



## Bureau of Air Pollution Control

901 SOUTH STEWART STREET SUITE 4001

CARSON CITY, NEVADA 89701-5249

p: 775-687-9349 • [ndep.nv.gov/air](http://ndep.nv.gov/air)

**Facility ID No. A1196**

**Permit No. AP1479-3903**

### CLASS II AIR QUALITY OPERATING PERMIT

**Issued to:** DRILLING MINERALS INDUSTRIES – OSINO GRINDING PLANT (HEREINAFTER REFERRED TO AS PERMITTEE)

**Mailing Address:** 9006 EAST IDAHO STREET, ELKO, NEVADA 89801

**Physical Address:** 9006 EAST IDAHO STREET, ELKO, NEVADA 89801

**Driving Directions:** FROM ELKO, NEVADA, TRAVEL EAST ON INTERSTATE 80 FOR 6.9 MILES TO EXIT 310 TOWARDS OSINO. TURN RIGHT ONTO EAST IDAHO STREET AND THEN MAKE A QUICK LEFT ON EAST IDAHO STREET (OLD HIGHWAY 40) FOR 1 MILE AND THE FACILITY WILL BE ON THE LEFT.

**General Facility Location:** SECTION 10, T 35 N, R 56 E, MDB&M  
HA 49 – ELKO SEGMENT / ELKO COUNTY  
NORTH 4,532,874 M, EAST 613,480 M, UTM ZONE 11, NAD 83

#### Emission Unit List:

##### A. System 1 – Loading

PF1.001 Loader transfer to Receiving Hopper RP-2000

##### B. System 2 – Material Feed

PF1.002 Receiving Hopper RP-2000 transfer to Belt Feeder CB-2005

PF1.003 Belt Feeder CB-2005 transfer to Conveyor CB-2010

PF1.004 Reversing Shuttle Conveyor CB-2015 and discharge to Storage Bin ST-4000 or Storage Bin ST-4100

##### C. System 3 – Mill #1 (Revised April 2025, Air Case 12347)

S2.001 Conveyor CB-2010 and discharge to Reversing Shuttle Conveyor CB-2015

S2.002 Storage Bin ST-4000 transfer to Rotary Feeder AL-4010

S2.003 Rotary Feeder AL-4010 discharge to Raymond Roller Mill ML-4015 and Mill Classifier ML-4017

S2.004 Raymond Roller Mill #1, ML-4015 (with propane burner) discharge to Cyclone CY-4020

S2.005 Cyclone CY-4020 or Micropul Dust Collector #1 (Filter FL-4070) discharge through Rotary Airlock AL-4075 and Air Slide Conveyor CAS-4030 discharge to Surge Bin SB-4035

S2.006 Surge Bin SB-4035 discharge to Dense Phase Pressure Vessel SV-4045

S2.007 Dense Phase Pressure Vessel #1 SV-4045 discharge to Storage Bin ST-5000, ST-5002, ST-5004, ST-5006, ST-5100, ST-5105 or ST-5110 or Guppy ST-5200, ST-5210, ST-5220 or ST-5230

##### D. System 4 – Mill #1: Chemical Additive Feeder (Revised April 2025, Air Case 12347)

PF1.005 Chemical Additive Feeder EQ-4008 (50# bags added by hand as necessary) transfer to Rotary Feeder AL-4010

##### E. System 5 – Mill #2: Chemical Additive Feeder (Revised April 2025, Air Case 12347)

PF1.006 Chemical Additive Feeder EQ-4108 (50# bags added by hand as necessary) transfer to Rotary Feeder AL-4110

##### F. System 6 – Mill #2 (Revised April 2025, Air Case 12347)

S2.008 Storage Bin ST-4100 transfer to Rotary Feeder AL-4110

S2.009 Rotary Feeder AL-4110 discharge to Raymond Roller Mill #2 ML-4115, and Mill Classifier ML-4117

S2.010 Raymond Roller Mill #2, ML-4115 (with Propane Burner) discharge to Cyclone CY-4120

S2.011 Cyclone CY-4120 or Micropul Dust Collector #2 (Filter FL-4170) discharge through Rotary Airlock AL-4175 and Air Slide Conveyor CAS-4130 discharge to Surge Bin SB-4135

S2.012 Surge Bin SB-4135 discharge to Dense Phase Pressure Vessel SV-4145

S2.013 Dense Phase Pressure Vessel #2 SV-4145 discharge to Storage Bin ST-5000, ST-5002, ST-5004, ST-5006, ST-5100, ST-5105 or ST-5110 or Guppy ST-5200, ST-5210, ST-5220, or ST-5230

**Bureau of Air Pollution Control****Facility ID No. A1196****Permit No. AP1479-3903****CLASS II AIR QUALITY OPERATING PERMIT****Issued to:** DRILLING MINERALS INDUSTRIES – OSINO GRINDING PLANT (AS PERMITTEE)**Emission Unit List: (continued)****G. System 7 – Guppies: Guppies #1 and #2 (Revised April 2025, Air Case #12347)**

S2.014 Guppy #1, ST-5200 - Loading

S2.015 Guppy #2, ST-5210 - Loading

S2.016 ~~Guppy #1, ST-5200 – Unloading to Truck Loading, Rail Loadout, or Bulk Bag Fill~~ (Removed April 2025, Air Case 12347)S2.017 ~~Guppy #2, ST-5210 – Unloading to Truck Loading, Rail Loadout, or Bulk Bag Fill~~ (Removed April 2025, Air Case 12347)**H. System 8 – Guppies: Guppies #3 and #4 (Revised April 202, Air Case 12347)**

S2.018 Guppy #3, ST-5220 – Loading

S2.019 Guppy #4, ST-5230 – Loading

S2.020 ~~Guppy #3, ST-5220 – Unloading to Truck Loading, Rail Loadout, or Bulk Bag Fill~~ (Removed April 2025, Air Case 12347)S2.021 ~~Guppy #4, ST-5230 – Unloading to Truck Loading, Rail Loadout, or Bulk Bag Fill~~ (Removed April 2025, Air Case 12347)**I. System 9 – Guppies: Guppies #5 and #6 (Revised April 2025, Air Case 12347)**

S2.022 Guppy #5, ST-5000, 250 ton – Loading

S2.023 Guppy #6, ST-5002, 250 ton - Loading

S2.024 Guppy #7, ST-5004, 250 ton - Loading

S2.025 Guppy #8, ST-5006, 250 ton - Loading

S2.026 ~~Guppy #5, ST-5000, 250 ton – Unloading to Truck Loading, Rail Loadout, or Bulk Bag Fill~~ (Removed April 2025, Air Case 12347)S2.027 ~~Guppy #6, ST-5002, 250 ton – Unloading to Truck Loading, Rail Loadout, or Bulk Bag Fill~~ (Removed April 2025, Air Case 12347)S2.028 ~~Guppy #7, ST-5004, 250 ton – Unloading to Truck Loading, Rail Loadout, or Bulk Bag Fill~~ (Removed April 2025, Air Case 12347)S2.029 ~~Guppy #8, ST-5006, 250 ton – Unloading to Truck Loading, Rail Loadout, or Bulk Bag Fill~~ (Removed April 2025, Air Case 12347)**J. System 10 – Truck Loading (Revised April 2025, Air Case 12347)**

S2.030 Conveyor Airslide CAS-5130 discharge to Truck via Retractable Spout

S2.039 Guppies #1-#8 Unloading to Truck Loading (Added April 2025, Air Case 12347)

**K. System 11 – Filter/Receiver (Revised April 2025, Air Case 12347)**

S2.031 Filter/Receiver, FL-6050, discharge to Rail Car via Filter Module and Retractable Spout

S2.040 Guppies #1-#8 Unloading to Rail Loadout (Added April 2025, Air Case 12347)

**L. System 12 – Surge Bins, Packers, Bulk Bag Fill (Revised April 2025, Air Case 12347)**

S2.032 Surge Bin SB-8000 discharge to Surge Bin SB-8100 OR Bulk Bag Fill/Bag Scale SL-8125

S2.033 Surge Bin SB-8100 discharge to Packer EQ-8115, EQ-8117, EQ-8119 or EQ-8120

S2.034 Packers EQ-8115, EQ-8117, EQ-8119 and EQ-8120 discharge of filled bags to Conveyor CB-8025

S2.035 Conveyor CB-8025 discharge of dust to Filter FL-8045 and filled bags to palletizing system

S2.036 Bulk Bag Fill/Bag Scale SL-8125

S2.037 Packaging Equipment Bag Washer (8160)

S2.041 Guppies #1-#8 Unloading to Bulk Bag Fill

S2.038 RP-8040 Hopper Broken Bag Powder rerun and discharge to Surge Bin SB-8000

**\*\*\*End of Emission Unit List\*\*\***



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**Section I. General Provisions**

**A. Prohibited acts; penalty; establishment of violation; request for prosecution (NRS 445B.470) (*State Only Requirement*)**

1. A person shall not knowingly:
  - a. Violate any applicable provision, the terms or conditions of any permit or any provision for the filing of information;
  - b. Fail to pay any fee;
  - c. Falsify any material statement, representation or certification in any notice or report; or
  - d. Render inaccurate any monitoring device or method, required pursuant to the provisions of NRS 445B.100 to 445B.450, inclusive, or 445B.470 to 445B.640, inclusive, or any regulation adopted pursuant to those provisions.
2. Any person who violates any provision of subsection 1 shall be punished by a fine of not more than \$10,000 for each day of the violation.
3. The burden of proof and degree of knowledge required to establish a violation of subsection 1 are the same as those required by 42 U.S.C. § 7413(c), as that section existed on October 1, 1993.
4. If, in the judgment of the Director of the Department or the Director's designee, any person is engaged in any act or practice which constitutes a criminal offense pursuant to NRS 445B.100 to 445B.640, inclusive, the Director of the Department or the designee may request that the Attorney General or the district attorney of the county in which the criminal offense is alleged to have occurred institute by indictment or information a criminal prosecution of the person.
5. If, in the judgment of the control officer of a local air pollution control board, any person is engaged in such an act or practice, the control officer may request that the district attorney of the county in which the criminal offense is alleged to have occurred institute by indictment or information a criminal prosecution of the person.

**B. Visible emissions: Maximum opacity; determination and monitoring of opacity (NAC 445B.22017) (*Federally Enforceable SIP Requirement*)**

1. Except as otherwise provided in this section and NAC 445B.2202, no owner or operator may cause or permit the discharge into the atmosphere from any emission unit which is of an opacity equal to or greater than 20 percent. Opacity must be determined by one of the following methods:
  - a. If opacity is determined by a visual measurement, it must be determined as set forth in Reference Method 9 in Appendix A of 40 CFR Part 60.
  - b. If a source uses a continuous monitoring system for the measurement of opacity, the data must be reduced to 6-minute averages as set forth in 40 CFR 60.13(h).
2. The provisions of this section and NAC 445B.2202 do not apply to that part of the opacity that consists of uncombined water. The burden of proof to establish the application of this exemption is upon the person seeking to come within the exemption.
3. If the provisions of 40 CFR Part 60, Subpart D or Da apply to an emission unit, the emission unit must be allowed one 6-minute period per hour of not more than 27 percent opacity as set forth in 40 CFR 60.42(a)(2) and 40 CFR 60.42a(b).
4. The continuous monitoring system for monitoring opacity at a facility must be operated and maintained by the owner or operator specified in the permit for the facility in accordance with NAC 445B.256 to 445B.267, inclusive.

**C. Visible emissions: Exceptions for stationary sources (NAC 445B.2202) (*Federally Enforceable SIP Requirement*)**  
The provisions of NAC 445B.22017 do not apply to:

1. Smoke from the open burning described in NAC 445B.22067;
2. Smoke discharged in the course of training air pollution control inspectors to observe visible emissions, if the facility has written approval of the Commission;
3. Emissions from an incinerator as set forth in NAC 445B.2207; or
4. Emissions of stationary diesel-powered engines during warm-up for not longer than 15 minutes to achieve operating temperatures.



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**Section I. General Provisions (continued)**

**D. Odors (NAC 445B.22087) (*State Only Requirement*)**

1. No person may discharge or cause to be discharged, from any stationary source, any material or regulated air pollutant which is or tends to be offensive to the senses, injurious or detrimental to health and safety, or which in any way interferes with or prevents the comfortable enjoyment of life or property.
2. The Director shall investigate an odor when 30 percent or more of a sample of the people exposed to it believe it to be objectionable in usual places of occupancy. The sample must be at least 20 people or 75 percent of those exposed if fewer than 20 people are exposed.
3. The Director shall deem the odor to be a violation if he or she is able to make two odor measurements within a period of 1 hour. These measurements must be separated by at least 15 minutes. An odor measurement consists of a detectable odor after the odorous air has been diluted with eight or more volumes of odor-free air.

**E. Prohibited Conduct: Concealment of Emissions (NAC 445B.225) (*Federally Enforceable SIP Requirement*)**

No person may install, construct or use any device which conceals any emission without reducing the total release of regulated air pollutants to the atmosphere.

**F. Prohibited conduct: Operation of source without required equipment; removal or modification of required equipment; modification of required procedure (NAC 445B.227) (*Federally Enforceable SIP Requirement*)**

Except as otherwise provided in NAC 445B.001 to 445B.390, inclusive, no person may:

1. Operate a stationary source of air pollution unless the control equipment for air pollution which is required by applicable requirements or conditions of this Operating Permit is installed and operating.
2. Disconnect, alter, modify or remove any of the control equipment for air pollution or modify any procedure required by an applicable requirement or condition of the permit.

**G. Excess Emissions (NAC 445B.232) (*State Only Requirement*)**

1. Scheduled maintenance or testing or scheduled repairs which may result in excess emissions of regulated air pollutants prohibited by NAC 445B.001 to 445B.390, inclusive, must be approved in advance by the Director and performed during a time designated by the Director as being favorable for atmospheric ventilation.
2. Each owner or operator shall notify the Director of the proposed time and expected duration at least 30 days before any scheduled maintenance or testing which may result in excess emissions of regulated air pollutants prohibited by NAC 445B.001 to 445B.390, inclusive. The scheduled maintenance or testing must not be conducted unless the scheduled maintenance or testing is approved pursuant to subsection 1.
3. Each owner or operator shall notify the Director of the proposed time and expected duration at least 24 hours before any scheduled repairs which may result in excess emissions of regulated air pollutants prohibited by NAC 445B.001 to 445B.390, inclusive. The scheduled repairs must not be conducted unless the scheduled repairs are approved pursuant to subsection 1.
4. Each owner or operator shall notify the Director of any excess emissions within 24 hours after any malfunction or upset of the process equipment or equipment for controlling pollution or during start-up or shutdown of that equipment.



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**Section I. General Provisions (continued)**

**G. Excess Emissions (NAC 445B.232) (*State Only Requirement*) (continued)**

5. Each owner or operator shall provide the Director, within 15 days after any malfunction, upset, start-up, shutdown or human error which results in excess emissions, sufficient information to enable the Director to determine the seriousness of the excess emissions. The information must include at least the following:
  - a. The identity of the stack or other point of emission, or both, where the excess emissions occurred.
  - b. The estimated magnitude of the excess emissions expressed in opacity or in the units of the applicable limitation on emission and the operating data and methods used in estimating the magnitude of the excess emissions.
  - c. The time and duration of the excess emissions.
  - d. The identity of the equipment causing the excess emissions.
  - e. If the excess emissions were the result of a malfunction, the steps taken to remedy the malfunction and the steps taken or planned to prevent the recurrence of the malfunction.
  - f. The steps taken to limit the excess emissions.
  - g. Documentation that the equipment for controlling air pollution, process equipment or processes were at all times maintained and operated, to a maximum extent practicable, in a manner consistent with good practice for minimizing emissions.
6. Each owner or operator shall ensure that any notification or related information submitted to the Director pursuant to this section is provided in a format specified by the Director.

**H. Testing and Sampling (NAC 445B.252) (*Federally Enforceable SIP Requirement*)**

1. To determine compliance with NAC 445B.001 to 445B.390, inclusive, before the approval or the continuance of an operating permit or similar class of permits, the Director may either conduct or order the owner of any stationary source to conduct or have conducted such testing and sampling as the Director determines necessary. Testing and sampling or either of them must be conducted and the results submitted to the Director within 60 days after achieving the maximum rate of production at which the affected facility will be operated, but not later than 180 days after initial start-up of the facility and at such other times as may be required by the Director.
2. Tests of performance must be conducted and data reduced in accordance with the methods and procedures of the test contained in each applicable subsection of this section unless the Director:
  - a. Specifies or approves, in specific cases, the use of a method of reference with minor changes in methodology;
  - b. Approves the use of an equivalent method;
  - c. Approves the use of an alternative method, the results of which the Director has determined to be adequate for indicating whether a specific stationary source is in compliance; or
  - d. Waives the requirement for tests of performance because the owner or operator of a stationary source has demonstrated by other means to the Director's satisfaction that the affected facility is in compliance with the standard.
3. Tests of performance must be conducted under such conditions as the Director specifies to the operator of the plant based on representative performance of the affected facility. The owner or operator shall make available to the Director such records as may be necessary to determine the conditions of the performance test. Operations during periods of startup, shutdown and malfunction must not constitute representative conditions of a performance test unless otherwise specified in the applicable standard.
4. The owner or operator of an affected facility shall give notice to the Director 30 days before the test of performance to allow the Director to have an observer present. A written testing procedure for the test of performance must be submitted to the Director at least 30 days before the test of performance to allow the Director to review the proposed testing procedures.
5. Each test of performance must consist of at least three separate runs using the applicable method for that test. Each run must be conducted for the time and under the conditions specified in the applicable standard. For the purpose of determining compliance with an applicable standard, the arithmetic means of results of the runs apply. In the event of forced shutdown, failure of an irreplaceable portion of the sampling train, extreme meteorological conditions or other circumstances with less than three valid samples being obtained, compliance may be determined using the arithmetic mean of the results of the other two runs upon the Director's approval.
6. All testing and sampling will be performed in accordance with recognized methods and as specified by the Director.





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**Section I. General Provisions (continued)**

**H. Testing and Sampling (NAC 445B.252) (*Federally Enforceable SIP Requirement*) (continued)**

7. The cost of all testing and sampling and the cost of all sampling holes, scaffolding, electric power and other pertinent allied facilities as may be required and specified in writing by the Director must be provided and paid for by the owner of the stationary source.
8. All information and analytical results of testing and sampling must be certified as to their truth and accuracy and as to their compliance with all provisions of these regulations, and copies of these results must be provided to the Director no later than 60 days after the testing or sampling, or both.
9. Notwithstanding the provisions of subsection 2, the Director shall not approve an alternative method or equivalent method to determine compliance with a standard or emission limitation contained in Part 60, 61 or 63 of Title 40 of the Code of Federal Regulations for:
  - a. An emission unit that is subject to a testing requirement pursuant to Part 60, 61 or 63 of Title 40 of the Code of Federal Regulations; or
  - b. An affected source.

**I. Permit Revision (NAC 445B.287(1)(b)) (*Federally Enforceable SIP Requirement*)**

If a stationary source is a Class II source, a revision of the operating permit or the permit to construct is required pursuant to the requirements of NAC 445B.3465 before the stationary source may be modified.

**J. Violations: Acts constituting; notice (NAC 445B.275) (*Federally Enforceable SIP Requirement*)**

1. Failure to comply with any requirement of NAC 445B.001 to 445B.390, inclusive, any applicable requirement or any condition of an operating permit constitutes a violation. As required by NRS 445B.450, the Director shall issue a written notice of an alleged violation to any owner or operator for any violation, including, but not limited to:
  - a. Failure to apply for and obtain an operating permit;
  - b. Failure to construct a stationary source in accordance with the application for an operating permit as approved by the Director;
  - c. Failure to construct or operate a stationary source in accordance with any condition of an operating permit;
  - d. Commencing construction or modification of a stationary source without applying for and receiving an operating permit or a modification of an operating permit as required by NAC 445B.001 to 445B.3477, inclusive, or a mercury operating permit to construct as required by NAC 445B.3611 to 445B.3689, inclusive;
  - e. Failure to comply with any requirement for recordkeeping, monitoring, reporting or compliance certification contained in an operating permit; or
  - f. Failure to pay fees as required by NAC 445B.327 or 445B.3689.
2. The written notice must specify the provision of NAC 445B.001 to 445B.390, inclusive, the condition of the operating permit or the applicable requirement that is being violated.
3. Written notice shall be deemed to have been served if delivered to the person to whom addressed or if sent by registered or certified mail to the last known address of the person.

**K. Operating permits: Imposition of more stringent standards for emissions (NAC 445B.305)**

*(Federally Enforceable SIP Requirement)*

1. The Director may impose standards for emissions on a proposed stationary source that are more stringent than those found in NAC 445B.001 to 445B.390, inclusive, as a condition of approving an operating permit for the proposed stationary source.



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**Section I. General Provisions (continued)**

**L. Contents of operating permits: Exception for operating permits to construct; required conditions (NAC 445B.315)  
(Federally Enforceable SIP Requirement)**

1. Notwithstanding any provision of this section to the contrary, the provisions of this section do not apply to operating permits to construct.
2. The Director shall cite the legal authority for each condition contained in an operating permit.
3. An operating permit must contain the following conditions:
  - a. The term of the operating permit is 5 years.
  - b. The holder of the operating permit shall retain records of all required monitoring data and supporting information for 5 years after the date of the sample collection, measurement, report or analysis. Supporting information includes all records regarding calibration and maintenance of the monitoring equipment and all original strip-chart recordings for continuous monitoring instrumentation.
  - c. Each of the conditions and requirements of the operating permit is severable, and if any are held invalid, the remaining conditions and requirements continue in effect.
  - d. The holder of the operating permit shall comply with all conditions of the operating permit. Any noncompliance constitutes a violation and is a ground for:
    - (1) An action for noncompliance;
    - (2) Revising, revoking, reopening and revising, or terminating the operating permit by the Director; or
    - (3) Denial of an application for a renewal of the operating permit by the Director.
  - e. The need to halt or reduce activity to maintain compliance with the conditions of the operating permit is not a defense to noncompliance with any condition of the operating permit.
  - f. The Director may revise, revoke and reissue, reopen and revise, or terminate the operating permit for cause.
  - g. The operating permit does not convey any property rights or any exclusive privilege.
  - h. The holder of the operating permit shall provide the Director, in writing and within a reasonable time, with any information that the Director requests to determine whether cause exists for revising, revoking and reissuing, reopening and revising, or terminating the operating permit, or to determine compliance with the conditions of the operating permit.
  - i. The holder of the operating permit shall pay fees to the Director in accordance with the provisions set forth in NAC 445B.327 and 445B.331.
  - j. The holder of the operating permit shall allow the Director or any authorized representative, upon presentation of credentials, to:
    - (1) Enter upon the premises of the holder of the operating permit where:
      - (a) The stationary source is located;
      - (b) Activity related to emissions is conducted; or
      - (c) Records are kept pursuant to the conditions of the operating permit;
    - (2) Have access to and copy, during normal business hours, any records that are kept pursuant to the conditions of the operating permit;
    - (3) Inspect, at reasonable times, any facilities, practices, operations or equipment, including any equipment for monitoring or controlling air pollution, that are regulated or required pursuant to the operating permit; and
    - (4) Sample or monitor, at reasonable times, substances or parameters to determine compliance with the conditions of the operating permit or applicable requirements.
  - k. A responsible official of the stationary source shall certify that, based on information and belief formed after a reasonable inquiry, the statements made in any document required to be submitted by any condition of the operating permit are true, accurate and complete.



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**Section I. General Provisions (continued)**

**M. Operating permits: Revocation and reissuance (NAC 445B.3265) (*State Only Requirement*)**

1. An operating permit may be revoked if the control equipment is not operating.
2. An operating permit may be revoked by the Director upon determining that there has been a violation of NAC 445B.001 to 445B.390, inclusive, or the provisions of 40 CFR 52.21, or 40 CFR Part 60 or 61, Prevention of Significant Deterioration, New Source Performance Standards, and National Emission Standards for Hazardous Air Pollutants, adopted by reference in NAC 445B.221.
3. The revocation is effective 10 days after the service of a written notice, unless a hearing is requested.
4. To reissue a revoked operating permit, the holder of the revoked permit must file a new application with the Director, accompanied by the fee for an initial operating permit as specified in NAC 445B.327. An environmental review of the stationary source must be conducted as though construction had not yet commenced.

**N. Required contents of permit (NAC 445B.346) (*Federally Enforceable SIP Requirement*)**

In addition to the conditions set forth in NAC 445B.315, Class II operating permits must contain, as applicable:

1. Emission limitations and standards, including those operational requirements and limitations that ensure compliance with the conditions of the operating permit.
2. All requirements for monitoring, testing and reporting that apply to the stationary source.
3. A requirement that the owner or operator of the stationary source promptly report any deviations from any requirements of the operating permit.
4. The terms and conditions for any reasonably anticipated alternative operating scenarios identified by the owner or operator of the stationary source in his or her application and approved by the Director. Such terms and conditions must require the owner or operator to keep a contemporaneous log of changes from one alternative operating scenario to another.
5. A schedule of compliance for stationary sources that are not in compliance with any applicable requirement or NAC 445B.001 to 445B.390, inclusive:
  - a. Semiannual progress reports and a schedule of dates for achieving milestones;
  - b. Prior notice of and explanations for missed deadlines; and
  - c. Any preventive or corrective measures taken.

**\*\*\*\*End of General Provisions\*\*\*\***





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**Section II. General Monitoring, Recordkeeping, and Reporting Conditions**

A. Records Retention (NAC 445B.315(3)(b)) (*Federally Enforceable SIP Requirement*)

The holder of the operating permit shall retain records of all required monitoring data and supporting information for 5 years after the date of the sample collection, measurement, report or analysis. Supporting information includes all records regarding calibration and maintenance of the monitoring equipment and all original strip-chart recordings for continuous monitoring instrumentation.

B. Deviations (NAC 445B.346(3)) (*Federally Enforceable SIP Requirement*)

Under the authority of NAC 445B.346(3), and in addition to the conditions set forth in NAC 445B.315, the owner or operator of the stationary source shall promptly report to the Director any deviations from the requirements of the operating permit. The report to the Director shall include the probable cause of all deviations and any action taken to correct the deviations. For the operating permit, prompt is defined as submittal of a report within 15 days of the deviation. This definition does not alter any reporting requirements as established for reporting of excess emissions as required under NAC 445B.232 as reproduced in **Section I.G.**

**E-mail notifications to:** [aircompliance@ndep.nv.gov](mailto:aircompliance@ndep.nv.gov)

C. Yearly Reports (NAC 445B.315(3)(h), NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)

Under the authority of NAC 445B.315(3)(h) and NAC 445B.346(2) the Permittee will submit yearly reports including, but not limited to, throughput, production, fuel consumption, hours of operation, emissions and supporting documentation to support the calculation of annual emissions. These reports and supporting documentation (if applicable) will be submitted via the State and Local Emissions Inventory System (SLEIS) maintained by the Bureau of Air Quality Planning for all emission units/systems specified. The completed report must be submitted to the Bureau of Air Quality Planning no later than March 1 annually for the preceding calendar year.

**\*\*\*End of General Monitoring, Recordkeeping, and Reporting Conditions\*\*\***



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**Issued to:** DRILLING MINERALS INDUSTRIES – OSINO GRINDING PLANT (AS PERMITTEE)

**Section III. General Construction Conditions**

A. Notification (NAC 445B.250; NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)

Under the authority of NAC 445B.250 and NAC 445B.346; the Director shall be notified in writing of the following for **PF1.001 through PF1.006, S2.001 through S2.015, S2.018, S2.019, S2.022 through S2.025, S2.030 through S2.041**:

1. The date construction (or reconstruction as defined under NAC 445B.247) of the affected facility is commenced, postmarked no later than 30 days after such date. This requirement shall not apply in the case of mass-produced facilities which are purchased in completed form.
2. The anticipated date of initial startup of an affected facility, postmarked no more than 60 days and no less than 30 days prior to such date.
3. The actual date of initial startup of the affected facility, postmarked within 15 days after such date.
4. The date upon which demonstration of the continuous monitoring system performance commences in accordance with NAC 445B.256 to 445B.267, inclusive. Notification must be postmarked not less than 30 days before such date.

**\*\*\*End of General Construction Conditions\*\*\***



**Bureau of Air Pollution Control**

***Facility ID No. A1196***

***Permit No. AP1479-3903***

**CLASS II AIR QUALITY OPERATING PERMIT**

**Issued to:** DRILLING MINERALS INDUSTRIES – OSINO GRINDING PLANT (AS PERMITTEE)

**Section IV. Specific Construction Requirements**

A. Not Applicable

**\*\*\*End of Specific Construction Requirements\*\*\***

**Bureau of Air Pollution Control****Facility ID No. A1196****Permit No. AP1479-3903****CLASS II AIR QUALITY OPERATING PERMIT****Issued to:** DRILLING MINERALS INDUSTRIES – OSINO GRINDING PLANT (AS PERMITTEE)**Section V. Specific Operating Conditions****A. Emission Unit PF1.001**

<b>System 1 – Loading</b>		<b>Location UTM (Zone 11, NAD 83)</b>	
		<b>m North</b>	<b>m East</b>
PF1.001	Loader transfer to Receiving Hopper RP-2000	4,532,626	613,460

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)  
Emissions from **PF1.001** shall be controlled by **water sprays**.
2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. The maximum allowable throughput rate for **PF1.001** shall not exceed **300.0** tons of **barite ore** per any one-hour period averaged over a daily basis, nor more than **288,000** tons per year.
  - b. Hours
    - (1) **PF1.001** may operate a total of **24** hours per day.
    - (2) **PF1.001** may operate a total of **4,000** hours per year.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (*Federally Enforceable SIP Requirement*)  
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.001** the following pollutants in excess of the following specified limits:
  - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.23** pounds per hour, nor more than **0.11** tons per year.
  - b. The discharge of **PM<sub>10</sub>** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.083** pounds per hour, nor more than **0.040** tons per year.
  - c. The discharge of **PM<sub>2.5</sub>** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.012** pounds per hour, nor more than **0.0060** tons per year.
  - d. The opacity from **PF1.001** shall not equal or exceed **20** percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)  
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
  - a. Monitor and record the throughput for **PF1.001** on a daily basis.
  - b. Monitor and record the hours of operation for **PF1.001** on a daily basis.
  - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
  - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
  - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
  - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.001** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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**Issued to:** DRILLING MINERALS INDUSTRIES – OSINO GRINDING PLANT (AS PERMITTEE)

**Section V. Specific Operating Conditions (continued)**

**A. Emission Unit PF1.001 (continued)**

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)

The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate. (continued)

- g. The Permittee of any affected facility that uses wet suppression to control emissions from the affected facility must perform **monthly** periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The Permittee must initiate corrective action within 24 hours and complete corrective action as expeditiously as practical if the Permittee finds that water is not flowing properly during an inspection of the water spray nozzles. The Permittee must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken.



**Bureau of Air Pollution Control****Facility ID No. A1196****Permit No. AP1479-3903****CLASS II AIR QUALITY OPERATING PERMIT****Issued to:** DRILLING MINERALS INDUSTRIES – OSINO GRINDING PLANT (AS PERMITTEE)**Section V. Specific Operating Conditions (continued)****B. Emission Units PF1.002 through PF1.004**

<b>System 2 – Material Feed</b>		<b>Location UTM (Zone 11, NAD 83)</b>	
		<b>m North</b>	<b>m East</b>
PF1.002	Receiving Hopper RP-2000 transfer to Belt Feeder CB-2005	4,532,622	613,462
PF1.003	Belt Feeder CB-2005 transfer to Conveyor CB-2010	4,532,629	613,473
PF1.004	Reversing Shuttle Conveyor CB-2015 and discharge to Storage Bin ST-4000 or Storage Bin ST-4100	4,532,646	613,504

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)  
Emissions from **PF1.002 through PF1.004, each**, shall be controlled by **water sprays**.
2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. The maximum allowable throughput rate for **PF1.002 through PF1.004, each**, shall not exceed **300.0** tons of **barite ore** per any one-hour period averaged over a daily basis, nor more than **288,000** tons per year.
  - b. Hours
    - (1) **PF1.002 through PF1.004, each**, may operate a total of **24** hours per day.
    - (2) **PF1.002 through PF1.004, each**, may operate a total of **4,000** hours per year.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (*Federally Enforceable SIP Requirement*)  
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.002 through PF1.004, each**, the following pollutants in excess of the following specified limits:
  - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.23** pounds per hour, nor more than **0.11** tons per year.
  - b. The discharge of **PM<sub>10</sub>** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.083** pounds per hour, nor more than **0.040** tons per year.
  - c. The discharge of **PM<sub>2.5</sub>** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.012** pounds per hour, nor more than **0.0060** tons per year.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)  
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
  - a. Monitor and record the throughput for **PF1.002 through PF1.004, each**, on a daily basis.
  - b. Monitor and record the hours of operation for **PF1.002 through PF1.004, each**, on a daily basis.
  - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
  - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
  - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
  - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.002 and PF1.003, each**, on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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**Issued to:** DRILLING MINERALS INDUSTRIES – OSINO GRINDING PLANT (AS PERMITTEE)

**Section V. Specific Operating Conditions (continued)**

**B. Emission Units PF1.002 through PF1.004 (continued)**

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)

The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate. (continued)

- g. The Permittee of any affected facility that uses wet suppression to control emissions from the affected facility must perform **monthly** periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The Permittee must initiate corrective action within 24 hours and complete corrective action as expediently as practical if the Permittee finds that water is not flowing properly during an inspection of the water spray nozzles. The Permittee must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken.

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)

New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)

a. Emission Limits (40 CFR Part 60.672, Table 3)

On and after the sixtieth day after achieving the maximum production rate at which will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:

- (1) Process fugitive emissions from **PF1.002 through PF1.004**, each, will not exceed **7 percent** opacity. (40 CFR Part 60.672(b))
- (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction, and as otherwise provided in the applicable standard. (40 CFR 60.11(c))

- b. The owner or operator of any affected facility for which construction, modification, or reconstruction commenced on or after April 22, 2008, that uses wet suppression to control emissions from the affected facility must perform monthly periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The owner or operator must initiate corrective action within 24 hours and complete corrective action as expediently as practical if the owner or operator finds that water is not flowing properly during an inspection of the water spray nozzles. The owner or operator must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken, in the logbook required under 40 CFR 60.676(b). (40 CFR 60.674(b))

- c. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))

- d. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.002 through PF1.004, each**, including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))

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<b>System 3 – Mill #1 (Revised April 2025, Air Case 12347)</b>		<b>Location UTM (Zone 11, NAD 83)</b>	
		<b>m North</b>	<b>m East</b>
S2.001	Conveyor CB-2010 and discharge to Reversing Shuttle Conveyor CB-2015	4,532,647	613,496
S2.002	Storage Bin ST-4000 transfer to Rotary Feeder AL-4010	4,532,647	613,496
S2.003	Rotary Feeder AL-4010 discharge to Raymond Roller Mill ML-4015 and Mill Classifier ML-4017	4,532,647	613,496
S2.004	Raymond Roller Mill #1, ML-4015 (with propane burner) discharge to Cyclone CY-4020	4,532,647	613,496
S2.005	Cyclone CY-4020 or Micropul Dust Collector #1 (Filter FL-4070) discharge through Rotary Airlock AL-4075 and Air Slide Conveyor CAS-4030 discharge to Surge Bin SB-4035	4,532,647	613,496
S2.006	Surge Bin SB-4035 discharge to Dense Phase Pressure Vessel SV-4045	4,532,647	613,496
S2.007	Dense Phase Pressure Vessel #1, SV-4045 discharge to Storage Bin ST-5000, ST-5002, ST-5004, ST-5006, ST-5100, ST-5105 or ST-5110 or Guppy ST-5200, ST-5210, ST-5220 or ST-5230	4,532,647	613,496

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. Emissions from **S2.001 through S2.007, each**, shall be controlled by **Baghouse (FL-4070)**.
  - b. Descriptive Stack Parameters  
Stack Height: 15.0 feet  
Stack Diameter: 1.67 feet  
Stack Temperature: ambient  
Exhaust Flow: 5,200.0 dry standard cubic feet per minute (dscfm)
2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. The maximum allowable throughput rate for **S2.001** shall not exceed **300.0** tons of **barite ore** per any one-hour period averaged over a daily basis, nor more than **288,000.0** tons per year.
  - b. The maximum allowable throughput rate for **S2.002 through S2.007, each**, shall not exceed **20.0** tons of **barite ore** per any one-hour period averaged over a daily basis, nor more than **144,000.0** tons per year.
  - c. **S2.004** may consume only **propane**.
  - d. The maximum allowable fuel consumption rate for **S2.004** shall not exceed **38.0** gallons per any one-hour period
  - e. Hours
    - (1) **S2.001 through S2.007, each**, may operate a total of **24** hours per day.
    - (2) **S2.001 through S2.007, each** may operate a total of **8,000.0** hours per year.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B. 22017) (*Federally Enforceable SIP Requirement*)

The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **the exhaust stack of Baghouse (FL-4070)** the following pollutants in excess of the following specified limits:

  - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.084** pounds per hour, nor more than **0.30** tons per year.
  - b. The discharge of **PM<sub>10</sub>** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.084** pounds per hour, nor more than **0.30** tons per year.
  - c. The discharge of **PM<sub>2.5</sub>** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.084** pounds per hour, nor more than **0.30** tons per year.
  - d. The discharge of **SO<sub>2</sub>** (sulfur dioxide) to the atmosphere shall not exceed **0.00068** pounds per hour, nor more than **0.0027** tons per year.
  - e. The discharge of **NO<sub>x</sub>** (oxides of nitrogen) to the atmosphere shall not exceed **0.49** pounds per hour, nor more than **1.98** tons per year.



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**Section V. Specific Operating Conditions (continued)**

**C. Emission Units S2.001 through S2.007 (continued)**

3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B. 22017) (*Federally Enforceable SIP Requirement*) (continued)

The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **the exhaust stack of Baghouse (FL-4070)** the following pollutants in excess of the following specified limits: (continued)

- f. The discharge of **CO** (carbon monoxide) to the atmosphere shall not exceed **1.054** pounds per hour, nor more than **3.79** tons per year.
- g. The discharge of **VOCs** (volatile organic compounds) to the atmosphere shall not exceed **0.34** pounds per hour, nor more than **1.22** tons per year.
- h. The opacity from **the exhaust stack of Baghouse (FL-4070)** shall not equal or exceed **20** percent.

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)

The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.

- a. Monitor and record the throughput for **S2.001 through S2.007, each**, on a daily basis.
- b. Monitor and record the hours of operation for **S2.001 through S2.007, each**, on a daily basis.
- c. Monitor and record the consumption rate of **propane** on a daily basis for **S2.004** (in **gallons**) by multiplying the maximum hourly fuel consumption rate as stated in **C.2.d** of this section and the total daily hours of operation.
- d. Record the monthly hours of operation, and the corresponding annual hours of operation for the year. The monthly hours of operation shall be determined at the end of each month as the sum of daily hours of operation for each day of the month. The annual hours of operation shall be determined as the sum of the monthly hours of operation for the year.
- e. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
- f. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
- g. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
- h. Conduct and record an observation of visible emissions (excluding water vapor) on the baghouse controlling **S2.001 through S2.007** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.
- i. Inspect the baghouse installed on **S2.001 through S2.007** in accordance with the manufacturer's operation and maintenance manual and record the results (e.g. the condition of the filter fabric) and any corrective actions taken.
- j. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))





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**Section V. Specific Operating Conditions (continued)**

**C. Emission Units S2.001 through S2.007 (continued)**

5. Performance and Compliance Testing (NAC 445B.346(2), NAC 445B.252(1)) (*Federally Enforceable SIP Requirement*)  
The Permittee, upon issuance of this operating permit, shall conduct renewal performance testing at least 90 days prior to the expiration of this operating permit, but no earlier than 365 days from the date of expiration of this operating permit, and every 5 years thereafter, in accordance with the following:
  - a. All opacity compliance demonstrations must comply with the advance notification, protocol review, operational conditions, reporting, and other requirements of Section I.H. Testing and Sampling (NAC 445B.252) of this operating permit. All performance test results shall be based on the arithmetic average of three valid runs (NAC 445B.252(5)).
  - b. Testing shall be conducted on the exhaust stack (post controls).
  - c. Method 5 in Appendix A of 40 CFR Part 60 shall be used to determine PM emissions. The sample volume for each test run shall be at least 1.7 dscm (60 dscf). Test runs must be conducted for up to two hours in an effort to collect this minimum sample.
  - d. Method 201A in Appendix M of 40 CFR Part 51 shall be used to determine PM<sub>10</sub> and PM<sub>2.5</sub> emissions. The sample time and sample volume collected for each test run shall be sufficient to collect enough mass to weigh accurately.
  - e. The Method 201A test required in this section may be replaced by a Method 5 in Appendix A of 40 CFR Part 60. All particulate captured in the Method 5 test performed under this provision shall be considered PM<sub>2.5</sub> for determination of compliance.
  - f. Method 9 in Appendix A of 40 CFR Part 60 shall be used to determine opacity. Opacity observations shall be conducted concurrently with the applicable performance test. The minimum total time of observations shall be six minutes (24 consecutive observations recorded at 15 second intervals), unless otherwise specified by an applicable subpart.
6. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)  
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
  - a. On and after the sixtieth day after achieving the maximum production rate at which **S2.001** will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
    - (1) Particulate Matter emissions from **S2.001** will not exceed **0.032 g/dscm (0.62 lb/hr)**. (40 CFR Part 60.672(b))
    - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction, and as otherwise provided in the applicable standard. (40 CFR 60.11(c))
  - b. The Permittee of any affected facility for which construction, modification, or reconstruction commenced on or after April 22, 2008, that uses a baghouse to control emissions must conduct quarterly 30-minute visible emissions inspections using EPA Method 22 (40 CFR part 60, appendix A-7). (40 CFR 60.674(c))
  - c. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
  - d. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **S2.001** including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



**Bureau of Air Pollution Control****Facility ID No. A1196****Permit No. AP1479-3903****CLASS II AIR QUALITY OPERATING PERMIT****Issued to:** DRILLING MINERALS INDUSTRIES – OSINO GRINDING PLANT (AS PERMITTEE)**Section V. Specific Operating Conditions (continued)****D. Emission Unit PF1.005**

System 4 – Mill #1: Chemical Additive Feeder (Revised April 2025, AC 12347)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.005	Chemical Additive Feeder EQ-4008 (50# bags added by hand as necessary) transfer to Rotary Feeder AL-4010	4,532,645	613,504

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)  
Emissions from **PF1.005** shall be controlled by an **enclosure**.
2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. The maximum allowable throughput rate for **PF1.005** shall not exceed **0.50** tons of **chemical additive** per any one-hour period averaged over a daily basis, nor more than **2,000.0** tons per year.
  - b. Hours
    - (1) **PF1.005** may operate a total of **24** hours per day.
    - (2) **PF1.005** may operate a total of **4,000.0** hours per year.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (*Federally Enforceable SIP Requirement*)  
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.005** the following pollutants in excess of the following specified limits:
  - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.00075** pounds per hour, nor more than **0.0015** tons per year.
  - b. The discharge of **PM<sub>10</sub>** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.00028** pounds per hour, nor more than **0.00055** tons per year.
  - c. The discharge of **PM<sub>2.5</sub>** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.000042** pounds per hour, nor more than **0.000083** tons per year.
  - d. The opacity from **PF1.005** shall not equal or exceed **20** percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)  
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
  - a. Monitor and record the throughput for **PF1.005** on a daily basis.
  - b. Monitor and record the hours of operation for **PF1.005** on a daily basis.
  - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
  - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
  - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
  - f. Inspect the enclosure installed on **PF1.005** on a **monthly** basis to confirm that the enclosure is in place and functioning properly. If the enclosure is in disrepair, the Permittee shall initiate corrective action within 24 hours and complete corrective action as expediently as practical to ensure that the enclosure is functioning properly. The Permittee must record each inspection of the enclosures, including the date of each inspection and any corrective actions taken.

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System 5 – Mill #2: Chemical Additive Feeder (Revised April 2025, Air Case 12347)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.006	Chemical Additive Feeder EQ-4108 (50# bags added by hand as necessary) transfer to Rotary Feeder AL-4110	4,632,638	613,508

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)  
Emissions from **PF1.006** shall be controlled by an **enclosure**.
2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. The maximum allowable throughput rate for **PF1.006** shall not exceed **0.50** tons of **chemical additive** per any one-hour period averaged over a daily basis, nor more than **2,000.0** tons per year.
  - b. Hours
    - (1) **PF1.006** may operate a total of **24** hours per day.
    - (2) **PF1.006** may operate a total of **4,000** hours per year.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (*Federally Enforceable SIP Requirement*)  
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.006** the following pollutants in excess of the following specified limits:
  - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.00075** pounds per hour, nor more than **0.0015** tons per year.
  - b. The discharge of **PM<sub>10</sub>** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.00028** pounds per hour, nor more than **0.00055** tons per year.
  - c. The discharge of **PM<sub>2.5</sub>** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.000042** pounds per hour, nor more than **0.000083** tons per year.
  - d. The opacity from **PF1.006** shall not equal or exceed **20** percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)  
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
  - a. Monitor and record the throughput for **PF1.006** on a daily basis.
  - b. Monitor and record the hours of operation for **PF1.006** on a daily basis.
  - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
  - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
  - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
  - f. Inspect the enclosure installed on **PF1.006** on a **monthly** basis to confirm that the enclosure is in place and functioning properly. If the enclosure is in disrepair, the Permittee shall initiate corrective action within 24 hours and complete corrective action as expeditiously as practical to ensure that the enclosure is functioning properly. The Permittee must record each inspection of the enclosures, including the date of each inspection and any corrective actions taken.

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<b>System 6 – Mill #2 (Revised April 2025, Air Case 12347)</b>		<b>Location UTM (Zone 11, NAD 83)</b>	
		<b>m North</b>	<b>m East</b>
S2.008	Storage Bin ST-4100 transfer to Rotary Feeder AL-4110	4,532,634	613,503
S2.009	Rotary Feeder AL-4110 discharge to Raymond Roller Mill #2, ML-4115, and Mill Classifier ML-4117	4,532,634	613,503
S2.010	Raymond Roller Mill #2, ML-4115 (with propane burner) discharge to Cyclone CY-4120	4,532,634	613,503
S2.011	Cyclone CY-4120 or Micropul Dust Collector #2 (Filter FL-4170) discharge through Rotary Airlock AL-4175 and Air Slide Conveyor CAS-4130 discharge to Surge Bin SB-4135	4,532,634	613,503
S2.012	Surge Bin SB-4135 discharge to Dense Phase Pressure Vessel SV-4145	4,532,634	613,503
S2.013	Dense Phase Pressure Vessel #2 SV-4145 discharge to Storage Bin ST-5000, ST-5002, ST-5004, ST-5006, ST-5100, ST5105 or ST-5110 or guppy ST-5200, ST-5210, ST-5220 or ST-5230	4,532,634	613,503

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. Emissions from **S2.008 through S2.013, each**, shall be controlled by **Baghouse (FL-4170)**.
  - b. Descriptive Stack Parameters  
Stack Height: 15.0 feet  
Stack Diameter: 1.67 feet  
Stack Temperature: ambient  
Exhaust Flow: 5,200 dry standard cubic feet per minute (dscfm)
2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. The maximum allowable throughput rate for **S2.008 through S2.013, each** shall not exceed **20.0** tons of **barite ore** per any one-hour period averaged over a daily basis, nor more than **144,000.0** tons per year.
  - b. **S2.010** may consume only **propane**.
  - c. The maximum allowable fuel consumption rate for **S2.010** shall not exceed **38.0** gallons per any one-hour period.
  - d. Hours
    - (1) **S2.008 through S2.013, each**, may operate a total of **24** hours per day.
    - (2) **S2.008 through S2.013, each**, may operate a total of **8,000** hours per year.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B. 22017) (*Federally Enforceable SIP Requirement*)

The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **the exhaust stack of Baghouse (FL-4170)** the following pollutants in excess of the following specified limits:

  - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.16** pounds per hour, nor more than **0.56** tons per year.
  - b. The discharge of **PM<sub>10</sub>** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.16** pounds per hour, nor more than **0.56** tons per year.
  - c. The discharge of **PM<sub>2.5</sub>** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.16** pounds per hour, nor more than **0.56** tons per year.
  - d. The discharge of **SO<sub>2</sub>** (sulfur dioxide) to the atmosphere shall not exceed **0.00068** pounds per hour, nor more than **0.0027** tons per year.
  - e. The discharge of **NO<sub>x</sub>** (oxides of nitrogen) to the atmosphere shall not exceed **0.49** pounds per hour, nor more than **1.98** tons per year.
  - f. The discharge of **CO** (carbon monoxide) to the atmosphere shall not exceed **1.06** pounds per hour, nor more than **4.24** tons per year.



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**Section V. Specific Operating Conditions (continued)**

**F. Emission Units S2.008 through S2.013 (continued)**

3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B. 22017) (*Federally Enforceable SIP Requirement*) (continued)

The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **the exhaust stack of Baghouse (FL-4170)** the following pollutants in excess of the following specified limits: (continued)

- g. The discharge of **VOCs** (volatile organic compounds) to the atmosphere shall not exceed **0.34** pounds per hour, nor more than **1.36** tons per year.
- h. The opacity from **the exhaust stack of Baghouse (FL-4170)** shall not equal or exceed **20** percent.

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)

The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.

- a. Monitor and record the throughput for **S2.008 through S2.013, each**, on a daily basis.
- b. Monitor and record the hours of operation for **S2.008 through S2.013, each**, on a daily basis.
- c. Monitor and record the consumption rate of **propane** on a daily basis for **S2.010** (in **gallons**) by multiplying the maximum hourly fuel consumption rate as stated in **F.2.C** of this section and the total daily hours of operation.
- d. Record the monthly hours of operation, and the corresponding annual hours of operation for the year. The monthly hours of operation shall be determined at the end of each month as the sum of daily hours of operation for each day of the month. The annual hours of operation shall be determined as the sum of the monthly hours of operation for the year.
- e. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
- f. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
- g. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
- h. Conduct and record an observation of visible emissions (excluding water vapor) on the baghouse controlling **S2.008 through S2.013** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.
- i. Inspect the baghouse installed on **S2.008 through S2.013** in accordance with the manufacturer's operation and maintenance manual and record the results (e.g. the condition of the filter fabric) and any corrective actions taken.

5. Performance and Compliance Testing (NAC 445B.346(2), NAC 445B.252(1)) (*Federally Enforceable SIP Requirement*)

The Permittee, upon issuance of this operating permit, shall conduct renewal performance testing at least 90 days prior to the expiration of this operating permit, but no earlier than 365 days from the date of expiration of this operating permit, and every 5 years thereafter, in accordance with the following:

- a. All opacity compliance demonstrations must comply with the advance notification, protocol review, operational conditions, reporting, and other requirements of Section I.H. Testing and Sampling (NAC 445B.252) of this operating permit. All performance test results shall be based on the arithmetic average of three valid runs (NAC 445B.252(5)).
- b. Testing shall be conducted on the exhaust stack (post controls).
- c. Method 5 in Appendix A of 40 CFR Part 60 shall be used to determine PM emissions. The sample volume for each test run shall be at least 1.7 dscm (60 dscf). Test runs must be conducted for up to two hours in an effort to collect this minimum sample.
- d. Method 201A in Appendix M of 40 CFR Part 51 shall be used to determine PM<sub>10</sub> and PM<sub>2.5</sub> emissions. The sample time and sample volume collected for each test run shall be sufficient to collect enough mass to weigh accurately.



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**Section V. Specific Operating Conditions (continued)**

**F. Emission Units S2.008 through S2.013 (continued)**

5. Performance and Compliance Testing (NAC 445B.346(2), NAC 445B.252(1)) (*Federally Enforceable SIP Requirement*) (continued)

The Permittee, upon issuance of this operating permit, shall conduct renewal performance testing at least 90 days prior to the expiration of this operating permit, but no earlier than 365 days from the date of expiration of this operating permit, and every 5 years thereafter, in accordance with the following: (continued)

- e. The Method 201A test required in this section may be replaced by a Method 5 in Appendix A of 40 CFR Part 60. All particulate captured in the Method 5 test performed under this provision shall be considered PM<sub>2.5</sub> for determination of compliance.
- f. Method 9 in Appendix A of 40 CFR Part 60 shall be used to determine opacity. Opacity observations shall be conducted concurrently with the applicable performance test. The minimum total time of observations shall be six minutes (24 consecutive observations recorded at 15 second intervals), unless otherwise specified by an applicable subpart.



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System 7 – Guppies: Guppies #1 and #2 (Revised April 2025, Air Case 12347)		Location UTM (Zone 11, NAD 83)	
		m North	m East
S2.014	Guppy #1, ST-5200 - Loading	4,532,642	613,485
S2.015	Guppy #2, ST-5210 – Loading	4,532,642	613,485
<del>S2.016</del>	<del>Guppy #1, ST-5200 – Unloading to Truck Loading, Rail Loadout, or Bulk Bag Fill (Removed April 2025, Air Case 12347)</del>	<del>4,532,642</del>	<del>613,485</del>
<del>S2.017</del>	<del>Guppy #2, ST-5210 – Unloading to Truck Loading, Rail Loadout, or Bulk Bag Fill (Removed April 2025, Air Case 12347)</del>	<del>4,532,642</del>	<del>613,485</del>

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. Emissions from **S2.014 and S2.015, each**, shall be controlled by **Filter (FL-5202)**.
  - b. Descriptive Stack Parameters for S2.014 and S2.015, each  
Stack Height: 15.0 feet  
Stack Diameter: 0.83 feet  
Stack Temperature: ambient  
Exhaust Flow: 300.0 dry standard cubic feet per minute (dscfm)
2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. The maximum allowable throughput rate for **S2.014 and S2.015, combined**, shall not exceed **40.0** tons of **barite ore** per any one-hour period, nor more than **288,000.0** tons per year.
  - b. Hours
    - (1) **S2.014 and S2.015, each**, may operate a total of **24** hours per day.
    - (2) **S2.014 and S2.015, each** may operate a total of **8,000** hours per year.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B. 22017) (*Federally Enforceable SIP Requirement*)
  - a. The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **S2.014 and S2.015, combined**, the following pollutants in excess of the following specified limits:
    - (1) The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.36** pounds per hour, nor more than **1.28** tons per year.
    - (2) The discharge of **PM<sub>10</sub>** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.20** pounds per hour, nor more than **0.71** tons per year.
    - (3) The discharge of **PM<sub>2.5</sub>** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.030** pounds per hour, nor more than **0.11** tons per year.
    - (4) The opacity from **S2.014 and S2.015, each**, shall not equal or exceed **20** percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)

The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.

  - a. Monitor and record the throughput for **S2.014 and S2.015, each**, on a daily basis.
  - b. Monitor and record the hours of operation for **S2.014 and S2.015, each**, on a daily basis.
  - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
  - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
  - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.



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**Section V. Specific Operating Conditions (continued)**

**G. Emission Units S2.014 through S2.017 (continued)**

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (*continued*)  
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate. (continued)
  - f. Conduct and record an observation of visible emissions (excluding water vapor) on the filter controlling **S2.014 and S2.015** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.
  - g. Inspect the filter installed on **S2.014 and S2.015** in accordance with the manufacturer's operation and maintenance manual and record the results (e.g. the condition of the filter fabric), and any corrective actions taken.

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<b>System 8 – Guppies: Guppies #3 and #4 (Revised April 2025, Air Case 12347)</b>		<b>Location UTM (Zone 11, NAD 83)</b>	
		<b>m North</b>	<b>m East</b>
S2.018	Guppy #3, ST-5220 – Loading	4,532,624	613,484
S2.019	Guppy #4, ST-5230 – Loading	4,532,624	613,484
<del>S2.020</del>	<del>Guppy #3, ST-5220 – Unloading to Truck Loading, Rail Loadout, or Bulk Bag Fill (Removed April 2025, Air Case 12347)</del>	<del>4,532,624</del>	<del>613,484</del>
<del>S2.021</del>	<del>Guppy #4, ST-5230 – Unloading to Truck Loading, Rail Loadout, or Bulk Bag Fill (Removed April 2025, Air Case 12347)</del>	<del>4,532,624</del>	<del>613,484</del>

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. Emissions from **S2.018 and S2.019, each**, shall be controlled by **Filter (FL-5222)**.
  - b. Descriptive Stack Parameters for S2.018 and S2.019  
Stack Height: 15.0 feet  
Stack Diameter: 0.83 feet  
Stack Temperature: ambient  
Exhaust Flow: 300.0 dry standard cubic feet per minute (dscfm)
2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. The maximum allowable throughput rate for **S2.018 and S2.019, combined**, shall not exceed **40.0** tons of **barite ore** per any one-hour period, nor more than **288,000.0** tons per year.
  - b. Hours
    - (1) **S2.018 and S2.019, each**, may operate a total of **24** hours per day.
    - (2) **S2.018 and S2.019, each**, may operate a total of **8,000** hours per year.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B. 22017) (*Federally Enforceable SIP Requirement*)
  - a. The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **S2.018 and S2.019, combined**, the following pollutants in excess of the following specified limits:
    - (1) The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.36** pounds per hour, nor more than **1.28** tons per year.
    - (2) The discharge of **PM<sub>10</sub>** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.20** pounds per hour, nor more than **0.71** tons per year.
    - (3) The discharge of **PM<sub>2.5</sub>** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.030** pounds per hour, nor more than **0.11** tons per year.
    - (4) The opacity from **S2.018 and S2.019, each**, shall not equal or exceed **20** percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)

The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.

  - a. Monitor and record the throughput for **S2.018 and S2.019, each**, on a daily basis.
  - b. Monitor and record the hours of operation for **S2.018 and S2.019, each**, on a daily basis.
  - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
  - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
  - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.



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**Section V. Specific Operating Conditions (continued)**

**H. Emission Units S2.018 through S2.021 (continued)**

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (*continued*)  
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate. (continued)
  - f. Conduct and record an observation of visible emissions (excluding water vapor) on the filter controlling **S2.018 and S2.019** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.
  - g. Inspect the filter installed on **S2.018 and S2.019** in accordance with the manufacturer's operation and maintenance manual and record the results (e.g. the condition of the filter fabric), and any corrective actions taken.

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<b>System 9 – Guppies: Guppies #5 and #6 (Revised April 2025, Air Case 12347)</b>		<b>Location UTM (Zone 11, NAD 83)</b>	
		<b>m North</b>	<b>m East</b>
S2.022	Guppy #5, ST-5000, 250 ton - Loading	4,532,625	613,493
S2.023	Guppy #6, ST-5002, 250 ton – Loading	4,532,625	613,493
S2.024	Guppy #7, ST-5004, 250 ton – Loading	4,532,625	613,493
S2.025	Guppy #8, ST-5006, 250 ton – Loading	4,532,625	613,493
S2.026	<del>Guppy #5, ST-5000, 250 ton – Unloading to Truck Loading, Rail Loadout, or Bulk Bag Fill (Removed April 2025, Air Case 12347)</del>	4,532,625	613,493
S2.027	<del>Guppy #6, ST-5002, 250 ton – Unloading to Truck Loading, Rail Loadout, or Bulk Bag Fill (Removed April 2025, Air Case 12347)</del>	4,532,625	613,493
S2.028	<del>Guppy #7, ST-5004, 250 ton – Unloading to Truck Loading, Rail Loadout, or Bulk Bag Fill (Removed April 2025, Air Case 12347)</del>	4,532,625	613,493
S2.029	<del>Guppy #8, ST-5006, 250 ton – Unloading to Truck Loading, Rail Loadout, or Bulk Bag Fill (Removed April 2025, Air Case 12347)</del>	4,532,625	613,493

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. Emissions from **S2.022 through S2.025** shall be controlled by **Filter (FL-5001)**.
  - b. Descriptive Stack Parameters for S2.022 through S2.025  
Stack Height: 70.0 feet  
Stack Diameter: 0.83 feet  
Stack Temperature: ambient  
Exhaust Flow: 500.0 dry standard cubic feet per minute (dscfm)
2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. The maximum allowable throughput rate for **S2.022 and S2.023, combined**, shall not exceed **40.0** tons of **barite ore** per any one-hour period, nor more than **288,000.0** tons per year.
  - b. The maximum allowable throughput rate for **S2.024 and S2.025, combined** shall not exceed **40.0** tons of **barite ore** per any one-hour period, nor more than **288,000.0** tons per year.
  - c. Hours
    - (1) **S2.022 and S2.023, combined**, may operate a total of **24** hours per day.
    - (2) **S2.022 and S2.023, combined**, may operate a total of **8,000** hours per year.
    - (3) **S2.024 and S2.025, combined**, may operate a total of **24** hours per day.
    - (4) **S2.024 and S2.025, combined** may operate a total of **8,000** hours per year.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B. 22017) (*Federally Enforceable SIP Requirement*)
  - a. The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **S2.022 and S2.023, combined**, the following pollutants in excess of the following specified limits:
    - (1) The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.36** pounds per hour, nor more than **1.28** tons per year.
    - (2) The discharge of **PM<sub>10</sub>** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.20** pounds per hour, nor more than **0.71** tons per year.
    - (3) The discharge of **PM<sub>2.5</sub>** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.030** pounds per hour, nor more than **0.11** tons per year.
    - (4) The opacity from **S2.022 and S2.023, each**, shall not equal or exceed **20** percent.





**Bureau of Air Pollution Control**

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**CLASS II AIR QUALITY OPERATING PERMIT**

**Issued to:** DRILLING MINERALS INDUSTRIES – OSINO GRINDING PLANT (AS PERMITTEE)

**Section V. Specific Operating Conditions (continued)**

**I. Emission Units S2.022 through S2.029 (continued)**

3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B. 22017) (*Federally Enforceable SIP Requirement*)  
(continued)
  - b. The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **S2.024 and S2.025, combined**, the following pollutants in excess of the following specified limits:
    - (1) The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.36** pounds per hour, nor more than **1.28** tons per year.
    - (2) The discharge of **PM<sub>10</sub>** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.20** pounds per hour, nor more than **0.71** tons per year.
    - (3) The discharge of **PM<sub>2.5</sub>** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.030** pounds per hour, nor more than **0.11** tons per year.
    - (4) The opacity from **S2.024 and S2.025, each**, shall not equal or exceed **20** percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)

The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.

  - a. Monitor and record the throughput for **S2.022 through S2.025, each**, on a daily basis.
  - b. Monitor and record the hours of operation for **S2.022 through S2.025, each**, on a daily basis.
  - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
  - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
  - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
  - f. Conduct and record an observation of visible emissions (excluding water vapor) on the filter controlling **S2.022 through S2.025** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.
  - g. Inspect the filter installed on **S2.022 through S2.025** in accordance with the manufacturer's operation and maintenance manual and record the results (e.g. the condition of the filter fabric), and any corrective actions taken.

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<b>System 10 – Truck Loading (Revised April 2025, Air Case 12347)</b>		<b>Location UTM (Zone 11, NAD 83)</b>	
		<b>m North</b>	<b>m East</b>
S2.030	Conveyor Airslide CAS-5130 discharge to Truck via Retractable Spout	4,532,654	613,479
S2.039	Guppies #1-#8 Unloading to Truck Loading (Added April 2025, Air Case 12347)	4,532,654	613,479

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. Emissions from **S2.030 and S2.039** shall be controlled by a **filter (FL-6100)**.
  - b. Descriptive Stack Parameters for S2.030 and S2.039  
Stack Height: 25.0 feet  
Stack Diameter: 0.67 feet  
Stack Temperature: ambient  
Exhaust Flow: 300.0 dry standard cubic feet per minute (dscfm)
2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. The maximum allowable throughput rate for **S2.030 and S2.039, each**, shall not exceed **100.0** tons of **barite ore** per any one-hour period averaged over a daily basis, nor more than **288,000.0** tons per year.
  - b. Hours
    - (1) **S2.030 and S2.039, each**, may operate a total of **24** hours per day.
    - (2) **S2.030 and S2.039, each**, may operate a total of **8,000** hours per year.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B. 22017) (*Federally Enforceable SIP Requirement*)

The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **S2.030 and S2.039, each**, the following pollutants in excess of the following specified limits:

  - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.030** pounds per hour, nor more than **0.043** tons per year.
  - b. The discharge of **PM<sub>10</sub>** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.011** pounds per hour, nor more than **0.016** tons per year.
  - c. The discharge of **PM<sub>2.5</sub>** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.0017** pounds per hour, nor more than **0.0024** tons per year.
  - d. The opacity from **S2.030 and S2.039, each**, shall not equal or exceed **20** percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)

The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.

  - a. Monitor and record the throughput for **S2.030 and S2.039, each**, on a daily basis.
  - b. Monitor and record the hours of operation for **S2.030 and S2.039, each**, on a daily basis.
  - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
  - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
  - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.



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**Issued to:** DRILLING MINERALS INDUSTRIES – OSINO GRINDING PLANT (AS PERMITTEE)

**Section V. Specific Operating Conditions (continued)**

**J. Emission Units S2.030 and S2.039 (continued)**

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (*continued*)  
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate. (continued)
  - f. Conduct and record an observation of visible emissions (excluding water vapor) on the filter controlling **S2.030 and S2.039** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.
  - g. Inspect the filter installed on **S2.030 and S2.039** in accordance with the manufacturer's operation and maintenance manual and record the results (e.g. the condition of the filter fabric), and any corrective actions taken.

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System 11 – Filter/Receiver (Revised April 2025, Air Case 12347)		Location UTM (Zone 11, NAD 83)	
		m North	m East
S2.031	Filter/Receiver, FL-6050, discharge to Rail Car via Filter Module and Retractable Spout	4,532,625	613,493
S2.040	Guppies #1-#8 Unloading to Rail Loadout (Added April 2025, Air Case 12347)	4,532,625	613,493

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. Emissions from **S2.031 and S2.040, each**, shall be controlled by a **filter (FL-6050)**.
  - b. Descriptive Stack Parameters for S2.031 and S2.040  
Stack Height: 70.0 feet  
Stack Diameter: 0.83 feet  
Stack Temperature: ambient  
Exhaust Flow: 500.0 dry standard cubic feet per minute (dscfm)
2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. The maximum allowable throughput rate for **S2.031 and S2.040, each**, shall not exceed **100.0 tons of barite ore** per any one-hour period averaged over a daily basis, nor more than **288,000.0 tons** per year.
  - b. Hours
    - (1) **S2.031 and S2.040, each**, may operate a total of **24 hours** per day.
    - (2) **S2.031 and S2.040, each** may operate a total of **8,000 hours** per year.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B. 22017) (*Federally Enforceable SIP Requirement*)

The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **S2.031 and S2.040, each**, the following pollutants in excess of the following specified limits:

  - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.030 pounds** per hour, nor more than **0.043 tons** per year.
  - b. The discharge of **PM<sub>10</sub>** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.011 pounds** per hour, nor more than **0.016 tons** per year.
  - c. The discharge of **PM<sub>2.5</sub>** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.0017 pounds** per hour, nor more than **0.0024 tons** per year.
  - d. The opacity from **S2.031 and S2.040, each**, shall not equal or exceed **20 percent**.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)

The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.

  - a. Monitor and record the throughput for **S2.031 and S2.040, each**, on a daily basis.
  - b. Monitor and record the hours of operation for **S2.031 and S2.040, each**, on a daily basis.
  - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
  - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
  - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.



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**Section V. Specific Operating Conditions (continued)**

**K. Emission Units S2.031 and S2.040 (continued)**

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (*continued*)  
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate. (continued)
  - f. Conduct and record an observation of visible emissions (excluding water vapor) on the filter controlling **S2.031 and S2.040** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.
  - g. Inspect the filter installed on **S2.031 and S2.040** in accordance with the manufacturer's operation and maintenance manual and record the results (e.g. the condition of the filter fabric), and any corrective actions taken.



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System 12 – Surge Bins, Packers, Bulk Bag Fill (Revised April 2025, Air Case 12347)		Location UTM (Zone 11, NAD 83)	
		m North	m East
S2.032	Surge Bin SB-8000 discharge to Surge Bin SB-8100 or Bulk Bag Fill/Bag Scale SL-8125	4,532,640	613,521
S2.033	Surge Bin SB-8100 discharge to Packer EQ-8115, EQ-8117, EQ-8119 or EQ-8120	4,532,640	613,521
S2.034	Packers EQ-8115, EQ-8117, EQ-8119 and EQ-8120 discharge of filled bags to Conveyor CB-8025	4,532,640	613,521
S2.035	Conveyor CB-8025 discharge of Dust to Filter FL-8045 and Filled Bags to Palletizing System	4,532,640	613,521
S2.036	Bulk Bag Fill/Bag Scale SL-8125	4,532,640	613,521
S2.037	Packaging Equipment Bag Washer (8160)	4,532,640	613,521
S2.038	RP-8040 Hopper Broken Bag Powder Rerun and discharge to Surge Bin SB-8000	4,532,640	613,521
S2.041	Guppies #1-#8 Unloading to Bulk Bag Fill (Added April 2025, Air Case 12347)	4,532,640	613,521

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. Emissions from **S2.032 through S2.038, and S2.041, each**, shall be controlled by a **baghouse (FL-8045)**.
  - b. Descriptive Stack Parameters for S2.032 through S2.038 and S2.041  
Stack Height: 25.0 feet  
Stack Diameter: 2.00 feet  
Stack Temperature: ambient  
Exhaust Flow: 5,200.0 dry standard cubic feet per minute (dscfm)
2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
  - a. The maximum allowable throughput rate for **S2.032 through S2.037, and S2.041, each**, shall not exceed **100.0** tons of **barite ore** per any one-hour period averaged over a daily basis, nor more than **288,000.0** tons per year.
  - b. The maximum allowable throughput rate for **S2.038** shall not exceed **0.50** tons of **barite ore** per any one-hour period averaged over a daily basis, nor more than **4,000.0** tons per year.
  - c. Hours
    - (1) **S2.032 through S2.038, and S2.041, each**, may operate a total of **24** hours per day.
    - (2) **S2.032 through S2.038, and S2.041, each** may operate a total of **8,000** hours per year.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B. 22017) (*Federally Enforceable SIP Requirement*)
  - a. The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **S2.032 through S2.037, and S2.041, each**, the following pollutants in excess of the following specified limits:
    - (1) The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.030** pounds per hour, nor more than **0.043** tons per year.
    - (2) The discharge of **PM<sub>10</sub>** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.011** pounds per hour, nor more than **0.016** tons per year.
    - (3) The discharge of **PM<sub>2.5</sub>** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.0017** pounds per hour, nor more than **0.0024** tons per year.
    - (4) The opacity from **S2.032 through S2.037, and S2.041, each**, shall not equal or exceed **20** percent.



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**Section V. Specific Operating Conditions (continued)**

**L. Emission Units S2.032 through S2.038, and S2.041 (continued)**

3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B. 22017) (*Federally Enforceable SIP Requirement*)  
(continued)
  - b. The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **S2.038** the following pollutants in excess of the following specified limits:
    - (1) The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.00015** pounds per hour, nor more than **0.00060** tons per year.
    - (2) The discharge of **PM<sub>10</sub>** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.000055** pounds per hour, nor more than **0.00022** tons per year.
    - (3) The discharge of **PM<sub>2.5</sub>** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.0000083** pounds per hour, nor more than **0.000033** tons per year.
    - (4) The opacity from **S2.038** shall not equal or exceed **20** percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)

The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.

  - a. Monitor and record the throughput for **S2.032 through S2.038, and S2.041, each**, on a daily basis.
  - b. Monitor and record the hours of operation for **S2.032 through S2.038, and S2.041, each**, on a daily basis.
  - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
  - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
  - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
  - f. Conduct and record an observation of visible emissions (excluding water vapor) on the baghouse controlling **S2.032 through S2.038, and S2.041** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.
  - g. Inspect the baghouse installed on **S2.032 through S2.038, and S2.041** in accordance with the manufacturer's operation and maintenance manual and record the results (e.g. the condition of the filter fabric) and any corrective actions taken.

**\*\*\*End of Specific Operating Conditions\*\*\***



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**Issued to:** DRILLING MINERALS INDUSTRIES – OSINO GRINDING PLANT (AS PERMITTEE)

**Section VI. Emission Caps**

A. Not Applicable

**\*\*\*End of Emission Caps\*\*\***



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**Section VII. Surface Area Disturbance Conditions**

The surface area disturbance for **Osino Grinding Plant** is **19.5** acres.

**A. Fugitive Dust (NAC 445B.22037) (*Federally Enforceable SIP Requirement*)**

1. No person may cause or permit the handling, transporting or storing of any material in a manner which allows or may allow controllable particulate matter to become airborne.
2. Except as otherwise provided in subsection 4, no person may cause or permit the construction, repair, demolition, or use of unpaved or untreated areas without first putting into effect an ongoing program using the best practical methods to prevent particulate matter from becoming airborne. As used in this subsection, “best practical methods” includes, but is not limited to, paving, chemical stabilization, watering, phased construction and revegetation.
3. Except as otherwise provided in subsection 4, no person may disturb or cover 5 acres or more of land or its topsoil until he has obtained an operating permit for surface area disturbance to clear, excavate, or level the land or to deposit any foreign material to fill or cover the land.
4. The provisions of subsections 2 and 3 do not apply to:
  - a. Agricultural activities occurring on agricultural land; or
  - b. Surface disturbances authorized by a permit issued pursuant to NRS 519A.180 which occur on land which is not less than 5 acres or more than 20 acres.

**\*\*\*End of Surface Area Disturbance Conditions\*\*\***



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**Section VIII. Schedules of Compliance**

A. Not Applicable

**\*\*\*\*End of Schedule of Compliance \*\*\*\***





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**Section IX. Amendments**

**April 2025 (Air Case #12347)**

- System 3 (S2.001 through S2.007): emission limits updated to reflect source test
- System 4 and System 5: yearly hours of operation decreased
- System 6 (S2.008 through S2.013): updated emission limits to reflect source test
- System 7 and 8: emission factor was corrected which resulted in a change of emission limits
- System 9: changed the way emissions were accounted for. Used to be grouped “S2.022 through S2.025, combined”. Now, “S2.022 and S2.023, combined” and “S2.024 and S2.025, combined”
- S2.016, S2.017, S2.020, S2.021, S2.026 through S2.029: were combined and then split to account for the three overall transfer points

**This permit:**

1. **Is non-transferable.** (NAC 445B.287.3) (*Federally Enforceable SIP Requirement*)
2. **Will be posted conspicuously at or near the stationary source.** (NAC 445B.318.5) (*Federally Enforceable SIP Requirement*)
3. **Will expire and be subject to renewal five (5) years from:** May 17, 2023 .  
(NAC 445B.315) (*Federally Enforceable SIP Requirement*)
4. **A completed application for renewal of an operating permit must be submitted to the Director on the form provided by him with the appropriate fee at least 70 calendar days before the expiration date of this operating permit.** (NAC 445B.3473.2) (*Federally Enforceable SIP Requirement*)
5. **Any person aggrieved by a final decision of the Department may, not later than 10 days after notice of the action of the Department, appeal the decision by filing a request for a hearing before the Commission on a form 3\* with the State Environmental Commission, 901 South Stewart Street, Suite 4001, Carson City, Nevada 89701-5249.**  
\*(See adopting agency for form.) (NAC 445B.890) (*State Only Requirement*)

**THIS PERMIT EXPIRES ON:** May 17, 2028

**Signature:** \_\_\_\_\_

**Issued by:**

XXXXXXXXXXXX

Supervisor, Permitting Branch  
Bureau of Air Pollution Control

**Phone:**

(775) 687-XXXX

**Date:**

Date

xx Month XX/ year XX

## Class II Insignificant Activities List

Appended to Permit #AP1479-3903

Emission Unit #	Emission Unit Description
IA1.001	Diesel Tank, 500 Gallon Tank
IA1.002	Propane Tank, 20,000 Gallon Tank