

STATE OF NEVADA
DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES
DIVISION OF ENVIRONMENTAL PROTECTION – BUREAU OF AIR POLLUTION CONTROL

Director’s Review and Preliminary Determination of Permit Issuance for

**Ruby Pipeline, LLC
Wieland Flat Compressor Station
Elko County, Nevada
May 4, 2026**

Ruby Pipeline, LLC (Ruby Pipeline) submitted an application for a renewal of Class I Air Quality Operating Permit AP 4922-3128, FIN A1002, for the Wieland Flat Compressor Station facility in Elko County, Nevada. The project is located from Elko along state route 225, 6.5 miles north of intersection of state route 225 and state route 226, in all or portions of Sections 28 and 29, Township 39 N, Range 55 E, M.D.B.&M.

Ruby Pipeline is proposing to renew their existing Class I AQOP in this permit action. Ruby Pipeline operates the Wieland Flat Compressor Station facility which is a natural gas compressor station and utilizes two Solar Titan 130 natural gas turbine compressors. The compressors pressurize the natural gas to facilitate delivery of the gas along the transmission pipeline, extending from Opal, Wyoming to Malin, Oregon, via northern Nevada, for a total distance of 675 miles.

The Nevada Division of Environmental Protection – Bureau of Air Pollution Control (BAPC) has reviewed the application for the above-referenced operating permit and has made a preliminary determination to issue the operating permit. The facility-wide Potential to Emit (PTE), including emissions from Non-Permit equipment are given in the table below.

	<i>Wieland Flat Compressor Station Potential to Emit (PTE)</i>		
	Pollutant	Facility-Wide (tons/year)	
Current emissions estimates indicate Ruby Pipeline is a Class I (Title V) Source, as emissions of one or more criteria pollutant are less than 250 tons per year (TPY). Ruby Pipeline is classified as an area source of HAPs as the PTE for a single HAP is less than 10 TPY and combined HAPs are less than 25 TPY.	PM	Particulate Matter	36.66
	PM₁₀	Particulate Matter ≤ 10 microns in diameter	36.66
	PM_{2.5}	Particulate Matter ≤ 2.5 microns in diameter	36.66
	SO₂	Sulfur Dioxide	4.15
	NO_x	Oxides of Nitrogen	112.66
	CO	Carbon Monoxide	136.76
	VOC	Volatile Organic Compounds	7.91
	Pb	Lead	0
	Hg	Mercury	0
	HAP (single)	Hazardous Air Pollutants	<10
	HAPs (all)	Hazardous Air Pollutants	<25
	GHG (CO_{2e})	Greenhouse Gases (Carbon Dioxide Equivalent)	131,922.22

The project is located in Air Quality Hydrographic Area (HA) 44 of the North Fork Area. HA 44 is not a triggered basin for an increment analysis. Ruby Pipeline will be subject to 40 CFR Part 60 Subpart KKKK – Standards of Performance for Stationary Combustion Turbines, 40 CFR Part 60 Subpart JJJJ - Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, and 40 CFR Part 63 Subpart ZZZZ - Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Air dispersion modeling conducted by the applicant and the Nevada Division of Environmental Protection – Bureau of Air Quality Planning (BAQP) demonstrates that continued operation of Ruby Pipeline will not violate any air quality standard.

Prevention of Significant Deterioration (PSD) review is not triggered for this permit action. No adverse air quality impacts are anticipated as a result of the proposed action. Ruby Pipeline shall comply with all State and Federal air quality requirements and all conditions established within the proposed draft operating permit.