35
FOR DISCUSSION	4.	2019000014; 80793 Western Cab Co: Western Cab CO	\$7,980.00	\$7,182.00
FOR DISCUSSION	5.	2021000032; 80528 Circle K Stores, Inc.: Circle K Store #2700755	\$84,399.61	\$75,314.98
FOR DISCUSSION	6.	2022000012; 80750 Neissan Koroghli: City C-Store (7-11)	\$21,114.00	\$19,002.60
FOR DISCUSSION	7.	2022000015; 80794 Rebel Oil Company: Rebel Store #2197	\$20,637.55	\$14,787.04

FOR DISCUSSION

8. 2023000028; 80800 Anderson Dairy, Inc.: Anderson Dairy INC

\$9,916.00

\$8,924.40

SUB TOTAL:

\$197,759.77

\$173,552.37

DIRECT PAYMENT CLAIMS TOTAL:

\$350,441.14

\$324,733.74

BOARD MEETING CLAIMS TOTAL:

\$1,535,415.34

\$1,344,713.84

9. EXECUTIVE SUMMARY (FOR DISCUSSION)

NDEP will brief the Board on Fund coverage activities, Fund expenditures, and tank enrollment status.

10. PUBLIC COMMENT (FOR DISCUSSION)

Members of the public will be invited to speak before the Board on any issue related to the Petroleum Fund. No action may be taken on a matter during public comment until the matter itself has been included on an agenda as an item for possible action.

**11. CONFIRMATION OF NEXT BOARD MEETING DATE (FOR DISCUSSION)
MARCH 13, 2025 (THURSDAY) AT 10:00 AM**

12. ADJOURNMENT

This agenda will be posted no later than three working days prior to the meeting at the following locations:

The Board to Review Claims meetings webpage at: <https://ndep.nv.gov/environmental-cleanup/petroleum-fund/board-meeting-agendas-minutes> and the Department of Administration's website at: <https://notice.nv.gov>. Additional physical postings were requested at the following locations:

DCNR, Richard H. Bryan Bldg., 901 S. Stewart St., 1st floor, Carson City, NV 89701

NDEP - Bureau of Corrective Actions, Richard H. Bryan Bldg., 901 S. Stewart St., 3rd floor, Carson City, NV 89701

NDEP - Bureau of Corrective Actions, 375 E. Warm Springs Road, Suite 200, Las Vegas, NV 89119

Legislative Counsel Bureau, Nevada Legislative Bldg., 401 S. Carson St., Carson City, NV 89701

Legislative Counsel Bureau, Grant Sawyer Bldg., 555 E. Washington Ave., Rm #1003, Las Vegas, NV 89101

Nevada State Library & Archives, 100 N. Stewart St., Carson City, NV 89701

In addition to the physical meeting locations, viewing of and participation in the December 12, 2024, Board to Review Claims Meeting will be available via video/teleconference. Meeting access information is listed below:

Microsoft Teams meeting

https://teams.microsoft.com/l/meetup-join/19%3ameeting_MDFmMGM5YTAtNGZmYy00NDYzLTk2YjctZWJmNGYxNjRjMzE1%40thread.v2/0?context=%7b%22Tid%22%3a%22e4a340e6-b89e-4e68-8eaa-1544d2703980%22%2c%22Oid%22%3a%22eee1e0b0-f0d7-4894-ac9e-799c32c17775%22%7d

Meeting ID: 247 858 598 172

Dial in by phone (audio only)

+1 775-321-6111,,535158153#

Phone conference ID: 535 158 153#

The agency can accommodate limited seating at the meeting locations and requests advanced notice to accommodate attendees. Members of the public that need prior assistance to participate in the meeting or wish to submit a written public comment to be read aloud during the meeting should contact Tristin Alishio by email at talishio@ndep.nv.gov, by calling (775) 687-9369, or in writing at NDEP-BCA, Board to Review Claims, 901 S. Stewart St., Ste. 4001, Carson City, NV 89701 no later than December 9, 2024.

Note: Supporting material for this meeting and prior meeting minutes are posted on the Board to Review Claims meetings webpage at: <https://ndep.nv.gov/environmental-cleanup/petroleum-fund/board-meeting-agendas-minutes>. Audio recordings of previous meetings are located in the Nevada Division of Environmental Protection (NDEP) Carson City office and can be obtained from Tristin Alishio by sending a request in writing via email to talishio@ndep.nv.gov, by mail to NDEP-BCA, Board to Review Claims, 901 S. Stewart St., Ste. 4001, Carson City, NV 89701, or by calling (775) 687-9369.

**Agenda Item 1:
Call to Order and Roll Call**

**Agenda Item 2:
Public Comment**
(FOR DISCUSSION)

Agenda Item 3:
Approval of September 12, 2024 Minutes
(FOR POSSIBLE ACTION)

**STATE OF NEVADA BOARD TO REVIEW CLAIMS
MEETING MINUTES - SEPTEMBER 12, 2024**

1. CALL TO ORDER

Chair Tappan called the meeting to order at 10:00 am. The meeting was held in the Tahoe Hearing Room of the Richard H. Bryan Building located at 901 South Stewart Street, Carson City, NV and video conferenced to the Red Rock Conference Room of the NDEP Las Vegas located at 375 East Warm Springs Road, Suite 200, Las Vegas, NV. Remote participation was also available via Microsoft Teams.

A. BOARD MEMBERS PRESENT

Chair, Maureen Tappan – Representative of the General Public
Rod Smith, Vice-Chair – Representative of Refiners of Petroleum
LeRoy Perks – Representative of the Independent Retailers of Petroleum
Jason Case – Representative of Independent Dealers in Petroleum
Karen Stoll – Department of Motor Vehicles
Jennifer Carr – Nevada Division of Environmental Protection
Mike Dzyak – State Fire Marshal’s Office

B. OTHERS PRESENT

Katie Armstrong – Legal Counsel, State of Nevada Attorney General’s Office
Jeff Collins, Jeff Kinder, Megan Slayden, Don Warner, Greg Johnson, Kim Valdez,
Jonathan McRae, Ruby Wood, Dean Peterson, Kandis Harvey, Alexa Salls, Tristin Alishio,
Michael Mazziotta, John Karr, Erin Fragoso, and Charles Enberg – Nevada Division of
Environmental Protection (NDEP)
Matt Grandjean – Stantec
Stephanie Holst – Broadbent & Associates
Keith Stewart – Stewart Environmental
Jason Hoffman – Broadbent & Associates

In addition to the above-named participants, three additional guests called into the meeting by telephone and were not identified by name.

2. PUBLIC COMMENT

There were no public comments.

3. APPROVAL OF THE JUNE 13, 2024 MINUTES

Chair Tappan called for changes to the minutes. No changes were requested.

Jennifer Carr moved to approve the June 13, 2024 minutes as presented. Vice-Chair Rod Smith seconded the motion. Motion carried unanimously.

4. STATUS OF THE FUND

Ms. Slayden began by clarifying that 2024 amounts had not yet been finalized, which is why the Fiscal Year 24 status still includes a funding availability line. As such, this report was provided for informational purposes only. The final number for Fiscal Year 2024 will be provided at the December 2024 meeting. Fiscal Year 2025 began on July 1, 2024. The summary of the Fund for Fiscal Year 2025 thus far includes a balance forward from State Fiscal Year 2024 of \$7,500,000. Approximately \$69,500 has been received for tank system registration fees for enrollment year 2025 thus far. Total revenue received by the Fund this fiscal year is \$7,569,500. Expenditures for State Fiscal Year 2025 include Board member salaries of approximately \$76 and reimbursement of Petroleum Fund claims totaling approximately \$346,133. All expenditures from the Fund thus far amount to \$346,209.08. Total funding currently available within the Fund for Fiscal Year 2025 is \$7,223,290.92.

Chair Tappan invited questions from the Board. There were none.

5. SITE SPECIFIC BOARD DETERMINATION C2024-03 FOR ADDITIONAL CLEANUP ALLOTMENT

Don Warner, NDEP, presented this agenda item, which includes a request for additional allotment of funding per Policy Resolution 2023-01. Site Specific Board Determination (SSBD) Number C2024-03 proposed to provide an additional allotment of funding to Gas 4 Less, Petroleum Fund Case 1995000042, Facility ID 8-000251. The subject site identified as Gas 4 Less is located at 3283 Las Vegas Boulevard North, Las Vegas, Nevada and is designated as a small business under NAC 445C.210(1)(f). It was previously awarded coverage for a release from two underground storage tank systems. The source of the release was identified as a leak from the piping associated with Tank 1 and a tank failure associated with Tank 2. The operator has requested an additional allotment of funding in accordance with Board Policy Resolution 2023-01.

Petroleum Fund staff have reviewed this request and prepared the accompanying SSBD to help the Board determine eligibility. On June 6th, 2024, the Nevada Division Environmental Protection case officer concurred with the plan and schedule proposed by the operator's certified environmental manager (CEM). This correspondence was provided in Appendix B. On July 29th, 2024, the operator submitted a request for an additional allotment of funding in accordance with Board Policy Resolution 2023-01, which was prepared by their CEM. The request is provided in Appendix C. The most recent UST program letter dated May 24th, 2024, indicating site compliance, was an attachment in the request. On August 7th, 2024, the NDEP case officer concurred that the operator was in compliance with the requirements from the Division concerning cleanup directives. A copy of this correspondence was provided in Appendix D. A review of case records indicates that the operator is not liable, pursuant to NRS 445C.390 and has not received money for damages pursuant to NRS 445C.380(1). In addition, claim number 80713 was approved for payment at the June 13th, 2024, Board meeting, which exhausted all available cleanup funding for this case.

Based on review of the documentation provided with the request for an additional allotment of cleanup funding, staff recommend that the Board approve an allotment of funding in the amount of \$950,000 for Gas 4 Less. This represents \$1 million of funding minus a 5 percent copayment. The Board has the authority to approve a value of not greater than \$1 million for this allotment. Mr. Warner stated that he was available for Board questions, as was the Fund supervisor, the case officer, the operator, and the CEM.

Chair Tappan invited questions from the Board. There being no questions, **Chair Tappan** asked for a motion.

LeRoy Perks moved to adopt Site Specific Board Determination No. C2024-03 as proposed, granting additional cleanup funding in accordance with Board Policy Resolution 2023-01, under the State of Nevada Petroleum Fund to Gas 4 Less for \$950,000. This represents \$1,000,000 coverage minus a 5 percent copayment. Mike Dzyak seconded the motion. Motion carried unanimously.

6. **SITE SPECIFIC BOARD DETERMINATION C2024-04 FOR PETROLEUM FUND COVERAGE WITH REDUCTION**

Greg Johnson, NDEP, presented this agenda item, which included a recommendation to provide reduced petroleum fund coverage for Las Vegas Cardlock, owned by Dats Trucking, Inc., under Site Specific Board Determination Number C2024-04. NDEP reviewed Las Vegas Cardlock's coverage application and related documentation and determined that the information contained therein meets the criteria for the coverage by the Petroleum Fund. NDEP has determined that coverage should be provided at a reduction of 40 percent, per Board Policy Resolution 94-023.

Mr. Johnson provided a summary of factors for the Petroleum Fund's request that the Board provide coverage with a 40 percent reduction rate. On September 7th, 2022, Tank 2, a 12,000-gallon single-walled underground storage tank (UST) failed a tightness test. On September 8th, 2022, the UST was drained of gasoline to less than one inch and taken out of service. Southern Nevada Health District (SNHD) conducted a site inspection of the UST system on September 9th, 2022. Upon inspection, a letter from SNHD, dated September 13, 2022, was sent to the facility operator, requesting an investigation for environmental release, a report documenting the findings, and a timeline indicating future intentions for the tank. Further, the letter stipulated that the items were to be completed and received by SNHD no later than October 9, 2022. On March 14, 2023, a Nevada Certified Tank Handler repaired a crack and certified that the material used to line the tank interior met performance requirements per National Leak Prevention Association standards. On March 28, 2023, Tank Number 2 passed a tank tightness test and was returned to service.

On January 30, 2024, Stewart Environmental collected one subsurface sample from the pea gravel located in the bottom of a manway on top of Tank 2. It was reported that no contamination was present above laboratory detection levels. In March 2024, SNHD requested an additional investigation be conducted to further evaluate if a gasoline release to the environment had occurred. Stewart Environmental, based on available data that groundwater flow was in a southeast direction, selected the south side of Tank 2 to advance one boring to collect two soil samples and a groundwater sample. Laboratory test results from the soil sample at 16.5 feet below ground surface (ft bgs) and the groundwater sample collected from 20 ft bgs confirmed a release to the environment.

The January and March 2024 investigations were conducted 15 and 17 months, respectively, after SNHD's initial letter was sent requiring investigation to determine a potential release to the environment. 40 CFR 280.52(a)(2) requires that *"if the system test confirms a leak into the interstice or a release, owners and operators must repair, replace, upgrade, close the UST system. In addition, owners/operators must begin corrective action according to Subpart F of this part if the test results for the system tank or delivery piping indicate the leak exists"*. 40 CFR 280.62(a) states, *"Owners and operators must perform the following initial abatement measures."* Under Number 5, *"Measure for the presence of release where contamination is most likely to be present*

at the UST site, unless the presence and source have already been confirmed at the site check required by 40 CFR 280.52(b). 40 CFR 280.62(b) states, "Within 20 days after release confirmation or within another reasonable period of time determined by the implementing agency, owners and operators must submit a report to the implementing agency summarizing the initial abatement steps taken under Paragraph (a) of this section and any resulting information or data."

Board Policy Resolution 94-023 states, *"When a determination of noncompliance is made, the staff of the Nevada Division of Environmental Protection will recommend to the Board that any reimbursement be reduced in accordance with the reimbursement reduction schedule specified in Attachment A."* In accordance with Board Policy Resolution 94-023, a reduction for noncompliance with the LUST regulations for preventing petroleum releases is proposed as follows:

- LUST.001 – Failure to comply with release reporting, investigation, and confirmation 40 CFR 280.50 – 280.53: 40 percent reduction
- LUST.002 – Failure to comply with the release response and corrective action 40 CFR 280.60-280.65: 40 percent reduction

Therefore, in accordance with Board Policy Resolution Number 94-023, staff recommend the subject facility receive Fund coverage with a 40 percent reduction. The Board has the authority to provide coverage for this case at a level other than that recommended by Fund staff.

Chair Tappan thanked Mr. Johnson for the presentation and welcomed him aboard. She invited questions from the Board.

Mr. Perks asked for an approximation of the leaked fuel volume. **Ms. Slayden** clarified that the application received by Fund staff does not contain this information. **Mr. Perks** commented that there is no knowledge regarding potential expansion of the plume over the 15-month period. **Ms. Slayden** surmised the amount of fuel should not have changed during this period, as the tank was emptied the day after the discovery. However, they waited 17 months to determine the levels of contamination released into the environment from a single-walled tank. With a single-walled tank, there is a "confirmed release" upon confirmation of a failed tank tightness test, as there is no interstice or secondary containment.

Mr. Perks inquired whether the water table is stagnant or has moved significantly. **Ms. Slayden** stated that the case officer could be asked for this information. **Mr. Perks** said he would like to know if there has been a smearing effect during the time period that they were waiting for the investigation to be conducted. **Ms. Slayden** noted that it would have been especially helpful if there had been indication of the water table at the time of the release, so that a comparative measure could be done. Unfortunately, this investigation was not performed.

Keith Stewart, CEM, Stewart Environmental, noted that Las Vegas Cardlock representative, Travis Hafen had a previously scheduled family trip and was unavailable at this time. **Mr. Stewart** noted that upon the failed Veeder-Root, the operator quickly scheduled a tank tightness test and the next day, they drained the fuel. The possibility of ongoing release was mitigated at that point. In response to Mr. Perk's earlier question, they have installed four groundwater monitoring wells at the site. The benzene concentration ranges between 100 and 800 parts per billion and there are no indications of any free product. Concentrations less than 1,000 parts per billion are not considered a significant release. In terms of the time delay, the SNHD sent the letter on September 13, 2022, asking for drainage of the tank, accompanying documentation and completion of investigation. On September 30th, 2022, Mr. Hafen submitted a response to the SNHD, which provided a majority

of the requested information. Unfortunately, they did not do an investigation, however they provided a statement indicating that do not have any loss of product on their inventory. There was no written response received from SNHD until early 2024, representing a 14-month gap. Once the letter containing the request for investigation was received, the operator immediately notified Stewart Environmental, who took samples, boreholes and installed four monitoring wells. The operator does not have a history of overlooking important matters and are of the opinion that this is a misunderstanding. The operator spent more than \$50,000 to repair the tank. There is acknowledgement that a reduction is appropriate; however, 40 percent is too excessive, and 10 percent would be appropriate.

Mr. Perks noted the comment that the Veeder-Root indicated no substantial loss of the product. **Mr. Stewart** concurred, adding the operator performed an inventory on product loss. **Mr. Perks** commented that the operator responded to SNHD and received no response for 14 months. **Mr. Stewart** stated that the operator also did not have a clear understanding of what “investigation” meant. The operator did not contact Stewart Environmental until they received the second request to do the work in January of 2024. There seems to be no additional correspondence from NDEP or SNHD between September 13th, 2022, and January of 2024. **Ms. Slayden** stated that the original letter sent by SNHD requested the investigation. The second letter requesting an investigation was issued in 2024. The operator never completed the requirements contained in the first letter, requesting the investigation in 2022.

Mr. Perks commented that the operator sent a return letter on September 30th, with an explanation of progress and that they never received a response. **Ms. Slayden** reiterated that the operator failed to complete the investigation as is required by Federal regulations. **Mr. Perks** asked whether the operator’s September 30th letter included a request for additional guidance based on the operator’s investigation results. **Ms. Slayden** stated that the operator’s actions were not an investigation. They were required to do borehole testing and onsite sampling. The first letter contained the details for this required investigation.

Vice-Chair Rod Smith noted that the documentation states that the tank was repaired. This implies that a hole was dug to pull the tank, and this would have been the best opportunity to investigate the extent of the release. **Mr. Perks** stated that they will typically manually cut a hole in the top of the tank, crawl inside and build a new tank inside. **Ms. Slayden** added that the operator completed a repair to the crack at the side wall, which was completed internal to the tank without excavation. In response to a question from **Mr. Perks**, **Ms. Slayden** confirmed that it is a fiberglass tank.

Jennifer Carr expressed concern that the owner/operator felt unclear as to the regulation requirements in September 2022. However, it is incumbent upon owners/operators to know the rules under which they are operating. If release was confirmed in a single-wall tank with a failed tightness test, the owner/operator had a duty to understand the seriousness of the situation and to take appropriate action based on the request for investigation by the SNHD. It is unclear why an initial sample was taken in January of 2024 from the top of the tank. It appears that the true investigation did not occur until the passage of 17 months in March of 2024. There is groundwater contamination, and the delay allows for water fluctuations to occur, which may result in smearing of soil interface as well as horizontal migration. These factors will lead to increased costs to the Fund due to the delayed response. **Mr. Dzyak** stated that he was in support of all the comments provided by Ms. Carr.

Mr. Perks posed a question to attorney, Katie Armstrong. He stated that on June 27th, the Supreme Court ruled on a case, SEC v. Jarkey, ruling that agencies subject to civil penalties would have

the right to have the case decided via jury trial. He asked about the implications of the ruling. **Ms. Armstrong** said she was not familiar with the case and would need to review it in order to provide a response. **Ms. Slayden** stated that based on her understanding, the Board would continue to vote and make funding decisions and that if an owner/operator disagrees, they may choose to take the NDEP to court. **Ms. Carr** asked whether the decision is what is known as the Chevron defense. **Mr. Perks** stated that was an earlier decision, and the SEC v. Jarkesy decision was just issued in June 2024 from the Fifth Circuit Court of Appeals. **Ms. Carr** commented that it would also be helpful to understand the difference between fines, penalties and coverage reductions. The Board's determinations are not necessarily civil penalties.

Ms. Slayden stated that the Board is free to table this matter until the December meeting, noting that this would delay reimbursement for the operator. Despite the inability to attend this meeting, the owner/operator requested that the item be on this agenda and not postponed to December. In either case, staff can work with legal counsel after the meeting to determine the implications of the new court decision. **Mr. Stewart** stated that the operator was amenable to tabling a decision until the December meeting.

Vice-Chair Smith commented that specific to this project, the Board's role is to protect the environment by requiring operators to take the required actions and imposing reductions when operators fail to act accordingly. The question is how these two factors come together. For example, what if the Board imposes a 40 percent reduction and the operator then fails to follow through with cleanup requirements? **Ms. Slayden** noted that the operator is still liable for the cleanup, regardless of the level of Fund reimbursement provided. **Vice-Chair Smith** inquired as to the extent of liability and what action can be taken to ensure compliance. **Ms. Slayden** stated that it was up to the remediation case officer to work with the Leaking Underground Storage Tank Compliance Branch to ensure that remediation is completed. The Fund simply operates the reimbursement program. Remediation actions fall within the Remediation Program or the Leaking Underground Storage Tank Program. **Vice-Chair Smith** asked whether the goal is to have the site cleaned up or to impose high burdens on operators to complete this work. **Ms. Slayden** confirmed that the goal of the NDEP is site cleanup.

Ms. Armstrong informed attendees that while the meeting was in progress, she briefly looked up the case previously mentioned. It is a Fifth Circuit case that refers to penalties invoked by the Security and Exchange Commission and does not appear to have applicability to this Board. **Mr. Perks** commented that implications go much further, upon greater case review. **Ms. Armstrong** affirmed that she would research the matter further to provide a more detailed response.

Mr. Perks asked for an estimated cost of the site cleanup. **Mr. Slayden** stated that due to the 17-month delay in the investigation and lack of specific details about the size of the plume, the total costs have not yet been determined.

Chair Tappan inquired about the proposed reimbursement amounts. **Mr. Slayden** stated that the 40 percent reduction makes the maximum reimbursable value \$540,000. For clarity, the owner/operator can request up to \$1 million. There would then be a 40 percent reduction and a 10 percent copayment. The maximum amount the owner/operator would receive after spending \$1 million would be \$540,000. **Chair Tappan** asked whether the owner/operator has requested funds at this time. **Ms. Slayden** clarified that the owner/operator may not submit a claim until they have obtained coverage. The Board may choose to inquire from Mr. Stewart as to invoices for cleanup thus far. **Mr. Stewart** stated that they have spent \$30,000 to install the four wells and perform assessment. They are in full compliance at this time.

Ms. Carr referred to the four groundwater monitoring wells installed and asked whether full delineation of the plume has been ascertained. **Mr. Stewart** stated that they do not have full delineation at this time. They will have to go offsite, as the tanks are located on the southern edge of the property. A number of utilities exist in the area. Drilling a borehole was not easy at the location. Next steps include additional onsite wells followed by offsite wells to the property south of Cheyenne Avenue. NDEP is in the process of reviewing the CEM's last report and this will be followed by a request for work plan.

Chair Tappan asked the Board whether they wished to continue towards a final decision on this item at this time or whether they wished to defer until December, at which time they would have a better understanding of any potential legal questions. If the Board wishes to decide today, they should consider whether a 40 percent reduction is appropriate. **Mr. Perks** commented that 40 percent was a steep reduction. **Ms. Slayden** confirmed **Chair Tappan's** statement that if a 40 percent reduction was affirmed at this meeting, the owner/operator is free to return to the Board and request a lesser reduction as the cleanup process proceeds. She added that the owner/operator is free to request a reconsideration as soon as the next Board meeting. There are three avenues for reconsideration: 1) Expedited plan and schedule; 2) Five years of compliance; 3) Provide NDEP with new information not previously submitted with the original coverage.

Mr. Dzyak advised against delaying a decision, noting that legal counsel has not expressed significant concerns with the recent legal decision. He suggested moving forward with a 40 percent reduction, allowing the owner/operator to request an adjustment at a later date. **Vice-Chair Smith** concurred.

Charles Enberg, NDEP, stated that he has dealt with cases such as this before, where there have been large reductions for a variety of reasons. Sometimes there can be miscommunication between SNHD and the NDEP. In this case, there was a significant delay from the time SNHD was notified and performed its compliance. He received a reply to the issued 45-day letter prior to the deadline. He has been receiving all requested documentation prior to the deadlines. In his experience, imposing significant penalties makes completion of cleanup and delineation more difficult. As such, he requested that the Board reconsider the 40 percent and apply a penalty of 10 percent. The owner/operator has taken necessary steps to address the problem, which prevented additional release.

Mr. Dzyak commented that it is frustrating to have one member of NDEP staff make a recommendation and then to have another staff member step forward and urge the Board to not take that recommendation. **Mr. Enberg** clarified that as a staff member of NDEP, he is a case manager whose main concerns are completing remediation. Petroleum Fund staff specifically administer the Petroleum Fund itself. **Mr. Dzyak** stated that of all his time serving on the Board, he has never witnessed a circumstance such as this and voiced his intent to follow the recommendation provided by Fund staff.

Jeff Collins, Chief, NDEP Bureau of Corrective Actions, stated that the work done by Mr. Enberg is representative of the work that happens behind the scenes on an ongoing basis. The case officer works with the CEM and the owner to ensure that the investigations move forward. It is true that with a 40 percent reduction, there may be limited funding. However, policy resolutions are in place to allow the owner/operator to regroup and draft a plan and schedule, and it is the Board's function to make decisions based upon these policy resolutions and Petroleum Fund staff recommendations. The information provided by Mr. Enberg is good information to have; however, the Board should not necessarily utilize his comments to make decisions regarding funding. **Chair**

Tappan concurred that the Board's review is guided by established policies. The owner/operator is welcome to return in December for any updated requests. She concurs with a 40 percent reduction at this time as a form of motivation to move remediation efforts moving forward.

Mike Dzyak moved to adopt Site Specific Board Determination No. C2024-04 as proposed, granting coverage under the State of Nevada Petroleum Fund to Las Vegas Cardlock for \$540,000.00. This represents \$1,000,000.00 in coverage for one gasoline UST system with a 40 percent reduction and a 10 percent copayment. Jennifer Carr seconded the motion. Motion carried. LeRoy Perks opposed.

7. **ADDITION OF APPENDIX A-2 TO THE COST GUIDELINES**

Ms. Slayden stated that the appendix establishes timelines and rates for the rental CEM-owned mobile remediation systems and does not impact the bid requirements or processes for rental of a system for a third-party vendor. The system types that this establishes rates for are: air sparge with soil vapor extraction, self-powered air sparge with soil vapor extraction with built-in generator, pulse-ox, and ozone sparge systems. In order to be considered a mobile system, it must be a complete packaged system, either trailer- or skid-mounted and would require minimal aboveground infrastructure and/or time in order to bring the system online and begin remediation. The timeframes established in this appendix are intended to allow for pilot testing, extended pilot testing, short-term remediation or interim remedial actions performed while waiting for permanent system installation.

The appendix includes a 12-month time frame for use, at which point, the status of remediation must be evaluated and a determination made regarding whether a permanent system should be installed. It also provides a six-month extension period to allow operators and their CEMs to install the system or complete the transitional period. The appendix was provided to CEMs over the summer. Comments received were generally positive, with minor clarifications sought. There were no requested adjustments to the language or the pricing. Fund staff proposed adoption of Appendix A-2 to the CEM Cost Guidelines with an effective date of December 12th, 2024, to enable any case that is currently utilizing this mechanism to work with their case officers to align their case with the new policy and continue reimbursement. The goal is to avoid lapses during the new policy implementation.

Chair Tappan invited questions from the Board.

Vice-Chair Smith noted that those who will be subject to the conditions of the appendix seem to have expressed support for its adoption. **Ms. Slayden** confirmed that the comments were amenable to adoption.

Vice-Chair Smith moved to approve the addition of Appendix A-2 to the Petroleum Fund Cost Guidelines, which establishes guidelines, timelines, and rates for rental of CEM-owned mobile remediation systems. LeRoy Perks seconded the motion. Motion carried unanimously.

Chair Tappan commended staff for the work on the appendix as well as their efforts in reaching out to, and gathering input from, the CEMs.

8. **ADOPTION OF CONSENT ITEMS**

The Board reviewed all items as a consent agenda item. There was no discussion regarding an individual item.

HEATING OIL

				<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1	2012000017; 80717	Churchill County School District: Old High School	\$11,871.36	\$11,871.36
FOR POSSIBLE ACTION	2	2024000017; 80778	Emil Yankov: Residence Of 2090 Carter Drive	\$18,931.25	\$18,680.25
			SUB TOTAL	<u>\$30,802.61</u>	<u>\$30,551.61</u>

NEW CASES

				<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1	2023000013; 80620	Terrible Herbst, Inc.: Terrible Herbst #3	\$97,680.00	\$84,719.47
FOR POSSIBLE ACTION	2	2024000008; 80711	Midjit Market, Inc.: Green Valley Grocery #58	\$73,145.77	\$52,664.96
			SUB TOTAL	<u>\$170,825.77</u>	<u>\$137,384.43</u>

ONGOING CASES

				<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1	1992000126; 80770	Clark County School District: RC White (Arville) Transportation Satellite	\$19,062.56	\$19,026.31
FOR POSSIBLE ACTION	2	1993000102; 80763	Rebel Oil Company: Rebel Store #2008	\$100,229.06	\$94,609.06
FOR POSSIBLE ACTION	3	1994000027; 80732	7-Eleven, Inc: 7-Eleven #19653	\$34,921.09	\$34,886.07
FOR POSSIBLE ACTION	4	1995000039; 80765	Al Park Petroleum, Inc.: Crescent Valley Market	\$8,740.60	\$7,866.54
FOR POSSIBLE ACTION	5	1996000064; 80760	The Esslinger Family Trust: Red Rock Mini Mart	\$33,166.60	\$30,516.94
FOR POSSIBLE ACTION	6	1999000014; 80766	Al Park Petroleum, Inc.: Pit Stop #7 Conoco	\$2,000.00	\$1,800.00
FOR POSSIBLE ACTION	7	1999000086; 80739	Terrible Herbst, Inc.: Terrible Herbst #126	\$5,287.50	\$4,758.75
FOR POSSIBLE ACTION	8	1999000243; 80733	7-Eleven, Inc: 7-Eleven #27607	\$16,618.57	\$13,768.25
FOR POSSIBLE ACTION	9	2007000014; 80773	Raiders Oz Business, LLC: Former Ace Cab/Frias Transportation Golden Gate Petroleum of Nevada LLC: Golden Gate Petroleum	\$45,583.89	\$40,992.34
FOR POSSIBLE ACTION	10	2007000016; 80767	#43 - Sun Valley	\$10,316.66	\$9,284.99
FOR POSSIBLE ACTION	11	2008000019; 80614	One Panou, LLC: Golden Market #3	\$115,221.23	\$94,942.73
FOR POSSIBLE ACTION	12	2009000024; 80686	SJK Investments, LLC: Chuck's Circle C	\$37,957.80	\$31,653.49
FOR POSSIBLE ACTION	13	2010000009; 80769	HPT TA Properties Trust: Mill City Travel Center	\$30,476.28	\$24,685.79
FOR POSSIBLE ACTION	14	2011000009; 80771	Cimarron West: Cimarron West	\$10,455.44	\$9,409.90
FOR POSSIBLE ACTION	15	2012000005; 80742	Travel Systems, LLC: Zephyr Cove Resort	\$75,249.29	\$58,530.42
FOR POSSIBLE ACTION	16	2013000004; 80757	7-Eleven, Inc: 7-Eleven #29665	\$50,399.36	\$45,336.92

FOR POSSIBLE ACTION	17	2013000019; 80772	Hardy Enterprises, Inc.: Elko Sinclair #53	\$37,255.87	\$33,417.78
FOR POSSIBLE ACTION	18	2014000004; 80705	Alsaker Corporation: Broadway Colt Service Center	\$40,247.89	\$36,223.10
FOR POSSIBLE ACTION	19	2014000007; 80741	7-Eleven, Inc: 7-Eleven #29658	\$11,533.17	\$10,379.85
FOR POSSIBLE ACTION	20	2014000025; 80776	Superior Campgrounds of America, LLC: Silver City RV Resort	\$12,611.33	\$11,231.12
FOR POSSIBLE ACTION	21	2016000023; 80775	Al Park Petroleum, Inc.: Pit Stop #1	\$15,203.60	\$10,865.59
FOR POSSIBLE ACTION	22	2016000027; 80728	Terrible Herbst, Inc.: Terrible Herbst #272	\$18,586.66	\$15,048.97
FOR POSSIBLE ACTION	23	2017000015; 80759	Ellen 5, LLC: Auto Center (green Valley Grocery #63)	\$28,346.55	\$24,693.32
FOR POSSIBLE ACTION	24	2018000009; 80777	Reed Incorporated: Pacific Pride	\$44,883.28	\$40,385.95
FOR POSSIBLE ACTION	25	2019000008; 80734	Circle K Stores, Inc.: Circle K Store #2701354	\$18,691.97	\$9,990.49
FOR POSSIBLE ACTION	26	2019000044; 80745	7-Eleven, Inc: 7-Eleven #15829	\$29,602.11	\$26,590.06
FOR POSSIBLE ACTION	27	2020000015; 80761	Canyon Plaza, LLC: Gas 2 Go	\$30,893.81	\$16,682.66
FOR POSSIBLE ACTION	28	2021000014; 80727	Pilot Travel Centers LLC: Pilot Travel Centers LLC #341	\$11,559.77	\$10,403.79
FOR POSSIBLE ACTION	29	2021000026; 80747	7-Eleven, Inc: 7-Eleven #25578	\$10,988.15	\$9,889.33
FOR POSSIBLE ACTION	30	2022000018; 80726	Pilot Travel Centers LLC: Pilot Travel Centers LLC #341	\$8,651.79	\$6,229.29
FOR POSSIBLE ACTION	31	2022000035; 80746	7-Eleven, Inc: 7-Eleven #29407	\$54,066.25	\$48,641.63

SUB TOTAL: \$968,808.13 \$832,741.43

RECOMMENDED CLAIMS TOTAL: \$1,170,436.51 \$1,000,677.47

Jason Case recused himself from Item Number 8. LeRoy Perks moved for approval of the consent items. Vice-Chair Smith seconded the motion. Motion carried unanimously.

9. **DIRECT PAYMENT OF UNCONTESTED CLAIMS MADE PER POLICY RESOLUTION 2017-02**

The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General's Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board's behalf in accordance with Policy Resolution No. 2017-02.

HEATING OIL

				<u>REQUESTED</u>	<u>PAID</u>
FOR POSSIBLE ACTION	1	2024000010; 80725	Keegan Low: Residence Of 655 Canyon Circle	\$24,506.48	\$24,256.48
FOR POSSIBLE ACTION	2	2024000011; 80731	Stephen Dangberg: Residence Of 835 Daniel Drive	\$50,768.28	\$50,268.28
FOR POSSIBLE ACTION	3	2024000012; 80730	Shane Sykes: Residence Of 150 Old Washoe Drive	\$33,150.13	\$32,900.13
FOR POSSIBLE ACTION	4	2024000012; 80744	Shane Sykes: Residence Of 150 Old Washoe Drive	\$26,719.34	\$26,719.34
FOR POSSIBLE ACTION	5	2024000014; 80743	Carolyn Basta: Residence Of 7275 Lakeside Drive	\$30,450.44	\$30,200.44
FOR POSSIBLE ACTION	6	2024000015; 80748	Aaron Foster: Residence Of 1480 Romero Way	\$35,512.94	\$35,262.94
FOR POSSIBLE ACTION	7	2024000016; 80756	Robert Selwood: Residence Of 2635 Lakeside Drive	\$23,594.02	\$23,344.02
			SUB TOTAL	<u>\$224,701.63</u>	<u>\$222,951.63</u>

ONGOING CASES

				<u>REQUESTED</u>	<u>PAID</u>
FOR POSSIBLE ACTION	1	1995000012; 80740	Model T Casino Resort LLC: Parker's Model T	\$10,925.22	\$9,832.70
FOR POSSIBLE ACTION	2	1999000023; 80752	Nevada Ready Mix Corp: Nevada Ready Mix	\$25,971.29	\$23,374.16
FOR POSSIBLE ACTION	3	1999000066; 80751	HP Management, LLC: Former Haycock Petroleum	\$35,042.96	\$31,538.66
FOR POSSIBLE ACTION	4	2014000033; 80758	Speedee Mart Inc.: Speedee Mart #108	\$43,938.48	\$39,544.63
FOR POSSIBLE ACTION	5	2017000035; 80754	Rebel Oil Company: Rebel Store #2177	\$12,498.50	\$11,248.65
FOR POSSIBLE ACTION	6	2018000005; 80753	Rebel Oil Company: Rebel Store # 2153	\$16,826.50	\$15,143.85
FOR POSSIBLE ACTION	7	2019000014; 80749	Western Cab Co: Western Cab CO	\$8,080.00	\$7,272.00
FOR POSSIBLE ACTION	8	2022000015; 80755	Rebel Oil Company: Rebel Store #2197	\$20,606.66	\$14,836.80
FOR POSSIBLE ACTION	9	2023000028; 80762	Anderson Dairy, Inc.: Anderson Dairy INC	\$9,416.00	\$8,474.40
			SUB TOTAL	<u>\$183,305.61</u>	<u>\$161,265.85</u>
			DIRECT PAYMENT CLAIMS TOTAL:	<u>\$408,007.24</u>	<u>\$384,217.48</u>

BOARD MEETING CLAIMS TOTAL: \$1,578,443.75 \$1,384,894.95

10. **EXECUTIVE SUMMARY**

Ms. Slayden stated that tank enrollment fees are tracked pursuant to the Federal Fiscal Year, which runs from October 1 through September 30. Annual invoices for enrollment year 2024 were issued on August 23, 2023. A total of 1,306 facilities have been invoiced as of August 29, 2024. Approximately 1,295 or approximately 99 percent of invoiced facilities have submitted the required tank fees. Staff has issued enrollment year 2025 invoices, which were generated on August 14th, 2024. Since the Fund was created, a total of 1,841 remediation cases have applied for Fund coverage. Of those applications, 174 have been denied, due to ineligibility or other reasons. Of the total cases provided Fund coverage, 1,596 cases have been closed and no longer receive Fund reimbursement. There are currently 70 active Fund cases. Since January 1, 2024, NDEP has received 18 new coverage applications for Fund coverage, with one pending coverage determination at this time. Prior to this Board meeting, the Board to Review Claims has approved a cumulative total of \$262,283,328.48 for reimbursement to petroleum storage tank operators throughout Nevada for cleanup expenses. This includes \$384,217.48 for direct payment claims paid since the last Board meeting. With today's Board approval of claims in the amount of \$1,000,677.47, the cumulative expenditure will increase to \$263,284,005.95. There were no grants for UST upgrades this quarter.

Vice-Chair Smith inquired about monies not fully spent upon case closure. **Ms. Slayden** stated that for cases where the total coverage amounts are not expended, the money is reserved so that in the event that additional funding must be accessed in the future, those funds remain available. **Vice-Chair Smith** commented that it would be helpful to have a reconciliation detail at the end of a remediation project, which reflected the total funding utilized and any amount remaining.

11. **PUBLIC COMMENTS**

Chair Tappan recognized Mike Dzyak and the Fire Department for their excellent work. She was included in the population under evacuation preparedness.

12. **CONFIRMATION OF NEXT BOARD MEETING DATE**

It was confirmed that the next meeting date has been scheduled for Thursday, December 12, 2024, at 10:00 a.m.

13. **ADJOURNMENT**

The meeting adjourned at 11:11 a.m.

**Agenda Item 4:
Status of the Fund**
(FOR DISCUSSION)

Petroleum Discharge Cleanup Fund
Balance Sheet - State Fiscal Year 2024
As of 11/21/2024

REVENUE

Balance Forward	\$ 7,500,000.00
Enrollment and Registration Fees	\$ 411,600.00
Petroleum Fees	\$ 13,780,176.90
Interest Earned	\$ 415,372.61
Reimbursements Received	\$ -
Balance Forward to New Year	\$ 7,500,000.00
Total Revenue	\$ 14,607,149.51

EXPENDITURES

Board Salary	\$ 1,400.00
In-State Travel	\$ 258.42
Operating	\$ 963.64
Transfer to Highway Fund	\$ 8,143,509.75
Transfer to Division of Environmental Protection	\$ 1,444,948.34
State Led Petrochemical Cleanup	\$ 201,452.30
Transfer to Greenhouse Gas Program	\$ 97,705.00
Petroleum Grant Program	\$ -
Department of Motor Vehicles Fee Collection Service	\$ 12,714.00
Reimbursement of Claims	\$ 4,704,198.06
Total Expenditures	\$ 14,607,149.51

LIABILITIES

Petroleum Board Costs	\$ 1,377.94
Highway Fund Budgeted Amount	\$ 856,490.25
Pending Obligated Claims	\$ -
Total Liabilities	\$ 857,868.19

ACTUAL FUNDING AVAILABLE

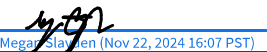
\$ -



11/21/24

Prepared By

Date:



11/22/24

Petroleum Fund Staff Approval

Date:

Petroleum Discharge Cleanup Fund
Balance Sheet - State Fiscal Year 2025
As of 11/21/2024

REVENUE

Balance Forward	\$ 7,500,000.00
Enrollment and Registration Fees	\$ 394,400.00
Petroleum Fees	\$ 2,528,626.00
Interest Earned	\$ -
Reimbursements Received	\$ -
Balance Forward to New Year	\$ -
Total Revenue	\$ 10,423,026.00

EXPENDITURES



Board Salary	\$ 476.64
In-State Travel	\$ 61.43
Operating	\$ 506.37
Transfer to Highway Fund	\$ -
Transfer to Division of Environmental Protection	\$ 486,712.85
State Led Petrochemical Cleanup	\$ 47,623.16
Transfer to Greenhouse Gas Program	\$ -
Petroleum Grant Program	\$ -
Department of Motor Vehicles Fee Collection Service	\$ -
Reimbursement of Claims	\$ 1,671,544.29
Total Expenditures	\$ 2,206,924.74

LIABILITIES

Petroleum Board Costs	\$ 2,955.56
Highway Fund Budgeted Amount	\$ 9,000,000.00
Pending Obligated Claims	\$ -
Total Liabilities	\$ 9,002,955.56

ACTUAL FUNDING AVAILABLE

\$ 8,216,101.26

	11/21/24
Prepared By	Date:
 <small>Megan Slavchen (Nov 22, 2024 16:07 PST)</small>	11/22/24
Petroleum Fund Staff Approval	Date:

**Agenda Item 5:
Site Specific Board Determination No.
C2024-05**

(FOR POSSIBLE ACTION)

STATE BOARD TO REVIEW CLAIMS

MEETING OF DECEMBER 12, 2024

Video-conferenced in Carson City and Las Vegas, Nevada
Summary of Site-Specific Board Determination No. C2024-05

- SUBJECT:** Proposed Site-Specific Board Determination (SSBD) to provide an Additional Allotment of Cleanup Funding in accordance with Board Policy Resolution 2023-01, for Zephyr Cove Resort, located at 760 U.S. Highway 50, Zephyr Cove, Nevada.
Petroleum Fund Case ID No. 2012000005, Facility ID No. 2-000112
- DISCUSSION:** The subject site, identified as Zephyr Cove Resort, is located at 760 U.S. Highway 50, Zephyr Cove, Nevada. The operator has requested the Board to Review Claims approve an additional allotment of funding to continue cleanup of a release of petroleum from two storage tank systems. The request was made in accordance with Board Policy Resolution 2023-01 (Appendix A). Petroleum Fund staff evaluated the request for funding and based on the reviewed documentation, recommend the Board provide additional funding to the site for cleanup.
- RECOMMENDATION:** **Adoption** of Site-Specific Board Determination No. C2024-05 as proposed, granting additional cleanup funding in accordance with Board Policy Resolution 2023-01 under the State of Nevada Petroleum Fund to Zephyr Cove Resort \$900,000.00. This represents \$1,000,000.00 in coverage, minus a 10% copayment.

STATE BOARD TO REVIEW CLAIMS

Site Specific Board Determination C2024-05

Site Specific Board Determination to Provide an Additional Allotment of Funding for
Zephyr Cove Resort and Marina 760 U.S. Highway 50, Zephyr Cove, Nevada
Petroleum Fund Case ID No. 2012000005
Facility ID No. 2-000112

Whereas, the State Board to Review Claims (hereinafter referred to as the Board) Finds:

1. The subject site, identified as Zephyr Cove Resort, located at 760 U.S. Highway 50, Zephyr Cove, Nevada, was previously awarded coverage for a release from two gasoline underground storage tank (UST) systems. The source of the release was identified as a leak from faulty product piping/submersible turbine pump connections.
2. Subsection 4 of NRS 445C.380 states, “The Board may approve an operator to receive an additional allotment of not more than \$1,000,000 from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
 - (a) The Division requires additional cleanup to occur in compliance with any of the requirements of the Division concerning the cleanup of discharged petroleum;
 - (b) The Board determines that:
 - (1) The operator is in compliance with any requirements of the Division concerning the cleanup of discharged petroleum;
 - (2) The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum;
 - (3) Except as otherwise provided in subparagraph (4), the operator is not liable pursuant to subsection 1 of NRS 445C.390;
 - (4) If the operator is liable pursuant to subsection 1 of NRS 445C.390, the operator has complied with subsection 2 of NRS 445C.390;
 - (5) The facility where the storage tank is located has complied with the applicable provisions of NRS 459.800 to 459.856, inclusive, for the immediately preceding 3 years; and
 - (6) The operator has not received money for damages pursuant to subsection 1 before July 1, 2021; and
 - (c) The amount paid to the operator pursuant to subsection 1 for cleaning up the storage tank has been exhausted.”
3. On September 10, 2024, the operator submitted a request for an additional allotment of funding, in accordance with Policy Resolution 2023-01, which addressed each item listed in statute. The request is provided in Appendix B.
4. On August 29, 2023, the Nevada Division of Environmental Protection (NDEP) case officer completed a review and provided comments for the remaining cleanup and closure activities presented in Stantec’s Biosparge System Installation Workplan, dated June 29, 2023 (Appendix B).
5. On August 13, 2024, the NDEP case officer concurred that the operator is in compliance with the requirements of the Division concerning cleanup directives of the Zephyr Cove Resort facility (Appendix B).

6. On November 14, 2024 the NDEP case officer requested continued remediation activities occur at the site (Appendix C).
7. Claim #80742 was approved for payment at the September 12, 2024, Board meeting, which exhausted all available cleanup funding for the case.
8. Subsection 6 of NRS 445C.380 states, "If the Board approves an additional allotment for cleaning up discharged petroleum at the site of a storage tank pursuant to subsection 4 or 5, for each such allotment... (c) Any operator not described in paragraph (a) or (b) shall pay an amount equal to 10 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.."
9. Based on a review of documentation provided with the request for an additional allotment of cleanup funding, staff recommend that the subject facility receive the additional allotment.
10. The Board may approve an operator to receive an additional allotment of not more than \$1,000,000.

THEREFORE, BE IT RESOLVED THAT:

1. The Division requires additional cleanup and closure activities be performed to further address the storage tank release at this site.
2. The operator is in compliance with the requirements of the Division concerning the cleanup of discharged petroleum.
3. The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum.
4. The operator is not liable pursuant to NRS 445C.390.
5. The facility has complied with applicable provisions of NRS 459.800 to 459.856, inclusive.
6. The operator has not received money for damages pursuant to NRS 445C.380(1) before July 1, 2021.
7. The amounts paid to the operator from the Fund for cleaning up discharged petroleum at the site have been exhausted.
8. The Board grants additional funding to Zephyr Cove Resort, Fund Case ID No. 2012000005 in the amount of \$900,000.00. This represents \$1,000,000.00 in coverage with a 10% copayment.

I, Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of a Site-Specific Board Determination adopted by the Nevada State Board to Review Claims on December 12, 2024.

Maureen Tappan, Chair
State Board to Review Claims

APPENDIX A

Board Resolution No. 2023-01

Establishes Criteria the Nevada Board to Review Claims will review when Considering Approval of
Additional Allotments for Cleaning up Discharges of Petroleum from Storage Tanks

STATE BOARD TO REVIEW CLAIMS
MEETING OF SEPTEMBER 14, 2023

Video conferenced from Carson City and Las Vegas, Nevada

SUBJECT: Policy Resolution No. 2023-01 Establishes criteria the Nevada Board to Review Claims (Board) will review when considering approval of additional funding allotments for cleaning up discharges of petroleum from storage tanks.

DISCUSSION: Nevada Revised Statute (NRS) 445C.380, subsections 4 through 6, allows the Board to approve additional allotments of cleanup money from the Fund for Cleaning Up Discharges of Petroleum (Fund) to an operator that has exhausted initial coverage provided in accordance with subsection 1 of NRS 445C.380. This resolution describes documentation to be included with an operator's request for an additional funding allotment, which will allow the Board to determine whether the requirements listed under subsections 4 through 6 of NRS 445C.380 have been met. The criteria established in this resolution will also create a consistent screening process for Fund staff prior to presenting a Site-Specific Board Determination (SSBD) for Board consideration and approval. The SSBD will include an attachment of the funding request and the documentation specified in this resolution.

RECOMMENDATION: **Adoption** of Policy Resolution No. 2023-01, as proposed.

**STATE BOARD TO REVIEW CLAIMS
RESOLUTION No. 2023-01**

**Resolution Establishing Criteria Necessary to Approve Additional Allotments of
Cleanup Funding for Releases of Petroleum from Storage Tanks
Pursuant to Subsections 4 through 6 of NRS 445C.380**

Whereas, the Nevada Board to Review Claims (hereinafter referred to as the Board) Finds:

1. Subsection 4 of NRS 445C.380 states "The Board may approve an operator to receive an additional allotment of not more than \$1,000,000 from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
 - (a) The Division requires additional cleanup to occur in compliance with any of the requirements of the Division concerning the cleanup of discharged petroleum.
 - (b) The Board determines that:
 - (1) The operator is in compliance with any requirements of the Division concerning the cleanup of discharged petroleum.
 - (2) The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum.
 - (3) Except as otherwise provided in subparagraph (4), the operator is not liable pursuant to subsection 1 of NRS 445C.390.
 - (4) If the operator is liable pursuant to subsection 1 of NRS 445C.390, the operator has complied with subsection 2 of NRS 445C.390.
 - (5) The facility where the storage tank is located has complied with the applicable provisions of NRS 459.800 to 459.856, inclusive, for the immediately preceding 3 years; and
 - (6) The operator has not received money for damages pursuant to subsection 1 before July 1, 2021; and
 - (c) The amount paid to the operator pursuant to subsection 1 for cleaning up the storage tank has been exhausted."
2. Subsection 5 of NRS 445C.380 states "In addition to an allotment made pursuant to subsection 4, the Board may approve an operator to receive one or more additional allotments of not more than \$1,000,000 per allotment from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
 - (a) The Division requires additional cleanup pursuant to paragraph (a) of subsection 4.
 - (b) The Board determines that the conditions in paragraph (b) of subsection 4 are met; and
 - (c) The amounts paid to the operator from the Fund for cleaning up discharged petroleum at the site of the storage tank have been exhausted."
3. Subsection 6 of NRS 445C.380 states "If the Board approves an additional allotment for cleaning up discharged petroleum at the site of a storage tank pursuant to subsection 4 or 5, for each such allotment:
 - (a) An operator which is an agency, department, division or political subdivision of the State shall pay an amount equal to 10 percent or \$10,000, whichever is less, of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.

- (b) An operator which is a small business shall pay an amount equal to 5 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.
 - (c) Any operator not described in paragraph (a) or (b) shall pay an amount equal to 10 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank."
- 4. A request from the operator or their representative is required for the Board's consideration. The request must include supporting information addressing each of the items listed in subsections 4 or 5 of NRS 445C.380 to allow the Board to determine eligibility of additional funding.
- 5. The operator must provide the Board with a plan, schedule, and cost estimate for remaining assessment, cleanup, and closure activities for the site. Any costs proposed with the plan and schedule are an estimate and do not supersede, nor replace the cost control mechanisms established by the Board through regulation or resolution.
- 6. Exhaustion of cleanup funding or denial of an additional allotment of money from the Fund does not relieve the operator of their responsibility to continue cleanup of the site in accordance with requirements of the Division.

THEREFORE, BE IT RESOLVED THAT:

1. An operator seeking approval from the Board for an additional allotment of cleanup funding must first submit the request to the Division's Fund staff. The request shall list each statute identified in Items 2 through 6 below with a brief description explaining how the statute has been met or is not applicable for Board consideration. Supporting documentation shall also be included with the request.

The request must be made by the operator's authorized representative (claimant) or the operator's certified environmental manager (CEM) on behalf of the claimant. If a CEM submits the request, it must include the following statement with the claimant's signature indicating approval:

I have reviewed this request, which is being submitted in accordance with NRS 445C.380, for an additional allotment of funding from the Fund for Cleaning Up Discharges of Petroleum to continue assessment, cleanup, and/or site closure activities. I agree with the statements and documentation provided within this request. I further understand that I will continue to be responsible for site cleanup and any future proposed costs not recommended for reimbursement by the Fund.

2. The operator shall provide documentation demonstrating the Division requires additional assessment, cleanup, and/or closure activities be continued at the site (NRS 445C.380(4)(a)).

3. The operator must obtain a statement of concurrence from the Division cleanup case officer indicating the operator of the site is compliant with required assessment and cleanup directives (NRS 445C.380(4)(b)(1)).
4. The operator's request for an additional allotment of cleanup funding shall include a Division-approved plan, schedule, and cost estimate that consists of the following (NRS 445C.380(4)(b)(2)):
 - (a) Aggressive, but realistic, deadlines for work plan submittals and initiation or continuation of corrective action and closure activities.
 - (b) Full-scale free product recovery, if applicable.
 - (c) Delineation and removal of petroleum hydrocarbon sources via excavation, to the extent practicable. If excavation of petroleum hydrocarbon sources is not practicable, the plan must identify an alternative approach to delineate and remediate the petroleum hydrocarbon source or determine why it's not a risk to human health and the environment.
 - (d) Pilot testing and operation of an engineered treatment system or optimization of an existing treatment system subject to Division design review to effectively remove contaminant mass.
 - (e) Outline how operation, monitoring, and maintenance of the remediation system will be conducted and reported to ensure the effectiveness of the remediation efforts.
 - (f) Discussion of site closure goals and estimated timeline to obtain a no further action determination in accordance with Division requirements (groundwater exemption closure should be considered and included in the discussion).
 - (g) Periodic review with the Division cleanup case officer to ensure the plan and schedule remains viable (semiannual reviews recommended).
 - (h) A statement that changes in site conditions will be addressed via an updated/revised plan and schedule when required by the Division.
 - (i) Any additional information requested by the Division or Board.

Failure to comply with the Division-approved plan and schedule may result in reduction of coverage, a hold on processing claim payments, and/or denial of future requests from an operator for additional allotments of cleanup funding by the Board.

5. If a new release is discovered and the operator is liable pursuant NRS 445C.390, the operator must demonstrate compliance with all applicable federal and state requirements prior to requesting an additional allotment of cleanup funding (NRS 445C.380(4)(b)(3) and (4)).
6. If storage tanks remain in operation at the facility, it must be demonstrated that the storage tanks have been in compliance or have complied with storage tank requirements for the past 3 years (NRS 445C.380(4)(b)(5)).

At a minimum, a statement of significant operational compliance from the storage tank program or compliance letters indicating no violations were found and/or instances of noncompliance have been addressed to the satisfaction of the storage tank program must be provided. Additionally, an operator seeking approval of an additional allotment of cleanup funding and who is responsible for the operation of active storage tanks at the site,

shall provide documentation that the employees responsible for activities related to the on-site storage tank system(s) are properly trained to maintain compliance with, but not limited to, periodic inspections, release detection, release reporting, and release response. Required Class A, B, and C operator training certificates may be used to demonstrate employee compliance training.

7. When a request is received for an additional allotment of cleanup funding, Fund staff will conduct a comprehensive review of the case file to determine whether the operator has previously received money for damages pursuant to subsection 1 of NRS 445C.380. If it is discovered the operator has been paid by the Fund for third party damages, that operator is not eligible to receive an additional allotment, and the request will not be placed before the Board for review (NRS 445C.380(4)(b)(6)).
8. Existing site cleanup funding provided under subsections 1 and 4 of NRS 445C.380 must be exhausted prior to an operator being eligible to request an additional funding allotment (NRS 445C.380(4)(c) and NRS 445C.380(5)(c)). The operator may request an additional funding allotment during the same meeting a pending claim will exhaust current cleanup funding if the claim is approved for payment by the Board. If site cleanup funding is exhausted between scheduled Board meetings, an operator may request an additional allotment of cleanup funding during the next scheduled meeting.
9. If a request for an additional allotment of cleanup funding appears to meet Division requirements, the Executive Secretary to the Board will add a Site-Specific Board Determination (SSBD) action item to the next scheduled meeting agenda. The SSBD will include a recommendation to approve the additional allotment. The Board will have final approval authority to determine whether the operator has addressed the requirements of subsection 4 or subsection 5 of NRS 445C.380. The Board reserves the right to adjust the staff recommendation based upon the facts of the case.
10. If the operator was previously awarded Fund coverage with a reduction due to noncompliance at the time of release discovery, the coverage reduction will be maintained for the additional allotment unless the operator pursues a reconsideration of the coverage reduction. The reconsideration must be evaluated by the Board at a meeting prior to or at the same time the operator is requesting an additional allotment of cleanup funding.
11. If the Board approves additional allotments of cleanup funding pursuant to subsection 4 or subsection 5 of NRS 445C.380, the operator will be responsible for payment of the allocation (copayment) outlined by subsection 6 of NRS 445C.380.

I, Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of a Resolution adopted by the Nevada State Board to Review Claims on September 14, 2023.



Maureen Tappan, Chair
Nevada Board to Review Claims

APPENDIX B

Request for Additional Funding Allotment
Zephyr Cove Resort and Marina
Travel Systems, LLC

September 10, 2024

Ms. Megan Slayden

Supervisor
Nevada Division of Environmental Protection
Bureau of Corrective Actions
Petroleum Fund Branch
901 S. Stewart Street, Suite 4001
Carson City, Nevada 89701

REQUEST FOR ADDITIONAL FUNDING ALLOTMENT

Zephyr Cove Resort and Marina

Aramark Travel Systems, LLC

760 U.S. Highway 50
Zephyr Cove, Nevada
Stantec Project No: 203720023
Nevada Facility ID No: 2-000112
Petroleum Fund ID No: 2012000005

Dear Ms. Slayden:

In accordance with Nevada Revised Statute (NRS) 445C.380(4)(a) and Petroleum Fund Board Policy Resolution No. 2023-01, Stantec Consulting Services, Inc. (Stantec) is submitting this request for additional funding on behalf of their client Aramark Travel Systems LLC (Aramark) for the above-referenced facility. Costs for assessment and remediation of the underground storage tank (UST) system release have exceeded the maximum in Nevada Petroleum Fund (Fund) reimbursed environmental expenses. This facility has been approved to receive a maximum in reimbursed expenses of \$3,600,000, which includes \$4M in coverage for two releases and also applying a 10% copayment. As of the September 12, 2024 State of Nevada Petroleum Fund meeting of the Board to Review Claims (Board), Zephyr Cove Resort and Marina has been reimbursed the maximum of \$3,600,000. NRS 445C.380 provides an additional allotment of not more than \$1M from the Fund for cleaning up discharged petroleum at a storage tank facility if certain conditions are met.

Petroleum Fund Board Policy Resolution No. 2023-01 requests a list of each statute identified in items 2 through 6 with a brief description explaining how the statute has been met or is not applicable for Board consideration, which is presented as follows:

Item #2:

Although significant progress has been made at the facility, remediation activities have not yet reached a point where it can be considered for regulatory closure. Since additional remedial efforts will be required to reach closure conditions, Stantec is requesting funds in excess of the \$3,600,000 reimbursement limit. Additionally, the Nevada Division of Environmental Protection (NDEP) has recently approved a workplan to install a biosparge remediation system to treat source zone impacted groundwater, the costs for which will exceed the available remaining funds. The system installation is currently scheduled to begin in September 2024. A plan for the remaining cleanup and closure activities was presented in Stantec's *Biosparge System Installation Workplan*, dated June 29, 2023, which was approved by the NDEP in correspondence dated August 29, 2023 (**Attachment A**).

Item #3:

A statement of concurrence from the NDEP case officer indicating the operator of the site is compliant with required assessment and cleanup directives is enclosed as **Attachment B** (NRS 445C.380(4)(b)(1)).

Item #4:

For additional funds to be approved, NRS 445C.380(4)(b)(2) and Petroleum Fund Board Policy Resolution No. 2023-01 requires a plan, schedule and cost estimate for remaining assessment, cleanup, and closure activities for the site. Assessment activities have been completed and Stantec considers the residual impacted soil and groundwater to be adequately defined with historical data and the existing monitoring well network. A plan for the remaining cleanup and closure activities was presented in Stantec's *Biosparge System Installation Workplan*, dated June 29, 2023, which was approved by the NDEP in correspondence dated August 29, 2023. Once the remediation system is installed, Stantec will also provide an as-built and start-up report which will include a schedule for operation, monitoring and maintenance of the remediation system and metrics for measuring performance and evaluating closure goals. Changes in site conditions will be addressed via an updated/revised plan and schedule when required by the NDEP. A schedule and cost estimate for remaining cleanup and closure activities is presented in the following table:

Plan, Schedule and Cost Estimate		
Timeline	Work Proposed	Estimated Cost
September 2024	Install the biosparge remediation system, equipment purchase, contractor, fieldwork	\$108,950
October – December 2024	System start-up and optimization, initial operation and monitoring (3 months)	\$20,000
January – December 2025	System operation, monitoring, and performance evaluation; quarterly groundwater monitoring; monthly beach area groundwater sampling (May -August)	\$115,000
January – December 2026	Post-Corrective actions groundwater monitoring; monthly beach area groundwater sampling (May -August)	\$80,000
January – March 2027	Groundwater exemption closure request preparation	\$12,000
April – September 2027	System decommissioning, well abandonment, site restoration, final reimbursement claim package preparation	\$85,000
Total estimated cost to closure:		\$420,950

Changes in site conditions will be addressed via an updated/revised plan and schedule when required by the Division.

Item #5:

This item is not applicable because a new release has not been discovered since the current release that is being investigated under Petroleum Fund ID No: 2012000005.

Item #6:

Storage tanks remain in operation at the facility and have been in compliance with requirements for the past three years. The most recent compliance letter from the NDEP is enclosed as **Attachment C**.



Aramark has, and will continue to, maintain compliance with all regulatory-required assessment and remediation directives for this facility. Since the initial release discovery, Aramark has conducted several assessment activities, removed the UST system, performed remedial over-excavation of impacted soils from the UST basin, operated multiple remediation systems, and maintained a quarterly groundwater monitoring program for the facility. Aramark has maintained communication with the NDEP case officers and complied with all regulatory directives.

Based on the information included herein, Stantec believes the subject facility meets all the requirements set forth in NRS 445C.380(4)(a) and Petroleum Fund Board Policy Resolution No. 2023-01 to approve an additional allotment of \$1M. Stantec and Aramark understand that failure to comply with the NDEP-approved plan and schedule may result in a reduction of coverage, a hold on processing claim payments, and/or denial of future requests from an operator for additional allotments of cleanup funding by the Board.

Thank you for your consideration of our request. If you have any questions regarding this request, please contact Matthew Grandjean with Stantec at (702) 878-8010.

Sincerely,
Stantec Consulting Services, Inc.

Matthew Grandjean
Senior Geologist
Nevada Certified Environmental Manager
No. EM-1790 (Expires 03/08/26)
Date Signed: September 10, 2024

I hereby certify that I am responsible for the services described in this document and for the preparation of this document. The services described in this document have been provided in a manner consistent with the current standards of the profession and to the best of my knowledge comply with all applicable federal, state and local statutes, regulations and ordinances.

Operator's Authorized Representative (claimant) Statement

I have reviewed this request, which is being submitted in accordance with NRS 445C.380, for an additional allotment of funding from the Fund for Cleaning Up Discharges of Petroleum to continue assessment, cleanup, and/or site closure activities. I agree with the statements and documentation provided within this request. I further understand that I will continue to be responsible for site cleanup and any future proposed costs not recommended for reimbursement by the Fund.

Jennifer M. Kugler
Aramark
Manager – Environmental Safety
Safety and Risk Solutions
2400 Market Street
Philadelphia, PA 19103
(267) 593-8183 (mobile)



ec: Dean Peterson NDEP, Carson City, NV, d.peterson@ndep.nv.gov
Jennifer Kugler, Aramark Travel Systems, LLC., Kugler-Jennifer@aramark.com
Tom Fendler, Stantec Salt Lake City, UT, Tom.Fendler@stantec.com

ATTACHMENT A



STATE OF NEVADA
Department of Conservation & Natural Resources
Joe Lombardo, *Governor*
James A. Settelmeyer, *Director*
Jennifer L. Carr, *Administrator*

August 29, 2023

Jennifer Kugler
Aramark
2400 Market Street, 5th Floor
Philadelphia, PA 19103

Subject: **Zephyr Cove Biosparge Work Plan**

Facility: Zephyr Cove Resort, 760 U.S. Highway 50, Zephyr Cove, NV 89448
Facility ID: 2-000112
Petroleum Fund No.: 2012000005

Dear Jennifer Kugler:

The Nevada Division of Environmental Protection (NDEP) has received and reviewed Stantec's Biosparge System Installation Workplan dated June 29, 2023. The work plan describes the planning, installation and operation of a full-scale biosparge system intended to reduce MTBE in groundwater. Based on a review of the Biosparge System Installation Workplan, the NDEP has comments, which are located in Attachment A.

NDEP requests all report documents be submitted in digital portable document format (pdf, e.g., compact disc, e-mail) concurrent with a hardcopy document. Please be advised that NDEP has a 20-megabyte limit for e-mail attachments.

If you have any questions or need further assistance, please contact me at 775-687-9504 or kduggan@ndep.nv.gov.

Sincerely,

A handwritten signature in black ink, appearing to read "K. Duggan".

Kevin Duggan
Environmental Scientist III
Bureau of Corrective Actions, NDEP

Jennifer Kugler
Zephyr Cove Biosparge Work Plan
August 29, 2023
Page 2 of 3

cc Benjamin Moan, Remediation & LUST Supervisor, Las Vegas Office, bmoan@ndep.nv.gov
Daniel Cressy, LTBMU Public Services Staff Officer, daniel.cressy@usda.gov
Fendler, Thomas , ., Tom.Fendler@stantec.com
Jonathan McRae, UST/LUST Supervisor, jmcrac@ndep.nv.gov
Kate Warner, Tahoe Douglas Fire Protection District, kwarner@tahoeofire.com
Kugler, Jennifer , Aramark, Kugler-Jennifer@aramark.com
Matthew Grandjean, Stantec Consulting Services, Inc., 3010 West Charleston Boulevard, Las Vegas, NV 89102,
matt.grandjean@stantec.com
Mike Cabble, NDEP, Petroleum Fund Supervisor, mcabble@ndep.nv.gov
Mike Gabor, U.S. Forest Service, michael.gabor@usda.gov
Scott Smale, DoD And Remediation Branch Supervisor, ssmale@ndep.nv.gov
cc Brian Judge, TRPA, P.O. Box 5310, Stateline, NV 89449
Joann Marchetta, TRPA, P.O. Box 5310, Stateline, NV 89449
John Engels, Chairman, Douglas County Board Of Commissioners, P.O. Box 218, Minden, NV 89423
Patrick Cates, County Manager, P.O. Box 218, Minden, NV 89423
Tod Carlini, Chief, East Fork Fire And Paramedic Districts & Director Of Emergency Operations, 1694 County Road, Minden, NV
89423

Attachment A

NDEP Comments:

1. The airflow rates and pressures for the biosparge system should be lower, at least at the beginning. Biosparging should happen at a much lower rate than air sparging, to prevent volatilization, soil fracturing, and channeling. The starting airflow rate range is recommended to be two cubic feet per minute (CFM) per well or below and should never exceed 5 CFM per well.
2. The biosparge system should operate continuously once post-startup parameters have been optimized.
3. Flow meters at each well should be capable of reading 0-5 CFM for higher resolution at low flow rates. A pressure around 10 psi for each well should be sufficient. Starting pressure should be low and may be slowly increased after several days if the desired flow rate is not achieved.

The following are requested:

- a. A submittal combining the system operation and maintenance (O&M) manual, startup plan, and performance monitoring plan (PMP). Specifically, the PMP portion should provide more detail on the following:
 - i. Which existing wells will be used as observation wells for DO, redox potential, and depth to groundwater? How often will these measurements take place? This should be every few hours upon startup, at least daily for the first week, and weekly for the first month, then monthly thereafter.
 - ii. Which existing groundwater monitoring wells will be used to assess system performance? These wells should be sampled for BTEX and MTBE monthly for a minimum of three months, after which quarterly monitoring may be discussed.
 - iii. How will the data be interpreted from these wells to determine when to request system shutdown? With SVE we would look at mass extraction rates. Since we can't do that here, we'll need to look at the rate of decrease of benzene and MTBE concentrations and operate the system until concentrations in the selected wells have decreased to non-detect or appear to be reaching asymptotic conditions.
 - iv. The startup plan should outline what the target operating ranges are, what adjustments to make on values when flows and pressures are out of range, and basic troubleshooting guidance for common startup issues.
 - v. Please explain what planned adjustments will be made in the long term if desired results are not being achieved. For example, if DO increases are not seen in the nearby observation wells within a month, will the flow rate be slowly increased to each well?
- b. Upon installation provide a short report with as-built drawings and well logs. Additionally, it is recommended to analyze soil samples from the bottom of each well boring for TPH, BTEX, and MTBE.

ATTACHMENT B

From: [Dean Peterson](#)
To: [Grandjean, Matt](#); [Fendler, Thomas](#); Kugler-Jennifer@aramark.com
Cc: [Jonathan McRae](#); [Megan Slayden](#); [Gregory Johnson](#)
Subject: Statement of concurrence for assessment and cleanup directives (2-000112)
Date: Tuesday, August 13, 2024 8:49:56 AM
Attachments: [Outlook-Website.tr.png](#)

Matt,

As the assigned case officer for the Zephyr Cove site (#2-000112) I can attest to the site compliance of cleanup and remediation standards expected of this facility. Stantec has maintained good communication practices and has continued to submit quarterly monitoring reports in a timely manner. The proposed biosparge remediation wells to be installed in the near future will help to decrease the remaining petroleum contaminants. For these reasons, Stantec has my approval/concurrence for assessment and cleanup directives of the Zephyr Cove Resort Facility.

For any questions regarding this facility, please feel free to contact at the address listed below.
Thank you!

Dean Peterson
Environmental Scientist
Bureau of Corrective Action, NDEP
Nevada Division of Environmental Protection
Department of Conservation and Natural Resources
901 S. Stewart Street, Suite 4001
Carson City, NV 89701
d.peterson@ndep.nv.gov
(O) 775- 687-9377



Caution: This email originated from outside of Stantec. Please take extra precaution.
Attention: Ce courriel provient de l'extérieur de Stantec. Veuillez prendre des précautions supplémentaires.
Atención: Este correo electrónico proviene de fuera de Stantec. Por favor, tome precauciones adicionales.

ATTACHMENT C



NEVADA DIVISION OF
**ENVIRONMENTAL
PROTECTION**

STATE OF NEVADA
Department of Conservation & Natural Resources

Joe Lombardo, *Governor*
James A. Settelmeyer, *Director*
Jennifer L. Carr, *Administrator*

April 29, 2024

Eric Sambrano
Marina & Snowmobile Supervisor
P.O. Box 12309
Zephyr Cove, NV 89448

RE: Nevada Division of Environmental Protection for Enforcement of Marina Aboveground Storage
Tank Violations
Facility: Zephyr Cove Resort at 760 US-Hwy 50, Zephyr Cove, NV
Facility ID: 2-000112

Dear Owner/Operator:

The Nevada Division of Environmental Protection (NDEP) has received the information requested subsequent to issuing a notice of violation to your facility on August 30, 2023. Based on the reviewed documentation, no further action is required at this time.

If you have any questions regarding this matter, please contact me by email at aherrmann@ndep.nv.gov or by telephone at (775) 687-9371.

Sincerely,

A handwritten signature in black ink that reads "Anthony Herrmann".

Anthony Herrmann
Environmental Scientist
Bureau of Corrective Actions, NDEP

APPENDIX C

Case Officer Concurrence with Continued Remediation Directives at the Site



November 14, 2024

Jennifer Kugler
Aramark
2400 Market Street, 5th Floor
Philadelphia, PA 19103

Subject: NDEP Response: Third Quarter 2024 Groundwater Monitoring and Sampling Report

Facility: Zephyr Cove Resort
760 U.S. Highway 50
Zephyr Cove, Nevada

Spill Report No.: 170707-07

Facility ID: 2-000112

Petroleum Fund No.: 2012000005

Dear Jennifer Kugler:

The Nevada Division of Environmental Protection (NDEP) has reviewed the *Third Quarter 2024 Groundwater Monitoring and Sampling Report* (Report) for the referenced facility (Site) dated November 8th, 2024 and prepared by Matthew Grandjean, Certified Environmental Manager (CEM) of Stantec Consulting Services, Inc. on behalf of Aramark.

The Report summarizes the monitoring and sampling of 13 monitoring wells and 3 remediation wells on September 23 through 25, 2024. Depth to groundwater in Site monitoring wells ranged from 3.43 to 20.84 feet below ground surface (ft bgs). The estimated groundwater flow direction was towards the West-Northwest to West-Southwest at a gradient of 0.011 feet/foot. Dissolved phase contaminants were detected in groundwater samples above the U.S. Environmental Protection Agency (EPA) Maximum Contaminant Levels (MCLs) and/or the Nevada State Action Levels (SALs) for the following analytes:

- Benzene: 21.2 to 72.0 micrograms per liter ($\mu\text{g/L}$); exceeded action level (5 $\mu\text{g/L}$) in 3 of 16 sampled wells.
- Methyl tert-butyl ether (MTBE): 2.32 to 1,420 $\mu\text{g/L}$; exceeded action level (20 $\mu\text{g/L}$) in 14 of 16 sampled wells.

Four surface water grab samples and beach area water samples were also collected as part of this sampling event. These samples showed no evidence of impacts from petroleum hydrocarbons for both the surface water and beach area locations.

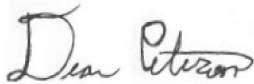
Jennifer Kugler
Zephyr Cove Resort/Facility ID: 2-000112
NDEP Response: Third Quarter 2024 GMR
November 14, 2024

The Report recommends continuation of the quarterly groundwater monitoring and reporting program. Stantec also requests permission to continue sampling the 3 newly installed biosparge wells prior to activation of the remediation system. The NDEP **concurs** with these recommendations.

The next quarterly report is due no later than January 28, 2025. NDEP requests that all report documents be submitted in digital portable document format (pdf) via email, by uploading to a file transfer protocol (ftp) site, or by a link to an online document site. Please be advised that NDEP has a 100-megabyte limit for email attachments.

If you have any questions or concerns regarding this letter, please contact the undersigned at 775-687-9377 or d.peterson@ndep.nv.gov.

Sincerely,



Dean Peterson
Environmental Scientist
Bureau of Corrective Actions, NDEP

cc Benjamin Moan, Professional Engineering Specialist, P.E., bmoan@ndep.nv.gov
Daniel Cressy, Ltbnm Public Services Staff Officer, daniel.cressy@usda.gov
Fendler, Thomas, ., Tom.Fendler@stantec.com
Jennifer Davidson, County Manager, P.O. Box 218, Minden, NV 89423, jrdavidson@douglasnv.us
Jennifer Kugler, Aramark, kugler-jennifer@aramark.com
Jonathan McRae, UST/LUST Supervisor, jmcrac@ndep.nv.gov
Kate Warner, Tahoe Douglas Fire Protection District, kwarnert@tahoeffire.com
Kugler, Jennifer, Aramark, Kugler-Jennifer@aramark.com
Matthew Grandjean, Stantec Consulting Services Inc., 6111 South Buffalo Drive, Las Vegas, NV 89113, matt.grandjean@stantec.com
Megan Slayden, Bureau of Corrective Actions, Petroleum Fund Supervisor, m.slayden@ndep.nv.gov
Michael Mazziotta, Remediation & LUST Supervisor, Las Vegas Office, mmazziotta@ndep.nv.gov
Mike Gabor, U.s. Forest Service, michael.gabor@usda.gov
Scott Smale, DoD and Remediation Branch Supervisor, ssmale@ndep.nv.gov
Wesley Rice, Chairman, Douglas County Board of Commissioners P.O. Box 218, Minden, NV 89423, wrice@douglasnv.us
cc Brian Judge, TRPA, P.O. Box 5310, Stateline, NV 89449
Joann Marchetta, TRPA, P.O. Box 5310, Stateline, NV 89449
Tod Carlini, Chief, East Fork Fire and Paramedic Districts & Director of Emergency Operations, 1694 County Road, Minden, NV 89423

**Agenda Item 6:
Site Specific Board Determination No.
C2024-06**

(FOR POSSIBLE ACTION)

STATE BOARD TO REVIEW CLAIMS

MEETING OF DECEMBER 12, 2024

Video-conferenced in Carson City and Las Vegas, Nevada
Summary of Site-Specific Board Determination No. C2024-06

- SUBJECT:** Proposed Site-Specific Board Determination (SSBD) to provide an Additional Allotment of Cleanup Funding in accordance with Board Policy Resolution 2023-01, for Rebel Store #2008, located at 3235 Las Vegas Blvd N, Las Vegas, Nevada. Petroleum Fund Case ID No. 1993000102, Facility ID No. 8-000523
- DISCUSSION:** The subject site is identified as Rebel Store #2008, and located at 3235 Las Vegas Blvd N, Las Vegas, Nevada. The operator has requested the Board to Review Claims approve an additional allotment of funding to continue cleanup of a release of discharged petroleum from two storage tank systems. The request was made in accordance with Board Policy Resolution 2023-01 (Appendix A). Petroleum Fund staff evaluated the request for funding and based on the reviewed documentation, recommend the Board to Review Claims provide additional funding to the site for cleanup.
- RECOMMENDATION:** **Adoption** of Site-Specific Board Determination No. C2024-06 as proposed, granting additional cleanup funding in accordance with Board Policy Resolution 2023-01 under the State of Nevada Petroleum Fund to Rebel Store #2008 for \$900,000.00. This represents \$1,000,000.00 in coverage, minus a 10% copayment.

STATE BOARD TO REVIEW CLAIMS

Site Specific Board Determination C2024-06

Site Specific Board Determination to Provide an Additional Allotment of Funding for
Rebel Store #2008, 3235 Las Vegas Blvd N, Las Vegas, Nevada
Petroleum Fund Case ID No. 1993000102
Facility ID No. 8-000523

Whereas, the State Board to Review Claims (hereinafter referred to as the Board) Finds:

1. The subject site, identified as Rebel Store #2008, located at 3235 Las Vegas N, Las Vegas, Nevada, was previously awarded coverage for a release from two gasoline underground storage tank (UST) systems. The source of the release was identified as a leak from faulty product piping and tank of UST #1, and in the tank of UST #2.
2. Subsection 4 of NRS 445C.380 states, “The Board may approve an operator to receive an additional allotment of not more than \$1,000,000 from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
 - (a) The Division requires additional cleanup to occur in compliance with any of the requirements of the Division concerning the cleanup of discharged petroleum;
 - (b) The Board determines that:
 - (1) The operator is in compliance with any requirements of the Division concerning the cleanup of discharged petroleum;
 - (2) The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum;
 - (3) Except as otherwise provided in subparagraph (4), the operator is not liable pursuant to subsection 1 of NRS 445C.390;
 - (4) If the operator is liable pursuant to subsection 1 of NRS 445C.390, the operator has complied with subsection 2 of NRS 445C.390;
 - (5) The facility where the storage tank is located has complied with the applicable provisions of NRS 459.800 to 459.856, inclusive, for the immediately preceding 3 years; and
 - (6) The operator has not received money for damages pursuant to subsection 1 before July 1, 2021; and
 - (c) The amount paid to the operator pursuant to subsection 1 for cleaning up the storage tank has been exhausted.”
3. On November 20, 2024, the operator submitted a request for an additional allotment of funding, in accordance with Policy Resolution 2023-01, which addressed each item listed in statute. The request is provided in Appendix B. Also, provided in Appendix B is the excerpt from the approved Remedial Action Plan.
4. On July 8, 2024, the Nevada Division of Environmental Protection (NDEP) case officer concurred that the operator was in compliance with the requirements of the Division concerning the cleanup at the Rebel Store #2008 facility (Appendix B).
5. On November 22, 2024, the NDEP case officer concurred with cleanup and closure activities presented in Stewart Environmental, Inc’s Remedial Action Plan, dated August 26, 2024. The NDEP

case officer further supported the plan and schedule proposed by the operator's certified environmental manager in the same correspondence (Appendix C).

6. Claim #80802 is pending approval for payment at the December 12, 2024, Board meeting, which will exhaust all available cleanup funding for the case.
7. Subsection 6 of NRS 445C.380 states, "If the Board approves an additional allotment for cleaning up discharged petroleum at the site of a storage tank pursuant to subsection 4 or 5, for each such allotment... (c) Any operator not described in paragraph (a) or (b) shall pay an amount equal to 10 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.."
8. Based on a review of documentation provided with the request for an additional allotment of cleanup funding, staff recommend that the subject facility receive the additional allotment.
9. The Board may approve an operator to receive an additional allotment of not more than \$1,000,000.00.

THEREFORE, BE IT RESOLVED THAT:

1. The Division requires additional cleanup and closure activities be performed to further address the storage tank release at this site.
2. The operator is in compliance with the requirements of the Division concerning the cleanup of discharged petroleum.
3. The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum.
4. The operator is not liable pursuant to NRS 445C.390.
5. The facility has complied with applicable provisions of NRS 459.800 to 459.856, inclusive.
6. The operator has not received money for damages pursuant to NRS 445C.380(1) before July 1, 2021.
7. The amounts paid to the operator from the Fund for cleaning up discharged petroleum at the site have been exhausted.
8. The Board grants additional funding to Rebel Store #8, Fund Case ID No. 1993000102 in the amount of \$900,000.00. This represents \$1,000,000.00 in coverage with a 10% copayment.

I, Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of a Site-Specific Board Determination adopted by the Nevada State Board to Review Claims on December 12, 2024.

Maureen Tappan, Chair
State Board to Review Claims

APPENDIX A

Board Policy Resolution No. 2023-01

Establishes Criteria the Nevada Board to Review Claims will review when Considering Approval of Additional Allotments for Cleaning up Discharges of Petroleum from Storage Tanks

STATE BOARD TO REVIEW CLAIMS
MEETING OF SEPTEMBER 14, 2023

Video conferenced from Carson City and Las Vegas, Nevada

SUBJECT: Policy Resolution No. 2023-01 Establishes criteria the Nevada Board to Review Claims (Board) will review when considering approval of additional funding allotments for cleaning up discharges of petroleum from storage tanks.

DISCUSSION: Nevada Revised Statute (NRS) 445C.380, subsections 4 through 6, allows the Board to approve additional allotments of cleanup money from the Fund for Cleaning Up Discharges of Petroleum (Fund) to an operator that has exhausted initial coverage provided in accordance with subsection 1 of NRS 445C.380. This resolution describes documentation to be included with an operator's request for an additional funding allotment, which will allow the Board to determine whether the requirements listed under subsections 4 through 6 of NRS 445C.380 have been met. The criteria established in this resolution will also create a consistent screening process for Fund staff prior to presenting a Site-Specific Board Determination (SSBD) for Board consideration and approval. The SSBD will include an attachment of the funding request and the documentation specified in this resolution.

RECOMMENDATION: **Adoption** of Policy Resolution No. 2023-01, as proposed.

STATE BOARD TO REVIEW CLAIMS
RESOLUTION No. 2023-01

Resolution Establishing Criteria Necessary to Approve Additional Allotments of
Cleanup Funding for Releases of Petroleum from Storage Tanks
Pursuant to Subsections 4 through 6 of NRS 445C.380

Whereas, the Nevada Board to Review Claims (hereinafter referred to as the Board) Finds:

1. Subsection 4 of NRS 445C.380 states "The Board may approve an operator to receive an additional allotment of not more than \$1,000,000 from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
 - (a) The Division requires additional cleanup to occur in compliance with any of the requirements of the Division concerning the cleanup of discharged petroleum.
 - (b) The Board determines that:
 - (1) The operator is in compliance with any requirements of the Division concerning the cleanup of discharged petroleum.
 - (2) The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum.
 - (3) Except as otherwise provided in subparagraph (4), the operator is not liable pursuant to subsection 1 of NRS 445C.390.
 - (4) If the operator is liable pursuant to subsection 1 of NRS 445C.390, the operator has complied with subsection 2 of NRS 445C.390.
 - (5) The facility where the storage tank is located has complied with the applicable provisions of NRS 459.800 to 459.856, inclusive, for the immediately preceding 3 years; and
 - (6) The operator has not received money for damages pursuant to subsection 1 before July 1, 2021; and
 - (c) The amount paid to the operator pursuant to subsection 1 for cleaning up the storage tank has been exhausted."
2. Subsection 5 of NRS 445C.380 states "In addition to an allotment made pursuant to subsection 4, the Board may approve an operator to receive one or more additional allotments of not more than \$1,000,000 per allotment from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
 - (a) The Division requires additional cleanup pursuant to paragraph (a) of subsection 4.
 - (b) The Board determines that the conditions in paragraph (b) of subsection 4 are met; and
 - (c) The amounts paid to the operator from the Fund for cleaning up discharged petroleum at the site of the storage tank have been exhausted."
3. Subsection 6 of NRS 445C.380 states "If the Board approves an additional allotment for cleaning up discharged petroleum at the site of a storage tank pursuant to subsection 4 or 5, for each such allotment:
 - (a) An operator which is an agency, department, division or political subdivision of the State shall pay an amount equal to 10 percent or \$10,000, whichever is less, of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.

- (b) An operator which is a small business shall pay an amount equal to 5 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.
 - (c) Any operator not described in paragraph (a) or (b) shall pay an amount equal to 10 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank."
- 4. A request from the operator or their representative is required for the Board's consideration. The request must include supporting information addressing each of the items listed in subsections 4 or 5 of NRS 445C.380 to allow the Board to determine eligibility of additional funding.
- 5. The operator must provide the Board with a plan, schedule, and cost estimate for remaining assessment, cleanup, and closure activities for the site. Any costs proposed with the plan and schedule are an estimate and do not supersede, nor replace the cost control mechanisms established by the Board through regulation or resolution.
- 6. Exhaustion of cleanup funding or denial of an additional allotment of money from the Fund does not relieve the operator of their responsibility to continue cleanup of the site in accordance with requirements of the Division.

THEREFORE, BE IT RESOLVED THAT:

1. An operator seeking approval from the Board for an additional allotment of cleanup funding must first submit the request to the Division's Fund staff. The request shall list each statute identified in Items 2 through 6 below with a brief description explaining how the statute has been met or is not applicable for Board consideration. Supporting documentation shall also be included with the request.

The request must be made by the operator's authorized representative (claimant) or the operator's certified environmental manager (CEM) on behalf of the claimant. If a CEM submits the request, it must include the following statement with the claimant's signature indicating approval:

I have reviewed this request, which is being submitted in accordance with NRS 445C.380, for an additional allotment of funding from the Fund for Cleaning Up Discharges of Petroleum to continue assessment, cleanup, and/or site closure activities. I agree with the statements and documentation provided within this request. I further understand that I will continue to be responsible for site cleanup and any future proposed costs not recommended for reimbursement by the Fund.

2. The operator shall provide documentation demonstrating the Division requires additional assessment, cleanup, and/or closure activities be continued at the site (NRS 445C.380(4)(a)).

3. The operator must obtain a statement of concurrence from the Division cleanup case officer indicating the operator of the site is compliant with required assessment and cleanup directives (NRS 445C.380(4)(b)(1)).
4. The operator's request for an additional allotment of cleanup funding shall include a Division-approved plan, schedule, and cost estimate that consists of the following (NRS 445C.380(4)(b)(2)):
 - (a) Aggressive, but realistic, deadlines for work plan submittals and initiation or continuation of corrective action and closure activities.
 - (b) Full-scale free product recovery, if applicable.
 - (c) Delineation and removal of petroleum hydrocarbon sources via excavation, to the extent practicable. If excavation of petroleum hydrocarbon sources is not practicable, the plan must identify an alternative approach to delineate and remediate the petroleum hydrocarbon source or determine why it's not a risk to human health and the environment.
 - (d) Pilot testing and operation of an engineered treatment system or optimization of an existing treatment system subject to Division design review to effectively remove contaminant mass.
 - (e) Outline how operation, monitoring, and maintenance of the remediation system will be conducted and reported to ensure the effectiveness of the remediation efforts.
 - (f) Discussion of site closure goals and estimated timeline to obtain a no further action determination in accordance with Division requirements (groundwater exemption closure should be considered and included in the discussion).
 - (g) Periodic review with the Division cleanup case officer to ensure the plan and schedule remains viable (semiannual reviews recommended).
 - (h) A statement that changes in site conditions will be addressed via an updated/revised plan and schedule when required by the Division.
 - (i) Any additional information requested by the Division or Board.

Failure to comply with the Division-approved plan and schedule may result in reduction of coverage, a hold on processing claim payments, and/or denial of future requests from an operator for additional allotments of cleanup funding by the Board.

5. If a new release is discovered and the operator is liable pursuant NRS 445C.390, the operator must demonstrate compliance with all applicable federal and state requirements prior to requesting an additional allotment of cleanup funding (NRS 445C.380(4)(b)(3) and (4)).
6. If storage tanks remain in operation at the facility, it must be demonstrated that the storage tanks have been in compliance or have complied with storage tank requirements for the past 3 years (NRS 445C.380(4)(b)(5)).

At a minimum, a statement of significant operational compliance from the storage tank program or compliance letters indicating no violations were found and/or instances of noncompliance have been addressed to the satisfaction of the storage tank program must be provided. Additionally, an operator seeking approval of an additional allotment of cleanup funding and who is responsible for the operation of active storage tanks at the site,

shall provide documentation that the employees responsible for activities related to the on-site storage tank system(s) are properly trained to maintain compliance with, but not limited to, periodic inspections, release detection, release reporting, and release response. Required Class A, B, and C operator training certificates may be used to demonstrate employee compliance training.

7. When a request is received for an additional allotment of cleanup funding, Fund staff will conduct a comprehensive review of the case file to determine whether the operator has previously received money for damages pursuant to subsection 1 of NRS 445C.380. If it is discovered the operator has been paid by the Fund for third party damages, that operator is not eligible to receive an additional allotment, and the request will not be placed before the Board for review (NRS 445C.380(4)(b)(6)).
8. Existing site cleanup funding provided under subsections 1 and 4 of NRS 445C.380 must be exhausted prior to an operator being eligible to request an additional funding allotment (NRS 445C.380(4)(c) and NRS 445C.380(5)(c)). The operator may request an additional funding allotment during the same meeting a pending claim will exhaust current cleanup funding if the claim is approved for payment by the Board. If site cleanup funding is exhausted between scheduled Board meetings, an operator may request an additional allotment of cleanup funding during the next scheduled meeting.
9. If a request for an additional allotment of cleanup funding appears to meet Division requirements, the Executive Secretary to the Board will add a Site-Specific Board Determination (SSBD) action item to the next scheduled meeting agenda. The SSBD will include a recommendation to approve the additional allotment. The Board will have final approval authority to determine whether the operator has addressed the requirements of subsection 4 or subsection 5 of NRS 445C.380. The Board reserves the right to adjust the staff recommendation based upon the facts of the case.
10. If the operator was previously awarded Fund coverage with a reduction due to noncompliance at the time of release discovery, the coverage reduction will be maintained for the additional allotment unless the operator pursues a reconsideration of the coverage reduction. The reconsideration must be evaluated by the Board at a meeting prior to or at the same time the operator is requesting an additional allotment of cleanup funding.
11. If the Board approves additional allotments of cleanup funding pursuant to subsection 4 or subsection 5 of NRS 445C.380, the operator will be responsible for payment of the allocation (copayment) outlined by subsection 6 of NRS 445C.380.

I, Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of a Resolution adopted by the Nevada State Board to Review Claims on September 14, 2023.



Maureen Tappan, Chair
Nevada Board to Review Claims

APPENDIX B

Request for Additional Allotment of Funding
Rebel Store #2008
Rebel Oil Company



STEWART ENVIRONMENTAL, INC.

November 20, 2024
File No.: 19-528.9

Ms. Megan Slayden, Supervisor
Bureau of Corrective Actions
Petroleum Fund Branch
Nevada Division of Environmental Protection
901 South Stewart Street, Suite 4001
Carson City, Nevada 89701

Reference: Request For Additional Allotment of Fund Cleanup Money
Rebel Store #2008
3225 Las Vegas Boulevard North - North Las Vegas, Nevada
Facility ID #8-000523
Case #1993000102

Dear Ms. Slayden:

Stewart Environmental, Inc. (SEI), is providing this request to the Nevada Division of Environmental Protection (NDEP) for an additional allotment of cleanup money from the Fund for Cleaning Up Discharges of Petroleum (Fund). This request is for Rebel Store #2008 located at 3225 Las Vegas Boulevard North, in Las Vegas, Nevada. The claimant (Rebel Oil Company) has exhausted the initial coverage amount of \$2,970,000, and is requesting an additional \$1,000,000 in fund coverage to operate the recently installed groundwater air stripping and soil ventilation dual phase remedial system for approximately five years or until NDEP issues a No Further Action decision.

A gasoline hydrocarbon release originating from two former USTs was reported at this site in 1992. In 2008, a gasoline UST at the site reported a release and several other USTs including fuel dispensing island were removed. Two nearby City of North Las Vegas Municipal groundwater production wells located south/southeast of the site (known as Gowan #1 & Gowan #2) directly impacted the site by generating significant seasonal groundwater elevation changes on the site. These groundwater level fluctuations resulted in soil contamination present at the vadose zone to extend from about 45 to 65 feet below the ground surface (bgs). Various remedial actions were started and operated by others between 1994 & 2009 consisting of groundwater pumping & treatment, hydrogen peroxide injection, a Bio-purge system, soil excavation, and/or air sparging with SVE. The two municipal wells were plugged and abandoned in late 2002. Their shut-down resulted in the groundwater table rising greater than 20 feet at the site; and therefore, submerging the remaining hydrocarbon impacted source zone soils.

Groundwater monitoring conducted in March of 2024 shows the depth to groundwater ranges from 29 to 32 feet bgs and the groundwater flow direction is southeasterly with a gradient of 0.006 feet/foot. Groundwater sampling reports a dissolved Benzene plume with concentrations up to 1,700 micrograms per liter ($\mu\text{g/L}$) extending from the source area (former USTs and former fuel dispensers under the former canopy structure) to the east into North Las Vegas Boulevard.

The treated groundwater is required to be discharged to either a storm drain or the sewer. There is a Nevada Department of Transportation (NDOT) underground storm drain located northeast of the GWTS at the southeast corner of East Cheyenne Avenue and North Las Vegas Boulevard. The treated discharge is pumped in a pipeline underground into the backside of the stormwater inlet. Since the treated water is discharged to a municipal storm drain, NDEP requires the water to be permitted under the National Pollutant Discharge Elimination System (NPDES).

10300 West Charleston Boulevard, Suite 13-B32 / Las Vegas, Nevada 89135-1037
Telephone: (702)254-6731 / Fax: (702)254-6446
Email Address: StewEnvir@aol.com

The initial \$2,970,000 coverage amount has been exhausted and was heavily influenced by the past operation of the two municipal wells. Now that they have been abandoned and the groundwater elevation has been stabilized, the NDEP requested that full scale remediation occur again as the soil and groundwater beneath this site is significantly impacted by the former gasoline releases. SEI is presenting the following request to the NDEP and the Fund Board for approval at the December of 2024 Fund Board Meeting.

Nevada Revised Statute (NRS) 445C.380

1. Subsection 4 of NRS 445C.380 states "The Board may approve an operator to receive an additional allotment of not more than \$1,000,000 from the Fund for cleaning up discharged petroleum at the site of a storage tank if:

- (a) The Division requires additional cleanup to occur in compliance with any of the requirements of the Division concerning the cleanup of discharged petroleum.
- (b) The Board determines that:
 - (1) The operator is in compliance with any requirements of the Division concerning the cleanup of discharged petroleum.
 - (2) The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum.
 - (3) Except as otherwise provided in subparagraph (4), the operator is not liable pursuant to subsection 1 of NRS 445C.390.
 - (4) If the operator is liable pursuant to subsection 1 of NRS 445C.390, the operator has complied with subsection 2 of NRS 445C.390.
 - (5) The facility where the storage tank is located has complied with the applicable provisions of NRS 459.800 to 459.856, inclusive for the immediately preceding 3 years; and
 - (6) The operator has not received money for damages pursuant to subsection 1 before July 1, 2021; and
- (c) The amount paid to the operator pursuant to subsection 1 for cleaning up the storage tank has been exhausted."

2. Subsection 5 of NRS 445C.380 states "In addition to an allotment made pursuant to subsection 4, the Board may approve an operator to receive one or more additional allotments of not more than \$1,000,000 per allotment from the Fund for cleaning up discharged petroleum at the site of a storage tank if:

- (a) The Division requires additional cleanup pursuant to paragraph (a) of subsection 4.
- (b) The Board determines that the conditions in paragraph (b) of subsection 4 are met; and
- (c) The amounts paid to the operator from the Fund for cleaning up discharged petroleum at the site of the storage tank have been exhausted."

3. Subsection 6 of NRS 445C.380 states "If the Board approves an additional allotment for cleaning up discharged petroleum at the site of a storage tank pursuant to subsection 4 or 5, for each such allotment:

- (a) An operator which is an agency, department, division or political subdivision of the State shall pay an amount equal to 10 percent or \$10,000, whichever is less, of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.
- (b) An operator which is a small business shall pay an amount equal to 5 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.
- (c) Any operator not described in paragraph (a) or (b) shall pay an amount equal to 10 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank."

4. A request from the operator or their representative is required for the Board's consideration. The request must include supporting information addressing each of the items listed in subsections 4 or 5 of NRS 445C.380 to allow the Board to determine eligibility of additional funding.

Ms. Megan Slayden, Supervisor
November 20, 2024
Page Three

5. The operator must provide the Board with a plan, schedule, and cost estimate for remaining assessment, cleanup, and closure activities for the site. Any costs proposed with the plan and schedule are an estimate and do not supersede, nor replace the cost control mechanisms established by the Board through regulation or resolution.

6. Exhaustion of cleanup funding or denial of an additional allotment of money from the Fund does not relieve the operator of their responsibility to continue cleanup of the site in accordance with requirements of the Division.

The Following are requirements of NRS 445C.380 for review and approval by the Fund Staff and the State Fund Board:

THEREFORE, BE IT RESOLVED THAT:

1. An operator seeking approval from the Board for an additional allotment of cleanup funding must first submit the request to the Division's Fund staff. The request shall list each statute identified in Items 2 through 6 below with a brief description explaining how the statute has been met or is not applicable for Board consideration. Supporting documentation shall also be included with the request

The request must be made by the operator's authorized representative (claimant) or the operator's certified environmental manager (CEM) on behalf of the claimant. If a CEM submits the request, it must include the following statement with the claimant's signature indicating approval:

"I have reviewed this request, which is being submitted in accordance with NRS 445C.380, for an additional allotment of funding from the Fund for Cleaning Up Discharges of Petroleum to continue assessment, cleanup, and/or site closure activities. I agree with the statements and documentation provided within this request. I further understand that I will continue to be responsible for site cleanup and any further proposed costs not recommended for reimbursement by the Fund."

Dana Cason-Teepe: *Dana Cason Teepe* Date: 11/20/2024

2. The operator shall provide documentation demonstrating the Division requires additional assessment, cleanup, and/or closure activities be continued at the site (NRS 445C.380(4)(a)). **See attachment A.**

3. The operator must obtain a statement of concurrence from the Division cleanup case officer indicating that the operator of the site is compliant with the required assessment and cleanup directives (NRS 445C.380(4)(b)(1)). **See attachment A.**

4. The operator's request for an additional allotment of cleanup funding shall include a Division-approved plan, schedule, and cost estimate that consists of the following (NRS 445C.380(4)(b)(2)):

(a) Aggressive, but realistic, deadlines for work plan submittals and initiation or continuation of corrective action and closure activities.

(b) Full-scale free product recovery, if applicable.

(c) Delineation and removal of petroleum hydrocarbon sources via excavation, to the extent practicable. If excavation of petroleum hydrocarbon sources is not practicable, the plan must identify an alternative approach to delineate and remediate the petroleum hydrocarbon source or determine why it's not a risk to human health and the environment.

- (d) Pilot testing and operation of an engineered treatment system or optimization of an existing treatment system subject to Division design review to effectively remove containment mass.
- (e) Outline how operation, monitoring, and maintenance of the remediation system will be conducted and reported to ensure the effectiveness of the remediation efforts.
- (f) Discussion of site closure goals and estimated timeline to obtain a no further action determination in accordance with Division requirements (groundwater exemption closure should be considered and included in the discussion).
- (g) Periodic review with the Division cleanup case officer to ensure the plan and schedule remains viable (semiannual reviews recommended).
- (h) A statement that changes in site conditions will be addressed via an updated/revised plan and schedule when required by the Division.
- (i) Any additional information requested by the Division or Board.

SEI prepared a Remedial Action Plan (RAP) that addresses each of these items listed above in Section 4. The RAP, dated August 7, 2024, was reviewed and approved by the NDEP Case Officer, Mr. Dean Peterson, on August 8, 2024, and included with this Additional Allotment of Fund Cleanup Money.

5. If a new release is discovered and the operator is liable pursuant NRS 445C.390, the operator must demonstrate compliance with all applicable federal and state requirements prior to requesting an additional allotment of cleanup funding (NRS 445C.380(4)(b)(3) and (4)).

SEI Response: The operator of the facility, Rebel Land & Development, LLC, is in compliance with all applicable federal and state requirements, see the November 20, 2024, letter of compliance from NDEP in **Attachment B**.

6. If active storage tanks remain in operation at the facility, it must be demonstrated that the storage tanks have been in compliance or have complied with the storage tank requirements the past 3 years. At a minimum, a statement of significant operational compliance from the storage tank program or compliance letters indicating no violations were found and/or instances of noncompliance have been addressed to the satisfaction of the storage tank program must be provided. Additionally, an operator seeking approval of an additional allotment of cleanup funding and who is responsible for the operation of active storage tanks at the site, shall provide documentation that the employees responsible for activities related to the on-site storage tank system(s) are properly trained to maintain compliance with, but no limited to, periodic inspections, release detection, release reporting, and release response. Required Class A, B, and C operator training certificates may be used to demonstrate employee compliance training.

SEI Response: The last two original USTs were permanently closed and a UST Site Closure Assessment report was submitted to the NDEP by SEI on September 10, 2024. The NDEP issued a No Further Action Determination for the USTs on September 11, 2024, see **Attachment A**. A new UST was constructed in September of 2024, and is currently operating in full compliance with applicable federal and state requirements. The UST operator has the required Class A, B, and C trained employees.

Ms. Megan Slayden, Supervisor
November 20, 2024
Page Five

SEI did request all UST related records from the SNHD for years 2021 through 2024, for proof of UST compliance for the last three years. These SNHD letters for 2021 and 2022 are included in **Attachment C**, and indicate full UST compliance after correcting non compliance items during those years.

SEI requests the NDEP and the Fund Board to review and approve this request for additional funds to continue the clean up of this site. Please contact SEI and the undersigned if you have any questions regarding this letter or the response at (702) 254-6731 or stewenvir@aol.com.

"I hereby certify that I am responsible for the services described in this document and for the preparation of this document. The services described in this document have been provided in a manner consistent with the current standards of the profession and to the best of my knowledge comply with all applicable federal, state and local statutes, regulations and ordinances."

Sincerely,
STEWART ENVIRONMENTAL, INC.



Keith R. Stewart, C.E.M. #1111 (expires 10/5/26)
President

cc: Dana Cason-Teepe, Rebel Oil Company, ROC
Mr. Dean Peterson, NDEP
Mr. Chittal Shah, Rebel Land & Development, LLC

Enclosures

Attachment A: NDEP Concurrence Letters
Attachment B: NDEP UST Compliance Letter
Attachment C: SNHD UST Compliance Letters

ATTACHMENT A
NDEP CONCURRENCE LETTERS

Additional Funding required for remediation efforts of Rebel Oil Company #8

From: Dean Peterson (d.peterson@ndep.nv.gov)

To: stewartenvir@aol.com

Cc: m.slayden@ndep.nv.gov; dana@rebeloil.com

Date: Monday, July 8, 2024 at 12:02 PM PDT

To whomever it may concern,

The Remediation site of Rebel Oil Company #8, located at 3235 North Las Vegas Boulevard (Facility ID: 8-000523), has recently began active remediation of underground petroleum contaminants with the use of a dual phase treatment system. Since operation of the remediation system began, monitored levels of influent benzene concentrations have decreased significantly from 11,000 ug/L to 5,000 ug/L over a few weeks time. This is a good indication of the systems effectiveness in reducing petroleum hydrocarbon levels, along with specific chemicals of concern, such as benzene. The remediation system is projected to be in operation for as long as needed to reach contaminant levels below Nevada State Action Level—industrial groundwater standards for the various chemicals of concern at this facility.

After continued efforts by Stewart Environmental from planning, permitting, instillation, and operation of the remediation system, Rebel Oil has exhausted existing petroleum fund coverage for this facility. For the effect of continuing to operate the remedial system for the foreseeable future, Rebel Oil Company, represented by Stewart Environmental, will soon request an additional 1 Million dollars in funding from Petroleum fund.

As the Case Officer managing this facility, I concur and support Rebel Oils request for additional funding for this facility.

For any questions regarding the conditions of this site or the remedial system installed, please contact me at the address below.

Thank you!

Dean Peterson
Environmental Scientist
Bureau of Corrective Action, NDEP
Nevada Division of Environmental Protection
Department of Conservation and Natural Resources
901 S. Stewart Street, Suite 4001
Carson City, NV 89701
d.peterson@ndep.nv.gov
(O) 775- 687-9377



19-528.9



NEVADA DIVISION OF
**ENVIRONMENTAL
PROTECTION**

STATE OF NEVADA
Department of Conservation & Natural Resources

Joe Lombardo, Governor
James A. Settelmeier, Director
Jennifer L. Carr, Administrator

April 25, 2024

Dana Cason Teepe
Rebel Oil Company
10650 W. Charleston Blvd.; Suite 100
Las Vegas, NV 89135

Subject: NDEP Response: 1st Quarter Status Report for 2024

Facility: Rebel Oil Company #08
3235 North Las Vegas Boulevard
Las Vegas, Nevada

Assessor's Parcel No.: 14018101003

Spill Report No.: 151120-08

Facility ID: 8-000523

Petroleum Fund No.: 1993000102

Dear Dana Cason Teepe:

The Nevada Division of Environmental Protection (NDEP) has reviewed the *First Quarter Status Report for 2024* (Report) for the referenced facility (Site) dated April 24th, 2024 and prepared by Keith Stewart, Certified Environmental Manager (CEM) of Stewart Environmental on behalf of Rebel Oil Company.

The Report summarizes the monitoring and sampling of 17 Site monitoring wells on March 20th 2024. Depth to groundwater in Site monitoring wells ranged from 28.85 to 32.38 feet below ground surface (ft bgs). The estimated groundwater flow direction was towards the southeast at a gradient of 0.006 feet/foot. Dissolved phase contaminants were detected in groundwater samples above the U.S. Environmental Protection Agency (EPA) Maximum Contaminant Levels (MCLs) and/or the Nevada State Action Levels (SALs) for the following analytes:

- Benzene: 6.2 to 4,000 micrograms per liter ($\mu\text{g/L}$); exceeded action level (5 $\mu\text{g/L}$) in 12 of 17 sampled wells.
- Toluene: 2.2 to 310 ($\mu\text{g/L}$); exceeded action level (1,000 $\mu\text{g/L}$) in 0 of 17 sampled wells.
- Xylenes: 4.8 to 2,547 ($\mu\text{g/L}$); exceeded action level (10,000 $\mu\text{g/L}$) in 0 of 17 sampled wells.
- Ethylbenzene: 11 to 470 ($\mu\text{g/L}$); exceeded action level (700 $\mu\text{g/L}$) in 0 of 17 sampled wells.
- Methyl tert-butyl ether (MTBE): 2.4 to 130 ($\mu\text{g/L}$); exceeded action level (200 $\mu\text{g/L}$) in 0 of 17 sampled wells.

No free product was observed or measured in any monitoring well over this quarter.

Dana Cason Teepe
Rebel Oil Company #8/ Facility ID 8-000523
First Quarter Status Report for 2024
4/25/2024

The Report recommends continuation of the quarterly groundwater monitoring and reporting program. The NDEP concurs with this recommendation.

The next quarterly report is due no later than July 28th, 2024. NDEP requests that all report documents be submitted in digital portable document format (pdf) via email, by uploading to a file transfer protocol (ftp) site, or by a link to an online document site. Please be advised that NDEP has a 100-megabyte limit for email attachments.

If you have any questions or concerns regarding this letter, please contact the undersigned at 775-687-9377 or d.peterson@ndep.nv.gov.

Sincerely,



Dean Peterson
Environmental Scientist
Bureau of Corrective Actions, NDEP

cc Benjamin Moan, Professional Engineering Specialist, P.E., bmoan@ndep.nv.gov
Bruno Stephani, Southern Nevada Health District, stephani@snhd.org
Carolyn Levering, Emergency Manager, City of Las Vegas, Office of Emergency Management, oem@LasVegasNevada.gov
Clark County Emergency Management, OEM@clarkcountynv.gov
Dana Cason Teepe, Rebel Oil Company, dana@rebeloil.com
Gary Stevenson, Clark County Hazmat Coordinator, garys@clarkcountynv.gov
James Prieur, Senior Hydrologist, Las Vegas Valley Water District, Operations Department, prieurj@snwa.com
Jason Hackney, Utilities Field Service Supervisor, City of North Las Vegas, 2829 Fort Sumter Dr, North Las Vegas, NV 89030, hackneyj@cityofnorthlasvegas.com
John Solvie, Planning Manager, Water Quality, Clark County Water Quality Reclamation District, jsolvie@cleanwaterteam.com
Jonathan McRae, UST/LUST Supervisor, jmcrae@ndep.nv.gov
Joseph R. Leedy, Principal Planner, Water Quality, Clark County Water Quality Reclamation District, jleedy@cleanwaterteam.com
Keith Stewart, Stewart Environmental, Inc., 10300 West Charleston Boulevard, Suite 13-B32, Las Vegas, NV 89135, StewEnvir@aol.com
Linly Hazlett, Southern Nevada Health District, hazlett@snhd.org
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District, Cintron@SNHD.org
Megan Slayden, Bureau of Corrective Actions, Petroleum Fund Supervisor, m.slayden@ndep.nv.gov
Michael Mazziotta, Remediation & LUST Supervisor, Las Vegas Office, mmazziotta@ndep.nv.gov
Scott Smale, DoD and Remediation Branch Supervisor, ssmale@ndep.nv.gov
Sherri McMahon, Environmental Officer, City of Las Vegas Public Works / Engineering Planning, smcmahon@lasvegasnevada.gov
Solomé Barton, Assistant Emergency Manager, City of North Las Vegas, 4040 Losee Rd, North Las Vegas, NV 89030, bartons@cityofnorthlasvegas.com
Todd Tietjen, Regional Water Quality Program Manager, Southern Nevada Water Authority, todd.tietjen@snwa.com
Travis Anderson, Deputy Fire Chief, City of North Las Vegas, 4040 Losee Rd, North Las Vegas, NV 89030, andersont@cityofnorthlasvegas.com
William Thompson, Environmental Health Supervisor Environmental Compliance Section, Southern Nevada Health District, thompsonw@snhd.org
cc Autozone, Inc., P.O. Box 2198, Dept 8700, Memphis, TN 38101-2198
Manaso Investments LLC, 9454 Wilshire Blvd F110, Beverly Hills, CA 90212-9702
Wenevada LLC, 1515 North Academy Blvd., #400, Colorado Springs, CO 80909
Yamin Mansour, 9454 Wilshire Blvd F110, Beverly Hills, CA 90212-9702

24-519.1



NEVADA DIVISION OF
**ENVIRONMENTAL
PROTECTION**

STATE OF NEVADA
Department of Conservation & Natural Resources
Joe Lombardo, *Governor*
James A. Settelmeyer, *Director*
Jennifer L. Carr, *Administrator*

September 11, 2024

Dana Cason Teepe
Rebel Oil Company
10650 W. Charleston Blvd.; Suite 100
Las Vegas, NV 89135

Subject: No Further Action Determination: Underground Storage Tank Site Closure Request

Facility: Rebel Oil Company #08
3235 North Las Vegas Boulevard
Las Vegas, Nevada

Assessor's Parcel No.: 14018101003

Spill Report No.: 240905-03

Facility ID: 8-000523

Dear Dana Cason Teepe:

The Nevada Division of Environmental Protection (NDEP) has reviewed the *Underground Storage Tank Site Closure Request* (Report) prepared by Keith Stewart, Certified Environmental Manager (CEM) of Stewart Environmental, Inc. on behalf of Rebel Oil Company. This letter provides a no further action determination for the historic spill incident beneath the formerly active underground storage tank location of this facility. (NAC 445A.3452).

The September 10th, 2024 Report contains a request for a no further action determination from the NDEP.

The NDEP has reviewed information contained in the Corrective Action file that has been provided by Rebel Oil Company and Keith Stewart, CEM. Based on this review, total petroleum hydrocarbons remain(s) above residential action levels or remediation standards in soil. However, based on current land and groundwater uses, NDEP has determined that no further assessment or remediation is required to be protective of human health and the environment (NAC 445A.227(2)).

NDEP may re-evaluate this decision if conditions at the site change or if new or previously unidentified information becomes available that: 1) alters the results of the site evaluation; and 2) demonstrates a potential detrimental impact on human health or the environment.

If you have any questions or concerns regarding this letter, please contact the undersigned at 775-687-9377 or d.peterson@ndep.nv.gov.

Dana Cason Teepe
Rebel Store #2008/Facility ID: 8-000523
No Further Action Determination: UST site closure request
September 11, 2024

Sincerely,



Dean Peterson
Environmental Scientist
Bureau of Corrective Actions, NDEP

cc Andy Chaney, Environmental Health Supervisor, Environmental Compliance Section, Southern Nevada Health District, chaney@snhd.org
Benjamin Moan, Professional Engineering Specialist, P.E., bmoan@ndep.nv.gov
Bruno Stephani, Southern Nevada Health District, stephani@snhd.org
Carolyn Levering, Emergency Manager, City of Las Vegas, Office of Emergency Management, oem@LasVegasNevada.gov
Clark County Emergency Management, OEM@clarkcountynv.gov
Dana Cason Teepe, Rebel Oil Company, dana@rebeloil.com
Donna Houston, Sr. Environmental Health Specialist, Environmental Compliance Section, Southern Nevada Health District, houston@snhd.org
Gary Stevenson, Clark County Hazmat Coordinator, garys@clarkcountynv.gov
John Solvic, Planning Manager, Water Quality, Clark County Water Quality Reclamation District, jsolvic@cleanwaterteam.com
Joseph R. Leedy, Principal Planner, Water Quality, Clark County Water Quality Reclamation District, jleedy@cleanwaterteam.com
Keith Stewart, Stewart Environmental, Inc., 10300 West Charleston Boulevard, Suite 13-B32, Las Vegas, NV 89135, StewEnvir@aol.com
Linly Hazlett, Southern Nevada Health District, hazlett@snhd.org
Megan Slayden, Bureau of Corrective Actions, Petroleum Fund Supervisor, m.slayden@ndep.nv.gov
Michael Mazziotta, Remediation & LUST Supervisor, Las Vegas Office, mmazziotta@ndep.nv.gov
Scott Smale, DoD and Remediation Branch Supervisor, ssmale@ndep.nv.gov
Sherri McMahon, Environmental Officer, City of Las Vegas Public Works / Engineering Planning, smcmahon@lasvegasnevada.gov

ATTACHMENT B
NDEP UST COMPLIANCE LETTERS



NEVADA DIVISION OF
**ENVIRONMENTAL
PROTECTION**

STATE OF NEVADA
Department of Conservation & Natural Resources
Joe Lombardo, Governor
Thomas A. Scudlark, Director
Jennifer L. Cox, Administrator

November 20, 2024

Chittal Shah
Rebel Store #2008
1450 N. Benson Ave.
Upland, CA 91786

RE: Underground Storage Tank Compliance Inspection for the Following Facility: Rebel Store #2008 at
3235 Las Vegas Blvd N, Las Vegas, NV
Facility ID: 8-000523

Dear Owner/Operator:

The Nevada Division of Environmental Protection (NDEP) has received the information requested subsequent to inspecting your facility (April 17, 2023). Based on the reviewed documentation, no further action is required at this time. You are reminded that you must continue to monitor your tanks and piping at least every 30 days and keep these records for at least 12 months. Additionally, your automatic line leak detectors will require annual testing.

NDEP recommends that 30-day monitoring be conducted at the beginning of each month. If an alarm or failed test is observed, you must immediately investigate the problem or contact your service company. **If neither you nor the service company is able to expeditiously (within 24 hrs.) resolve the monitoring system issues, you are required to contact the NDEP UST Program and report the failed test or fuel alarm as a suspected release.** NDEP personnel will discuss with you the proper course of action to take.

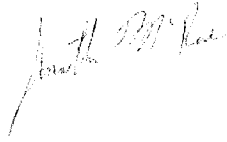
Please remember that having a failed test or system alarm does not mean you are out of compliance with UST regulations; the very function of leak detection equipment is to alert you to a possible problem with your UST system. **Neglecting to report or take immediate action to resolve the cause of alarms or test failures will result in your facility being out of compliance with federal regulation 40 CFR 280.50.** Records for any and all work/maintenance performed on your UST monitoring system must be maintained for at least one year.

Lastly, containment sumps and spill buckets are often overlooked during routine maintenance. Please inspect these areas (particularly after service, storm events, and/or delivery) for liquids and debris. If observed, promptly remove and properly dispose of liquid/debris accumulations.

Please forward a copy of this letter to on-site personnel responsible for UST system operations/maintenance.

If you have any questions regarding this matter, please contact me by email at jmcrac@ndep.nv.gov or by telephone at (775)687-9376.

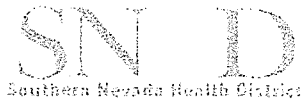
Sincerely,

A handwritten signature in black ink, appearing to read "Jonathan McRae". The signature is written in a cursive style with a large initial "J" and "M".

Jonathan McRae
Supervisor UST/LUST
Bureau of Corrective Actions, NDEP

ec Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District,
 Cintron@SNHD.org
 William Thompson, Environmental Health Supervisor environmental Compliance Section, Southern Nevada Health
 District, thompsonw@snhd.org
 Summer Ireifej, Chief Administrative Officer, 1450 North Benson Avenue, Upland, CA 91786,
 sireifej@carenterprises.net

ATTACHMENT C
SNHD UST COMPLIANCE LETTERS



June 29, 2021

Chittal Shah
Rebel Store #2008
1450 N. Benson Ave.
Upland, CA 91786

RE: Underground Storage Tank Compliance Inspection for the Following Facility: Rebel Store #2008 at
3225 Las Vegas Blvd N, Las Vegas, NV
Facility ID: 8-000523

Dear Owner/Operator:

Southern Nevada Health District (SNHD) has received the information requested subsequent to inspecting your facility (May 27, 2021). Based on the reviewed documentation, no further action is required at this time. You are reminded that you must continue to monitor your tanks and piping at least every 30 days and keep these records for at least 12 months. Additionally, your automatic line leak detectors will require annual testing.

NDEP recommends that 30-day monitoring be conducted at the beginning of each month. If an alarm or failed test is observed, you must immediately investigate the problem or contact your service company. **If neither you nor the service company is able to expeditiously (within 24 hrs.) resolve the monitoring system issues, you are required to contact the NDEP UST Program and report the failed test or fuel alarm as a suspected release.** NDEP personnel will discuss with you the proper course of action to take.

Please remember that having a failed test or system alarm does not mean you are out of compliance with UST regulations; the very function of leak detection equipment is to alert you to a possible problem with your UST system. **Neglecting to report or take immediate action to resolve the cause of alarms or test failures will result in your facility being out of compliance with federal regulation 40 CFR 280.50.** Records for any and all work/maintenance performed on your UST monitoring system must be maintained for at least one year.

Lastly, containment sumps and spill buckets are often overlooked during routine maintenance. Please inspect these areas (particularly after service, storm events, and/or delivery) for liquids and debris. If observed, promptly remove and properly dispose of liquid/debris accumulations.

Please forward a copy of this letter to on-site personnel responsible for UST system operations/maintenance.

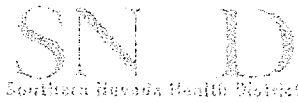
If you have any questions regarding this matter, please contact me by email at porter@snhd.org or by telephone at (702)759-1397.

Sincerely,

A handwritten signature in black ink that reads "Aaron Porter". The signature is written in a cursive style.

Aaron Porter
Environmental Health Specialist
Southern Nevada Health District

ec Brian Northam, Environmental Health Supervisor, Environmental Compliance Section, Southern Nevada Health District, 280 S. Decatur Blvd., Las Vegas, NV 89107, northam@SNHD.org
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District, 280 S. Decatur Blvd., Las Vegas, NV 89107, Cintron@SNHD.org
Summer Ireifej, Chief Administrative Officer, 1450 North Benson Avenue, Upland, CA 91786, sireifej@carenterprises.net



May 4, 2022

Chittal Shah
Rebel Store #2008
1450 N. Benson Ave.
Upland, CA 91786

RE: Underground Storage Tank Compliance Inspection for the Following Facility: Rebel Store #2008 at
3225 Las Vegas Blvd N, Las Vegas, NV
Facility ID: 8-000523

Dear Owner/Operator:

Southern Nevada Health District (SNHD) has received the information requested subsequent to inspecting your facility (February 2, 2022). Based on the reviewed documentation, no further action is required at this time. You are reminded that you must continue to monitor your tanks and piping at least every 30 days and keep these records for at least 12 months. Additionally, your automatic line leak detectors will require annual testing.

NDEP recommends that 30-day monitoring be conducted at the beginning of each month. If an alarm or failed test is observed, you must immediately investigate the problem or contact your service company. **If neither you nor the service company is able to expeditiously (within 24 hrs.) resolve the monitoring system issues, you are required to contact the NDEP UST Program and report the failed test or fuel alarm as a suspected release.** NDEP personnel will discuss with you the proper course of action to take.

Please remember that having a failed test or system alarm does not mean you are out of compliance with UST regulations; the very function of leak detection equipment is to alert you to a possible problem with your UST system. **Neglecting to report or take immediate action to resolve the cause of alarms or test failures will result in your facility being out of compliance with federal regulation 40 CFR 280.50.** Records for any and all work/maintenance performed on your UST monitoring system must be maintained for at least one year.

Lastly, containment sumps and spill buckets are often overlooked during routine maintenance. Please inspect these areas (particularly after service, storm events, and/or delivery) for liquids and debris. If observed, promptly remove and properly dispose of liquid/debris accumulations.

Please forward a copy of this letter to on-site personnel responsible for UST system operations/maintenance.

If you have any questions regarding this matter, please contact me by email at zinser@snhd.org or by telephone at (702)759-0657.

Sincerely,

A handwritten signature in black ink that reads 'Darren Zinser'.

Darren Zinser
Environmental Health Specialist
Southern Nevada Health District

cc Brian Northam, Environmental Health Supervisor, Environmental Compliance Section, Southern Nevada Health District, 280 S. Decatur Blvd., Las Vegas, NV 89107, northam@SNHD.org
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District, 280 S. Decatur Blvd., Las Vegas, NV 89107, Cintron@SNHD.org
Summer Ireifej, Chief Administrative Officer, 1450 North Benson Avenue, Upland, CA 91786, sireifej@careenterprises.net

ATTACHMENT D
ANNUAL COST ESTIMATE FOR REMEDIAL OPERATIONS

**Table 1
Rebel Store #2008 – Annual Cost Estimate
For Remedial Operations**

Task Description	Quantity	Rate	Cost
F.1 Remediation System Operation & Maintenance – Monthly	12	\$1,800	\$21,600
F.2 CEM – Conducted Monthly Remediation System Maintenance	12	\$1,500	\$18,060
Anemometer, PID, Air Sample Pump, Air Bags – Monthly Sample Equipment	12	\$215	\$2,560
Air Sample Monthly Laboratory Analysis	12	\$333	\$3,996
Monthly GWTS Discharge Sample Analysis	12	\$580	\$6,960
Quarterly GWTS Discharge Sample Analysis	4	\$2,465	\$9,860
Carbon Change Out	4	\$6,000	\$24,000
Air Stripper Cleaning	6	\$1,000	\$6,000
NV Energy – Monthly Power for Remedial System	12	\$500	\$6,000
F.4 Quarterly Groundwater Monitor Well Sampling Event – 18 Wells	4	\$4,140	\$16,560
Well Pump, DO Meter, Temp/PH/Conductivity Meter, Water Level Probe – Quarterly Sample Equipment	4	\$515	\$2,060
Quarterly Groundwater Monitor Well Laboratory Analysis	4	\$1,620	\$6,480
F.3 Remediation System Permit Report Preparation – Quarterly	4	\$800	\$3,200
F.5 Groundwater Monitoring / Remediation Status Report – Quarterly	4	\$2,700	\$10,800
I.2 Petroleum Fund Submittal – Quarterly	4	\$1,400	\$5,600
Total = \$143,736			

Quarterly Pre Closure Monitoring and Sampling

Task Description	Quantity	Rate	Cost
F.4 Quarterly Groundwater Monitor Well Sampling Event – 18 Wells	4	\$4,140	\$16,560
Well Pump, DO Meter, Temp/PH/Conductivity Meter/Water Level Meter – Quarterly Sample Equipment	4	\$515	\$2,060
Quarterly Groundwater Monitor Well Laboratory Analysis	4	\$1,620	\$6,480
F.3 Remediation System Permit Report Preparation – Quarterly	4	\$800	\$3,200
F.5 Groundwater Monitoring / Remediation Status Report – Quarterly	4	\$2,700	\$10,800
I.2 Petroleum Fund Submittal – Quarterly	4	\$1,400	\$5,600
Total = \$44,700			

Site Closure Operations

Task Description	Quantity	Rate	Cost
G.3 Site Closure Presentation	1	\$4,100	\$4,100
G.4 Coordination of Permanent Well Closure – 40 Wells, 12 Remediation Wells	1	\$6,500	\$6,500
Licensed Well Driller Fees – Estimate	L.S.	\$50,000	\$50,000
G.5 Remediation System Decommissioning and Site Restoration	1	\$6,500	\$6,500
NV Contractors Fees – Estimate Includes Road Repair for NDOT and Site Decommission	L.S.	\$25,000	\$25,000
G.6 Shape File Preparation	1	\$1,400	\$1,400
Shape File Contractor	1	\$4,500	\$4,500
I.2 Petroleum Fund Submittal – Quarterly	2	\$1,400	\$2,800

Cost = \$94,300

APPENDIX C

Case Officer Concurrence with Proposed Plan and Schedule



November 20, 2024

Dana Cason Teepe
Rebel Oil Company
10650 W. Charleston Blvd.; Suite 100
Las Vegas, NV 89135

Subject: NDEP Response: Remedial Action Plan

Facility: Rebel Oil Company #08
3235 North Las Vegas Boulevard
Las Vegas, Nevada

Assessor's Parcel No.: 14018101003

Spill Report No.: 151120-08

Facility ID: 8-000523

Petroleum Fund No.: 1993000102

Dear Dana Cason Teepe:

The Nevada Division of Environmental Protection (NDEP) has reviewed the *Remedial Action Plan* (Report) for the referenced facility (Site) dated August 6th, 2024, and prepared by Keith R. Stewart, Certified Environmental Manager (CEM) of Stewart Environmental Inc. (SEI) on behalf of Rebel Oil Company.

In August of 2021, Stewart Environmental conducted constant rate pump with soil vapor extraction pilot tests for a period of 51.5 hours with a 2 hour recovery/recharge period. Results of the pilot tests indicate that conducting soil vapor extraction (SVE) in conjunction with groundwater pumping would be effective in remediating the remaining petroleum hydrocarbons impacting soil and groundwater. In utilizing a dual purpose remedial well system, SEI believes this will reduce the total number of remedial wells required. Notably, the SVE system will not be utilized until the water table has been sufficiently lowered to expose the hydrocarbon impacted soils.

A total of 12 dual purpose extraction wells will continue to be utilized near the source area, which will work in conjunction with two granular activated carbon vessels for treatment of influent groundwater before discharging to local catch basin designated for city storm water drainage. System performance monitoring of the Air Stripper & SVE systems will be monitored on a weekly basis until sufficient data is collected to determine system efficacy. These activities include: Influent soil gas concentrations, water quality samples, water flow volume, and estimated hydrocarbon mass removal.

Dana Cason Teepe
Rebel Oil Company #08/Facility ID: 8-000523
NDEP Response: Remedial Action Plan
November 20, 2024

Hydrocarbon mass removal rates will be calculated in pounds per day and documented for comparison of system efficacy between each monitoring period. As of this report, the ground water treatment system has treated more than 659,520 gallons of groundwater equating to more than 73.2 pounds of hydrocarbons removed.

Initial operation of the remedial system began in June of 2024, and is anticipated to be in operation for approximately five years. SEI estimates the cost for annual operation of the Dual Purpose Remedial System at \$143,736, quarterly sampling at \$44,700, and site closure activities at \$94,300. NDEP **concurs** with these operations and projected costs for the remaining work required of the Rebel #08 facility for effect of remediation of impacting hydrocarbons. All efforts and activities of Stewart Environmental and Rebel Oil Inc. have remained in compliance in terms of soil and groundwater remediation.

NDEP requests that all report documents be submitted in digital portable document format (pdf) via email, by uploading to a file transfer protocol (ftp) site, or by a link to an online document site. Please be advised that NDEP has a 100-megabyte limit for email attachments.

If you have any questions or need further assistance, please contact me at 775-687-9377 or d.peterson@ndep.nv.gov.

Sincerely,



Dean Peterson
Environmental Scientist
Bureau of Corrective Actions, NDEP

cc Benjamin Moan, Professional Engineering Specialist, P.E., bmoan@ndep.nv.gov
Bruno Stephani, Southern Nevada Health District, stephani@snhd.org
Carolyn Levering, Emergency Manager, City of Las Vegas, Office of Emergency Management, oem@LasVegasNevada.gov
Clark County Emergency Management, OEM@clarkcountynv.gov
Dana Cason Teepe, Rebel Oil Company, dana@rebeloil.com
Gary Stevenson, Clark County Hazmat Coordinator, garys@clarkcountynv.gov
James Prieur, Senior Hydrologist, Las Vegas Valley Water District, Operations Department, prieurj@snwa.com
Jason Hackney, Utilities Field Service Supervisor, City of North Las Vegas, 2829 Fort Sumter Dr, North Las Vegas, NV 89030, hackneyj@cityofnorthlasvegas.com
John Solvie, Planning Manager, Water Quality, Clark County Water Quality Reclamation District, jsolvie@cleanwaterteam.com
Jonathan McRae, UST/LUST Supervisor, jmcrae@ndep.nv.gov
Joseph R. Leedy, Principal Planner, Water Quality, Clark County Water Quality Reclamation District, jleedy@cleanwaterteam.com
Keith Stewart, Stewart Environmental, Inc., 10300 West Charleston Boulevard, Suite 13-B32, Las Vegas, NV 89135, StewEnvir@aol.com
Linly Hazlett, Southern Nevada Health District, hazlett@snhd.org
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District, Cintron@SNHD.org

Dana Cason Teepe
Rebel Oil Company #08/Facility ID: 8-000523
NDEP Response: Remedial Action Plan
November 20, 2024

Megan Slayden, Bureau of Corrective Actions, Petroleum Fund Supervisor, m.slayden@ndep.nv.gov

Michael Mazziotta, Remediation & LUST Supervisor, Las Vegas Office, mmazziotta@ndep.nv.gov

Scott Smale, DoD and Remediation Branch Supervisor, ssmale@ndep.nv.gov

Sherrí McMahon, Environmental Officer, City of Las Vegas Public Works / Engineering Planning, smcmahon@lasvegasnevada.gov

Solomé Barton, Assistant Emergency Manager, City of North Las Vegas, 4040 Losee Rd, North Las Vegas, NV 89030,
bartons@cityofnorthlasvegas.com

Todd Tietjen, Regional Water Quality Program Manager, Southern Nevada Water Authority, todd.tietjen@snwa.com

Travis Anderson, Deputy Fire Chief, City of North Las Vegas, 4040 Losee Rd, North Las Vegas, NV 89030 ,
andersont@cityofnorthlasvegas.com

William Thompson, Environmental Health Supervisor Environmental Compliance Section, Southern Nevada Health District,
thompsonw@snhd.org

cc Autozone, Inc., P.O. Box 2198, Dept 8700, Memphis, TN 38101-2198

Manaso Investments LLC, 9454 Wilshire Blvd F110, Beverly Hills, CA 90212-9702

Wenevada LLC, 1515 North Academy Blvd., #400, Colorado Springs, CO 80909

Yamin Mansour, 9454 Wilshire Blvd F110, Beverly Hills, CA 90212-9702

Agenda Item 7:
Adoption of Consent Items
(FOR POSSIBLE ACTION)

**STATE BOARD TO REVIEW CLAIMS
REQUESTED/RECOMMENDED AMOUNTS - DECEMBER 12, 2024**

The Board may approve all items in the following list as a consent agenda unless a listed item is marked with an asterisk (*). Items may be marked with an asterisk if a member of the public has requested to address the claim before the Board or the item is associated with a Fund Site Specific Board Determination (SSBD). In the case of an item being marked with an asterisk pending a SSBD, the item is considered part of the consent agenda upon approval of that (SSBD). In addition to asterisked items, a Board member may request an item be moved from the list for immediate discussion prior to approval or moved to a discussion agenda item and tabled for the next meeting.

A dagger (†) indicates previously disallowed monies have been successfully appealed (i.e. the requested amount may be less than the recommended amount)

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

<u>HEATING OIL</u>			<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	2024000024; 80799 David McNinch: Residence Of 5155 Ross Drive	\$15,841.56	\$15,841.56
FOR POSSIBLE ACTION	2.	2024000025; 80809 James Walsh: Residence Of 620 Lester Avenue	\$33,619.10	\$33,369.10
FOR POSSIBLE ACTION	3.	2024000026; 80820 Webb Living Trust: Residence Of 619 W 10th Street	\$33,286.83	\$33,036.83
SUB TOTAL:			<u>\$82,747.49</u>	<u>\$82,247.49</u>
<u>NEW CASES</u>			<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	2024000013; 80818 Dats Trucking Inc: Las Vegas Cardlock	\$42,086.50	\$22,726.71
SUB TOTAL:			<u>\$42,086.50</u>	<u>\$22,726.71</u>
<u>ONGOING CASES</u>			<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	1992000126; 80815 Clark County School District: Rc White (arville) Transportation Satellite	\$31,789.07	\$31,789.07
FOR POSSIBLE ACTION	2.	1993000102; 80802 Rebel Oil Company: Rebel Store #2008	\$5,992.50	\$5,620.00
FOR POSSIBLE ACTION	3.	1994000027; 80821 7-Eleven, Inc: 7-Eleven #19653	\$44,527.11	\$44,527.11
FOR POSSIBLE ACTION	4.	1995000039; 80789 Al Park Petroleum, Inc.: Crescent Valley Market	\$7,488.23	\$6,724.83

FOR POSSIBLE ACTION	5.	1995000042; 80712	Fbf, Inc.: Gas 4 Less	\$97,167.92	\$92,309.52
FOR POSSIBLE ACTION	6.	1996000064; 80807	The Esslinger Family Trust: Red Rock Mini Mart	\$1,300.00	\$1,197.95
FOR POSSIBLE ACTION	7.	1998000075; 80706	55 McDermitt Crude, Llc: McDermitt Motel & Convenience Store	\$23,624.35	\$19,731.91
FOR POSSIBLE ACTION	8.	1999000066; 80795	HP Management, Llc: Former Haycock Petroleum	\$39,915.38	\$35,248.84
FOR POSSIBLE ACTION	9.	1999000086; 80785	Terrible Herbst, Inc.: Terrible Herbst #126	\$27,223.25	\$24,247.80
FOR POSSIBLE ACTION	10.	2007000014; 80816	Raiders Oz Business, Llc: Former Ace Cab/frias Transportation	\$57,112.16	\$51,400.94
FOR POSSIBLE ACTION	11.	2007000016; 80790	Golden Gate Petroleum Of Nevada Llc: Golden Gate Petroleum #43 - Sun Valley	\$6,359.40	\$5,723.46
FOR POSSIBLE ACTION	12.	2008000019; 80810	One Panou, Llc: Golden Market #3	\$17,091.16	\$15,382.04
FOR POSSIBLE ACTION	13.	2009000024; 80786	Sjk Investments, Llc: Chuck's Circle C	\$70,625.71	\$63,294.92
FOR POSSIBLE ACTION	14.	2010000009; 80805	Hpt Ta Properties Trust: Mill City Travel Center	\$10,463.55	\$8,313.07
FOR POSSIBLE ACTION	15.	2011000009; 80791	Cimarron West: Cimarron West	\$6,602.23	\$5,942.01
FOR POSSIBLE ACTION	16.	2013000019; 80819	Hardy Enterprises, Inc.: Elko Sinclair #53	\$34,402.81	\$29,303.15
FOR POSSIBLE ACTION	17.	2014000025; 80804	Superior Campgrounds Of America, Llc: Silver City RV Resort	\$15,663.08	\$14,096.77
FOR POSSIBLE ACTION	18.	2015000009; 80774	Hpt Ta Properties Trust: Las Vegas Travel Center	\$115,296.55	\$103,766.89
FOR POSSIBLE ACTION	19.	2016000023; 80806	Al Park Petroleum, Inc.: Pit Stop #1	\$33,954.30	\$24,445.44
FOR POSSIBLE ACTION	20.	2016000027; 80784	Terrible Herbst, Inc.: Terrible Herbst #272	\$9,356.85	\$7,579.05
FOR POSSIBLE ACTION	21.	2017000015; 80811	Ellen 5, Llc: Auto Center (green Valley Grocery #63)	\$14,503.12	\$12,961.83
FOR POSSIBLE ACTION	22.	2018000009; 80803	Reed Incorporated: Pacific Pride	\$53,390.17	\$48,051.15
FOR POSSIBLE ACTION	23.	2018000018; 80768	Primadonna Company, Llc: Whiskey Pete's Stateline Stop	\$75,904.84	\$60,060.28
FOR POSSIBLE ACTION	24.	2019000009; 80737	Circle K Stores, Inc.: Circle K Store #2701364	\$35,151.97	\$18,878.89
FOR POSSIBLE ACTION	25.	2020000015; 80812	Canyon Plaza, Llc: Gas 2 Go	\$33,601.69	\$18,144.91
FOR POSSIBLE ACTION	26.	2021000014; 80813	Pilot Travel Centers Llc: Pilot Travel Centers LLC #341	\$6,212.94	\$5,591.65
FOR POSSIBLE ACTION	27.	2022000018; 80814	Pilot Travel Centers Llc: Pilot Travel Centers LLC #341	\$10,474.71	\$7,541.79
FOR POSSIBLE ACTION	28.	2023000013; 80664	Terrible Herbst, Inc.: Terrible Herbst #3	\$96,579.98	\$86,921.98
FOR POSSIBLE ACTION	29.	2023000018; 80801	Reed Incorporated: R Place #1	\$54,365.15	\$48,928.63
FOR POSSIBLE ACTION	30.	2024000008; 80808	Midjit Market, Inc.: Green Valley Grocery #58	\$24,000.03	\$17,280.02
SUB TOTAL:				<u>\$1,060,140.21</u>	<u>\$915,005.90</u>
RECOMMENDED CLAIMS TOTAL:				<u>\$1,184,974.20</u>	<u>\$1,019,980.10</u>

Case: #1992000126
Claim #: 80815

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$31,789.07 from the Petroleum Fund for cleanup costs.

	\$3,032,399.27	Amount Requested to Date
	(\$161,454.00)	Amount Disallowed, Past Claims
	(\$40,000.00)	Deductible/Co-Payment Satisfied to Date
	<u>(\$2,778,534.19)</u>	Amount Paid to Date
SUB TOTAL	\$31,789.07	Amount Requested this Meeting
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$31,789.07</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 08/05/2024 and 10/09/2024

Summary of work completed: 2nd Quarter Groundwater Report Preparation, 3rd Quarter Groundwater Sampling Event, Conceptual Site Model Report Preparation, Cross-Section Maps provided, 3rd Quarter Report Preparation.

Site Summary Report

Case Number: 1992000126 Site Name: Rc White (arville) Transportation Satellite

Site Status

Synopsis: MARCH 7, 1992 ONE 1000 WASTE OIL UNDERGROUND STORAGE TANK (UST) WAS REMOVED FROM THE SITE (IDENTIFIED ON THE APPLICATION AS TANK 4). APRIL 7, 1992 THREE MORE USTS WERE CLOSED. THESE ADDITIONAL TANKS WERE IDENTIFIED AS: A 12,000 GALLON DIESEL TANK (TANK #1), A 12,000 GALLON UNLEADED GASOLINE TANK (TANK #2), AND A 6,000 GALLON UNLEADED GASOLINE (TANK #3); EACH HAD RELEASE SOURCES IDENTIFIED AS THE PIPING AND DISPENSERS. COVERAGE WAS GRANTED WITH A \$10,000 DEDUCTIBLE DUE TO THE FACILITY BEING OPERATED BY A POLITICAL SUBDIVISION OF STATE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$4,000,000.00
Amount Fund Will Pay	\$3,960,000.00
Amount Requested	\$3,032,399.27
Amount Disallowed	\$161,454.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$40,000.00
Amount Recommended	\$2,830,945.27
Amount Paid	\$2,799,156.20

Site Identification

Date Submitted:	06/10/1992	DEP Facility Number:	8-000825
Site Name	Rc White (arville) Transportation Satellite		
Site Contact		Telephone:	
Site Address	4499 Arville St Las Vegas, NV 89103		
County:	Clark County		
Owner/Operator Name:	Clark County School District		
Contact Name of Owner/Operator:	Lori Olson	Telephone:	(702)799-0990 Ext: 5
	Environmental Services Henderson, NV 89074		
Prime Contractor	Converse Consultants		
Contact Name	Robert Gegenheimer		
Contractor Address	6610 West Arby Avenue, Suite 104 Las Vegas, NV 89118		
Telephone:	(702)269-8336 Ext: 2	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis
002	12000	53	Regulated UST	See Synopsis
003	12000	53	Regulated UST	See Synopsis
004	12000	53	Regulated UST	See Synopsis

Case: #1993000102
Claim #: 80802

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$5,620.00 from the Petroleum Fund for cleanup costs.

	\$3,022,052.29	Amount Requested to Date
	(\$32,894.04)	Amount Disallowed, Past Claims
	(\$30,000.00)	Deductible/Co-Payment Satisfied to Date
	(\$2,471,374.83)	Amount Paid to Date
SUB TOTAL	<u>\$5,992.50</u>	Amount Requested this Meeting
	(\$372.50)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$5,620.00</u>	
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$5,620.00</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 04/03/2024 and 05/02/2024

Summary of work completed: Project management, site utility clearance, site grading, dust control, install NVE required bollards, conduit, block wall, pedestal mount, provide permanent electrical service for remedial system, disposal of debris and materials, and provide barricades, deliver es and traffic control devices, deliver, transport, unload, and install the remedial system, install 4,000 pounds of vapor phase carbon, and install fence enclosure.

Site Summary Report

Case Number: 1993000102 Site Name: Rebel Store #2008

Site Status

Synopsis: TWO USTS RELEASED GASOLINE IN 1992. PIPING FROM ONE TANK SYSTEM FAILED AND THE TANK FAILED IN THE SECOND SYSTEM. SSBD 2015-02 APPROVED AT THE SEPTEMBER 2015 BOARD MEETING PROVIDED ADDITIONAL FUNDING FOR CLEANUP ACTIVITIES UNDER FORMER POLICY RESOLUTION 2007-10.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,970,000.00
Amount Requested	\$3,022,052.29
Amount Disallowed	\$33,266.54
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$30,000.00
Amount Recommended	\$2,970,000.00
Amount Paid	\$2,964,380.00

Site Identification

Date Submitted:	03/15/1993	DEP Facility Number:	8-000523
Site Name	Rebel Store #2008	Telephone:	(702)382-5866
Site Contact	Dana Cason Teepe		
Site Address	3235 Las Vegas Blvd N Las Vegas, NV 89115		
County:	Clark County		
Owner/Operator Name:	Rebel Oil Company		
Contact Name of Owner/Operator:	Dana Cason Teepe 10650 West Charleston Boulevard Las Vegas, NV 89135	Telephone:	(702)382-5866 Ext: 2
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
002	10000	43	Regulated UST	See Synopsis

Case: #1994000027
Claim #: 80821

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$44,527.11 from the Petroleum Fund for cleanup costs.

	\$2,776,698.68	Amount Requested to Date
	(\$79,962.07)	Amount Disallowed, Past Claims
	(\$30,000.00)	Deductible/Co-Payment Satisfied to Date
	(\$2,356,715.38)	Amount Paid to Date
SUB TOTAL	<u>\$44,527.11</u>	Amount Requested this Meeting
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$44,527.11</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/24/2024 and 10/11/2024

Summary of work completed: Project management, scheduling and client invoicing. Quarterly monitoring, sampling and reporting, coordinating traffic control and associated permitting, waste disposal, quarterly permit reporting, reimbursement packages preparation, annual cost proposal and HASP preparation, AS/SVE remediation system monthly site visits for safety check and cleaning, utility costs, and equipment maintenance. Prepare for and conduct abandonment of two monitoring wells, complete well abandonment report.

Site Summary Report

Case Number: 1994000027 Site Name: 7-Eleven #19653

Site Status

Synopsis: CONTAMINATION DISCOVERED DECEMBER 1992 FROM THE PIPING AND TURBINE PUMPS OF (2) 10,000-GALLON USTS AND (1) 6,000-GALLON UST, EACH CONTAINING GASOLINE AT THE TIME OF RELEASE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,970,000.00
Amount Requested	\$2,776,698.68
Amount Disallowed	\$79,962.07
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$30,000.00
Amount Recommended	\$2,666,464.45
Amount Paid	\$2,621,937.34

Site Identification

Date Submitted:	09/03/1993	DEP Facility Number:	8-000599
Site Name	7-Eleven #19653	Telephone:	
Site Contact			
Site Address	2725 Las Vegas Blvd N North Las Vegas, NV 89030		
County:	Clark County		
Owner/Operator Name:	7-Eleven, INC		
Contact Name of Owner/Operator:	William Latt 500 Speedway Drive Enon, OH 45323	Telephone:	(937)460-8488
Prime Contractor	Stantec Consulting Services Inc.		
Contact Name	Matthew Grandjean		
Contractor Address	6111 South Buffalo Drive, Suite 200 Las Vegas, NV 89113		
Telephone:	(702)525-5919	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	6000	Closed	Regulated UST	See Synopsis
003	10000	47	Regulated UST	See Synopsis
002	10000	47	Regulated UST	See Synopsis

Case: #1995000039
Claim #: 80789

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$6,724.83 from the Petroleum Fund for cleanup costs.

	\$2,031,451.78	Amount Requested to Date
	(\$95,753.60)	Amount Disallowed, Past Claims
	(\$117,990.84)	Board Reduction, Past Claims
	(\$181,021.92)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,524,228.26)</u>	Amount Paid to Date
SUB TOTAL	\$7,488.23	Amount Requested this Meeting
	<u>(\$748.82)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$6,724.83	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/30/2024 and 09/30/2024

Summary of work completed: Coordinate and conduct 3rd quarter groundwater sampling event, prepare 2nd quarter groundwater monitoring report, and prepare petroleum fund documentation.

Site Summary Report

Case Number: 1995000039 Site Name: Crescent Valley Market

Site Status

Synopsis: COVERAGE PROVIDED FOR DISCHARGE EMANATING FROM TWO USTS. 40% REDUCTION FOR ALL WORK PERFORMED PRIOR TO 12-9-09. FULL COVERAGE THEREAFTER. TOTAL REIMBURSABLE CAP IS \$1,487,536.77. SEE NDEP LETTER DATED 3-23-11. SSBDC2020-04 PROVIDED ADDITIONAL CLEANUP FUNDING UNDER FORMER POLICY RESOLUTION 2007-10.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,652,818.63
Amount Fund Will Pay	\$2,387,536.77
Amount Requested	\$2,031,451.78
Amount Disallowed	\$95,753.60
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$117,990.84
Pending Copay/Deductible	\$748.82
Copay/Deductible	\$181,021.92
Amount Recommended	\$1,608,584.52
Amount Paid	\$1,601,859.69

Site Identification

Date Submitted:	09/21/1994	DEP Facility Number:	6-000318
Site Name	Crescent Valley Market	Telephone:	(775)934-3818
Site Contact	Pam Williams		
Site Address	3093 Crescent Ave Crescent Valley, NV 89821		
County:	Eureka County		
Owner/Operator Name:	AL Park Petroleum, Inc.		
Contact Name of Owner/Operator:	Pam Williams 379 Westby Drive Spring Creek, NV 89815	Telephone:	(775)934-3818
Prime Contractor	McGInley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	3000	Closed	Regulated UST	See Synopsis
002	3000	57	Regulated UST	See Synopsis

Case: #1995000042
Claim #: 80712

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$92,309.52 from the Petroleum Fund for cleanup costs.

	\$3,144,781.28	Amount Requested to Date
	(\$47,613.36)	Amount Disallowed, Past Claims
	(\$261,391.93)	Deductible/Co-Payment Satisfied to Date
	(\$2,738,608.07)	Amount Paid to Date
SUB TOTAL	<u>\$97,167.92</u>	Amount Requested this Meeting
	(\$4,858.40)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$92,309.52</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 11/16/2023 and 09/30/2024

Summary of work completed: Project management; operations and maintenance of the ozone air sparge remediation system; quarterly groundwater monitoring and reporting; and preparation of Fund documents.

Site Summary Report

Case Number: 1995000042 Site Name: Gas 4 Less

Site Status

Synopsis: CONTAMINATION DISCOVERED AUGUST 2, 1994. IT ORIGINATED FROM THE PIPING SYSTEM ASSOCIATED TO TANK 1. ADDITIONAL CLEANUP FUNDING PROVIDED UNDER FORMER POLICY RESOLUTION 2007-10 GRANTED TO FIRST RELEASE. FULL COVERAGE FOR RELEASE FROM TANK 2 GRANTED 5-21-08. SMALL BUSINESS DESIGNATION GRANTED JUNE 2022.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$4,000,000.00
Amount Fund Will Pay	\$3,688,608.07
Amount Requested	\$3,144,781.28
Amount Disallowed	\$47,613.36
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$4,858.40
Copay/Deductible	\$261,391.93
Amount Recommended	\$2,830,917.59
Amount Paid	\$2,738,608.07

Site Identification

Date Submitted:	10/25/1994	DEP Facility Number:	8-000251
Site Name	Gas 4 Less	Telephone:	(702)643-6465
Site Contact	Mahmoodreza Radeh		
Site Address	3283 Las Vegas Blvd N Las Vegas, NV 89115		
County:	Clark County		
Owner/Operator Name:	Fbf, Inc.		
Contact Name of Owner/Operator:	Mahmoodreza Radeh 3283 Las Vegas Boulevard North Las Vegas, NV 89115	Telephone:	(702)883-3859
Prime Contractor	Broadbent And Associates, Inc.		
Contact Name	Jonathan Bell		
Contractor Address	113 Falls Court Suite 700 Boerne, TX 78006		
Telephone:	(702)563-0600	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	8000	9	Regulated UST	See Synopsis
002	4000	9	Regulated UST	See Synopsis

Case: #1996000064
Claim #: 80807

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$1,197.95 from the Petroleum Fund for cleanup costs.

	\$2,345,980.83	Amount Requested to Date
	(\$70,264.48)	Amount Disallowed, Past Claims
	(\$231,739.30)	Board Reduction, Past Claims
	(\$54,552.48)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,927,347.39)</u>	Amount Paid to Date
SUB TOTAL	\$1,300.00	Amount Requested this Meeting
	<u>(\$39.00)</u>	Board Reduction, This Meeting
SUB TOTAL	\$1,261.00	
	<u>(\$63.05)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$1,197.95	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/30/2024 and 09/30/2024

Summary of work completed: Project management; submittal of well abandonment logs and closure letter to NDWR and NDEP; and preparation of a final reimbursement claim.

Site Summary Report

Case Number: 1996000064 Site Name: Red Rock Mini Mart

Site Status

Synopsis: TWO GASOLINE RELEASES IMPRINTED UPON THIRD, OLDER, INELIGIBLE RELEASE, COVERAGE AWARDED WITH 21% REDUCTION (SSBD 96-030). CLAIMANT DESIGNATED AS A SMALL BUSINESS WITH COPAYMENT MAXIMUM OF \$50,000. REQUEST FOR RECONSIDERATION PRESENTED AT MARCH 14, 2013. BOARD CHANGED REDUCTION FROM 21% TO 3%. ADDITIONAL CLEANUP FUNDING APPROVED PURSUANT TO NAC 445C.380.4 AT JUNE 8, 2023 MEETING.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,811,500.00
Amount Requested	\$2,345,980.83
Amount Disallowed	\$70,264.48
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$231,778.30
Pending Copay/Deductible	\$63.05
Copay/Deductible	\$54,552.48
Amount Recommended	\$1,977,695.08
Amount Paid	\$1,976,497.13

Site Identification

Date Submitted:	04/29/1996	DEP Facility Number:	8-000161
Site Name	Red Rock Mini Mart	Telephone:	(480)694-1890
Site Contact	Harold T. Crutcher		
Site Address	5525 W Charleston Blvd Las Vegas, NV 89146		
County:	Clark County		
Owner/Operator Name:	The Esslinger Family Trust		
Contact Name of Owner/Operator:	Harold T. Crutcher 12932 North 136th Street Scottsdale, AZ 85259	Telephone:	(480)694-1890
Prime Contractor	Broadbent And Associates, Inc.		
Contact Name	Jeremy Holst		
Contractor Address	8 West Pacific Avenue Henderson, NV 89015		
Telephone:	(702)353-5743	% Board Reduction:	3.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
002	10000	51	Regulated UST	See Synopsis

Case: #1998000075
Claim #: 80706

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$19,731.91 from the Petroleum Fund for cleanup costs.

	\$666,221.15	Amount Requested to Date
	(\$12,556.93)	Amount Disallowed, Past Claims
	(\$63,003.99)	Deductible/Co-Payment Satisfied to Date
	(\$567,035.88)	Amount Paid to Date
SUB TOTAL	<u>\$23,624.35</u>	Amount Requested this Meeting
	(\$10.00)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$23,614.35</u>	
	(\$2,361.44)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$19,731.91</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/18/2024 and 07/31/2024

Summary of work completed: conduct 1st and 2nd quarter groundwater sampling event, prepare 1st and 2nd quarter monitoring reports, prepare petroleum fund documentation

Site Summary Report

Case Number: 1998000075 Site Name: McDermitt Motel & Convenience Store

Site Status

Synopsis: CORROSION HOLES OBSERVED IN TANKS DURING REMOVAL.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$666,221.15
Amount Disallowed	\$12,566.93
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$2,361.44
Copay/Deductible	\$63,003.99
Amount Recommended	\$586,767.79
Amount Paid	\$567,035.88

Site Identification

Date Submitted:	06/01/1998	DEP Facility Number:	5-000056
Site Name	McDermitt Motel & Convenience Store		
Site Contact	Narinder Mall	Telephone:	(775)421-6484
Site Address	55 Us-95 N Mc Dermitt, NV 89421		
County:	Humboldt County		
Owner/Operator Name:	55 McDermitt Crude, LLC		
Contact Name of Owner/Operator:	Narinder Mall	Telephone:	(775)421-6484
	1620 West Winnemucca Boulevard Winnemucca, NV 89445		
Prime Contractor	McGInley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
8	6000	24	Regulated UST	See Synopsis
7	10000	24	Regulated UST	See Synopsis

Case: #1999000066
Claim #: 80795

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$35,248.84 from the Petroleum Fund for cleanup costs.

	\$3,991,796.90	Amount Requested to Date
	(\$10,021.20)	Amount Disallowed, Past Claims
	(\$394,186.05)	Deductible/Co-Payment Satisfied to Date
	<u>(\$2,809,351.54)</u>	Amount Paid to Date
SUB TOTAL	\$39,915.38	Amount Requested this Meeting
	<u>(\$750.00)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$39,165.38	
	<u>(\$3,916.54)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$35,248.84	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/16/2024 and 09/30/2024

Summary of work completed: Project management, Remediation System Operation and Monitoring (July - Sept 2024), CEM-Conducted Monthly Remediation System Maintenance (July - Sept 2024), 3rd Quarter 2024 Remediation System Permit Report preparation, 3rd Quarter Well Sampling and/or Free Product Removal, 3rd Quarter 2024 Groundwater Remediation Status Report, preparation of petroleum fund claim reimbursement for 3rd Quarter 2024, drafting services, preparation of a five year water discharge permit and permit fee, preparation of a cost proposal, carbon change out services, and laboratory analysis.

Site Summary Report

Case Number: 1999000066 Site Name: Former Haycock Petroleum

Site Status

Synopsis: TWO RELEASES: ONE FROM A 25,000 GALLON DIESEL AST SYSTEM (LEAKING VALVE) AND ONE FROM A 20,000 GALLON GASOLINE AST (UNDERGROUND PIPING) IN 1999. AT THE DECEMBER 20, 2016 BOARD MEETING AN ADDITIONAL ALLOTMENT OF FUNDING WAS PROVIDED UNDER FORMER POLICY RESOLUTION 2007-10. AT THE MARCH 8, 2018 BOARD MEETING A SECOND ADDITIONAL ALLOTMENT OF FUNDING WAS APPROVED UNDER FORMER POLICY RESOLUTION 2007-10.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$4,000,000.00
Amount Fund Will Pay	\$3,600,000.00
Amount Requested	\$3,991,796.90
Amount Disallowed	\$10,771.20
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$3,916.54
Copay/Deductible	\$394,186.05
Amount Recommended	\$3,582,923.11
Amount Paid	\$3,547,674.27

Site Identification

Date Submitted:	03/30/1999	DEP Facility Number:	8-001512
Site Name	Former Haycock Petroleum	Telephone:	(702)219-5643
Site Contact	John Haycock		
Site Address	715 W Bonanza Rd Las Vegas, NV 89106		
County:	Clark County		
Owner/Operator Name:	HP Management, LLC		
Contact Name of Owner/Operator:	John Haycock P.O. Box 100 Pmb 380 Mammoth Lakes, CA 93546	Telephone:	(702)219-5643
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	25000	57	Aboveground	See Synopsis
006	20000	57	Aboveground	See Synopsis

Case: #1999000086
Claim #: 80785

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$24,247.80 from the Petroleum Fund for cleanup costs.

	\$1,891,587.56	Amount Requested to Date
	(\$89,701.70)	Amount Disallowed, Past Claims
	(\$177,466.28)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,467,812.60)</u>	Amount Paid to Date
SUB TOTAL	\$27,223.25	Amount Requested this Meeting
	<u>(\$281.25)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$26,942.00	
	<u>(\$2,694.20)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$24,247.80	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 08/01/2024 and 10/01/2024

Summary of work completed: Onsite well abandonments and abandonment of former hydrogen peroxide injection trench; closure report preparation; facilitate bid process for well abandonments within Sahara Avenue right-of-way and attempt to get direction on required surface restorations from Clark County; preparation of Petroleum Fund claim and required proof of payment documentation.

Site Summary Report

Case Number: 1999000086 Site Name: Terrible Herbst #126

Site Status

Synopsis: CONTAMINATION DISCOVERED MAY 11, 1999. THE APPLICATION IDENTIFIED DETERIORATED FIBERGLASS PRODUCT PIPING ASSOCIATED TO TWO 12,000 GALLON UNDERGROUND STORAGE TANK SYSTEMS CONTAINING GASOLINE (TANK 1 AND TANK 2). COVERAGE FOR TANK 1 AWARDED JULY 26, 1999 AND COVERAGE FOR TANK 2 AWARDED JANUARY 25, 2000.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$1,891,587.56
Amount Disallowed	\$89,982.95
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$2,694.20
Copay/Deductible	\$177,466.28
Amount Recommended	\$1,621,444.13
Amount Paid	\$1,597,196.33

Site Identification

Date Submitted:	05/24/1999	DEP Facility Number:	8-000657
Site Name	Terrible Herbst #126	Telephone:	(702)876-3474
Site Contact			
Site Address	1195 E Sahara Ave Las Vegas, NV 89104		
County:	Clark County		
Owner/Operator Name:	Terrible Herbst, Inc.		
Contact Name of Owner/Operator:	Ben Scott 3440 West Russell Road Las Vegas, NV 89118	Telephone:	(325)716-9344
Prime Contractor	The Westmark Group		
Contact Name	Kathleen Johnson		
Contractor Address	7145 South Buffalo Drive, Suite C105 Las Vegas, NV 89113		
Telephone:	(702)305-2650	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis
002	12000	47	Regulated UST	See Synopsis

Case: #2007000014
Claim #: 80816

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$51,400.94 from the Petroleum Fund for cleanup costs.

	\$5,147,659.34	Amount Requested to Date
	(\$41,299.18)	Amount Disallowed, Past Claims
	(\$504,924.79)	Deductible/Co-Payment Satisfied to Date
	<u>(\$4,374,110.00)</u>	Amount Paid to Date
SUB TOTAL	\$57,112.16	Amount Requested this Meeting
	<u>(\$5,711.22)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$51,400.94	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/17/2024 and 10/14/2024

Summary of work completed: 2nd Quarter 2024 Groundwater Sampling Report Preparation, 3rd Quarter 2024 Groundwater Sampling Event and Report Preparation, Pulse-Ox O&M and Maintenance

Site Summary Report

Case Number: 2007000014 Site Name: Former Ace Cab/frias Transportation

Site Status

Synopsis: INITIAL APPLICATION (2007000014) - THREE USTS WERE REMOVED FROM THE SITE ON SEPTEMBER 20, 2006. THE BOTTOM OF TANK #1 WAS OBSERVED TO BE CORRODED. SAMPLING REVEALED TPH ABOVE THE STATE ACTION LEVEL. ADDITIONAL CLEANUP FUNDING APPROVED UNDER FORMER POLICY RESOLUTION 2007-10 PROVIDED 6/9/11. A SECOND APPLICATION (2017000001) WAS RECEIVED ON JANUARY 19, 2017 FOR TWO TANK RELEASES. TANK #1 WAS ALREADY COVERED AND NOT ELIGIBLE FOR ADDITIONAL COVERAGE. TANK #3 (INSTALLED IN 1996) WAS ADDED ON 4/4/17 UNDER THE EXISTING CASE NUMBER OF 200700001...

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$6,000,000.00
Amount Fund Will Pay	\$5,400,000.00
Amount Requested	\$5,147,659.34
Amount Disallowed	\$41,299.18
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$5,711.22
Copay/Deductible	\$504,924.79
Amount Recommended	\$4,595,724.15
Amount Paid	\$4,544,323.21

Site Identification

Date Submitted:	11/30/2006	DEP Facility Number:	8-000204
Site Name	Former Ace Cab/frias Transportation		
Site Contact	Don Webb	Telephone:	(510)610-7667
Site Address	5010 S Valley View Blvd Las Vegas, NV 89118		
County:	Clark County		
Owner/Operator Name:	Raiders Oz Business, LLC		
Contact Name of Owner/Operator:	Greg Gilbert	Telephone:	(702)669-4600
	1475 Raiders Way Henderson, NV 89052		
Prime Contractor	Converse Consultants		
Contact Name	Kurt Goebel		
Contractor Address	6610 W. Arby, Suite 104 Las Vegas, NV 89118		
Telephone:	(702)271-6839 Ext: 2	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
001	10000	Closed	Regulated UST	Tank
003	10000	36	Regulated UST	Tank
003	10000	18	Regulated UST	Pipe
001	20000	27	Regulated UST	tank fill riser

Case: #2007000016
Claim #: 80790

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$5,723.46 from the Petroleum Fund for cleanup costs.

	\$713,214.73	Amount Requested to Date
	(\$1,453.92)	Amount Disallowed, Past Claims
	(\$70,540.14)	Deductible/Co-Payment Satisfied to Date
	(\$630,611.16)	Amount Paid to Date
SUB TOTAL	<u>\$6,359.40</u>	Amount Requested this Meeting
	(\$635.94)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$5,723.46</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/31/2024 and 08/31/2024

Summary of work completed: Conduct 3rd quarter groundwater sampling event, prepare 2nd quarter GMR, and prepare petroleum fund documentation.

Site Summary Report

Case Number: 2007000016 Site Name: Golden Gate Petroleum #43 - Sun Valley

Site Status

Synopsis: INITIAL 2006 RELEASE WAS DISCOVERED DURING A PHASE II ESA . DURING A TIGHTNESS TEST, A LEAK WAS DISCOVERED IN THE VENT LINE AND SUBSEQUENTLY REPAIRED ON A 10,000 GALLON GASOLINE UST. A SECOND RELEASE WAS AWARDED COVERAGE UNDER CASE 2020000056. THIS RELEASE OCCURRED FROM PIPING BENEATH A DISPENSER ASSOCIATED TO A 12,000 GALLON REGULAR UNLEADED GASOLINE UST. GROUNDWATER APPEARS TO BE IMPACTED BY BOTH RELEASES, AND THE CONTAMINANT PLUMES ARE COMINGLED PER THE CEM. SINCE BOTH RELEASES WERE IDENTIFIED AS ELIGIBLE FOR COVERAGE AND NEITHER CASE H...

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$713,214.73
Amount Disallowed	\$1,453.92
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$635.94
Copay/Deductible	\$70,540.14
Amount Recommended	\$640,584.73
Amount Paid	\$634,861.27

Site Identification

Date Submitted:	12/14/2006	DEP Facility Number:	4-000408
Site Name	Golden Gate Petroleum #43 - Sun Valley		
Site Contact	Graham Brown	Telephone:	(775)850-3010
Site Address	5190 Sun Valley Blvd Sun Valley, NV 89433		
County:	Washoe County		
Owner/Operator Name:	Golden Gate Petroleum Of Nevada LLC		
Contact Name of Owner/Operator:	Nacho Aguilar	Telephone:	(775)850-3010
	16580 Wedge Parkway Reno, NV 89511		
Prime Contractor	McGInley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
024	10000	Closed	Regulated UST	See Synopsis
030	12000	33	Regulated UST	Connection to piping under UDC, Pipe

Case: #2008000019
Claim #: 80810

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$15,382.04 from the Petroleum Fund for cleanup costs.

	\$903,997.94	Amount Requested to Date
	(\$30,421.25)	Amount Disallowed, Past Claims
	(\$85,648.52)	Deductible/Co-Payment Satisfied to Date
	(\$727,524.39)	Amount Paid to Date
SUB TOTAL	<u>\$17,091.16</u>	Amount Requested this Meeting
	(\$1,709.12)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$15,382.04</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/10/2024 and 09/30/2024

Summary of work completed: Project management; NDEP correspondence; preparation of a sensitive receptor survey; preparation of a fate & transport model; quarterly groundwater monitoring; and preparation of Fund documents.

Site Summary Report

Case Number: 2008000019 Site Name: Golden Market #3

Site Status

Synopsis: CONTAMINATION WAS RE-DISCOVERED DURING A PHASE II ENVIRONMENTAL SITE ASSESSMENT, CONDUCTED DURING A PROPERTY TRANSACTION IN 2007. THE APPLICATION IDENTIFIED A LEAKING TURBINE ASSOCIATED TO THE NORTHENMOST 10,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM, WHICH CONTAINED GASOLINE AT THE TIME OF RELEASE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$903,997.94
Amount Disallowed	\$30,421.25
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$1,709.12
Copay/Deductible	\$85,648.52
Amount Recommended	\$786,219.05
Amount Paid	\$770,837.01

Site Identification

Date Submitted:	04/16/2008	DEP Facility Number:	8-001393
Site Name	Golden Market #3	Telephone:	
Site Contact			
Site Address	3025 Las Vegas Blvd North North Las Vegas, NV 89030		
County:	Clark County		
Owner/Operator Name:	One Panou, LLC		
Contact Name of Owner/Operator:	Amer (jack) Panou 3025 North Las Vegas Blvd. Las Vegas, NV 89030	Telephone:	(702)285-3678
Prime Contractor	Broadbent And Associates, Inc.		
Contact Name	Jonathan Bell		
Contractor Address	113 Falls Court Suite 700 Boerne, TX 78006		
Telephone:	(702)563-0600	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis

Case: #2009000024
Claim #: 80786

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$63,294.92 from the Petroleum Fund for cleanup costs.

	\$1,493,635.16	Amount Requested to Date
	(\$16,380.20)	Amount Disallowed, Past Claims
	(\$140,662.91)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,265,966.34)</u>	Amount Paid to Date
SUB TOTAL	\$70,625.71	Amount Requested this Meeting
	<u>(\$298.02)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$70,327.69	
	<u>(\$7,032.77)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$63,294.92	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/25/2024 and 09/24/2024

Summary of work completed: Inv. 50269 is for 1Q24 work which included renewal of the NDEP permit, Treatment system O&M, data review and vendor invoices for 7 site visits (January through March), submitting the first quarter discharge report, performing the 1Q24 quarterly monitoring event (02/23/24), submitting the 1Q24 QMR (dated 04/29/24), submitting the 2024 Cost Proposal, and preparation of the previous reimbursement request claim. Inv. 50349 is for 2Q24 work which included treatment system O&M, data review and vendor invoices for 2 site visits (April and May), conducting carbon changeout and sampling (06/13/24), submitting the second quarter discharge report, performing the 2Q24 quarterly monitoring event (05/06/24), submitting the 2Q24 QMR (dated 07/29/24), following up with the 2024 Cost Proposal submission, and preparation of the previous reimbursement request claim.

Site Summary Report

Case Number: 2009000024 Site Name: Chuck's Circle C

Site Status

Synopsis: GASOLINE IMPACTED GROUNDWATER DISCOVERED DURING PHASE 2 INVESTIGATION OF DIESEL RELEASE. LEAKING UNION DISCOVERED IN TURBINE SUMP. DIESEL RELEASE COVERED UNDER FUND CASE 2009000008. THIRD PARTY LIABILITY COVERAGE GRANTED AT MARCH 8, 2018 MEETING.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$1,493,635.16
Amount Disallowed	\$16,678.22
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$7,032.77
Copay/Deductible	\$140,662.91
Amount Recommended	\$1,329,261.26
Amount Paid	\$1,265,966.34

Site Identification

Date Submitted:	04/01/2009	DEP Facility Number:	4-000744
Site Name	Chuck's Circle C	Telephone:	(916)871-9038
Site Contact	Savinder Singh		
Site Address	20255 Cold Springs Dr Reno, NV 89508		
County:	Washoe County		
Owner/Operator Name:	Sjk Investments, LLC		
Contact Name of Owner/Operator:	Savinder Singh 20225 Cold Springs Drive Reno, NV 89508	Telephone:	(916)871-9038
Prime Contractor	Stratus Engineering Associates LLC		
Contact Name	Trevor Hartwell		
Contractor Address	3330 Cameron Park Drive, Suite 850 Cameron Park, CA 95682		
Telephone:	(707)758-2455	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	5000	41	Regulated UST	See Synopsis

Case: #201000009
Claim #: 80805

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$8,313.07 from the Petroleum Fund for cleanup costs.

	\$1,460,673.10	Amount Requested to Date
	(\$58,621.06)	Amount Disallowed, Past Claims
	(\$136,626.29)	Board Reduction, Past Claims
	(\$125,496.21)	Deductible/Co-Payment Satisfied to Date
	(\$884,974.88)	Amount Paid to Date
SUB TOTAL	<u>\$10,463.55</u>	Amount Requested this Meeting
	(\$200.50)	Amount Disallowed this Meeting
	<u>(\$1,026.30)</u>	Board Reduction, This Meeting
SUB TOTAL	\$9,236.75	
	(\$923.68)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$8,313.07</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/08/2024 and 10/01/2024

Summary of work completed: Conduct third quarter groundwater monitoring, prepare 2nd quarter GMR, and prepare petroleum fund documentation.

Site Summary Report

Case Number: 2010000009 Site Name: Mill City Travel Center

Site Status

Synopsis: GASOLINE DISCOVERED IN SUMP THAT IS ATTACHED TO TRENCH THAT HOUSES PIPING FOR TWO GASOLINE USTS. COVERAGE APPROVED DURING SEPTEMBER 2010 BOARD MEETING WITH A 10% REDUCTION PER SSBD 2010-06 .

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,620,000.00
Amount Requested	\$1,460,673.10
Amount Disallowed	\$58,821.56
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$137,652.59
Pending Copay/Deductible	\$923.68
Copay/Deductible	\$125,496.21
Amount Recommended	\$1,137,359.33
Amount Paid	\$1,129,046.26

Site Identification

Date Submitted:	11/16/2009	DEP Facility Number:	5-000016
Site Name	Mill City Travel Center	Telephone:	(775)538-7311
Site Contact	Jack Burnett		
Site Address	6000 Frontage Rd Mill City, NV 89418		
County:	Pershing County		
Owner/Operator Name:	Hpt Ta Properties Trust		
Contact Name of Owner/Operator:	Sarah Paulson 24601 Center Ridge Road Westlake, OH 44145	Telephone:	(440)808-4459
Prime Contractor	McGInley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	10.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	20000	39	Regulated UST	See Synopsis
002	20000	39	Regulated UST	See Synopsis

Case: #201100009
Claim #: 80791

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$5,942.01 from the Petroleum Fund for cleanup costs.

	\$1,326,614.90	Amount Requested to Date
	(\$14,403.47)	Amount Disallowed, Past Claims
	(\$130,560.93)	Deductible/Co-Payment Satisfied to Date
	(\$1,040,945.22)	Amount Paid to Date
SUB TOTAL	<u>\$6,602.23</u>	Amount Requested this Meeting
	(\$660.22)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$5,942.01</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 08/01/2024 and 10/01/2024

Summary of work completed: Conduct 3rd quarter groundwater sampling event, prepare and submit 2nd quarter groundwater monitoring report, and prepare petroleum fund documentation.

Site Summary Report

Case Number: 2011000009 Site Name: Cimarron West

Site Status

Synopsis: CONTAMINATION DISCOVERED 12/8/2010 FROM FAULTY SPILL BUCKETS, AND FAULTY PRODUCT PIPING WITHIN TURBINE SUMPS AND UNDER DISPENSERS OF ONE 10,000 GALLON UST CONTAINING DIESEL, ONE 10,000-GALLON UST CONTAINING GASOLINE, AND ONE 6,000-GALLON UST CONTAINING GASOLINE. PER SSBD 2012-01: CONTAMINATION FROM SPILL EVENTS MUST BE SEPARATED FROM OTHER CONTAMINATION TO MAINTAIN FULL COVERAGE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,700,000.00
Amount Requested	\$1,326,614.90
Amount Disallowed	\$14,403.47
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$660.22
Copay/Deductible	\$130,560.93
Amount Recommended	\$1,176,453.38
Amount Paid	\$1,170,511.37

Site Identification

Date Submitted:	06/06/2011	DEP Facility Number:	6-000156
Site Name	Cimarron West		
Site Contact	John Carpenter	Telephone:	(775)738-9861
Site Address	1400 Mountain City Hwy Elko, NV 89801		
County:	Elko County		
Owner/Operator Name:	Cimarron West		
Contact Name of Owner/Operator:	Linda Meo P O Box 190 Elko, NV 89803	Telephone:	(775)738-9861
Prime Contractor	McGInley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
002	10000	39	Regulated UST	See Synopsis
003	6000	39	Regulated UST	See Synopsis

Case: #2013000019
Claim #: 80819

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$29,303.15 from the Petroleum Fund for cleanup costs.

	\$1,569,632.12	Amount Requested to Date
	(\$45,526.03)	Amount Disallowed, Past Claims
	(\$148,970.33)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,009,825.84)</u>	Amount Paid to Date
SUB TOTAL	\$34,402.81	Amount Requested this Meeting
	<u>(\$1,843.76)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$32,559.05	
	<u>(\$3,255.90)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$29,303.15	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/15/2024 and 10/01/2024

Summary of work completed: Operate and maintain remediation system onsite, conduct 3rd quarter groundwater sampling event, prepare 2nd quarter sampling report, and prepare petroleum fund documentation.

Site Summary Report

Case Number: 2013000019 Site Name: Elko Sinclair #53

Site Status

Synopsis: CONTAMINATION DISCOVERED DURING UST REMOVAL IN MARCH 2013. DISCHARGE EMANATED FROM PIPING FITTINGS ASSOCIATED TO SIX USTS.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$6,000,000.00
Amount Fund Will Pay	\$5,400,000.00
Amount Requested	\$1,569,632.12
Amount Disallowed	\$47,369.79
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$3,255.90
Copay/Deductible	\$148,970.33
Amount Recommended	\$1,369,217.86
Amount Paid	\$1,339,914.71

Site Identification

Date Submitted:	08/16/2013	DEP Facility Number:	6-000103
Site Name	Elko Sinclair #53	Telephone:	(801)298-3409
Site Contact	Dennis Haggard		
Site Address	1790 Idaho St Elko, NV 89801		
County:	Elko County		
Owner/Operator Name:	Hardy Enterprises, Inc.		
Contact Name of Owner/Operator:	Dennis Haggard P.O. Box 248 Bountiful, UT 84011	Telephone:	(801)298-1180
Prime Contractor	McGInley & Associates, Inc.		
Contact Name	Justin Fike		
Contractor Address	6995 Sierra Center Pkwy Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis
002	12000	45	Regulated UST	See Synopsis
001	20000	39	Regulated UST	See Synopsis
004	12000	45	Regulated UST	See Synopsis
005	12000	45	Regulated UST	See Synopsis
006	12000	45	Regulated UST	See Synopsis

Case: #2014000025
Claim #: 80804

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$14,096.77 from the Petroleum Fund for cleanup costs.

	\$1,827,540.23	Amount Requested to Date
	(\$30,146.31)	Amount Disallowed, Past Claims
	(\$21,457.21)	Board Reduction, Past Claims
	(\$176,027.37)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,271,108.32)</u>	Amount Paid to Date
SUB TOTAL	\$15,663.08	Amount Requested this Meeting
	<u>(\$1,566.31)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$14,096.77	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/18/2024 and 10/14/2024

Summary of work completed: Conduct 3rd quarter monitoring event, prepare and submit 2nd and 3rd quarter groundwater monitoring reports, and prepare petroleum fund documentation.

Site Summary Report

Case Number: 2014000025 Site Name: Silver City RV Resort

Site Status

Synopsis: TANK #1 FAILED TIGHTNESS TEST. THE 40% REDUCTION REMOVED PURSUANT TO BOARD TO REVIEW CLAIMS MEETING DECISION ON JUNE 2, 2016. APPLICATION 2018000019 WAS RECEIVED ON JULY 19, 2018. THIS APPLICATION WAS FOR A DISCHARGE FROM THE PIPING OF 2 ADDITIONAL SYSTEMS (TANKS #2 AND #4). 2018000019 WAS MERGED INTO 2014000025 UPON APPROVAL.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,571,423.01
Amount Requested	\$1,827,540.23
Amount Disallowed	\$30,146.31
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$21,457.21
Pending Copay/Deductible	\$1,566.31
Copay/Deductible	\$176,027.37
Amount Recommended	\$1,597,208.58
Amount Paid	\$1,583,111.81

Site Identification

Date Submitted:	02/24/2014	DEP Facility Number:	2-000075
Site Name	Silver City RV Resort		
Site Contact	Marci Appleton	Telephone:	(775)267-3359
Site Address	3165 US Highway 395 N Minden, NV 89423		
County:	Douglas County		
Owner/Operator Name:	Superior Campgrounds Of America, LLC		
Contact Name of Owner/Operator:	Tom Day Sr. 265 N. Joy Street Corona, CA 92879	Telephone:	(909)241-7700
Prime Contractor	McGInley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	8000	Closed	Regulated UST	See Synopsis
004	15000	24	Regulated UST	Pipe
002	8000	41	Regulated UST	Pipe

Case: #2015000009
Claim #: 80774

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$103,766.89 from the Petroleum Fund for cleanup costs.

	\$313,626.84	Amount Requested to Date
	(\$1,757.25)	Amount Disallowed, Past Claims
	(\$19,657.30)	Deductible/Co-Payment Satisfied to Date
	(\$166,218.83)	Amount Paid to Date
SUB TOTAL	<u>\$115,296.55</u>	Amount Requested this Meeting
	(\$11,529.66)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$103,766.89</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/28/2024 and 09/30/2024

Summary of work completed: Civil piping install for remediation system, CEM oversight of civil installation, and preparation of petroleum fund documentation

Site Summary Report

Case Number: 201500009 Site Name: Las Vegas Travel Center

Site Status

Synopsis: DISCHARGE DISCOVERED NOVEMBER 5, 2014. CONTAMINATION EMANATED FROM LEAK IN CONVEYANCE PIPING ASSOCIATED TO TANK 1. SECOND APPLICATION RECEIVED 2017000048, IDENTIFIES TANK 2 AS SOURCE OF RELEASE, MERGED INTO THIS CASE 4/18/18.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$313,626.84
Amount Disallowed	\$1,757.25
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$11,529.66
Copay/Deductible	\$19,657.30
Amount Recommended	\$280,682.63
Amount Paid	\$176,915.74

Site Identification

Date Submitted: 03/02/2015 **DEP Facility Number:** 8-000732

Site Name: Las Vegas Travel Center

Site Contact: Sarah Paulson

Telephone: (440)808-4459

Site Address: 8050 Dean Martin Dr
Las Vegas, NV 89139

County: Clark County

Owner/Operator Name: Hpt Ta Properties Trust

Contact Name of Owner/Operator: Sarah Paulson **Telephone:** (440)808-4459
24601 Center Ridge Road, Suite 200
Westlake, OH 44145

Prime Contractor: McGInley & Associates, Inc, DBA UES

Contact Name: Caitlin Jelle

Contractor Address: 6995 Sierra Center Parkway
Reno, NV 89511

Telephone: (775)829-2245

% Board Reduction: 0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
6322-1	20000	51	Regulated UST	See Synopsis
6322-2	10000	51	Regulated UST	Pipe

Case: #2016000023
Claim #: 80806

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$24,445.44 from the Petroleum Fund for cleanup costs.

	\$1,026,334.86	Amount Requested to Date
	(\$59,398.13)	Amount Disallowed, Past Claims
	(\$186,596.51)	Board Reduction, Past Claims
	(\$74,638.60)	Deductible/Co-Payment Satisfied to Date
	(\$615,942.19)	Amount Paid to Date
SUB TOTAL	<u>\$33,954.30</u>	Amount Requested this Meeting
	(\$2.30)	Amount Disallowed this Meeting
	(\$6,790.40)	Board Reduction, This Meeting
SUB TOTAL	<u>\$27,161.60</u>	
	(\$2,716.16)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$24,445.44</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/10/2024 and 10/01/2024

Summary of work completed: Monthly LNAPL measurement and recovery, install and start SVE system, operation and maintenance of SVE system, preparation of 1st half monitoring report, and preparation of petroleum fund documentation

Site Summary Report

Case Number: 2016000023 Site Name: Pit Stop #1

Site Status

Synopsis: DISCHARGE DISCOVERED SEPTEMBER 29, 2015. THE APPLICATION IDENTIFIED THE UNDERGROUND PIPING ASSOCIATED TO A 14,000 GALLON ABOVEGROUND STORAGE TANK (AST) SYSTEM (TANK 005), CONTAINING GASOLINE AS THE SOURCE OF THE RELEASE. SSBD 2016-07 WAS APPROVED AT THE DECEMBER 8, 2016 BOARD MEETING, GRANTING COVERAGE WITH A 20% REDUCTION DUE TO A COMINGLED PLUME.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$720,000.00
Amount Requested	\$1,026,334.86
Amount Disallowed	\$59,400.43
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$193,386.91
Pending Copay/Deductible	\$2,716.16
Copay/Deductible	\$74,638.60
Amount Recommended	\$696,192.76
Amount Paid	\$671,747.32

Site Identification

Date Submitted:	09/19/2016	DEP Facility Number:	6-000317
Site Name	Pit Stop #1		
Site Contact	Pam Williams	Telephone:	(775)934-3818
Site Address	275 12th St Elko, NV 89801		
County:	Elko County		
Owner/Operator Name:	AL Park Petroleum, Inc.		
Contact Name of Owner/Operator:	Pam Williams 379 Westby Drive Spring Creek, NV 89815	Telephone:	(775)934-3818
Prime Contractor	McGInley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	20.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
005	14000	40	Aboveground	Pipe, Underground product piping - Only piping was removed from service. Tank was re-plumbed into differen

Case: #2016000027
Claim #: 80784

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$7,579.05 from the Petroleum Fund for cleanup costs.

	\$582,387.67	Amount Requested to Date
	(\$1,778.49)	Amount Disallowed, Past Claims
	(\$84,360.22)	Board Reduction, Past Claims
	(\$48,689.20)	Deductible/Co-Payment Satisfied to Date
	(\$248,274.72)	Amount Paid to Date
SUB TOTAL	<u>\$9,356.85</u>	Amount Requested this Meeting
	(\$935.68)	Board Reduction, This Meeting
SUB TOTAL	<u>\$8,421.17</u>	
	(\$842.12)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$7,579.05</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 08/01/2024 and 09/01/2024

Summary of work completed: Second Quarter 2024 reporting and submittal; Third Quarter 2024 sampling; preparation and submittal of offsite work plan; claim preparation and submittal; proof of payment preparation and submittal.

Site Summary Report

Case Number: 2016000027 Site Name: Terrible Herbst #272

Site Status

Synopsis: NDEP RECEIVED TWO SEPARATE COVERAGE APPLICATIONS. THE FIRST APPLICATION WAS RECEIVED IN MARCH 2013 FOR A SINGLE RELEASE DISCOVERED IN MAY 2012 AND THE SECOND COVERAGE APPLICATION WAS RECEIVED OCTOBER 2016 FOR THREE ADDITIONAL RELEASES DISCOVERED IN JANUARY 2016. THE RELEASE DISCOVERED IN MAY 2012 IS ASSOCIATED WITH MULTIPLE NON-COMPLIANCE ISSUES AND A 40% COVERAGE REDUCTION APPLIED. THE JANUARY 2016 RELEASE RECEIVED FULL COVERAGE FOR ALL THREE RELEASES. PER SSB D C2017-03 THE 40% COVERAGE REDUCTION FOR THE SINGLE RELEASE WILL BE WEIGHTED EQU...

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$4,000,000.00
Amount Fund Will Pay	\$3,240,000.00
Amount Requested	\$582,387.67
Amount Disallowed	\$1,778.49
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$85,295.90
Pending Copay/Deductible	\$842.12
Copay/Deductible	\$48,689.20
Amount Recommended	\$470,293.44
Amount Paid	\$462,714.39

Site Identification

Date Submitted:	11/01/2016	DEP Facility Number:	8-001810
Site Name	Terrible Herbst #272	Telephone:	(702)327-0302
Site Contact	Bob Laszcik		
Site Address	2395 N Rancho Dr Las Vegas, NV 89130		
County:	Clark County		
Owner/Operator Name:	Terrible Herbst, Inc.		
Contact Name of Owner/Operator:	Ben Scott	Telephone:	(325)716-9344
	3440 West Russell Road Las Vegas, NV 89118		
Prime Contractor	The Westmark Group		
Contact Name	Kathleen Johnson		
Contractor Address	7145 South Buffalo Drive, Suite C105 Las Vegas, NV 89113		
Telephone:	(702)305-2650	% Board Reduction:	10.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	28	Regulated UST	Pipe
001	15000	28	Regulated UST	Pipe
002	10000	28	Regulated UST	Pipe
001	15000	28	Regulated UST	See Synopsis

Case: #2017000015
Claim #: 80811

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$12,961.83 from the Petroleum Fund for cleanup costs.

	\$887,893.92	Amount Requested to Date
	(\$10,951.82)	Amount Disallowed, Past Claims
	(\$63,738.62)	Board Reduction, Past Claims
	(\$79,870.04)	Deductible/Co-Payment Satisfied to Date
	(\$614,617.67)	Amount Paid to Date
SUB TOTAL	<u>\$14,503.12</u>	Amount Requested this Meeting
	(\$1,450.31)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$12,961.83</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/30/2024 and 09/30/2024

Summary of work completed: Project management; groundwater monitoring and report preparation; preparation of Fund documents.

Site Summary Report

Case Number: 2017000015 **Site Name:** Auto Center (green Valley Grocery #63)

Site Status

Synopsis: DISCHARGE DISCOVERED MARCH 20, 2017. THE APPLICATION IDENTIFIES THE SHEAR VALVE AT MID-GRADE DISPENSER 5/6, ASSOCIATED TO A 10,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM CONTAINING GASOLINE AS THE SOURCE OF THE RELEASE. SSBD 2017-04 WAS APPROVED AT THE SEPTEMBER 14, 2017 BOARD MEETING AND PROVIDED COVERAGE WITH A 20% REDUCTION FOR NON-COMPLIANCE ISSUES.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$842,635.23
Amount Requested	\$887,893.92
Amount Disallowed	\$10,951.82
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$63,738.62
Pending Copay/Deductible	\$1,450.31
Copay/Deductible	\$79,870.04
Amount Recommended	\$731,792.16
Amount Paid	\$718,830.33

Site Identification

Date Submitted:	05/03/2017	DEP Facility Number:	8-001471
Site Name	Auto Center (green Valley Grocery #63)		
Site Contact	Amit Sahgal	Telephone:	(702)258-0488
Site Address	4030 W Charleston Blvd Las Vegas, NV 89102		
County:	Clark County		
Owner/Operator Name:	Ellen 5, LLC		
Contact Name of Owner/Operator:	Tedd Rosenstein	Telephone:	(702)362-4144
	2500 W Sahara Ave Ste 211 Las Vegas, NV 89102		
Prime Contractor	Broadbent And Associates, Inc.		
Contact Name	Jonathan Bell		
Contractor Address	113 Falls Court Suite 700 Boerne, TX 78006		
Telephone:	(702)563-0600	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	Closed	Regulated UST	Product shear valve and vapor recovery shear valve at mid-grade dispenser 5/6.

Case: #2018000009
Claim #: 80803

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$48,051.15 from the Petroleum Fund for cleanup costs.

	\$810,075.12	Amount Requested to Date
	(\$4,782.16)	Amount Disallowed, Past Claims
	(\$75,190.28)	Deductible/Co-Payment Satisfied to Date
	<u>(\$655,958.55)</u>	Amount Paid to Date
SUB TOTAL	\$53,390.17	Amount Requested this Meeting
	<u>(\$5,339.02)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$48,051.15	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 03/13/2024 and 10/15/2024

Summary of work completed: Operate and maintain remediation system, conduct 3rd quarter groundwater sampling, prepared 2nd quarter monitoring report, and prepare petroleum fund documentation.

Site Summary Report

Case Number: 2018000009 Site Name: Pacific Pride

Site Status

Synopsis: DISCHARGE WAS DISCOVERED MARCH 2, 2018 AS A RESULT OF A PHASE II ENVIRONMENTAL SITE ASSESSMENT. THE APPLICATION IDENTIFIES THE SHEAR VALVE ASSOCIATED WITH DIESEL DISPENSER #3 AND CONNECTED TO A 15,000 GALLON ABOVEGROUND STORAGE TANK (AST) SYSTEM CONTAINING DIESEL; AND THE SHEAR VALVE ASSOCIATED TO THE REGULAR GASOLINE DISPENSER #3 AND CONNECTED TO A 15,000 GALLON AST SYSTEM CONTAINING GASOLINE AS THE SOURCES OF THE RELEASE.

Contaminant: Diesel, Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$810,075.12
Amount Disallowed	\$4,782.16
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$5,339.02
Copay/Deductible	\$75,190.28
Amount Recommended	\$724,658.13
Amount Paid	\$676,606.98

Site Identification

Date Submitted:	05/25/2018	DEP Facility Number:	5-000378
Site Name	Pacific Pride		
Site Contact	Bryan Reed	Telephone:	(775)296-0155
Site Address	3600 W Winnemucca Blvd Winnemucca, NV 89445		
County:	Humboldt County		
Owner/Operator Name:	Reed Incorporated		
Contact Name of Owner/Operator:	Bryan Reed P.O. Box 151322 Ely, NV 89301	Telephone:	(775)289-4463
Prime Contractor	McGInley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	15000	54	Aboveground	The shear valve associated with diesel dispenser #3
001	15000	54	Aboveground	The shear valve associated with the regular gasoline dispenser #5

Case: #2018000018
Claim #: 80768

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$60,060.28 from the Petroleum Fund for cleanup costs.

	\$923,304.42	Amount Requested to Date
	(\$17,599.74)	Amount Disallowed, Past Claims
	(\$263,084.91)	Board Reduction, Past Claims
	(\$56,671.48)	Deductible/Co-Payment Satisfied to Date
	(\$235,919.60)	Amount Paid to Date
SUB TOTAL	<u>\$75,904.84</u>	Amount Requested this Meeting
	(\$1,756.35)	Amount Disallowed this Meeting
	(\$7,414.85)	Board Reduction, This Meeting
SUB TOTAL	<u>\$66,733.64</u>	
	(\$6,673.36)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$60,060.28</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 11/09/2023 and 06/11/2024

Summary of work completed: This claim is for various activities associated with site investigation, monitoring, and remediation at Whiskey Pete's Stateline Stop. Work activities included preparation and submittal of various reports (Q4 2023 Groundwater Monitoring and Remediation Status Report and SVE/Biosparge System As-Built and Startup Report). Field activities included groundwater monitoring in Q4 2023 and April 2024, LNAPL recovery activities (absorbent sock deployment in wells with LNAPL, well gauging, and sock changeouts), SVE/biosparge system O&M activities from November 2023 through May 2024.

Site Summary Report

Case Number: 2018000018 **Site Name:** Whiskey Pete's Stateline Stop

Site Status

Synopsis: COVERAGE GRANTED FOR ONE 10,000 GALLON GASOLINE UST SYSTEM (87 SLAVE TANK) WITH A 25% REDUCTION, PLUS AN ADDITIONAL 20% COVERAGE REDUCTION DUE TO A NON-FUND ELIGIBLE RELEASE SOURCE THAT IS COMMINGLED WITH A FUND ELIGIBLE RELEASE SOURCE. THIS SITE IS ALSO RECEIVING CLEANUP COST REIMBURSEMENT FROM A THIRD PARTY INSURANCE CARRIER (AIG). THEY HAVE AGREED TO COVER 55% OF INVOICED CLEANUP COSTS. THE CUMULATIVE FUND REDUCTION OF 45% AND 10% CO-PAYMENT WILL BE APPLIED TO THE REMAINING 45% OF TOTAL INVOICED ELIGIBLE COSTS. REFER TO THE AGREEMENT ...

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$647,905.56
Amount Requested	\$923,304.42
Amount Disallowed	\$19,356.09
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$270,499.76
Pending Copay/Deductible	\$6,673.36
Copay/Deductible	\$56,671.48
Amount Recommended	\$570,103.73
Amount Paid	\$510,043.45

Site Identification

Date Submitted:	05/08/2019	DEP Facility Number:	8-000772
Site Name	Whiskey Pete's Stateline Stop	Telephone:	(702)679-7767
Site Contact	Mike Necas		
Site Address	100 W Primm Blvd Primm, NV 89019		
County:	Clark County		
Owner/Operator Name:	Primadonna Company, LLC		
Contact Name of Owner/Operator:	Michael Necas Affinity Gaming Las Vegas, NV 89135	Telephone:	(702)679-7767
Prime Contractor	Geosyntec Consultants, Inc.		
Contact Name	Lonnie Mercer		
Contractor Address	215 South State Street, Suite 500 Salt Lake City, UT 84111		
Telephone:	(801)448-3550	% Board Reduction:	10.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
005	10000	32	Regulated UST	Tank

Case: #2019000009
Claim #: 80737

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$18,878.89 from the Petroleum Fund for cleanup costs.

	\$64,307.51	Amount Requested to Date
	(\$33.31)	Amount Disallowed, Past Claims
	(\$11,648.89)	Board Reduction, Past Claims
	(\$1,747.33)	Deductible/Co-Payment Satisfied to Date
	(\$15,726.01)	Amount Paid to Date
SUB TOTAL	<u>\$35,151.97</u>	Amount Requested this Meeting
	(\$191.07)	Amount Disallowed this Meeting
	(\$13,984.36)	Board Reduction, This Meeting
SUB TOTAL	<u>\$20,976.54</u>	
	(\$2,097.65)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$18,878.89</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/18/2023 and 02/06/2024

Summary of work completed: 1) Complete 2nd Qtr 2023 groundwater monitoring and sampling event, report, and waste profile, transport, and disposal. 2) Shapefile. 3) Well Abandonment - 13 total wells (four off-site).

Site Summary Report

Case Number: 2019000009 Site Name: Circle K Store #2701364

Site Status

Synopsis: ON OCTOBER 11, 2011, THE MONTHLY STATISTICAL INVENTORY RECONCILIATION (SIR) REPORTS INDICATED A "FAIL" FOR TANK 2, A 10,000-GALLON REGULATED UNDERGROUND STORAGE TANK, CONTAINING PREMIUM GASOLINE. ON FEBRUARY 27, 2012, ALL THREE TANKS REPAIRED AT THIS SITE. TANK 2 WAS NOT CLOSED IN THE INTERIM. SSBD C2021-01 WAS APPROVED AT THE MARCH 11, 2021 BOARD MEETING, WHICH PROVIDES COVERAGE WITH A 40% REDUCTION.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$540,000.00
Amount Requested	\$64,307.51
Amount Disallowed	\$224.38
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$25,633.25
Pending Copay/Deductible	\$2,097.65
Copay/Deductible	\$1,747.33
Amount Recommended	\$34,604.90
Amount Paid	\$15,726.01

Site Identification

Date Submitted:	07/29/2020	DEP Facility Number:	8-000119
Site Name	Circle K Store #2701364	Telephone:	(330)634-2101
Site Contact	Alan Cubberley		
Site Address	3285 S Nellis Blvd Las Vegas, NV 89121		
County:	Clark County		
Owner/Operator Name:	Circle K Stores, Inc.		
Contact Name of Owner/Operator:	Anthony Bell 1100 Situs Court Raleigh, NC 27606	Telephone:	(803)629-1976
Prime Contractor	Blaes Environmental Management, Inc.		
Contact Name	Steven Woodhull		
Contractor Address	45 E. Monterey Way #200 Phoenix, AZ 85012		
Telephone:	(602)300-8307	% Board Reduction:	40.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
002	10000	40	Regulated UST	Tank

Case: #202000015
Claim #: 80812

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$18,144.91 from the Petroleum Fund for cleanup costs.

	\$596,719.55	Amount Requested to Date
	(\$1,749.00)	Amount Disallowed, Past Claims
	(\$224,547.54)	Board Reduction, Past Claims
	(\$33,682.12)	Deductible/Co-Payment Satisfied to Date
	(\$303,139.20)	Amount Paid to Date
SUB TOTAL	<u>\$33,601.69</u>	Amount Requested this Meeting
	(\$13,440.68)	Board Reduction, This Meeting
SUB TOTAL	<u>\$20,161.01</u>	
	(\$2,016.10)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$18,144.91</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/12/2024 and 08/31/2024

Summary of work completed: Project management; update of the HASP; off-site property owner access agreement negotiations; quarterly groundwater monitoring; purge water disposal; LNAPL recovery events; collection and analysis of LNAPL samples; preparation of a pilot test scope of work; review bids for pilot testing; and preparation of Fund documents.

Site Summary Report

Case Number: 2020000015 Site Name: Gas 2 Go

Site Status

Synopsis: GASOLINE RELEASE FROM 10,000 GALLON PREMIUM TANK (TANK #3) DISCOVERED FOLLOWING TANK REMOVAL ON JANUARY 23, 2020 (INSTALLED 1991). COVERAGE GRANTED AT SEPTEMBER 2020 MEETING WITH 40% REDUCTION DUE TO NON-COMPLIANCE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$540,000.00
Amount Requested	\$596,719.55
Amount Disallowed	\$1,749.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$237,988.22
Pending Copay/Deductible	\$2,016.10
Copay/Deductible	\$33,682.12
Amount Recommended	\$321,284.11
Amount Paid	\$303,139.20

Site Identification

Date Submitted:	06/05/2020	DEP Facility Number:	8-001529
Site Name	Gas 2 Go		
Site Contact	Matthew Becker	Telephone:	(702)878-1903
Site Address	6390 W Lake Mead Blvd Las Vegas, NV 89108		
County:	Clark County		
Owner/Operator Name:	Canyon Plaza, LLC		
Contact Name of Owner/Operator:	Matt Becker	Telephone:	(702)878-1903
	50 South Jones Boulevard, Suite 100 Las Vegas, NV 89107		
Prime Contractor	Broadbent & Associates, Inc.		
Contact Name	Stephanie Holst		
Contractor Address	8 W. Pacific Avenue Henderson, NV 89015		
Telephone:	(702)563-0600	% Board Reduction:	40.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	Closed	Regulated UST	Tank

Case: #2021000014
Claim #: 80813

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$5,591.65 from the Petroleum Fund for cleanup costs.

	\$268,532.57	Amount Requested to Date
	(\$6,900.23)	Amount Disallowed, Past Claims
	(\$25,541.94)	Deductible/Co-Payment Satisfied to Date
	(\$229,877.46)	Amount Paid to Date
SUB TOTAL	<u>\$6,212.94</u>	Amount Requested this Meeting
	(\$621.29)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$5,591.65</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/27/2024 and 09/30/2024

Summary of work completed: Project management; quarterly monitoring and report preparation; O&M of LNAPL recovery remediation system; and preparation of Fund documents.

Site Summary Report

Case Number: 2021000014 Site Name: Pilot Travel Centers LLC #341

Site Status

Synopsis: DISCHARGE EMANATED FROM A LEAKING BALL VALVE WITHIN A TRANSITION SUMP ON THE TRUCKING SIDE OF THE PROPERTY (DIESEL ISLAND CONTAINING 21). THE BALL VALVE IS LOCATED ON A SINGLE, SHARED PIPELINE ASSOCIATED TO MULTIPLE TANKS. PER POLICY RESOLUTION 2014-01, WHEN A DISCHARGE EMANATES FROM A SYSTEM WITH THIS CONFIGURATION, FUND STAFF IS DIRECTED TO APPROVE COVERAGE FOR ONE DISCHARGE.

Contaminant: Diesel

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$268,532.57
Amount Disallowed	\$6,900.23
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$621.29
Copay/Deductible	\$25,541.94
Amount Recommended	\$235,469.11
Amount Paid	\$229,877.46

Site Identification

Date Submitted:	02/24/2022	DEP Facility Number:	8-001634
Site Name	Pilot Travel Centers LLC #341	Telephone:	(865)474-2438
Site Contact	Chip Hughes		
Site Address	3812 E Craig Rd North Las Vegas, NV 89030		
County:	Clark County		
Owner/Operator Name:	Pilot Travel Centers LLC	Telephone:	(865)588-7488 Ext: 2
Contact Name of Owner/Operator:	Joey Cupp 5508 Lonas Road Knoxville, TN 37909		
Prime Contractor	Broadbent & Associates, Inc.		
Contact Name	Kyle Virva		
Contractor Address	7501 Village Square Drive, Suite 106 Castle Pines, CO 80108		
Telephone:	(561)309-1682	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	20000	30	Regulated UST	Ball valve leaked
001	20000	30	Regulated UST	Ball valve leaked
002	20000	30	Regulated UST	Ball valve leaked

Case: #2022000018
Claim #: 80814

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$7,541.79 from the Petroleum Fund for cleanup costs.

	\$85,997.98	Amount Requested to Date
	(\$90.00)	Amount Disallowed, Past Claims
	(\$15,086.66)	Board Reduction, Past Claims
	(\$6,034.66)	Deductible/Co-Payment Satisfied to Date
	(\$54,311.95)	Amount Paid to Date
SUB TOTAL	<u>\$10,474.71</u>	Amount Requested this Meeting
	(\$2,094.94)	Board Reduction, This Meeting
SUB TOTAL	<u>\$8,379.77</u>	
	(\$837.98)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$7,541.79</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/27/2024 and 09/30/2024

Summary of work completed: Project management; quarterly groundwater monitoring and report preparation; procurement of drill bids for pilot test; and preparation of Fund documents.

Site Summary Report

Case Number: 2022000018 Site Name: Pilot Travel Centers LLC #341

Site Status

Synopsis: GASOLINE DISCHARGE DISCOVERED DECEMBER 15, 2021, DURING RELEASE INVESTIGATION FOLLOWING REPLACEMENT OF A BALL VALVE ON JULY 8, 2021. CONTAMINATION EMANATED FROM PENETRATIONS IN THE ISOLATION SUMP CONTAINING THE FAILED BALL VALVE, FOR DISPENSERS 1-4 ON THE AUTO SIDE OF THE PROPERTY. FACILITY HAD MULTIPLE INELIGIBLE RELEASES ON THIS SIDE OF THE FACILITY. SITE SPECIFIC BOARD DETERMINATION C2022-01 WAS APPROVED DECEMBER 8, 2022, GRANTING COVERAGE WITH A 20% REDUCTION FOR COMINGLED CONTAMINATION.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$720,000.00
Amount Requested	\$85,997.98
Amount Disallowed	\$90.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$17,181.60
Pending Copay/Deductible	\$837.98
Copay/Deductible	\$6,034.66
Amount Recommended	\$61,853.74
Amount Paid	\$54,311.95

Site Identification

Date Submitted:	06/14/2022	DEP Facility Number:	8-001634
Site Name	Pilot Travel Centers LLC #341		
Site Contact	Chip Hughes	Telephone:	(865)474-2438
Site Address	3812 E Craig Rd North Las Vegas, NV 89030		
County:	Clark County		
Owner/Operator Name:	Pilot Travel Centers LLC		
Contact Name of Owner/Operator:	Joey Cupp 5508 Lonas Road Knoxville, TN 37909	Telephone:	(865)588-7488 Ext: 2
Prime Contractor	Broadbent & Associates, Inc.		
Contact Name	Kyle Virva		
Contractor Address	7501 Village Square Drive, Suite 106 Castle Pines, CO 80108		
Telephone:	(561)309-1682	% Board Reduction:	20.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
004	12000	30	Regulated UST	Ball Valve failure

Case: #2023000013
Claim #: 80664

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$86,921.98 from the Petroleum Fund for cleanup costs.

	\$194,259.98	Amount Requested to Date
	(\$3,547.25)	Amount Disallowed, Past Claims
	(\$9,413.28)	Deductible/Co-Payment Satisfied to Date
	<u>(\$84,719.47)</u>	Amount Paid to Date
SUB TOTAL	\$96,579.98	Amount Requested this Meeting
	<u>(\$9,658.00)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$86,921.98	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/31/2023 and 09/30/2024

Summary of work completed: Project management; preparation of work plan; coordination of drilling and development of 11 monitoring wells; groundwater monitoring and sampling; preparation of an ESA report; preparation of an AS/VE feasibility study; assessment and repairs to damaged monitoring wells; and preparation of Fund documents.

Site Summary Report

Case Number: 2023000013 Site Name: Terrible Herbst #3

Site Status

Synopsis: DISCHARGE DISCOVERED ON MAY 12, 2023, DURING TANK REMOVAL ACTIVITIES. CONTAMINATION EMANATED FROM CORROSION HOLES AND SPLIT SEAMS OF 3 10,000-GALLON STEEL TANKS. TWO TANKS CONTAINED GASOLINE AND ONE TANK CONTAINED DIESEL AT THE TIME OF RELEASE.

Contaminant: Diesel, Gasoline (containing <= 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,700,000.00
Amount Requested	\$194,259.98
Amount Disallowed	\$3,547.25
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$9,658.00
Copay/Deductible	\$9,413.28
Amount Recommended	\$171,641.45
Amount Paid	\$84,719.47

Site Identification

Date Submitted:	09/01/2023	DEP Facility Number:	8-000652
Site Name	Terrible Herbst #3	Telephone:	(325)716-9344
Site Contact	Ben Scott		
Site Address	333 S Main St Las Vegas, NV 89101		
County:	Clark County		
Owner/Operator Name:	Terrible Herbst, Inc.		
Contact Name of Owner/Operator:	Ben Scott	Telephone:	(325)716-9344
	5195 Las Vegas Boulevard South Las Vegas, NV 89119		
Prime Contractor	Broadbent & Associates, Inc.		
Contact Name	Stephanie Holst		
Contractor Address	8 W. Pacific Avenue Henderson, NV 89015		
Telephone:	(702)563-0600	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	Tank
002	10000	64	Regulated UST	Tank
003	10000	64	Regulated UST	Tank

Case: #2023000018
Claim #: 80801

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$48,928.63 from the Petroleum Fund for cleanup costs.

	\$126,113.45	Amount Requested to Date
	(\$7,174.83)	Deductible/Co-Payment Satisfied to Date
	<u>(\$64,573.47)</u>	Amount Paid to Date
SUB TOTAL	\$54,365.15	Amount Requested this Meeting
	<u>(\$5,436.52)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$48,928.63	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/31/2024 and 09/30/2024

Summary of work completed: Solicit bidders, coordinate, and install 7 monitoring wells, 1 SVE well, and 1 AS point.

Site Summary Report

Case Number: 2023000018 Site Name: R Place #1

Site Status

Synopsis: THE DISCHARGE WAS DISCOVERED ON AUGUST 3, 2023 DURING REMOVAL OF TWO GASOLINE DISPENSERS AND ASSOCIATED CONVEYANCE PIPING. THE SOURCE WAS IDENTIFIED AS LEAKING PRODUCT PIPING ASSOCIATED WITH TANKS 3 AND 4.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$126,113.45
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$5,436.52
Copay/Deductible	\$7,174.83
Amount Recommended	\$113,502.10
Amount Paid	\$64,573.47

Site Identification

Date Submitted:	11/28/2023	DEP Facility Number:	6-000197
Site Name	R Place #1		
Site Contact	Bryan Reed	Telephone:	(775)296-0155
Site Address	1100 E Aultman St Ely, NV 89301		
County:	White Pine County		
Owner/Operator Name:	Reed Incorporated		
Contact Name of Owner/Operator:	Bryan Reed	Telephone:	(775)289-4463
	802 Avenue E Ely, NV 89301		
Prime Contractor	McGInley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	12000	35	Regulated UST	Pipe
004	12000	35	Regulated UST	Pipe

Case: #2024000008
Claim #: 80808

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$17,280.02 from the Petroleum Fund for cleanup costs.

	\$97,145.80	Amount Requested to Date
	(\$14,629.15)	Board Reduction, Past Claims
	(\$5,851.66)	Deductible/Co-Payment Satisfied to Date
	(\$52,664.96)	Amount Paid to Date
SUB TOTAL	<u>\$24,000.03</u>	Amount Requested this Meeting
	(\$4,800.01)	Board Reduction, This Meeting
SUB TOTAL	<u>\$19,200.02</u>	
	(\$1,920.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$17,280.02</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/31/2024 and 09/30/2024

Summary of work completed: Project management; LNAPL gauging and recovery; waste disposal; and preparation of Fund documents.

Site Summary Report

Case Number: 2024000008 Site Name: Green Valley Grocery #58

Site Status

Synopsis: THE RELEASE AT THE FACILITY WAS A RESULT OF A STRUCTURAL FAILURE ASSOCIATED WITH UNDERGROUND STORAGE TANK (UST) #3. THE STRUCTURAL FAILURE OF UST #3 WAS CONFIRMED BY A FAILING TANK TIGHTNESS TEST PERFORMED ON DECEMBER 26, 2023 AND DISCOVERY OF FREE PRODUCT DURING DRILLING ACTIVITIES ON FEBRUARY 5, 2024. CURRENTLY, UST #3 REMAINS IN PLACE, IN TEMPORARY CLOSURE STATUS AND ISOLATED FROM FURTHER REFUELING EVENTS.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$720,000.00
Amount Requested	\$97,145.80
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$19,429.16
Pending Copay/Deductible	\$1,920.00
Copay/Deductible	\$5,851.66
Amount Recommended	\$69,944.98
Amount Paid	\$52,664.96

Site Identification

Date Submitted:	04/29/2024	DEP Facility Number:	8-001067
Site Name	Green Valley Grocery #58	Telephone:	(702)398-3400
Site Contact	Margaret Chamberlain		
Site Address	3685 N Moapa Valley Blvd Logandale, NV 89021		
County:	Clark County		
Owner/Operator Name:	Midjit Market, Inc.		
Contact Name of Owner/Operator:	Juan Rivera 160 North Stephanie Street Henderson, NV 89704	Telephone:	(702)216-2154 Ext: 1
Prime Contractor	Broadbent And Associates, Inc.		
Contact Name	Jeremy Holst		
Contractor Address	8 West Pacific Avenue Henderson, NV 89015		
Telephone:	(702)353-5743	% Board Reduction:	20.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	12000	36	Regulated UST	Tank

Case: #2024000013
Claim #: 80818

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$22,726.71 from the Petroleum Fund for cleanup costs.

	\$42,086.50	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$42,086.50</u>	Amount Requested this Meeting
	<u>(\$16,834.60)</u>	Board Reduction, This Meeting
SUB TOTAL	\$25,251.90	
	<u>(\$2,525.19)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$22,726.71</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/01/2024 and 09/30/2024

Summary of work completed: Project management, Work Plan preparation Large Scale Site Characterization, preparation of Application of Petroleum Fund Coverage, Large Scale Site Characterization Report Preparation, Groundwater Monitoring Well Sampling and/or Free Product Removal, surveying services, utility clearance coordination, installation of four monitor wells, well development, sample collection, drum disposal, Cost Proposal preparation, and laboratory analysis.

Site Summary Report

Case Number: 2024000013 Site Name: Las Vegas Cardlock

Site Status

Synopsis: DISCHARGE DISCOVERED ON SEPT 7, 2022. CONTAMINATION EMANATED FROM CRACK IN WALL OF 12,000-GALLON, SINGLE-WALLED, FIBERGLASS UST, IDENTIFIED AS TANK 2 IN APPLICATION. BOARD APPROVED SSBD 2024-04 AT THE SEPTEMBER 12, 2024 MEETING, GRANTING COVERAGE WITH A 40% REDUCTION FOR NON-COMPLIANCE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$540,000.00
Amount Requested	\$42,086.50
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$16,834.60
Pending Copay/Deductible	\$2,525.19
Copay/Deductible	\$0.00
Amount Recommended	\$22,726.71
Amount Paid	\$0.00

Site Identification

Date Submitted:	06/20/2024	DEP Facility Number:	8-002005
Site Name	Las Vegas Cardlock	Telephone:	(702)643-5516
Site Contact	Travis Hafen		
Site Address	4480 E Cheyenne Ave Las Vegas, NV 89115		
County:	Clark County		
Owner/Operator Name:	Dats Trucking INC		
Contact Name of Owner/Operator:	Travis Hafen 321 North Old Highway 91 Hurricane , UT 84747	Telephone:	(435)674-6302
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	40.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
002	12000	23	Regulated UST	Tank

Case: #2024000024
Claim #: 80799

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$15,841.56 from the Petroleum Fund for cleanup costs.

	\$49,971.98	Amount Requested to Date
	(\$250.00)	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$15,841.56</u>	Amount Requested this Meeting
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$15,841.56</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 08/31/2024 and 09/26/2024

Summary of work completed: Backhoe, operator, dump truck to haul in equipment and backfill material, laborers, personnel and equipment transport vehicles, provision of backfill material and topsoil, haul in clean backfill, place and compact. CEM time for backfill oversight, reports & site restoration.

Site Summary Report

Case Number: 2024000024 Site Name: Residence Of 5155 Ross Drive

Site Status

Synopsis: THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 7/2/24 DURING REMOVAL OF 500-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF TANK SHELL. 69.64 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT. DOCUMENTATION PROVIDED WITH THE APPLICATION PROVIDES EVIDENCE THAT CONTAMINATION OF THE ENVIRONMENT OCCURRED.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$49,971.98
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$49,721.98
Amount Paid	\$33,880.42

Site Identification

Date Submitted:	10/02/2024	DEP Facility Number:	D-001422
Site Name	Residence Of 5155 Ross Drive	Telephone:	(775)440-0024
Site Contact	David McNinch		
Site Address	5155 Ross Drive Reno, NV 89519		
County:	Washoe County		
Owner/Operator Name:	David McNinch	Telephone:	(775)440-0024
Contact Name of Owner/Operator:	David McNinch 5155 Ross Drive Reno, NV 89519		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
5155 Ross Dr Tank	500	59	Non-Regulated	Tank

Case: #2024000025
Claim #: 80809

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$33,369.10 from the Petroleum Fund for cleanup costs.

	\$33,619.10	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$33,619.10</u>	Amount Requested this Meeting
	(\$250.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$33,369.10</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 08/30/2024 and 10/07/2024

Summary of work completed: Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yard, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2024000025 Site Name: Residence Of 620 Lester Avenue

Site Status

Synopsis: CONTAMINATION DISCOVERED ON 08/02/2024 DURING REMOVAL OF SINGLE WALLED 500-GALLON HEATING OIL TANK. DISCHARGE EMANATED FROM CORROSION OF TANK. INITIAL ABATEMENT ACTION REMOVED APPROXIMATELY 60 TONS OF CONTAMINATED SOIL.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$33,619.10
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$250.00
Copay/Deductible	\$0.00
Amount Recommended	\$33,369.10
Amount Paid	\$0.00

Site Identification

Date Submitted:	10/16/2024	DEP Facility Number:	D-001427
Site Name	Residence Of 620 Lester Avenue		
Site Contact	James Walsh	Telephone:	(775)741-9744
Site Address	620 Lester Avenue Reno, NV 89502		
County:	Washoe County		
Owner/Operator Name:	James Walsh		
Contact Name of Owner/Operator:	James Walsh	Telephone:	(775)741-9744
	4780 Spring Drive Reno, NV 89502		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
620 Lester Ave Tank	500	65	Non-Regulated	Tank

Case: #2024000026
Claim #: 80820

STAFF RECOMMENDATION
December 12, 2024

Staff recommends this claim be reimbursed \$33,036.83 from the Petroleum Fund for cleanup costs.

	\$33,286.83	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$33,286.83</u>	Amount Requested this Meeting
	(\$250.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$33,036.83</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/10/2024 and 10/07/2024

Summary of work completed: Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2024000026 Site Name: Residence Of 619 W 10th Street

Site Status

Synopsis: CONTAMINATION DISCOVERED ON 08/26/2024 DURING REMOVAL OF SINGLE WALLED 350-GALLON HEATING OIL TANK. DISCHARGE EMANATED FROM RUST HOLES IN THE SHELL OF THE TANK. INITIAL ABATEMENT ACTION REMOVED APPROXIMATELY 45 TONS OF CONTAMINATED SOIL.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$33,286.83
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$250.00
Copay/Deductible	\$0.00
Amount Recommended	\$33,036.83
Amount Paid	\$0.00

Site Identification

Date Submitted:	10/29/2024	DEP Facility Number:	D-001428
Site Name	Residence Of 619 W 10th Street		
Site Contact	Mariana Webb	Telephone:	(760)805-2198
Site Address	619 W 10th Street Reno, NV 89503		
County:	Washoe County		
Owner/Operator Name:	Webb Living Trust		
Contact Name of Owner/Operator:	Mariana Webb	Telephone:	(760)805-2198
	619 W. 10th St. Reno, NV 89503		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
619 W 10 St Reno Tank	350	79	Non-Regulated	Tank

**Agenda Item 8:
Direct Payment of Uncontested Claims
(Board Policy 2017-02)**

(FOR DISCUSSION)

The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General's Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board's behalf in accordance with Policy Resolution No. 2017-02.

A dagger (†) indicates previously disallowed monies have been successfully appealed where the requested amount is less than the recommended amount.

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

HEATING OIL

			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	2024000018; 80780 Tietjen Family Trust: Residence Of 16675 Cheyenne Drive	\$15,485.59	\$15,235.59
FOR DISCUSSION	2.	2024000019; 80781 Ruth Hanusa: Residence Of 620 Robin Street	\$35,639.09	\$35,389.09
FOR DISCUSSION	3.	2024000020; 80783 Eric Agerholm: Residence Of 2005 Carter Drive	\$15,510.84	\$15,260.84
FOR DISCUSSION	4.	2024000021; 80782 Bryce Wiele: Residence Of 1750 Royal Drive	\$30,719.50	\$30,469.50
FOR DISCUSSION	5.	2024000023; 80787 Bennet McMicking: Residence Of 1336 Wright Street	\$21,195.93	\$20,945.93
FOR DISCUSSION	6.	2024000024; 80788 David McNinch: Residence Of 5155 Ross Drive	\$34,130.42	\$33,880.42
		SUB TOTAL:	<u>\$152,681.37</u>	<u>\$151,181.37</u>

ONGOING CASES

			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	1999000023; 80796 Nevada Ready Mix Corp: Nevada Ready Mix	\$27,728.11	\$24,955.30
FOR DISCUSSION	2.	2017000035; 80798 Rebel Oil Company: Rebel Store #2177	\$13,413.00	\$12,071.70
FOR DISCUSSION	3.	2018000005; 80797 Rebel Oil Company: Rebel Store # 2153	\$12,571.50	\$11,314.35
FOR DISCUSSION	4.	2019000014; 80793 Western Cab Co: Western Cab CO	\$7,980.00	\$7,182.00
FOR DISCUSSION	5.	2021000032; 80528 Circle K Stores, Inc.: Circle K Store #2700755	\$84,399.61	\$75,314.98
FOR DISCUSSION	6.	2022000012; 80750 Neissan Koroghli: City C-Store (7-11)	\$21,114.00	\$19,002.60
FOR DISCUSSION	7.	2022000015; 80794 Rebel Oil Company: Rebel Store #2197	\$20,637.55	\$14,787.04
FOR DISCUSSION	8.	2023000028; 80800 Anderson Dairy, Inc.: Anderson Dairy INC	\$9,916.00	\$8,924.40
		SUB TOTAL:	<u>\$197,759.77</u>	<u>\$173,552.37</u>

DIRECT PAYMENT CLAIMS TOTAL: \$350,441.14 \$324,733.74

BOARD MEETING CLAIMS TOTAL:

\$1,535,415.34

\$1,344,713.84

Case: #1999000023
Claim #: 80796

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: November 20, 2024

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$960,165.23	Amount Requested to Date
	(\$6,473.73)	Amount Disallowed, Past Claims
	(\$92,596.34)	Deductible/Co-Payment Satisfied to Date
	<u>(\$369,299.30)</u>	Amount Paid to Date
SUB TOTAL	\$27,728.11	Amount Requested this Meeting
	<u>(\$2,772.81)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$24,955.30	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/06/2024 and 10/03/2024

Summary of work completed: Project management, Remediation System Operation and Maintenance (July thru Sept 2024), CEM-Conducted Monthly System Maintenance (July thru Sept 2024), 2nd Quarter 2024 Groundwater/Remediation Status Report preparation, 2nd Quarter 2024 Remediation System Report preparation, 2nd Quarter 2024 petroleum fund reimbursement claim reimbursement, Groundwater Monitoring Well Sampling and/or Free Product Removal for 3rd Quarter 2024, traffic control services, drafting services, and laboratory services.

Site Summary Report

Case Number: 1999000023 Site Name: Nevada Ready Mix

Site Status

Synopsis: CONTAMINATION DISCOVERED AUGUST 21, 1998. THE APPLICATION IDENTIFIES A THREE UNDERGROUND STORAGE TANK (UST) SYSTEMS AS THE CAUSE OF THE RELEASE. THE DISPENSER PUMPS AND PIPING WERE THE SOURCE IDENTIFIED FOR THE 8,000 GALLON UST (TANK 1) CONTAINING DIESEL AND THE 8,000 GALLON UST (TANK 2) CONTAINING GASOLINE. THE WASTE OIL CONTAMINATION EMANATED FROM CORROSION HOLES IN THE 500 GALLON UST (TANK 3). COVERAGE GRANTED WITH A 10% COPAYMENT.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,700,000.00
Amount Requested	\$960,165.23
Amount Disallowed	\$6,473.73
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$92,596.34
Amount Recommended	\$858,322.35
Amount Paid	\$858,322.35

Site Identification

Date Submitted:	11/06/1998	DEP Facility Number:	8-000272
Site Name	Nevada Ready Mix		
Site Contact	Miller, Randy	Telephone:	(702)457-1115
Site Address	601 W Bonanza Rd Las Vegas, NV 89106		
County:	Clark County		
Owner/Operator Name:	Nevada Ready Mix Corp		
Contact Name of Owner/Operator:	Larry Miller 151 Cassia Way Henderson, NV 89014	Telephone:	(702)457-1115
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	8000	Closed	Regulated UST	See Synopsis
002	8000	73	Regulated UST	See Synopsis
003	500	58	Regulated UST	See Synopsis

Case: #2017000035
Claim #: 80798

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: November 20, 2024

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$1,180,621.18	Amount Requested to Date
	(\$75,546.84)	Amount Disallowed, Past Claims
	(\$109,166.13)	Deductible/Co-Payment Satisfied to Date
	(\$666,905.67)	Amount Paid to Date
SUB TOTAL	<u>\$13,413.00</u>	Amount Requested this Meeting
	(\$1,341.30)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$12,071.70</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/31/2024 and 09/30/2024

Summary of work completed: Project management, July 2024 Remediation System O&M, July 2024 CEM-Conducted Monthly System Report, 2nd Quarter 2024 Groundwater/Remediation Report preparation, 2nd Quarter Remediation System Report preparation, 2nd Quarter 2024 petroleum fund reimbursement claim preparation, 3rd Quarter 2024 Groundwater Monitoring Remediation Well Sampling and/or Free Product Removal, traffic control services, and laboratory analysis.

Site Summary Report

Case Number: 2017000035 Site Name: Rebel Store #2177

Site Status

Synopsis: DISCHARGE DISCOVERED ON JUNE 12, 2017 FOLLOWING A PHASE II ENVIRONMENTAL SITE ASSESSMENT. THE APPLICATION IDENTIFIED THE SHEAR VALVE A PIPING BENEATH DISPENSER 3/4 SEEPING INTO A LEAKING UNDER DISPENSER CONTAINMENT ASSOCIATED TO A 12,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM CONTAINING GASOLINE AS THE SOURCE OF THE CONTAMINATION. ADDITIONAL CLEANUP FUNDING APPROVED UNDER NRS 445C.380.4 AND POLICY RESOLUTION 2023-01.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$1,180,621.18
Amount Disallowed	\$75,546.84
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$110,507.43
Amount Recommended	\$994,566.91
Amount Paid	\$994,566.91

Site Identification

Date Submitted:	01/24/2018	DEP Facility Number:	8-001928
Site Name	Rebel Store #2177		
Site Contact		Telephone:	
Site Address	6400 W Lake Mead Blvd Las Vegas, NV 89108		
County:	Clark County		
Owner/Operator Name:	Rebel Oil Company		
Contact Name of Owner/Operator:	Dana Cason Teepe 10650 West Charleston Boulevard Las Vegas, NV 89135	Telephone:	(702)382-5866
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
1	12000	26	Regulated UST	The shear valve and piping beneath dispenser 3/4 were documented as seeping into the Under-Dispenser

Case: #2018000005
Claim #: 80797

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: November 22, 2024

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$318,397.77	Amount Requested to Date
	(\$2,161.99)	Amount Disallowed, Past Claims
	(\$30,366.45)	Deductible/Co-Payment Satisfied to Date
	<u>(\$112,254.95)</u>	Amount Paid to Date
SUB TOTAL	\$12,571.50	Amount Requested this Meeting
	<u>(\$1,257.15)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$11,314.35	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/31/2024 and 09/30/2024

Summary of work completed: Project management, preparation of traffic control plan, groundwater monitoring well sampling and/or free product removal for 3rd Quarter 2024, preparation of 3rd Quarter Groundwater Monitoring/Remediation Report, preparation of petroleum fund reimbursement claim for 3rd Quarter 2024, traffic control services, Work Plan preparation for pilot testing, cost proposal preparation, and laboratory analysis.

Site Summary Report

Case Number: 2018000005 Site Name: Rebel Store # 2153

Site Status

Synopsis: DISCHARGE DISCOVERED ON OCTOBER 7, 2015 AS A RESULT OF A PHASE II ENVIRONMENTAL SITE ASSESSMENT. THE APPLICATION IDENTIFIES THE SPILL BUCKET ASSOCIATED TO A 6,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM CONTAINING DIESEL (TANK 005), AND THE SPILL BUCKET ASSOCIATED TO A 12,000 GALLON UST CONTAINING GASOLINE AS THE SOURCES OF THE RELEASE.

Contaminant: Diesel, Gasoline (containing > 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$318,397.77
Amount Disallowed	\$2,161.99
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$31,623.60
Amount Recommended	\$284,612.18
Amount Paid	\$284,612.18

Site Identification

Date Submitted:	07/13/2018	DEP Facility Number:	8-001429
Site Name	Rebel Store # 2153	Telephone:	(702)555-5555
Site Contact	Pending		
Site Address	4595 E Tropicana Ave Las Vegas, NV 89121		
County:	Clark County		
Owner/Operator Name:	Rebel Oil Company		
Contact Name of Owner/Operator:	Dana Cason Teepe 10650 West Charleston Boulevard Las Vegas, NV 89135	Telephone:	(702)382-5866
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
005	6000	33	Regulated UST	Spill Bucket
002	12000	33	Regulated UST	Spill Bucket

Case: #2019000014
Claim #: 80793

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: November 13, 2024

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$290,353.99	Amount Requested to Date
	(\$1,866.48)	Amount Disallowed, Past Claims
	(\$28,050.74)	Deductible/Co-Payment Satisfied to Date
	(\$21,236.63)	Amount Paid to Date
SUB TOTAL	<u>\$7,980.00</u>	Amount Requested this Meeting
	(\$798.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$7,182.00</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/20/2024 and 09/30/2024

Summary of work completed: Project management, 3rd Quarter 2024 Well Sampling and/or Free Product Removal, 3rd Quarter 2024 Groundwater Monitoring Remediation Status Report, preparation of petroleum fund claim reimbursement for 3rd Quarter 2024, and laboratory analysis.

Site Summary Report

Case Number: 2019000014 Site Name: Western Cab CO

Site Status

Synopsis: CONTAMINATION DISCOVERED ON APRIL 9, 2019 DURING TANK REMOVAL ACTIVITIES. THE SOURCE OF THE CONTAMINATION WAS DETERMINED TO BE THE FUEL FLEX LINE CONNECTING THE SHEAR VALVE TO THE DOUBLE-WALL FIBERGLASS PIPING OF A 12,000-GALLON UST SYSTEM STORING GASOLINE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$290,353.99
Amount Disallowed	\$1,866.48
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$28,848.74
Amount Recommended	\$259,638.77
Amount Paid	\$259,638.77

Site Identification

Date Submitted:	08/14/2019	DEP Facility Number:	8-001122
Site Name	Western Cab CO	Telephone:	(702)595-1946
Site Contact	Martha Sarver		
Site Address	801 S Main St Las Vegas, NV 89101		
County:	Clark County		
Owner/Operator Name:	Western Cab CO		
Contact Name of Owner/Operator:	Martha Sarver P.O. Box 36550 Las Vegas, NV 89133	Telephone:	(702)595-1946
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
01	12000	Closed	Regulated UST	Pipe

Case: #2021000032
Claim #: 80528

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: September 23, 2024

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$172,376.68	Amount Requested to Date
	(\$1,741.20)	Amount Disallowed, Past Claims
	(\$8,623.59)	Deductible/Co-Payment Satisfied to Date
	(\$77,612.28)	Amount Paid to Date
SUB TOTAL	<u>\$84,399.61</u>	Amount Requested this Meeting
	(\$716.30)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$83,683.31</u>	
	(\$8,368.33)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$75,314.98</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/14/2023 and 02/04/2024

Summary of work completed: Remaining costs on Cost Proposal #MW5-MW7 Install and all of Cost Proposal #2023 GW Sampling

Site Summary Report

Case Number: 2021000032 Site Name: Circle K Store #2700755

Site Status

Synopsis: THE DISCHARGE WAS DISCOVERED ON SEPTEMBER 1, 2020, WHEN TWO TANKS FAILED TIGHTNESS TESTING. THE SOURCE WAS IDENTIFIED AS TWO LEAKING UNDERGROUND STORAGE TANKS CONTAINING GASOLINE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$172,376.68
Amount Disallowed	\$2,457.50
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$16,991.92
Amount Recommended	\$152,927.26
Amount Paid	\$152,927.26

Site Identification

Date Submitted:	07/25/2022	DEP Facility Number:	8-000128
Site Name	Circle K Store #2700755	Telephone:	(928)800-1434
Site Contact	Anthony Bell		
Site Address	2885 S Decatur Blvd Las Vegas, NV 89102		
County:	Clark County		
Owner/Operator Name:	Circle K Stores, Inc.		
Contact Name of Owner/Operator:	Anthony Bell 1100 Situs Court, Suite 100 Raleigh, NC 27606	Telephone:	(803)629-1976
Prime Contractor	Encore Consulting LLC		
Contact Name	Lynn Niewiadomski		
Contractor Address	950 W Elliot Road, Suite 116 Tempe, AZ 85284		
Telephone:	(480)258-1778	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	40	Regulated UST	Tank
002	10000	40	Regulated UST	Tank

Case: #2022000012
Claim #: 80750

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: November 04, 2024

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$109,066.50	Amount Requested to Date
	(\$381.00)	Amount Disallowed, Past Claims
	(\$8,757.14)	Deductible/Co-Payment Satisfied to Date
	<u>\$0.00</u>	Amount Paid to Date
SUB TOTAL	\$21,114.00	Amount Requested this Meeting
	<u>(\$2,111.40)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$19,002.60	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/19/2024 and 09/30/2024

Summary of work completed: Project management, 2nd and 3rd Quarters 2024 Well Sampling and/or Free Product Removal, 2nd and 3rd Quarters 2024 Groundwater Monitoring Remediation Status Report, preparation of petroleum fund claim reimbursement for 2nd and 3rd Quarters 2024, Corrective Action Plan preparation (Active Site Remediation), cost proposal preparation, and laboratory analysis.

Site Summary Report

Case Number: 2022000012 Site Name: City C-Store (7-11)

Site Status

Synopsis: A LEAKING GASOLINE PIPE BENEATH THE SHEAR VALVE ON FUEL DISPENSER 1/2 WAS DISCOVERED DURING A SITE INSPECTION ON JANUARY 19, 2022 AND IS THE SOURCE OF THE SOIL CONTAMINATION.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$109,066.50
Amount Disallowed	\$381.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$10,868.54
Amount Recommended	\$97,816.96
Amount Paid	\$97,816.96

Site Identification

Date Submitted:	09/06/2022	DEP Facility Number:	8-001419
Site Name	City C-Store (7-11)	Telephone:	(702)290-6479
Site Contact	Neissan Koroghli		
Site Address	228 Las Vegas Blvd N Las Vegas, NV 89101		
County:	Clark County		
Owner/Operator Name:	Neissan Koroghli		
Contact Name of Owner/Operator:	Neissan Koroghli	Telephone:	(702)290-6479
	2796 Brands Hatch Court Henderson, NV 89052		
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	12000	33	Regulated UST	Fuel pipe beneath the shear valve on dispenser 1/2

Case: #2022000015
Claim #: 80794

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: November 20, 2024

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$563,334.06	Amount Requested to Date
	(\$2,590.32)	Amount Disallowed, Past Claims
	(\$108,021.23)	Board Reduction, Past Claims
	(\$43,208.48)	Deductible/Co-Payment Satisfied to Date
	(\$348,085.49)	Amount Paid to Date
SUB TOTAL	\$20,637.55	Amount Requested this Meeting
	(\$100.00)	Amount Disallowed this Meeting
	(\$4,107.51)	Board Reduction, This Meeting
SUB TOTAL	\$16,430.04	
	(\$1,643.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$14,787.04	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/09/2024 and 09/30/2024

Summary of work completed: Project management, Remediation System Operations and Monitoring (July 2024 - September 2024), CEM-Conducted Monthly Remediation System Maintenance (July 2024 - September 2024), Groundwater Monitoring/Remediation Status Report Preparation (2nd Quarter 2024), Preparation of Petroleum Fund Claim (2nd Quarter 2024), Groundwater Well Sampling and/or Free Product Removal - 3rd Quarter 2024, and laboratory analysis.

Site Summary Report

Case Number: 2022000015 Site Name: Rebel Store #2197

Site Status

Synopsis: FAILURE OF A 12,000 GALLON GASOLINE TANK (TANK 002). CRACKS IDENTIFIED AT TIME OF REMOVAL. THIS IS THE SECOND TANK TO FAIL AT THIS SITE. ANOTHER GASOLINE UST FAILED IN JULY 2016. SEE CASE ID 2017000019.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$720,000.00
Amount Requested	\$563,334.06
Amount Disallowed	\$2,690.32
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$112,128.74
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$43,208.48
Amount Recommended	\$403,663.52
Amount Paid	\$403,663.52

Site Identification

Date Submitted:	10/03/2022	DEP Facility Number:	8-001781
Site Name	Rebel Store #2197	Telephone:	(702)458-6677
Site Contact	Chittal Shah		
Site Address	4665 E Sunset Rd Henderson, NV 89014		
County:	Clark County		
Owner/Operator Name:	Rebel Oil Company		
Contact Name of Owner/Operator:	Dana Cason Teepe 10650 West Charleston Boulevard Las Vegas, NV 89135	Telephone:	(702)382-5866
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	20.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	Tank
002	12000	28	Regulated UST	Tank

Case: #2023000028
Claim #: 80800

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: November 06, 2024

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$48,701.50	Amount Requested to Date
	(\$3,280.00)	Amount Disallowed, Past Claims
	(\$3,550.55)	Deductible/Co-Payment Satisfied to Date
	<u>(\$23,480.55)</u>	Amount Paid to Date
SUB TOTAL	\$9,916.00	Amount Requested this Meeting
	<u>(\$991.60)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$8,924.40	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 08/05/2024 and 09/30/2024

Summary of work completed: Project management, preparation of 2nd Quarter 2024 Groundwater Monitor/Remediation Status Report, preparation of 2nd Quarter 2024 petroleum fund claim, Groundwater Monitoring and Well Sampling and/or Free Product Removal for 3rd Quarter 2024, Groundwater Monitoring/Remediation Status Report preparation for 3rd Quarter 2024, preparation of 3rd Quarter 2024 petroleum fund submittal, and laboratory analysis.

Site Summary Report

Case Number: 2023000028 Site Name: Anderson Dairy INC

Site Status

Synopsis: THE DISCHARGE WAS DISCOVERED ON SEPTEMBER 13, 2023 AFTER A SITE ASSESSMENT WAS PERFORMED DUE TO A TANK SYSTEM FAILING A TIGHTNESS TEST. THE SOURCE WAS IDENTIFIED AS A LEAKING UNDERGROUND STORAGE TANK CONTAINING GASOLINE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$48,701.50
Amount Disallowed	\$3,280.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$4,542.15
Amount Recommended	\$40,879.35
Amount Paid	\$40,879.35

Site Identification

Date Submitted:	01/30/2024	DEP Facility Number:	8-000009
Site Name	Anderson Dairy INC	Telephone:	(702)379-3393
Site Contact	Russell Peterson		
Site Address	801 Searles Ave Las Vegas, NV 89101		
County:	Clark County		
Owner/Operator Name:	Anderson Dairy, Inc.		
Contact Name of Owner/Operator:	Russell Peterson	Telephone:	(702)379-3393
	801 Searles Avenue Las Vegas, NV 89101		
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
007	12000	31	Regulated UST	Tank

Case: #2024000018
Claim #: 80780

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: September 24, 2024

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$15,485.59	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$15,485.59</u>	Amount Requested this Meeting
	<u>(\$250.00)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$15,235.59	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 05/30/2024 and 08/22/2024

Summary of work completed: Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2024000018 Site Name: Residence Of 16675 Cheyenne Drive

Site Status

Synopsis: THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 5/20/24 DURING REMOVAL OF 500-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF TANK SHELL. 14.27 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT. DOCUMENTATION PROVIDED WITH THE APPLICATION PROVIDES EVIDENCE THAT CONTAMINATION OF THE ENVIRONMENT OCCURRED. PURSUANT TO REVIEW OF THE APPLICATION, NDEP FINDS THIS CASE IS ELIGIBLE FOR FUND COVERAGE.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$15,485.59
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$15,235.59
Amount Paid	\$15,235.59

Site Identification

Date Submitted:	08/23/2024	DEP Facility Number:	D-001420
Site Name	Residence Of 16675 Cheyenne Drive		
Site Contact	John Tietjen	Telephone:	(775)741-3656
Site Address	16675 Cheyenne Drive Reno, NV 89521		
County:	Washoe County		
Owner/Operator Name:	Tietjen Family Trust		
Contact Name of Owner/Operator:	John Tietjen	Telephone:	(775)741-3656
	PO Box 18482 Reno, NV 89511		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
16675 Cheyenne Dr Tank	500	59	Non-Regulated	Tank

Case: #2024000019
Claim #: 80781

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: September 24, 2024

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$35,639.09	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$35,639.09</u>	Amount Requested this Meeting
	(\$250.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$35,389.09</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 05/20/2024 and 08/22/2024

Summary of work completed: Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2024000019 Site Name: Residence Of 620 Robin Street

Site Status

Synopsis: CONTAMINATION DISCOVERED DURING TANK REMOVAL ACTIVITIES ON MAY 3, 2024. DISCHARGE EMANATED FROM A NON-REGULATED 350-GALLON UNDERGROUND STORAGE TANK CONTAINING HEATING OIL AT A RESIDENTIAL PROPERTY. A TOTAL OF 70.56 TONS OF CONTAMINATED SOIL WAS REMOVED.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$35,639.09
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$35,389.09
Amount Paid	\$35,389.09

Site Identification

Date Submitted:	08/27/2024	DEP Facility Number:	D-001418
Site Name	Residence Of 620 Robin Street	Telephone:	(775)721-2669
Site Contact	Ruth Hanusa		
Site Address	620 Robin Street Reno, NV 89509		
County:	Washoe County		
Owner/Operator Name:	Ruth Hanusa	Telephone:	(775)721-2669
Contact Name of Owner/Operator:	Ruth Hanusa 620 Robin Street Reno, NV 89509		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
620 Robin St Tank	350	74	Non-Regulated	Tank

Case: #2024000020
Claim #: 80783

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: October 09, 2024

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$15,510.84	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$15,510.84</u>	Amount Requested this Meeting
	(\$250.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$15,260.84</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/02/2024 and 09/04/2024

Summary of work completed: Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2024000020 Site Name: Residence Of 2005 Carter Drive

Site Status

Synopsis: DISCHARGE DISCOVERED 6/20/24 DURING REMOVAL OF 350-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF TANK SHELL. 10.84 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$15,510.84
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$15,260.84
Amount Paid	\$15,260.84

Site Identification

Date Submitted:	09/08/2024	DEP Facility Number:	D-001421
Site Name	Residence Of 2005 Carter Drive	Telephone:	(775)378-7819
Site Contact	Eric Agerholm		
Site Address	2005 Carter Drive Reno, NV 89509		
County:	Washoe County		
Owner/Operator Name:	Eric Agerholm	Telephone:	(775)378-7819
Contact Name of Owner/Operator:	Eric Agerholm 2005 Carter Drive Reno, NV 89509		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
2005 Carter Dr Tank	350	64	Non-Regulated	Tank

Case: #2024000021
Claim #: 80782

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: October 21, 2024

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$30,719.50	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$30,719.50</u>	Amount Requested this Meeting
	<u>(\$250.00)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$30,469.50</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/05/2024 and 09/03/2024

Summary of work completed: Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2024000021 Site Name: Residence Of 1750 Royal Drive

Site Status

Synopsis: CONTAMINATION DISCOVERED DURING TANK REMOVAL ACTIVITIES ON JUNE 19, 2024. DISCHARGE EMANATED FROM A NON-REGULATED 500-GALLON UNDERGROUND STORAGE TANK CONTAINING HEATING OIL AT A RESIDENTIAL PROPERTY. A TOTAL OF 41.35 TONS OF CONTAMINATED SOIL WAS REMOVED.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$30,719.50
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$30,469.50
Amount Paid	\$30,469.50

Site Identification

Date Submitted:	09/10/2024	DEP Facility Number:	D-001424
Site Name	Residence Of 1750 Royal Drive	Telephone:	(775)225-1136
Site Contact	Bryce Wiele		
Site Address	1750 Royal Drive Reno, NV 89503		
County:	Washoe County		
Owner/Operator Name:	Bryce Wiele		
Contact Name of Owner/Operator:	Bryce Wiele 1750 Royal Drive Reno, NV 89503	Telephone:	(775)235-1136
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
1750 Royal Dr Tank	500	63	Non-Regulated	Tank

Case: #2024000023
Claim #: 80787

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: November 06, 2024

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$21,195.93	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$21,195.93</u>	Amount Requested this Meeting
	<u>(\$250.00)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$20,945.93	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/15/2024 and 09/26/2024

Summary of work completed: Historical release discovered by Reno Drain Oil Service at time of home heating oil tanks removal. Two 285 gallon underground heating oil tanks heating oil tanks were removed from the site but only one leaked. RDO confirmed these were home heating oil tanks visually confirming return lines to the heating oil furnace inside the home. The leaking home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2024000023 Site Name: Residence Of 1336 Wright Street

Site Status

Synopsis: THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 6/28/2024 DURING REMOVAL OF TWO 285-GALLON SINGLE WALL STEEL TANKS USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF TANK NUMBER 1 SHELL. 21.60 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT. DOCUMENTATION PROVIDED WITH THE APPLICATION PROVIDES EVIDENCE THAT CONTAMINATION OF THE ENVIRONMENT OCCURRED. PURSUANT TO REVIEW OF THE APPLICATION, NDEP FINDS THIS CASE IS ELIGIBLE FOR FUND COVERAGE.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$21,195.93
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$20,945.93
Amount Paid	\$20,945.93

Site Identification

Date Submitted:	10/01/2024	DEP Facility Number:	D-001425
Site Name	Residence Of 1336 Wright Street		
Site Contact	Bennett McMicking	Telephone:	(707)483-1998
Site Address	1336 Wright Street Windsor, NV 89509		
County:	Washoe County		
Owner/Operator Name:	Bennet McMicking		
Contact Name of Owner/Operator:	Bennet McMicking	Telephone:	(707)483-1998
	12250 Brooks Rd. Windsor, CA 95492		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
1336 Wright Way Tank 1	285	83	Non-Regulated	Tank

Case: #2024000024
Claim #: 80788

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: November 06, 2024

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$49,971.98	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$34,130.42</u>	Amount Requested this Meeting
	(\$250.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$33,880.42</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/02/2024 and 09/26/2024

Summary of work completed: Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2024000024 Site Name: Residence Of 5155 Ross Drive

Site Status

Synopsis: THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 7/2/24 DURING REMOVAL OF 500-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF TANK SHELL. 69.64 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT. DOCUMENTATION PROVIDED WITH THE APPLICATION PROVIDES EVIDENCE THAT CONTAMINATION OF THE ENVIRONMENT OCCURRED.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$49,971.98
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$49,721.98
Amount Paid	\$33,880.42

Site Identification

Date Submitted:	10/02/2024	DEP Facility Number:	D-001422
Site Name	Residence Of 5155 Ross Drive	Telephone:	(775)440-0024
Site Contact	David McNinch		
Site Address	5155 Ross Drive Reno, NV 89519		
County:	Washoe County		
Owner/Operator Name:	David McNinch	Telephone:	(775)440-0024
Contact Name of Owner/Operator:	David McNinch 5155 Ross Drive Reno, NV 89519		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
5155 Ross Dr Tank	500	59	Non-Regulated	Tank

Agenda Item 9:
Executive
Summary

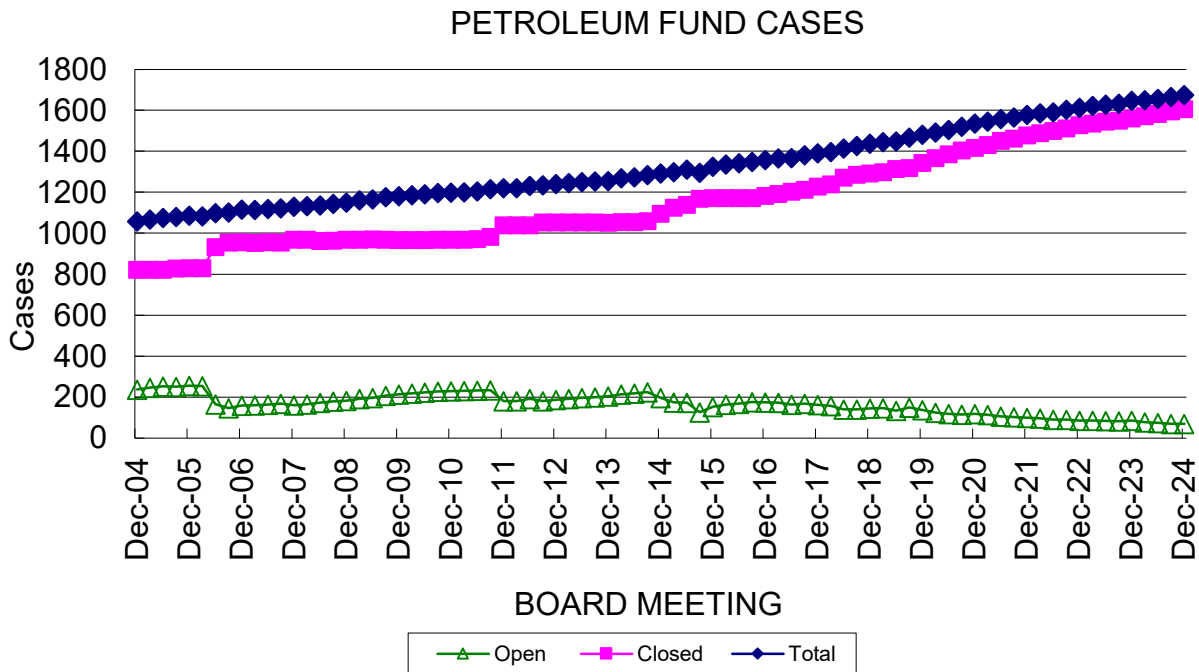
**STATE BOARD TO REVIEW CLAIMS
DECEMBER 12, 2024 BOARD MEETING**

EXECUTIVE SUMMARY REPORT

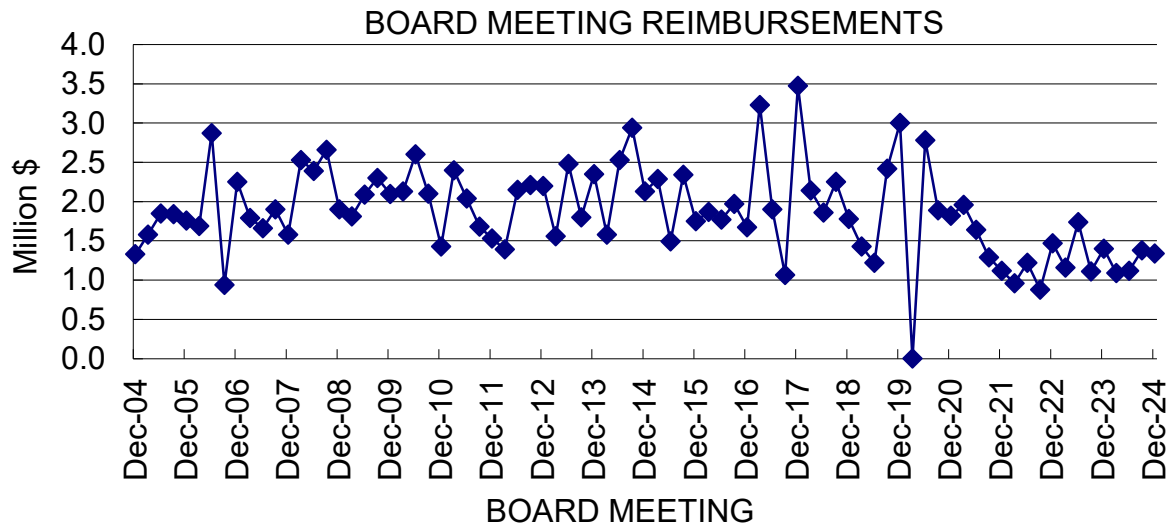
The Fund for Cleaning Up Discharges of Petroleum (“Petroleum Fund” or “Fund”) was established in 1989 by the Nevada Legislature. The Petroleum Fund facilitates the protection of Nevada’s environment, including its water resources, by allowing for prompt cleanup of petroleum discharges from storage tank systems. It also provides a mechanism for regulated underground petroleum storage tank operators to meet the federal financial responsibility requirements of 40 CFR 280, Subpart H. Authority for the Fund’s regulatory requirements is provided in Chapter 445C of the Nevada Revised Statutes (NRS) and adopted regulations under this authority are found in Chapter 445C of the Nevada Administrative Code (NAC).

Enrollment Summary – Tank enrollment fees are tracked pursuant to the Federal Fiscal Year (FFY). FFY 2025 runs October 1, 2024, through September 30, 2025. The annual tank system enrollment invoices for FFY 2025 were issued August 14, 2024. Additional invoices have also been generated for subsequent requests for tank enrollment. Currently, a total of 1,294 facilities have been invoiced at \$100 per petroleum tank system. As of December 1, 2024, 1264 (~97.7%) of the facilities have submitted the required enrollment fees.

Program Case Summary – Since the Fund was created, a total of 1,852 remediation cases have applied for Petroleum Fund coverage. Of those applications, 174 have been denied due to ineligibility or other reasons. Of the cases that were provided Fund coverage, 1,606 cases have since been closed and no longer receive Fund reimbursement. Currently, there are 70 open Fund cases. Since January 1, 2024, NDEP has received 30 applications for Fund coverage. There are 2 applications currently under review and pending a coverage determination.



Claims Reimbursement Summary – Prior to this meeting, the Board to Review Claims approved a cumulative total of \$263,608,739.69 for reimbursement to petroleum storage tank operators throughout Nevada for cleanup expenses. This cumulative total includes 14 claims paid via the direct payment method since the September 2024 Board meeting, totaling \$324,733.74. With today’s approval of \$1,019,980.10 in pending claims, the cumulative Fund expenditure will increase to \$264,628,719.79.



* Note: The March 12, 2020 meeting was postponed and later cancelled. No claims were approved by the Board.

Grant for UST Upgrades – No UST upgrade grant payments were issued this quarter.

**Agenda Item 10:
Public Comment**
(FOR DISCUSSION)

Agenda Item 11:
Confirmation of Next Board Meeting Date
(FOR DISCUSSION)

STATE BOARD TO REVIEW CLAIMS
CONFIRMATION OF NEXT MEETING

DATE	LOCATION
March 13, 2025 Thursday 10:00 AM	<p style="text-align: center;"><u>Videoconference</u></p> <p style="text-align: center;">Richard H. Bryan Building, 901 South Stewart Street, Bonnie B. Bryan Boardroom (Suite 1002), Carson City, NV</p> <p style="text-align: center;">NDEP Las Vegas Office, 375 East Warm Springs Road, Red Rock Conference Room (Suite 200), Las Vegas, NV</p>

Upcoming Board Meetings

March 13, 2025 - 10:00 AM

June 12, 2025 - 10:00 AM

September 11, 2025 - 10:00 AM

December 11, 2025 - 10:00 AM