



Bureau of Air Pollution Control

901 SOUTH STEWART STREET SUITE 4001
CARSON CITY, NEVADA 89701-5249
p: 775-687-9349 • ndep.nv.gov/air

Facility ID No. A0432

Permit No. AP1442-0823.05

CLASS II AIR QUALITY OPERATING PERMIT

Issued to: CAS DEVELOPMENT COMPANY, LLC (HEREINAFTER REFERRED TO AS PERMITTEE)

Mailing Address: 600 SOUTH 21ST STREET, SPARKS, NEVADA 89431

Physical Address: 20 RICCI ROAD, DAYTON, NEVADA 89403

Driving Directions: FROM CARSON, DRIVE EAST ON HWY 50 TOWARDS DAYTON. TURN RIGHT ON DAYTON VALLEY ROAD AND RIGHT AGAIN ON RICCI ROAD.

General Facility Location: SECTION 23 AND 24, T 16 N, R 21 E, MDB&M
HA 103 – DAYTON VALLEY / LYON COUNTY
NORTH 4,345,900 M, EAST 277,100 M, UTM ZONE 11, NAD 83

Emission Unit List:

A. System 1 – Aggregate Transfer (Revised November 2025, Air Case # 11789)

PF1.001 Aggregate Transfer to Apron Feed Hopper

B. System 2 – Jaw Crusher (Revised November 2025, Air Case # 11789 and Air Case # 12725) (Revised March 2026, Air Case #12888)

PF1.002 Jaw Crusher (30' x 42") and associated transfers [In from Apron Feed Hopper; Out to Under Conveyor (90-180)]

C. System 3 – Aggregate Transfer (Revised November 2025, Air Case # 11789)

~~PF1.003 Apron Feed Hopper transfer to Conveyor C-01 (80-2065) (Removed November 2025, Air Case # 11789)~~

PF1.004 Under Conveyor (90-180) transfer to Overland Conveyor C-02 (80-2066)

PF1.005 Overland Conveyor C-02 transfer to Overland Conveyor C-03 (80-2068)

D. System 4 – Aggregate Transfer (Revised November 2025, Air Case # 11789)

PF1.059 Overland Conveyor C-03 (80-2068) to Conveyor C-04 (80-2069) (Added November 2025, Air Case # 11789)

E. System 5 – Cobble Plant Screen 3-Deck (Revised November 2025, Air Case # 11789)

PF1.006 Cobble Plant 3-Deck Screen S-01 (82-215) and Associated Transfers [In from Conveyor C-32 (80-2087); Out to Conveyor C-33, Conveyor C-35, OR Conveyor C-37]

F. System 6 – Aggregate Transfer (Revised November 2025, Air Case # 11789)

PF1.057 Conveyor C-35 to Stacker Belt C-33 (Added November 2025, Air Case # 11789)

PF1.058 Conveyor C-33 to Stacker Belt C-34 (Added November 2025, Air Case # 11789)

PF1.007 Stacker Belt C-33 transfer to Stockpile

PF1.008 Stacker Belt C-34 transfer to Stockpile

PF1.009 Conveyor C-37 transfer to Overland Conveyor C-38

PF1.010 Overland Conveyor C-38 transfer to Overland Conveyor C-02 (80-2066)

G. System 7 – Aggregate Transfer (Revised November 2025, Air Case # 11789)

~~PF1.011 Underusher Conveyor (90-180, 42" x 34") transfer to Overland Conveyor C-05 (Removed November 2025, Air Case # 11789)~~

PF1.012 Conveyor C-05 transfer to Conveyor C-06 (80-271)

~~PF1.013 Conveyor C-06 (80-2068, 30" x 280") transfer to Conveyor C-07 (80-2069) (Removed November 2025, Air Case # 11789)~~

H. System 8 – Screen 2-Deck (Revised November 2025, Air Case # 11789)

PF1.014 2-Deck Screen S-02 (82-456) and Associated Transfers [In from Conveyor C-04; Out to Conveyor C-09 OR Conveyor C-05]

I. System 9 – Aggregate Transfer (Removed November 2025, Air Case # 11789)



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Emission Unit List: (continued)

~~**J. System 10 – Aggregate Transfer (Removed November 2025, Air Case # 11789)**~~

K. System 11 – Cone Crusher (Revised November 2025, Air Case # 11789)

PF1.018 Cone Crusher (81-235) and Associated Transfers [In from Conveyor C-10; Out to Conveyor C-11]

~~**L. System 12 – Aggregate Transfer (Removed November 2025, Air Case # 11789)**~~

M. System 13 – Cone Crusher (Revised November 2025, Air Case # 11789)

PF1.020 Cone Crusher (81-234) and Associated Transfers [In from Conveyor C-06 (80-271); Out to Conveyor C-07 (80-2073)]

N. System 14 – Aggregate Transfer (Revised November 2025, Air Case # 11789)

PF1.021 Conveyor C-09 transfer to Stockpile

PF1.022 Conveyor C-15 (80-2083) transfer to Conveyor C-16 (80-2090)

~~**O. System 15 – Aggregate Transfer (Removed November 2025, Air Case # 11789)**~~

~~**P. System 16 – Aggregate Transfer (Removed November 2025, Air Case # 11789)**~~

~~**Q. System 17 – Aggregate Transfer (Removed November 2025, Air Case # 11789)**~~

~~**R. System 18 – Screen 3-Deck (Removed November 2025, Air Case # 11789)**~~

S. System 19 – Aggregate Transfer (Revised November 2025, Air Case # 11789)

PF1.027 Conveyor C-18 transfer to Stacker Belt C-19

T. System 20 – Aggregate Transfer (Revised November 2025, Air Case # 11789)

PF1.028 Conveyor C-22 transfer to Conveyor C-23

PF1.029 Conveyor C-20 transfer to Conveyor C-21

U. System 21 – Wet Screening 3-Deck (Revised November 2025, Air Case # 11789)

PF1.030 Wet 3-Deck Screen (82-459) and Associated Transfers [In from Conveyor C-16 (80-2090); Out to Conveyor C-20, Conveyor C-22, Conveyor C-17, OR Sand Chute (84-276)]

~~**V. System 22 – Wet Aggregate Transfer (Removed November 2025, Air Case # 11789)**~~

W. System 23 – Wet Aggregate Transfer (Revised November 2025, Air Case # 11789)

PF1.035 Conveyor C-25 transfer to Conveyor C-26

PF1.036 Conveyor C-26 transfer to Stockpile

~~**X. System 24 – Aggregate Transfer (Removed November 2025, Air Case # 11789)**~~

~~**Y. System 25 – Aggregate Transfer (Removed November 2025, Air Case # 11789)**~~

Z. System 26 – Aggregate Transfer (Revised November 2025, Air Case # 11789)

PF1.039 Conveyor C-23 transfer to Stockpile

PF1.040 Conveyor C-21 transfer to Stockpile

~~**AA. System 27 – Aggregate Transfer (Removed November 2025, Air Case # 11789)**~~



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Emission Unit List: (continued)

~~**AB. System 28 – Aggregate Transfer (Removed November 2025, Air Case # 11789)**~~

AC. System 29 – Aggregate Transfer (Revised November 2025, Air Case # 11789)

PF1.044 ~~Stacker Belt C-19 transfer to Stockpile (Removed November 2025, Air Case # 11789)~~

PF1.045 Stacker Belt C-19 transfer to Stockpile

AD. System 30 – Aggregate Transfer (Revised November 2025, Air Case # 11789) (Revised March 2026, Air Case 12598)

PF1.046 Undergrade Conveyor to C-29 (Revised March 2026, Air Case 12598)

PF1.079 Grizzly to Undergrade Conveyor (Added March 2026, Air Case 12598)

AE. System 31 – Aggregate Transfer (Revised November 2025, Air Case # 11789)

PF1.047 Belt Feeder C-29 transfer to Conveyor C-30

~~**AF. System 32 – Aggregate Transfer (Removed November 2025, Air Case # 11789)**~~

~~**AG. System 33 – Aggregate Transfer (Removed November 2025, Air Case # 11789)**~~

AH. System 34 – Wet Screening 2-Deck (Revised November 2025, Air Case # 11789)

PF1.050 Dewatering Screen and Associated Transfers [In from Sand Chute (84-276); Out to Conveyor C-24 OR Ultra Fine Dewatering Screen]

PF1.076 Ultra Fine Dewatering Screen to Conveyor C-27 (Added November 2025, Air Case # 11789)

AI. System 35 – Wet Aggregate Transfer (Revised November 2025, Air Case # 11789)

PF1.051 Conveyor C-28 transfer to Stockpile

PF1.052 Rock Screw 1 transfer to Conveyor C-18

~~PF1.053 Conveyor C-33 (80-293, 24"x60') transfer to Stockpile (Removed November 2025, Air Case # 11789)~~

~~PF1.054 Sand Wash Screw (84-274, 44"x32') transfer to Sand Wash Screw (84-275) (Removed November 2025, Air Case # 11789)~~

PF1.055 Rock Screw 2 transfer to Conveyor C-18

~~PF1.056 Conveyor C-34 (80-2095, 24"x100') transfer to Stockpile (Removed November 2025, Air Case # 11789)~~

AJ. System 36 – Aggregate Transfer (Added November 2025, Air Case # 11789)

PF1.061 Conveyor C-07 (80-2073) to Conveyor C-04

PF1.062 Conveyor C-07 (80-2073) to Conveyor C-08

AK. System 37 – Wet Screening 2-Deck (Added November 2025, Air Case # 11789)

PF1.063 Screen S-03 (82-457) and Associated Transfers [In from Conveyor C-08; Out to Conveyor C-12 OR Conveyor C-13]

AL. System 38 – Aggregate Transfer (Added November 2025, Air Case # 11789)

PF1.064 Conveyor C-13 to Conveyor C-15 (80-2083)

PF1.065 Conveyor C-12 to Conveyor C-15 (80-2083)

AM. System 39 – Aggregate Transfer (Added November 2025, Air Case # 11789)

PF1.066 Conveyor C-11 to Conveyor C-08

AN. System 40 – Aggregate Transfer (Added November 2025, Air Case # 11789)

PF1.068 Conveyor C-31 to Conveyor C-08

AO. System 41 – VSI Crusher (Added November 2025, Air Case # 11789) (Revised March 2026, Air Case 12598)

PF1.067 VSI Crusher and Associated Transfers (In from Conveyor C-41; Out to Conveyor C-42)



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Emission Unit List: (continued)

AP. System 42 – Aggregate Transfer (Added November 2025, Air Case # 11789)

PF1.069 Conveyor C-17 to Rock Screw 1
PF1.070 Conveyor C-17 to Rock Screw 2

AQ. System 43 – Aggregate Transfer (Added November 2025, Air Case # 11789)

PF1.071 Conveyor C-24 to Conveyor C-25

AR. System 44 – Aggregate Transfer (Added November 2025, Air Case # 11789)

PF1.072 Conveyor C-27 to Conveyor C-28

AS. System 45 – Aggregate Transfer (Added November 2025, Air Case # 11789)

PF1.074 Truck Dump to Hopper
PF1.073 Hopper to Conveyor C-32 (80-2087)

AT. System 46 – Aggregate Transfer (Added November 2025, Air Case # 11789)

PF1.075 Conveyor C-09 to Conveyor C-10

AU. System 47 – 1,000-gallon Gasoline Fuel Tank (Added November 2025, Air Case # 11789)

S2.001 1,000-gallon Gasoline Fuel Tank

AV. System 48 – Closed-Loop System (Added March 2026, Air Case 12598)

PF1.077 3-Deck Cedar Rapids Screen 6' x 20' [In from Conveyor C-30 or Conveyor C-42; Out to Conveyor C-31, Conveyor C-40, or Temporary Oversize Storage Stockpile]

AW. System 49 – Closed-Loop System (Added March 2026, Air Case 12598)

PF1.078 Conveyor C-40 transfer to Conveyor C-41

*****End of Emission Unit List*****



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Section I. General Provisions

- A. Prohibited acts; penalty; establishment of violation; request for prosecution (NRS 445B.470) (*State Only Requirement*)
1. A person shall not knowingly:
 - a. Violate any applicable provision, the terms or conditions of any permit or any provision for the filing of information;
 - b. Fail to pay any fee;
 - c. Falsify any material statement, representation or certification in any notice or report; or
 - d. Render inaccurate any monitoring device or method, required pursuant to the provisions of NRS 445B.100 to 445B.450, inclusive, or 445B.470 to 445B.640, inclusive, or any regulation adopted pursuant to those provisions.
 2. Any person who violates any provision of subsection 1 shall be punished by a fine of not more than \$10,000 for each day of the violation.
 3. The burden of proof and degree of knowledge required to establish a violation of subsection 1 are the same as those required by 42 U.S.C. § 7413(c), as that section existed on October 1, 1993.
 4. If, in the judgment of the Director of the Department or the Director's designee, any person is engaged in any act or practice which constitutes a criminal offense pursuant to NRS 445B.100 to 445B.640, inclusive, the Director of the Department or the designee may request that the Attorney General or the district attorney of the county in which the criminal offense is alleged to have occurred institute by indictment or information a criminal prosecution of the person.
 5. If, in the judgment of the control officer of a local air pollution control board, any person is engaged in such an act or practice, the control officer may request that the district attorney of the county in which the criminal offense is alleged to have occurred institute by indictment or information a criminal prosecution of the person.
- B. Visible emissions: Maximum opacity; determination and monitoring of opacity (NAC 445B.22017) (*Federally Enforceable SIP Requirement*)
1. Except as otherwise provided in this section and NAC 445B.2202, no owner or operator may cause or permit the discharge into the atmosphere from any emission unit which is of an opacity equal to or greater than 20 percent. Opacity must be determined by one of the following methods:
 - a. If opacity is determined by a visual measurement, it must be determined as set forth in Reference Method 9 in Appendix A of 40 CFR Part 60.
 - b. If a source uses a continuous monitoring system for the measurement of opacity, the data must be reduced to 6-minute averages as set forth in 40 CFR 60.13(h).
 2. The provisions of this section and NAC 445B.2202 do not apply to that part of the opacity that consists of uncombined water. The burden of proof to establish the application of this exemption is upon the person seeking to come within the exemption.
 3. If the provisions of 40 CFR Part 60, Subpart D or Da apply to an emission unit, the emission unit must be allowed one 6-minute period per hour of not more than 27 percent opacity as set forth in 40 CFR 60.42(a)(2) and 40 CFR 60.42a(b).
 4. The continuous monitoring system for monitoring opacity at a facility must be operated and maintained by the owner or operator specified in the permit for the facility in accordance with NAC 445B.256 to 445B.267, inclusive.
- C. Visible emissions: Exceptions for stationary sources (NAC 445B.2202) (*Federally Enforceable SIP Requirement*)
- The provisions of NAC 445B.22017 do not apply to:
1. Smoke from the open burning described in NAC 445B.22067;
 2. Smoke discharged in the course of training air pollution control inspectors to observe visible emissions, if the facility has written approval of the Commission;
 3. Emissions from an incinerator as set forth in NAC 445B.2207; or
 4. Emissions of stationary diesel-powered engines during warm-up for not longer than 15 minutes to achieve operating temperatures.



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Section I. General Provisions (continued)

D. Odors (NAC 445B.22087) (*State Only Requirement*)

1. No person may discharge or cause to be discharged, from any stationary source, any material or regulated air pollutant which is or tends to be offensive to the senses, injurious or detrimental to health and safety, or which in any way interferes with or prevents the comfortable enjoyment of life or property.
2. The Director shall investigate an odor when 30 percent or more of a sample of the people exposed to it believe it to be objectionable in usual places of occupancy. The sample must be at least 20 people or 75 percent of those exposed if fewer than 20 people are exposed.
3. The Director shall deem the odor to be a violation if he or she is able to make two odor measurements within a period of 1 hour. These measurements must be separated by at least 15 minutes. An odor measurement consists of a detectable odor after the odorous air has been diluted with eight or more volumes of odor-free air.

E. Prohibited Conduct: Concealment of Emissions (NAC 445B.225) (*Federally Enforceable SIP Requirement*)

No person may install, construct or use any device which conceals any emission without reducing the total release of regulated air pollutants to the atmosphere.

F. Prohibited conduct: Operation of source without required equipment; removal or modification of required equipment; modification of required procedure (NAC 445B.227) (*Federally Enforceable SIP Requirement*)

Except as otherwise provided in NAC 445B.001 to 445B.390, inclusive, no person may:

1. Operate a stationary source of air pollution unless the control equipment for air pollution which is required by applicable requirements or conditions of this Operating Permit is installed and operating.
2. Disconnect, alter, modify or remove any of the control equipment for air pollution or modify any procedure required by an applicable requirement or condition of the permit.

G. Excess Emissions (NAC 445B.232) (*State Only Requirement*)

1. Scheduled maintenance or testing or scheduled repairs which may result in excess emissions of regulated air pollutants prohibited by NAC 445B.001 to 445B.390, inclusive, must be approved in advance by the Director and performed during a time designated by the Director as being favorable for atmospheric ventilation.
2. Each owner or operator shall notify the Director of the proposed time and expected duration at least 30 days before any scheduled maintenance or testing which may result in excess emissions of regulated air pollutants prohibited by NAC 445B.001 to 445B.390, inclusive. The scheduled maintenance or testing must not be conducted unless the scheduled maintenance or testing is approved pursuant to subsection 1.
3. Each owner or operator shall notify the Director of the proposed time and expected duration at least 24 hours before any scheduled repairs which may result in excess emissions of regulated air pollutants prohibited by NAC 445B.001 to 445B.390, inclusive. The scheduled repairs must not be conducted unless the scheduled repairs are approved pursuant to subsection 1.
4. Each owner or operator shall notify the Director of any excess emissions within 24 hours after any malfunction or upset of the process equipment or equipment for controlling pollution or during start-up or shutdown of that equipment.



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Section I. General Provisions (continued)

G. Excess Emissions (NAC 445B.232) (*State Only Requirement*) (continued)

5. Each owner or operator shall provide the Director, within 15 days after any malfunction, upset, start-up, shutdown or human error which results in excess emissions, sufficient information to enable the Director to determine the seriousness of the excess emissions. The information must include at least the following:
 - a. The identity of the stack or other point of emission, or both, where the excess emissions occurred.
 - b. The estimated magnitude of the excess emissions expressed in opacity or in the units of the applicable limitation on emission and the operating data and methods used in estimating the magnitude of the excess emissions.
 - c. The time and duration of the excess emissions.
 - d. The identity of the equipment causing the excess emissions.
 - e. If the excess emissions were the result of a malfunction, the steps taken to remedy the malfunction and the steps taken or planned to prevent the recurrence of the malfunction.
 - f. The steps taken to limit the excess emissions.
 - g. Documentation that the equipment for controlling air pollution, process equipment or processes were at all times maintained and operated, to a maximum extent practicable, in a manner consistent with good practice for minimizing emissions.
6. Each owner or operator shall ensure that any notification or related information submitted to the Director pursuant to this section is provided in a format specified by the Director.

H. Testing and Sampling (NAC 445B.252) (*Federally Enforceable SIP Requirement*)

1. To determine compliance with NAC 445B.001 to 445B.390, inclusive, before the approval or the continuance of an operating permit or similar class of permits, the Director may either conduct or order the owner of any stationary source to conduct or have conducted such testing and sampling as the Director determines necessary. Testing and sampling or either of them must be conducted and the results submitted to the Director within 60 days after achieving the maximum rate of production at which the affected facility will be operated, but not later than 180 days after initial start-up of the facility and at such other times as may be required by the Director.
2. Tests of performance must be conducted and data reduced in accordance with the methods and procedures of the test contained in each applicable subsection of this section unless the Director:
 - a. Specifies or approves, in specific cases, the use of a method of reference with minor changes in methodology;
 - b. Approves the use of an equivalent method;
 - c. Approves the use of an alternative method, the results of which the Director has determined to be adequate for indicating whether a specific stationary source is in compliance; or
 - d. Waives the requirement for tests of performance because the owner or operator of a stationary source has demonstrated by other means to the Director's satisfaction that the affected facility is in compliance with the standard.
3. Tests of performance must be conducted under such conditions as the Director specifies to the operator of the plant based on representative performance of the affected facility. The owner or operator shall make available to the Director such records as may be necessary to determine the conditions of the performance test. Operations during periods of startup, shutdown and malfunction must not constitute representative conditions of a performance test unless otherwise specified in the applicable standard.
4. The owner or operator of an affected facility shall give notice to the Director 30 days before the test of performance to allow the Director to have an observer present. A written testing procedure for the test of performance must be submitted to the Director at least 30 days before the test of performance to allow the Director to review the proposed testing procedures.
5. Each test of performance must consist of at least three separate runs using the applicable method for that test. Each run must be conducted for the time and under the conditions specified in the applicable standard. For the purpose of determining compliance with an applicable standard, the arithmetic means of results of the runs apply. In the event of forced shutdown, failure of an irreplaceable portion of the sampling train, extreme meteorological conditions or other circumstances with less than three valid samples being obtained, compliance may be determined using the arithmetic mean of the results of the other two runs upon the Director's approval.
6. All testing and sampling will be performed in accordance with recognized methods and as specified by the Director.



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Section I. General Provisions (continued)

H. Testing and Sampling (NAC 445B.252) (*Federally Enforceable SIP Requirement*) (continued)

7. The cost of all testing and sampling and the cost of all sampling holes, scaffolding, electric power and other pertinent allied facilities as may be required and specified in writing by the Director must be provided and paid for by the owner of the stationary source.
8. All information and analytical results of testing and sampling must be certified as to their truth and accuracy and as to their compliance with all provisions of these regulations, and copies of these results must be provided to the Director no later than 60 days after the testing or sampling, or both.
9. Notwithstanding the provisions of subsection 2, the Director shall not approve an alternative method or equivalent method to determine compliance with a standard or emission limitation contained in Part 60, 61 or 63 of Title 40 of the Code of Federal Regulations for:
 - a. An emission unit that is subject to a testing requirement pursuant to Part 60, 61 or 63 of Title 40 of the Code of Federal Regulations; or
 - b. An affected source.

I. Permit Revision (NAC 445B.287(1)(b)) (*Federally Enforceable SIP Requirement*)

If a stationary source is a Class II source, a revision of the operating permit or the permit to construct is required pursuant to the requirements of NAC 445B.3465 before the stationary source may be modified.

J. Violations: Acts constituting; notice (NAC 445B.275) (*Federally Enforceable SIP Requirement*)

1. Failure to comply with any requirement of NAC 445B.001 to 445B.390, inclusive, any applicable requirement or any condition of an operating permit constitutes a violation. As required by NRS 445B.450, the Director shall issue a written notice of an alleged violation to any owner or operator for any violation, including, but not limited to:
 - a. Failure to apply for and obtain an operating permit;
 - b. Failure to construct a stationary source in accordance with the application for an operating permit as approved by the Director;
 - c. Failure to construct or operate a stationary source in accordance with any condition of an operating permit;
 - d. Commencing construction or modification of a stationary source without applying for and receiving an operating permit or a modification of an operating permit as required by NAC 445B.001 to 445B.3477, inclusive, or a mercury operating permit to construct as required by NAC 445B.3611 to 445B.3689, inclusive;
 - e. Failure to comply with any requirement for recordkeeping, monitoring, reporting or compliance certification contained in an operating permit; or
 - f. Failure to pay fees as required by NAC 445B.327 or 445B.3689.
2. The written notice must specify the provision of NAC 445B.001 to 445B.390, inclusive, the condition of the operating permit or the applicable requirement that is being violated.
3. Written notice shall be deemed to have been served if delivered to the person to whom addressed or if sent by registered or certified mail to the last known address of the person.

K. Operating permits: Imposition of more stringent standards for emissions (NAC 445B.305)

(*Federally Enforceable SIP Requirement*)

1. The Director may impose standards for emissions on a proposed stationary source that are more stringent than those found in NAC 445B.001 to 445B.390, inclusive, as a condition of approving an operating permit for the proposed stationary source.



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Section I. General Provisions (continued)

L. Contents of operating permits: Exception for operating permits to construct; required conditions (NAC 445B.315)
(*Federally Enforceable SIP Requirement*)

1. Notwithstanding any provision of this section to the contrary, the provisions of this section do not apply to operating permits to construct.
2. The Director shall cite the legal authority for each condition contained in an operating permit.
3. An operating permit must contain the following conditions:
 - a. The term of the operating permit is 5 years.
 - b. The holder of the operating permit shall retain records of all required monitoring data and supporting information for 5 years after the date of the sample collection, measurement, report or analysis. Supporting information includes all records regarding calibration and maintenance of the monitoring equipment and all original strip-chart recordings for continuous monitoring instrumentation.
 - c. Each of the conditions and requirements of the operating permit is severable, and if any are held invalid, the remaining conditions and requirements continue in effect.
 - d. The holder of the operating permit shall comply with all conditions of the operating permit. Any noncompliance constitutes a violation and is a ground for:
 - (1) An action for noncompliance;
 - (2) Revising, revoking, reopening and revising, or terminating the operating permit by the Director; or
 - (3) Denial of an application for a renewal of the operating permit by the Director.
 - e. The need to halt or reduce activity to maintain compliance with the conditions of the operating permit is not a defense to noncompliance with any condition of the operating permit.
 - f. The Director may revise, revoke and reissue, reopen and revise, or terminate the operating permit for cause.
 - g. The operating permit does not convey any property rights or any exclusive privilege.
 - h. The holder of the operating permit shall provide the Director, in writing and within a reasonable time, with any information that the Director requests to determine whether cause exists for revising, revoking and reissuing, reopening and revising, or terminating the operating permit, or to determine compliance with the conditions of the operating permit.
 - i. The holder of the operating permit shall pay fees to the Director in accordance with the provisions set forth in NAC 445B.327 and 445B.331.
 - j. The holder of the operating permit shall allow the Director or any authorized representative, upon presentation of credentials, to:
 - (1) Enter upon the premises of the holder of the operating permit where:
 - (a) The stationary source is located;
 - (b) Activity related to emissions is conducted; or
 - (c) Records are kept pursuant to the conditions of the operating permit;
 - (2) Have access to and copy, during normal business hours, any records that are kept pursuant to the conditions of the operating permit;
 - (3) Inspect, at reasonable times, any facilities, practices, operations or equipment, including any equipment for monitoring or controlling air pollution, that are regulated or required pursuant to the operating permit; and
 - (4) Sample or monitor, at reasonable times, substances or parameters to determine compliance with the conditions of the operating permit or applicable requirements.
 - k. A responsible official of the stationary source shall certify that, based on information and belief formed after a reasonable inquiry, the statements made in any document required to be submitted by any condition of the operating permit are true, accurate and complete.



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Section I. General Provisions (continued)

M. Operating permits: Revocation and reissuance (NAC 445B.3265) (*State Only Requirement*)

1. An operating permit may be revoked if the control equipment is not operating.
2. An operating permit may be revoked by the Director upon determining that there has been a violation of NAC 445B.001 to 445B.390, inclusive, or the provisions of 40 CFR 52.21, or 40 CFR Part 60 or 61, Prevention of Significant Deterioration, New Source Performance Standards, and National Emission Standards for Hazardous Air Pollutants, adopted by reference in NAC 445B.221.
3. The revocation is effective 10 days after the service of a written notice, unless a hearing is requested.
4. To reissue a revoked operating permit, the holder of the revoked permit must file a new application with the Director, accompanied by the fee for an initial operating permit as specified in NAC 445B.327. An environmental review of the stationary source must be conducted as though construction had not yet commenced.

N. Required contents of permit (NAC 445B.346) (*Federally Enforceable SIP Requirement*)

In addition to the conditions set forth in NAC 445B.315, Class II operating permits must contain, as applicable:

1. Emission limitations and standards, including those operational requirements and limitations that ensure compliance with the conditions of the operating permit.
2. All requirements for monitoring, testing and reporting that apply to the stationary source.
3. A requirement that the owner or operator of the stationary source promptly report any deviations from any requirements of the operating permit.
4. The terms and conditions for any reasonably anticipated alternative operating scenarios identified by the owner or operator of the stationary source in his or her application and approved by the Director. Such terms and conditions must require the owner or operator to keep a contemporaneous log of changes from one alternative operating scenario to another.
5. A schedule of compliance for stationary sources that are not in compliance with any applicable requirement or NAC 445B.001 to 445B.390, inclusive:
 - a. Semiannual progress reports and a schedule of dates for achieving milestones;
 - b. Prior notice of and explanations for missed deadlines; and
 - c. Any preventive or corrective measures taken.

*****End of General Provisions*****



Bureau of Air Pollution Control

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Permit No. AP1442-0823.05

CLASS II AIR QUALITY OPERATING PERMIT

Issued to: CAS DEVELOPMENT COMPANY, LLC – DAYTON AGGREGATES (AS PERMITTEE)

Section II. General Monitoring, Recordkeeping, and Reporting Conditions

- A. Records Retention (NAC 445B.315(3)(b)) (*Federally Enforceable SIP Requirement*)
The holder of the operating permit shall retain records of all required monitoring data and supporting information for 5 years after the date of the sample collection, measurement, report or analysis. Supporting information includes all records regarding calibration and maintenance of the monitoring equipment and all original strip-chart recordings for continuous monitoring instrumentation.
- B. Deviations (NAC 445B.346(3)) (*Federally Enforceable SIP Requirement*)
Under the authority of NAC 445B.346(3), and in addition to the conditions set forth in NAC 445B.315, the owner or operator of the stationary source shall promptly report to the Director any deviations from the requirements of the operating permit. The report to the Director shall include the probable cause of all deviations and any action taken to correct the deviations. For the operating permit, prompt is defined as submittal of a report within 15 days of the deviation. This definition does not alter any reporting requirements as established for reporting of excess emissions as required under NAC 445B.232 as reproduced in **Section I.G.**
E-mail notifications to: aircompliance@ndep.nv.gov
- C. Yearly Reports (NAC 445B.315(3)(h), NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
Under the authority of NAC 445B.315(3)(h) and NAC 445B.346(2) the Permittee will submit yearly reports including, but not limited to, throughput, production, fuel consumption, hours of operation, emissions and supporting documentation to support the calculation of annual emissions. These reports and supporting documentation (if applicable) will be submitted via the State and Local Emissions Inventory System (SLEIS) maintained by the Bureau of Air Quality Planning for all emission units/systems specified. The completed report must be submitted to the Bureau of Air Quality Planning no later than March 1 annually for the preceding calendar year.

*****End of General Monitoring, Recordkeeping, and Reporting Conditions*****



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CLASS II AIR QUALITY OPERATING PERMIT

Issued to: CAS DEVELOPMENT COMPANY, LLC – DAYTON AGGREGATES (AS PERMITTEE)

Section III. General Construction Conditions

A. Notification (NAC 445B.250; NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)

Under the authority of NAC 445B.250 and NAC 445B.346; the Director shall be notified in writing of the following for **PF1.046, PF1.057, PF1.058, PF1.059, PF1.061 through PF1.079, and S2.001**:

1. The date construction (or reconstruction as defined under NAC 445B.247) of the affected facility is commenced, postmarked no later than 30 days after such date. This requirement shall not apply in the case of mass-produced facilities which are purchased in completed form.
2. The anticipated date of initial startup of an affected facility, postmarked no more than 60 days and no less than 30 days prior to such date.
3. The actual date of initial startup of the affected facility, postmarked within 15 days after such date.
4. The date upon which demonstration of the continuous monitoring system performance commences in accordance with NAC 445B.256 to 445B.267, inclusive. Notification must be postmarked not less than 30 days before such date.

*****End of General Construction Conditions*****



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CLASS II AIR QUALITY OPERATING PERMIT

Issued to: CAS DEVELOPMENT COMPANY, LLC – DAYTON AGGREGATES (AS PERMITTEE)

Section IV. Specific Construction Requirements

A. Initial Opacity Compliance Demonstration and Initial Performance Tests (NAC 445B.22017, NAC 445B.252, NAC 445B.346(2))
(*Federally Enforceable SIP Requirement*)

- Under the authority of NAC 445B.22017, NAC 445B.252, and NAC 445B.346, the Permittee, upon issuance of this operating permit, shall conduct initial opacity compliance demonstrations and/or initial performance tests within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup. The Permittee shall follow the test methods and procedures referenced in Table IV-1 below:

System	Emission Unit(s)	Pollutant To Be Tested	Testing Methods/Procedures
System 4 – Aggregate Transfer	PF1.059	Opacity	Method 9 in Appendix A of 40 CFR Part 60 shall be used to determine opacity. Opacity observations shall be conducted concurrently with the applicable performance test. The minimum total time of observations shall be six minutes (24 consecutive observations recorded at 15 second intervals), unless otherwise specified by an applicable subpart.
System 6 – Aggregate Transfer	PF1.057 and PF1.058		
System 30 – Aggregate Transfer	PF1.079		
System 34 – Wet Screening 2-Deck	PF1.076		
System 36 – Aggregate Transfer	PF1.061 and PF1.062		
System 37 – Wet Screening 2-Deck	PF1.063		
System 38 – Aggregate Transfer	PF1.064 and PF1.065		
System 39 – Aggregate Transfer	PF1.066		
System 40 – Aggregate Transfer	PF1.068		
System 41 – VSI Crusher	PF1.067		
System 42 – Aggregate Transfer	PF1.069 and PF1.070		
System 43 – Aggregate Transfer	PF1.071		
System 44 – Aggregate Transfer	PF1.072		
System 45 – Aggregate Transfer	PF1.073 and PF1.074		
System 46 – Aggregate Transfer	PF1.075		
System 48 – Closed-Loop System	PF1.077		
System 49 – Closed-Loop System	PF1.078		



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Section IV. Specific Construction Requirements (continued)

- A. Initial Opacity Compliance Demonstration and Initial Performance Tests (NAC 445B.22017, NAC 445B.252, NAC 445B.346(2))
(*Federally Enforceable SIP Requirement*) (continued)
2. All initial opacity compliance demonstrations must comply with the advance notification, protocol review, operational conditions, reporting, and other requirements of **Section I.H. Testing and Sampling** (NAC 445B.252) of this operating permit. Material sampling must be conducted in accordance with protocols approved by the Director. All initial performance test results shall be based on the arithmetic average of three valid runs. (NAC 445B.252(5))
 3. Testing shall be conducted on the exhaust stack (post controls).
 4. Initial opacity compliance demonstrations, as specified in Table IV-1 above, must be conducted under such conditions as the Director specifies to the operator of the plant based on representative performance of the affected facility. The Permittee shall make available to the Director such records as may be necessary to determine the conditions of the initial opacity compliance demonstrations. Operations during periods of startup, shutdown and malfunction must not constitute representative conditions of the initial opacity compliance demonstrations unless otherwise specified in the applicable standard. (NAC 445B.252(3))
 5. The Permittee shall give notice to the Director 30 days before the initial opacity compliance demonstrations to allow the Director to have an observer present. A written testing procedure must be submitted to the Director at least 30 days before the initial opacity compliance demonstrations to allow the Director to review the proposed testing procedures. (NAC 445B.252(4) and 40 CFR Part 60.7(a)(6))
 6. Within 60 days after completing the initial opacity compliance demonstrations contained in Table IV-1 of this section, the Permittee shall furnish the Director a written report of the results. All information and analytical results of testing and sampling must be certified as to the truth and accuracy and as to their compliance with NAC 445B.001 to 445B.3689, inclusive. (NAC 445B.252(8))
 7. Initial opacity compliance demonstrations required under this section that are conducted below the maximum allowable throughput, shall be subject to the Director's review to determine if the throughputs during the initial opacity compliance demonstrations were sufficient to provide adequate compliance demonstration. Should the Director determine that the initial opacity compliance demonstrations do not provide adequate compliance demonstration, the Director may require additional testing.

******End of Specific Construction Requirements******



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CLASS II AIR QUALITY OPERATING PERMIT

Issued to: CAS DEVELOPMENT COMPANY, LLC – DAYTON AGGREGATES (AS PERMITTEE)

Section V. Specific Operating Conditions

A. Emission Unit PF1.001

System 1 – Aggregate Transfer (Revised November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.001	Aggregate Transfer to Apron Feed Hopper	4,345,919	277,251

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
PF1.001 has no add-on controls.

2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.001** shall not exceed **400.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,408,000.0** tons per year.
 - b. Hours
 - (1) **PF1.001** may operate a total of **16** hours per day.
 - (2) **PF1.001** may operate a total of **3,520** hours per year.
 - (3) **PF1.001** may operate from **4 AM to 8 PM only**.

3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (*Federally Enforceable SIP Requirement*)
 The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.001** the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **1.20** pounds per hour, nor more than **2.11** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.44** pounds per hour, nor more than **0.77** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.067** pounds per hour, nor more than **0.12** tons per year.
 - d. The opacity from **PF1.001** shall not equal or exceed **20** percent.

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
 The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.001** on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.001**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.



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Section V. Specific Operating Conditions (continued)

B. Emission Unit PF1.002

System 2 – Jaw Crusher (Revised November 2025, Air Case 11789 and Air Case 12725) (Revised March 2026, Air Case 12888)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.002	Jaw Crusher (30' x 42") and Associated Transfers [In from Apron Feed Hopper; Out to Under Conveyor (90-180)]	4,345,978 or 4,345,296 or 4,345,890 or 4,345,925	277,187 or 277,236 or 277,192 or 277,242

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
Emissions from **PF1.002** shall be controlled by **water sprays**.
2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.002** shall not exceed **400.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,408,000.0** tons per year.
 - b. Hours
 - (1) **PF1.002** may operate a total of **16** hours per day.
 - (2) **PF1.002** may operate a total of **3,520** hours per year.
 - (3) **PF1.002** may operate from **4 AM to 8 PM only**.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.002** the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.54** pounds per hour, nor more than **0.95** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.24** pounds per hour, nor more than **0.42** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.036** pounds per hour, nor more than **0.064** tons per year.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.002** on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.002**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.002** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

B. Emission Unit PF1.002 (continued)

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (continued)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - g. The Permittee of any affected facility that uses wet suppression to control emissions from the affected facility must perform **monthly** periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The Permittee must initiate corrective action within 24 hours and complete corrective action as expediently as practical if the Permittee finds that water is not flowing properly during an inspection of the water spray nozzles. The Permittee must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken.
 - h. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. Emission Limits (40 CFR Part 60.672, Table 3)
On and after the sixtieth day after achieving the maximum production rate at which **PF1.002** will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
 - (1) Process fugitive emissions from **PF1.002** will not exceed **15 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction, and as otherwise provided in the applicable standard. (40 CFR 60.11(c))
 - b. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - c. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.002** including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Section V. Specific Operating Conditions (continued)

C. Emission Units PF1.004 and PF1.005

System 3 – Aggregate Transfer (Revised November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.003	Apron Feed Hopper transfer to Conveyor C-01 (80-2065) (Removed November 2025, Air Case 11789)	4,345,929	277,042
PF1.004	Under Conveyor (90-180) transfer to Overland Conveyor C-02 (80-2066)	4,345,930	277,239
PF1.005	Overland Conveyor C-02 transfer to Overland Conveyor C-03 (80-2068)	4,345,931	277,240

1. Air Pollution Control Equipment (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
PF1.004 and PF1.005 have no add-on controls.
2. Operating Parameters (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
 - a. The maximum allowable throughput rate for **PF1.004 and PF1.005, each**, shall not exceed **400.0** tons of **aggregate and cobble** per any one-hour period averaged over a daily basis, nor more than **1,408,000.0** tons per year.
 - b. Hours
 - (1) **PF1.004 and PF1.005, each**, may operate a total of **16** hours per day.
 - (2) **PF1.004 and PF1.005, each**, may operate a total of **3,520** hours per year.
 - (3) **PF1.004 and PF1.005, each**, may operate from **4 AM to 8 PM only**.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.004 and PF1.005, each**, the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **1.20** pounds per hour, nor more than **2.11** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.44** pounds per hour, nor more than **0.77** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.067** pounds per hour, nor more than **0.12** tons per year.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (Federally Enforceable SIP Requirement)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.004 and PF1.005, each**, on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.004 and PF1.005, each**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))



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Section V. Specific Operating Conditions (continued)

C. Emission Units PF1.004 and PF1.005 (continued)

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. On and after the sixtieth day after achieving the maximum production rate at which **PF1.004 and PF1.005, each**, will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
 - (1) Process fugitive emissions from **PF1.004 and PF1.005, each**, will not exceed **10 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction. (40 CFR 60.11(c))
 - b. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - c. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.004 and PF1.005, each**, including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Section V. Specific Operating Conditions (continued)

D. Emission Unit PF1.059

System 4 – Aggregate Transfer (Revised November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.059	Overland Conveyor C-03 (80-2068) to Conveyor C-04 (80-2069) (Added November 2025, Air Case 11789)	4,346,061	277,113

1. Air Pollution Control Equipment (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
PF1.059 has no add-on controls.
2. Operating Parameters (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
 - a. The maximum allowable throughput rate for PF1.059 shall not exceed 400.0 tons of aggregate per any one-hour period averaged over a daily basis, nor more than 1,408,000.0 tons per year.
 - b. Hours
 - (1) PF1.059 may operate a total of 16 hours per day.
 - (2) PF1.059 may operate a total of 3,520 hours per year.
 - (3) PF1.059 may operate from 4 AM to 8 PM only.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from PF1.059 the following pollutants in excess of the following specified limits:
 - a. The discharge of PM (particulate matter) to the atmosphere shall not exceed 1.20 pounds per hour, nor more than 2.11 tons per year.
 - b. The discharge of PM₁₀ (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed 0.44 pounds per hour, nor more than 0.77 tons per year.
 - c. The discharge of PM_{2.5} (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed 0.067 pounds per hour, nor more than 0.12 tons per year.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (Federally Enforceable SIP Requirement)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for PF1.059 on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for PF1.059.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))



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Issued to: CAS DEVELOPMENT COMPANY, LLC – DAYTON AGGREGATES (AS PERMITTEE)

Section V. Specific Operating Conditions (continued)

D. Emission Unit PF1.059 (continued)

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. On and after the sixtieth day after achieving the maximum production rate at which **PF1.059** will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
 - (1) Process fugitive emissions from **PF1.059** will not exceed **7 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction. (40 CFR 60.11(c))
 - b. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - c. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.059** including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Section V. Specific Operating Conditions (continued)

E. Emission Unit PF1.006

System 5 – Cobble Plant Screen 3-Deck (Revised November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.006	Cobble Plant 3-Deck Screen S-01 (82-215) and Associated Transfers [In from Conveyor C-32 (80-2087); Out to Conveyor C-33, Conveyor C-35, OR Conveyor C-37]	4,345,940	277,255

1. Air Pollution Control Equipment (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
Emissions from **PF1.006** shall be controlled by **water sprays**.
2. Operating Parameters (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
 - a. The maximum allowable throughput rate for **PF1.006** shall not exceed **400.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,408,000.0** tons per year.
 - b. Hours
 - (1) **PF1.006** may operate a total of **16** hours per day.
 - (2) **PF1.006** may operate a total of **3,520** hours per year.
 - (3) **PF1.006** may operate from **4 AM to 8 PM only**.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.006** the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **2.50** pounds per hour, nor more than **4.40** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.87** pounds per hour, nor more than **1.53** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.13** pounds per hour, nor more than **0.23** tons per year.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (Federally Enforceable SIP Requirement)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.006** on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.006**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.006** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

E. Emission Unit PF1.006 (continued)

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (continued)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - g. The Permittee of any affected facility that uses wet suppression to control emissions from the affected facility must perform **monthly** periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The Permittee must initiate corrective action within 24 hours and complete corrective action as expeditiously as practical if the Permittee finds that water is not flowing properly during an inspection of the water spray nozzles. The Permittee must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken.
 - h. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. Emission Limits (40 CFR Part 60.672, Table 3)
On and after the sixtieth day after achieving the maximum production rate at which **PF1.006** will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
 - (1) Process fugitive emissions from **PF1.006** will not exceed **10 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction, and as otherwise provided in the applicable standard. (40 CFR 60.11(c))
 - b. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - c. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.006** including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Section V. Specific Operating Conditions (continued)

F. Emission Units PF1.007 through PF1.010, PF1.057, and PF1.058

System 6 – Aggregate Transfer (Revised November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.057	Conveyor C-35 to Stacker Belt C-33	4,345,943	277,259
PF1.058	Conveyor C-33 to Stacker Belt C-34	4,345,943	277,259
PF1.007	Stacker Belt C-33 transfer to Stockpile	4,345,957	277,258
PF1.008	Stacker Belt C-34 transfer to Stockpile	4,345,936	277,280
PF1.009	Conveyor C-37 transfer to Overland Conveyor C-38	4,345,940	277,255
PF1.010	Overland Conveyor C-38 transfer to Overland Conveyor C-02 (80-2066)	4,345,931	277,240

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
Emissions from **PF1.007 through PF1.010, PF1.057, and PF1.058, each**, shall be controlled by **water sprays**.
2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.007 through PF1.010, PF1.057, and PF1.058, each**, shall not exceed **400.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,408,000.0** tons per year.
 - b. Hours
 - (1) **PF1.007 through PF1.010, PF1.057, and PF1.058, each**, may operate a total of **16** hours per day.
 - (2) **PF1.007 through PF1.010, PF1.057, and PF1.058, each**, may operate a total of **3,520** hours per year.
 - (3) **PF1.007 through PF1.010, PF1.057, and PF1.058, each**, may operate from **4 AM to 8 PM only**.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (*Federally Enforceable SIP Requirement*)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.007 through PF1.010, PF1.057, and PF1.058, each**, the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.30** pounds per hour, nor more than **0.53** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.11** pounds per hour, nor more than **0.19** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.017** pounds per hour, nor more than **0.029** tons per year.
 - d. The opacity from **PF1.007 and PF1.008, each**, shall not equal or exceed **20** percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.007 through PF1.010, PF1.057, and PF1.058, each**, on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.007 through PF1.010, PF1.057, and PF1.058, each**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.



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Section V. Specific Operating Conditions (continued)

F. Emission Units PF1.007 through PF1.010, PF1.057, and PF1.058 (continued)

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (continued)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.007 through PF1.010, PF1.057, and PF1.058, each**, on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.
 - g. The Permittee of any affected facility that uses wet suppression to control emissions from the affected facility must perform **monthly** periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The Permittee must initiate corrective action within 24 hours and complete corrective action as expediently as practical if the Permittee finds that water is not flowing properly during an inspection of the water spray nozzles. The Permittee must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken.
 - h. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. Emission Limits (40 CFR Part 60.672, Table 3)
On and after the sixtieth day after achieving the maximum production rate at which **PF1.009, PF1.010, PF1.057, and PF1.058, each**, will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
 - (1) Process fugitive emissions from **PF1.009 and PF1.010, each**, will not exceed **10 percent** opacity. (40 CFR Part 60.672(b))
 - (2) Process fugitive emissions from **PF1.057 and PF1.058, each**, will not exceed **7 percent** opacity. (40 CFR Part 60.672(b))
 - (3) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction, and as otherwise provided in the applicable standard. (40 CFR 60.11(c))
 - b. The owner or operator of any affected facility for which construction, modification, or reconstruction commenced on or after April 22, 2008, that uses wet suppression to control emissions from the affected facility must perform monthly periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The owner or operator must initiate corrective action within 24 hours and complete corrective action as expediently as practical if the owner or operator finds that water is not flowing properly during an inspection of the water spray nozzles. The owner or operator must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken, in the logbook required under 40 CFR 60.676(b). (40 CFR 60.674(b))
 - c. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - d. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.009, PF1.010, PF1.057, and PF1.058, each**, including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Section V. Specific Operating Conditions (continued)

G. Emission Unit PF1.012

System 7 – Aggregate Transfer (Revised November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.011	Undercrusher Conveyor (90-180, 42" x 34') transfer to Overland Conveyor C-05 (Removed November 2025, Air Case 11789)	4,345,931	277,239
PF1.012	Conveyor C-05 transfer to Conveyor C-06 (80-271)	4,346,092	277,032
PF1.013	Conveyor C-06 (80-2068, 30" x 280') transfer to Conveyor C-07 (80-2069) (Removed November 2025, Air Case 11789)	4,346,091	277,033

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
Emissions from **PF1.012** shall be controlled by **water sprays**.

2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.012** shall not exceed **400.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,408,000.0** tons per year.
 - b. Hours
 - (1) **PF1.012** may operate a total of **16** hours per day.
 - (2) **PF1.012** may operate a total of **3,520** hours per year.
 - (3) **PF1.012** may operate from **4 AM to 8 PM only**.

3. Emission Limits (NAC 445B.305, NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.012** the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.30** pounds per hour, nor more than **0.53** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.11** pounds per hour, nor more than **0.19** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.017** pounds per hour, nor more than **0.029** tons per year.

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.012** on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.012**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.012** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

G. Emission Unit PF1.012 (continued)

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (continued)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - g. The Permittee of any affected facility that uses wet suppression to control emissions from the affected facility must perform **monthly** periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The Permittee must initiate corrective action within 24 hours and complete corrective action as expeditiously as practical if the Permittee finds that water is not flowing properly during an inspection of the water spray nozzles. The Permittee must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken.
 - h. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. Emission Limits (40 CFR Part 60.672, Table 3)
On and after the sixtieth day after achieving the maximum production rate at which **PF1.012** will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
 - (1) Process fugitive emissions from **PF1.012** will not exceed **10 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction, and as otherwise provided in the applicable standard. (40 CFR 60.11(c))
 - b. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - c. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.012** including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Section V. Specific Operating Conditions (continued)

H. Emission Unit PF1.014

System 8 – Screen 2-Deck (Revised November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.014	2-Deck Screen S-02 (82-456) and Associated Transfers [In from Conveyor C-04; Out to Conveyor C-09 OR Conveyor C-05]	4,346,093	277,037

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
Emissions from **PF1.014** shall be controlled by **water sprays**.
2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.014** shall not exceed **400.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,408,000.0** tons per year.
 - b. Hours
 - (1) **PF1.014** may operate a total of **16** hours per day.
 - (2) **PF1.014** may operate a total of **3,520** hours per year.
 - (3) **PF1.014** may operate from **4 AM to 8 PM only**.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.014** the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **2.50** pounds per hour, nor more than **4.40** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.87** pounds per hour, nor more than **1.53** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.13** pounds per hour, nor more than **0.23** tons per year.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.014** on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.014**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.014** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

H. Emission Unit PF1.014 (continued)

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (continued)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - g. The Permittee of any affected facility that uses wet suppression to control emissions from the affected facility must perform **monthly** periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The Permittee must initiate corrective action within 24 hours and complete corrective action as expeditiously as practical if the Permittee finds that water is not flowing properly during an inspection of the water spray nozzles. The Permittee must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken.
 - h. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. Emission Limits (40 CFR Part 60.672, Table 3)
On and after the sixtieth day after achieving the maximum production rate at which **PF1.014** will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
 - (1) Process fugitive emissions from **PF1.014** will not exceed **10 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction, and as otherwise provided in the applicable standard. (40 CFR 60.11(c))
 - b. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - c. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.014** including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Issued to: CAS DEVELOPMENT COMPANY, LLC – DAYTON AGGREGATES (AS PERMITTEE)

Section V. Specific Operating Conditions (continued)

- I. System 9 – Removed (November 2025, Air Case 11789)
- J. System 10 – Removed (November 2025, Air Case 11789)

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CLASS II AIR QUALITY OPERATING PERMIT

Issued to: CAS DEVELOPMENT COMPANY, LLC – DAYTON AGGREGATES (AS PERMITTEE)

Section V. Specific Operating Conditions (continued)

K. Emission Unit PF1.018

System 11 – Cone Crusher (Revised November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.018	Cone Crusher (81- 235) and Associated Transfers [In from Conveyor C-10; Out to Conveyor C-11]	4,346,087	277,031

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
Emissions from **PF1.018** shall be controlled by **water sprays**.

2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.018** shall not exceed **400.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,408,000.0** tons per year.
 - b. Hours
 - (1) **PF1.018** may operate a total of **16** hours per day.
 - (2) **PF1.018** may operate a total of **3,520** hours per year.
 - (3) **PF1.018** may operate from **4 AM to 8 PM only**.

3. Emission Limits (NAC 445B.305, NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.018** the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.54** pounds per hour, nor more than **0.95** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.24** pounds per hour, nor more than **0.42** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.036** pounds per hour, nor more than **0.064** tons per year.

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.018** on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.018**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.018** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

K. Emission Unit PF1.018 (continued)

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (continued)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - g. The Permittee of any affected facility that uses wet suppression to control emissions from the affected facility must perform **monthly** periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The Permittee must initiate corrective action within 24 hours and complete corrective action as expediently as practical if the Permittee finds that water is not flowing properly during an inspection of the water spray nozzles. The Permittee must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken.
 - h. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. Emission Limits (40 CFR Part 60.672, Table 3)
On and after the sixtieth day after achieving the maximum production rate at which **PF1.018** will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
 - (1) Process fugitive emissions from **PF1.018** will not exceed **15 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction, and as otherwise provided in the applicable standard. (40 CFR 60.11(c))
 - b. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - c. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.018** including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Section V. Specific Operating Conditions (continued)

L. System 12 – Removed (November 2025, Air Case 11789)

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CLASS II AIR QUALITY OPERATING PERMIT

Issued to: CAS DEVELOPMENT COMPANY, LLC – DAYTON AGGREGATES (AS PERMITTEE)

Section V. Specific Operating Conditions (continued)

M. Emission Unit PF1.020

System 13 – Cone Crusher (Revised November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.020	Cone Crusher (81-234) and Associated Transfers [In from Conveyor C-06 (80-271); Out to Conveyor C-07 (80-2073)]	4,346,098	277,035

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
Emissions from **PF1.020** shall be controlled by **water sprays**.

2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.020** shall not exceed **400.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,408,000.0** tons per year.
 - b. Hours
 - (1) **PF1.020** may operate a total of **16** hours per day.
 - (2) **PF1.020** may operate a total of **3,520** hours per year.
 - (3) **PF1.020** may operate from **4 AM to 8 PM only**.

3. Emission Limits (NAC 445B.305, NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.020** the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.54** pounds per hour, nor more than **0.95** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.24** pounds per hour, nor more than **0.42** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.036** pounds per hour, nor more than **0.064** tons per year.

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.020** on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.020**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.020** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

M. Emission Unit PF1.020 (continued)

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (continued)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - g. The Permittee of any affected facility that uses wet suppression to control emissions from the affected facility must perform **monthly** periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The Permittee must initiate corrective action within 24 hours and complete corrective action as expediently as practical if the Permittee finds that water is not flowing properly during an inspection of the water spray nozzles. The Permittee must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken.
 - h. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. Emission Limits (40 CFR Part 60.672, Table 3)
On and after the sixtieth day after achieving the maximum production rate at which **PF1.020** will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
 - (1) Process fugitive emissions from **PF1.020** will not exceed **15 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction, and as otherwise provided in the applicable standard. (40 CFR 60.11(c))
 - b. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - c. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.020** including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Section V. Specific Operating Conditions (continued)

N. Emission Units PF1.021 and PF1.022

System 14 – Aggregate Transfer (Revised November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.021	Conveyor C-09 transfer to Stockpile	4,346,108	277,018
PF1.022	Conveyor C-15 (80-2083) transfer to Conveyor C-16 (80-2090)	4,346,124	277,014

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
Emissions from **PF1.021 and PF1.022, each**, shall be controlled by **water sprays**.

2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.021** shall not exceed **400.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,408,000.0** tons per year.
 - b. The maximum allowable throughput rate for **PF1.022** shall not exceed **500.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,760,000.0** tons per year.
 - c. Hours
 - (1) **PF1.021 and PF1.022, each**, may operate a total of **16** hours per day.
 - (2) **PF1.021 and PF1.022, each**, may operate a total of **3,520** hours per year.
 - (3) **PF1.021 and PF1.022, each**, may operate from **4 AM to 8 PM only**.

3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (*Federally Enforceable SIP Requirement*)
 - a. The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.021** the following pollutants in excess of the following specified limits:
 - (1) The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.30** pounds per hour, nor more than **0.53** tons per year.
 - (2) The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.11** pounds per hour, nor more than **0.19** tons per year.
 - (3) The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.017** pounds per hour, nor more than **0.029** tons per year.
 - (4) The opacity from **PF1.021** shall not equal or exceed **20** percent.
 - b. The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.022** the following pollutants in excess of the following specified limits:
 - (1) The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.38** pounds per hour, nor more than **0.66** tons per year.
 - (2) The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.14** pounds per hour, nor more than **0.24** tons per year.
 - (3) The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.021** pounds per hour, nor more than **0.037** tons per year.

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.021 and PF1.022, each**, on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.021 and PF1.022, each**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.



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Section V. Specific Operating Conditions (continued)

N. Emission Units PF1.021 and PF1.022 (continued)

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (continued)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.021 and PF1.022, each**, on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.
 - g. The Permittee of any affected facility that uses wet suppression to control emissions from the affected facility must perform **monthly** periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The Permittee must initiate corrective action within 24 hours and complete corrective action as expeditiously as practical if the Permittee finds that water is not flowing properly during an inspection of the water spray nozzles. The Permittee must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken.
 - h. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. Emission Limits (40 CFR Part 60.672, Table 3)
On and after the sixtieth day after achieving the maximum production rate at which **PF1.022** will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
 - (1) Process fugitive emissions from **PF1.022** will not exceed **10 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction, and as otherwise provided in the applicable standard. (40 CFR 60.11(c))
 - b. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - c. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.022** including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Section V. Specific Operating Conditions (continued)

- O. System 15 – Removed (November 2025, Air Case 11789)
- P. System 16 – Removed (November 2025, Air Case 11789)
- Q. System 17 – Removed (November 2025, Air Case 11789)
- R. System 18 – Removed (November 2025, Air Case 11789)

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Section V. Specific Operating Conditions (continued)

S. Emission Unit PF1.027

System 19 – Aggregate Transfer (Revised November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.027	Conveyor C-18 transfer to Stacker Belt C-19	4,346,156	277,053

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
Emissions from **PF1.027** shall be controlled by **full saturation**.
2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.027** shall not exceed **500.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,760,000.0** tons per year.
 - b. Hours
 - (1) **PF1.027** may operate a total of **16** hours per day.
 - (2) **PF1.027** may operate a total of **3,520** hours per year.
 - (3) **PF1.027** may operate from **4 AM to 8 PM only**.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (*Federally Enforceable SIP Requirement*)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.027** the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - d. The opacity from **PF1.027** shall not equal or exceed **0** percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.027** on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.027**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.027** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Issued to: CAS DEVELOPMENT COMPANY, LLC – DAYTON AGGREGATES (AS PERMITTEE)

Section V. Specific Operating Conditions (continued)

T. Emission Units PF1.028 and PF1.029

System 20 – Aggregate Transfer (Revised November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.028	Conveyor C-22 transfer to Conveyor C-23	4,346,184	277,034
PF1.029	Conveyor C-20 transfer to Conveyor C-21	4,346,166	277,028

1. Air Pollution Control Equipment (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
Emissions from **PF1.028 and PF1.029, each**, shall be controlled by **full saturation**.
2. Operating Parameters (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
 - a. The maximum allowable throughput rate for **PF1.028 and PF1.029, each**, shall not exceed **500.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,760,000.0** tons per year.
 - b. Hours
 - (1) **PF1.028 and PF1.029, each**, may operate a total of **16** hours per day.
 - (2) **PF1.028 and PF1.029, each**, may operate a total of **3,520** hours per year.
 - (3) **PF1.028 and PF1.029, each**, may operate from **4 AM to 8 PM only**.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (Federally Enforceable SIP Requirement)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.028 and PF1.029, each**, the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - d. The opacity from **PF1.028 and PF1.029, each**, shall not equal or exceed **0** percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (Federally Enforceable SIP Requirement)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.028 and PF1.029, each**, on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.028 and PF1.029, each**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.028 and PF1.029, each**, on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

U. Emission Unit PF1.030

System 21 – Wet Screening 3-Deck (Revised November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.030	Wet 3-Deck Screen (82-459) and Associated Transfers [In from Conveyor C-16 (80-2090); Out to Conveyor C-20, Conveyor C-22, Conveyor C-17, OR Sand Chute (84-276)]	4,346,161	277,029

1. Air Pollution Control Equipment (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
Emissions from **PF1.030** shall be controlled by **full saturation**.
2. Operating Parameters (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
 - a. The maximum allowable throughput rate for **PF1.030** shall not exceed **500.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,760,000.0** tons per year.
 - b. Hours
 - (1) **PF1.030** may operate a total of **16** hours per day.
 - (2) **PF1.030** may operate a total of **3,520** hours per year.
 - (3) **PF1.030** may operate from **4 AM to 8 PM only**.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (Federally Enforceable SIP Requirement)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.030** the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - d. The opacity from **PF1.030** shall not equal or exceed **0** percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (Federally Enforceable SIP Requirement)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.030** on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.030**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.030** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

V. System 22 – Removed (November 2025, Air Case 11789)

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Section V. Specific Operating Conditions (continued)

W. Emission Units PF1.035 and PF1.036

Table with 3 columns: System 23 - Wet Aggregate Transfer (Revised November 2025, Air Case 11789), Location UTM (Zone 11, NAD 83) m North, Location UTM (Zone 11, NAD 83) m East. Rows include PF1.035 and PF1.036 with their respective conveyor and stockpile transfer descriptions.

- 1. Air Pollution Control Equipment (NAC 445B.346(1)) (Federally Enforceable SIP Requirement) Emissions from PF1.035 and PF1.036, each, shall be controlled by full saturation.
2. Operating Parameters (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
a. The maximum allowable throughput rate for PF1.035 and PF1.036, each, shall not exceed 200.0 tons of aggregate per any one-hour period averaged over a daily basis, nor more than 704,000.0 tons per year.
b. Hours
(1) PF1.035 and PF1.036, each, may operate a total of 16 hours per day.
(2) PF1.035 and PF1.036, each, may operate a total of 3,520 hours per year.
(3) PF1.035 and PF1.036, each, may operate from 4 AM to 8 PM only.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (Federally Enforceable SIP Requirement) The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from PF1.035 and PF1.036, each, the following pollutants in excess of the following specified limits:
a. The discharge of PM (particulate matter) to the atmosphere shall not exceed 0.00 pounds per hour, nor more than 0.00 tons per year.
b. The discharge of PM10 (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed 0.00 pounds per hour, nor more than 0.00 tons per year.
c. The discharge of PM2.5 (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed 0.00 pounds per hour, nor more than 0.00 tons per year.
d. The opacity from PF1.035 and PF1.036, each, shall not equal or exceed 0 percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (Federally Enforceable SIP Requirement) The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
a. Monitor and record the throughput for PF1.035 and PF1.036, each, on a daily basis.
b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for PF1.035 and PF1.036, each.
c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
f. Conduct and record an observation of visible emissions (excluding water vapor) on PF1.035 and PF1.036, each, on a monthly basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

- X. System 24 – Removed (November 2025, Air Case 11789)
- Y. System 25 – Removed (November 2025, Air Case 11789)

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Section V. Specific Operating Conditions (continued)

Z. Emission Units PF1.039 and PF1.040

System 26 – Aggregate Transfer (Revised November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.039	Conveyor C-23 transfer to Stockpile	4,346,178	277,040
PF1.040	Conveyor C-21 transfer to Stockpile	4,346,188	277,027

1. Air Pollution Control Equipment (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
Emissions from **PF1.039 and PF1.040, each**, shall be controlled by **full saturation**.
2. Operating Parameters (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
 - a. The maximum allowable throughput rate for **PF1.039 and PF1.040, each**, shall not exceed **500.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,760,000.0** tons per year.
 - b. Hours
 - (1) **PF1.039 and PF1.040, each**, may operate a total of **16** hours per day.
 - (2) **PF1.039 and PF1.040, each**, may operate a total of **3,520** hours per year.
 - (3) **PF1.039 and PF1.040, each**, may operate from **4 AM to 8 PM only**.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (Federally Enforceable SIP Requirement)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.039 and PF1.040, each**, the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - d. The opacity from **PF1.039 and PF1.040, each**, shall not equal or exceed **0** percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (Federally Enforceable SIP Requirement)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.039 and PF1.040, each**, on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.039 and PF1.040, each**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.039 and PF1.040, each**, on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

AA. System 27 – Removed (November 2025, Air Case 11789)

AB. System 28 – Removed (November 2025, Air Case 11789)

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Section V. Specific Operating Conditions (continued)

AC. Emission Unit PF1.045

System 29 – Aggregate Transfer (Revised November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.044	Conveyor C 28 (80-2085, 30"x27') transfer to Conveyor C 29 (80-2089) (Removed November 2025, Air Case 11789)	4,346,124	277,055
PF1.045	Stacker Belt C-19 transfer to Stockpile	4,346,148	277,085

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
Emissions from **PF1.045** shall be controlled by **full saturation**.

2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.045** shall not exceed **500.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,760,000.0** tons per year.
 - b. Hours
 - (1) **PF1.045** may operate a total of **16** hours per day.
 - (2) **PF1.045** may operate a total of **3,520** hours per year.
 - (3) **PF1.045** may operate from **4 AM to 8 PM only**.

3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (*Federally Enforceable SIP Requirement*)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.045** the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - d. The opacity from **PF1.045** shall not equal or exceed **0** percent.

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.045** on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.045**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.045** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

AD. Emission Units PF1.046 and PF1.079

Table with 3 columns: Emission Unit, Description, Location UTM (Zone 11, NAD 83) - m North, m East. Rows include PF1.046 and PF1.079 with their respective descriptions and coordinates.

- 1. Air Pollution Control Equipment (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
a. PF1.046 has no add-on controls.
b. Emissions from PF1.079 shall be controlled by an enclosure.
2. Operating Parameters (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
a. The maximum allowable throughput rate for PF1.046 and PF1.079, each, shall not exceed 100.0 tons of aggregate per any one-hour period...
b. Hours
(1) PF1.046 and PF1.079, each, may operate a total of 16 hours per day.
(2) PF1.046 and PF1.079, each, may operate a total of 3,520 hours per year.
(3) PF1.046 and PF1.079, each, may operate from 4 AM to 8 PM only.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (Federally Enforceable SIP Requirement)
a. The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from PF1.046 the following pollutants in excess of the following specified limits:
(1) The discharge of PM (particulate matter) to the atmosphere shall not exceed 0.30 pounds per hour...
(2) The discharge of PM10 (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed 0.11 pounds per hour...
(3) The discharge of PM2.5 (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed 0.017 pounds per hour...
(4) The opacity from PF1.046 shall not equal or exceed 20 percent.
b. The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from PF1.079 the following pollutants in excess of the following specified limits:
(1) The discharge of PM (particulate matter) to the atmosphere shall not exceed 0.15 pounds per hour...
(2) The discharge of PM10 (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed 0.055 pounds per hour...
(3) The discharge of PM2.5 (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed 0.0083 pounds per hour...
(4) The opacity from PF1.079 shall not equal or exceed 20 percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (Federally Enforceable SIP Requirement)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
a. Monitor and record the throughput for PF1.046 and PF1.079, each, on a daily basis.
b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for PF1.046 and PF1.079, each.
c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.



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Section V. Specific Operating Conditions (continued)

AD. Emission Unit PF1.046 (continued)

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)(continued)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate. (continued)
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on the enclosure controlling **PF1.079** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.
 - g. Inspect the enclosure installed on **PF1.079** on a **monthly** basis to confirm that the enclosure is in place and functioning properly. If the enclosure is in disrepair, the Permittee shall initiate corrective action within 24 hours and complete corrective action as expeditiously as practical to ensure that the enclosure is functioning properly. The Permittee must record each inspection of the enclosures, including the date of each inspection and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

AE. Emission Unit PF1.047

System 31 – Aggregate Transfer (Revised November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.047	Belt Feeder C-29 transfer to Conveyor C-30	4,346,070	276,992

1. Air Pollution Control Equipment (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
Emissions from **PF1.047** shall be controlled by **water sprays**.
2. Operating Parameters (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
 - a. The maximum allowable throughput rate for **PF1.047** shall not exceed **100.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **352,000.0** tons per year.
 - b. Hours
 - (1) **PF1.047** may operate a total of **16** hours per day.
 - (2) **PF1.047** may operate a total of **3,520** hours per year.
 - (3) **PF1.047** may operate from **4 AM to 8 PM only**.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.047** the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.075** pounds per hour, nor more than **0.13** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.028** pounds per hour, nor more than **0.048** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.0042** pounds per hour, nor more than **0.0073** tons per year.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (Federally Enforceable SIP Requirement)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.047** on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.047**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.047** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

AE. Emission Unit PF1.047 (continued)

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (continued)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - g. The Permittee of any affected facility that uses wet suppression to control emissions from the affected facility must perform **monthly** periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The Permittee must initiate corrective action within 24 hours and complete corrective action as expediently as practical if the Permittee finds that water is not flowing properly during an inspection of the water spray nozzles. The Permittee must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken.
 - h. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. Emission Limits (40 CFR Part 60.672, Table 3)
On and after the sixtieth day after achieving the maximum production rate at which **PF1.047** will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
 - (1) Process fugitive emissions from **PF1.047** will not exceed **10 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction, and as otherwise provided in the applicable standard. (40 CFR 60.11(c))
 - b. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - c. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.047** including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Section V. Specific Operating Conditions (continued)

AF. System 32 – Removed (November 2025, Air Case 11789)

AG. System 33 – Removed (November 2025, Air Case 11789)

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Section V. Specific Operating Conditions (continued)

AH. Emission Units PF1.050 and PF1.076

Table with 3 columns: Emission Unit, Description, Location UTM (Zone 11, NAD 83) - m North, Location UTM (Zone 11, NAD 83) - m East. Rows include System 34 - Wet Screening 2-Deck and units PF1.050 and PF1.076.

- 1. Air Pollution Control Equipment (NAC 445B.346(1)) (Federally Enforceable SIP Requirement) Emissions from PF1.050 and PF1.076, each, shall be controlled by full saturation.
2. Operating Parameters (NAC 445B.346(1)) (Federally Enforceable SIP Requirement) a. The maximum allowable throughput rate for PF1.050 and PF1.076, each, shall not exceed 200.0 tons of aggregate per any one-hour period... b. Hours (1) PF1.050 and PF1.076, each, may operate a total of 16 hours per day. (2) PF1.050 and PF1.076, each, may operate a total of 3,520 hours per year. (3) PF1.050 and PF1.076, each, may operate from 4 AM to 8 PM only.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1)) (Federally Enforceable SIP Requirement) The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from PF1.050 and PF1.076, each, the following pollutants in excess of the following specified limits: a. The discharge of PM (particulate matter) to the atmosphere shall not exceed 0.00 pounds per hour... b. The discharge of PM10 (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed 0.00 pounds per hour... c. The discharge of PM2.5 (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed 0.00 pounds per hour... d. The opacity from PF1.050 and PF1.076, each, shall not equal or exceed 0 percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (Federally Enforceable SIP Requirement) The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate. a. Monitor and record the throughput for PF1.050 and PF1.076, each, on a daily basis. b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for PF1.050 and PF1.076, each. c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation. d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year. e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year. f. Conduct and record an observation of visible emissions (excluding water vapor) on PF1.050 and PF1.076, each, on a monthly basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

AI. Emission Units PF1.051, PF1.052, and PF1.055

System 35 – Wet Aggregate Transfer (Revised November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.051	Conveyor C-28 transfer to Stockpile	4,346,180	277,010
PF1.052	Rock Screw 1 transfer to Conveyor C-18	4,346,161	277,041
PF1.053	Conveyor C-33 (80-293, 24"x60") transfer to Stockpile (Removed November 2025, Air Case 11789)	4,346,214	276,991
PF1.054	Sand Wash Screw (84-274, 44"x32") transfer to Sand Wash Screw (84-275) (Removed November 2025, Air Case 11789)	4,346,244	277,006
PF1.055	Rock Screw 2 transfer to Conveyor C-18	4,346,161	277,041
PF1.056	Conveyor C-34 (80-2095, 24"x100") transfer to Stockpile (Removed November 2025, Air Case 11789)	4,346,230	276,969

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
Emissions from **PF1.051, PF1.052, and PF1.055, each**, shall be controlled by **full saturation**.

2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.051, PF1.052, and PF1.055, combined**, shall not exceed **1,200.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **4,224,000.0** tons per year.
 - b. Hours
 - (1) **PF1.051, PF1.052, and PF1.055, each**, may operate a total of **16** hours per day.
 - (2) **PF1.051, PF1.052, and PF1.055, each**, may operate a total of **3,520** hours per year.
 - (3) **PF1.051, PF1.052, and PF1.055, each**, may operate from **4 AM to 8 PM only**.

3. Emission Limits (NAC 445B.305, NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.051, PF1.052, and PF1.055, combined**, the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - d. The opacity from **PF1.051, PF1.052, and PF1.055, each**, shall not equal or exceed **0** percent.

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.051, PF1.052, and PF1.055, combined**, on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.051, PF1.052, and PF1.055, combined**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.



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Section V. Specific Operating Conditions (continued)

AI. Emission Units PF1.051, PF1.052, and PF1.055 (continued)

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (continued)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate. (continued)
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.051, PF1.052, and PF1.055, each**, on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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CLASS II AIR QUALITY OPERATING PERMIT

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Section V. Specific Operating Conditions (continued)

AJ. Emission Units PF1.061 and PF1.062

Table with 3 columns: Emission Unit, Description, Location UTM (Zone 11, NAD 83) - m North, Location UTM (Zone 11, NAD 83) - m East. Rows include System 36 - Aggregate Transfer and units PF1.061 and PF1.062.

- 1. Air Pollution Control Equipment (NAC 445B.346(1)) (Federally Enforceable SIP Requirement) Emissions from PF1.061 and PF1.062, each, shall be controlled by water sprays.
2. Operating Parameters (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
a. The maximum allowable throughput rate for PF1.061 and PF1.062, each, shall not exceed 400.0 tons of aggregate per any one-hour period averaged over a daily basis, nor more than 1,408,000.0 tons per year.
b. Hours
(1) PF1.061 and PF1.062, each, may operate a total of 16 hours per day.
(2) PF1.061 and PF1.062, each, may operate a total of 3,520 hours per year.
(3) PF1.061 and PF1.062, each, may operate from 4 AM to 8 PM only.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from PF1.061 and PF1.062, each, the following pollutants in excess of the following specified limits:
a. The discharge of PM (particulate matter) to the atmosphere shall not exceed 0.30 pounds per hour, nor more than 0.53 tons per year.
b. The discharge of PM10 (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed 0.11 pounds per hour, nor more than 0.19 tons per year.
c. The discharge of PM2.5 (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed 0.017 pounds per hour, nor more than 0.029 tons per year.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (Federally Enforceable SIP Requirement)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
a. Monitor and record the throughput for PF1.061 and PF1.062, each, on a daily basis.
b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for PF1.061 and PF1.062, each.
c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
e. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
f. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
g. Conduct and record an observation of visible emissions (excluding water vapor) on PF1.061 and PF1.062, each, on a monthly basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

AJ. Emission Units PF1.061 and PF1.062 (continued)

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (continued)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - h. The Permittee of any affected facility that uses wet suppression to control emissions from the affected facility must perform **monthly** periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The Permittee must initiate corrective action within 24 hours and complete corrective action as expediently as practical if the Permittee finds that water is not flowing properly during an inspection of the water spray nozzles. The Permittee must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken.
 - i. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. Emission Limits (40 CFR Part 60.672, Table 3)
On and after the sixtieth day after achieving the maximum production rate at which **PF1.061 and PF1.062, each**, will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
 - (1) Process fugitive emissions from **PF1.061 and PF1.062, each**, will not exceed **7 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction, and as otherwise provided in the applicable standard. (40 CFR 60.11(c))
 - b. The owner or operator of any affected facility for which construction, modification, or reconstruction commenced on or after April 22, 2008, that uses wet suppression to control emissions from the affected facility must perform monthly periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The owner or operator must initiate corrective action within 24 hours and complete corrective action as expediently as practical if the owner or operator finds that water is not flowing properly during an inspection of the water spray nozzles. The owner or operator must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken, in the logbook required under 40 CFR 60.676(b). (40 CFR 60.674(b))
 - c. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - d. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.061 and PF1.062, each**, including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Section V. Specific Operating Conditions (continued)

AK. Emission Unit PF1.063

System 37 – Wet Screening 2-Deck (Added November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.063	Screen S-03 (82-457) and Associated Transfers [In from Conveyor C-08; Out to Conveyor C-12 OR Conveyor C-13]	4,346,093	277,032

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
Emissions from **PF1.063** shall be controlled by **full saturation**.

2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.063** shall not exceed **500.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,760,000.0** tons per year.
 - b. Hours
 - (1) **PF1.063** may operate a total of **16** hours per day.
 - (2) **PF1.063** may operate a total of **3,520** hours per year.
 - (3) **PF1.063** may operate from **4 AM to 8 PM only**.

3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (*Federally Enforceable SIP Requirement*)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.063** the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - d. The opacity from **PF1.063** shall not equal or exceed **0** percent.

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.063** on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.063**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.063** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

AL. Emission Units PF1.064 and PF1.065

System 38 – Aggregate Transfer (Added November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.064	Conveyor C-13 to Conveyor C-15 (80-2083)	4,346,102	277,008
PF1.065	Conveyor C-12 to Conveyor C-15 (80-2083)	4,346,102	277,008

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
Emissions from **PF1.064 and PF1.065, each**, shall be controlled by **water sprays**.

2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.064 and PF1.065, each**, shall not exceed **500.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,760,000.0** tons per year.
 - b. Hours
 - (1) **PF1.064 and PF1.065, each**, may operate a total of **16** hours per day.
 - (2) **PF1.064 and PF1.065, each**, may operate a total of **3,520** hours per year.
 - (3) **PF1.064 and PF1.065, each**, may operate from **4 AM to 8 PM only**.

3. Emission Limits (NAC 445B.305, NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.064 and PF1.065, each**, the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.38** pounds per hour, nor more than **0.66** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.14** pounds per hour, nor more than **0.24** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.021** pounds per hour, nor more than **0.037** tons per year.

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.064 and PF1.065, each**, on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.064 and PF1.065, each**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.064 and PF1.065, each**, on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

AL. Emission Units PF1.064 and PF1.065 (continued)

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (continued)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - g. The Permittee of any affected facility that uses wet suppression to control emissions from the affected facility must perform **monthly** periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The Permittee must initiate corrective action within 24 hours and complete corrective action as expediently as practical if the Permittee finds that water is not flowing properly during an inspection of the water spray nozzles. The Permittee must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken.
 - h. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. Emission Limits (40 CFR Part 60.672, Table 3)
On and after the sixtieth day after achieving the maximum production rate at which **PF1.064 and PF1.065, each**, will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
 - (1) Process fugitive emissions from **PF1.064 and PF1.065, each**, will not exceed **7 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction, and as otherwise provided in the applicable standard. (40 CFR 60.11(c))
 - b. The owner or operator of any affected facility for which construction, modification, or reconstruction commenced on or after April 22, 2008, that uses wet suppression to control emissions from the affected facility must perform monthly periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The owner or operator must initiate corrective action within 24 hours and complete corrective action as expediently as practical if the owner or operator finds that water is not flowing properly during an inspection of the water spray nozzles. The owner or operator must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken, in the logbook required under 40 CFR 60.676(b). (40 CFR 60.674(b))
 - c. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - d. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.064 and PF1.065, each**, including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Section V. Specific Operating Conditions (continued)

AM. Emission Unit PF1.066

System 39 – Aggregate Transfer (Added November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.066	Conveyor C-11 to Conveyor C-08	4,346,104	277,017

1. Air Pollution Control Equipment (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
Emissions from **PF1.066** shall be controlled by **water sprays**.
2. Operating Parameters (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
 - a. The maximum allowable throughput rate for **PF1.066** shall not exceed **400.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,408,000.0** tons per year.
 - b. Hours
 - (1) **PF1.066** may operate a total of **16** hours per day.
 - (2) **PF1.066** may operate a total of **3,520** hours per year.
 - (3) **PF1.066** may operate from **4 AM to 8 PM only**.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.066** the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.30** pounds per hour, nor more than **0.53** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.11** pounds per hour, nor more than **0.19** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.017** pounds per hour, nor more than **0.029** tons per year.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (Federally Enforceable SIP Requirement)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.066** on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.066**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.066** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

AM. Emission Unit PF1.066 (continued)

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (continued)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - g. The Permittee of any affected facility that uses wet suppression to control emissions from the affected facility must perform **monthly** periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The Permittee must initiate corrective action within 24 hours and complete corrective action as expediently as practical if the Permittee finds that water is not flowing properly during an inspection of the water spray nozzles. The Permittee must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken.
 - h. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. Emission Limits (40 CFR Part 60.672, Table 3)
On and after the sixtieth day after achieving the maximum production rate at which **PF1.066** will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
 - (1) Process fugitive emissions from **PF1.066** will not exceed **7 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction, and as otherwise provided in the applicable standard. (40 CFR 60.11(c))
 - b. The owner or operator of any affected facility for which construction, modification, or reconstruction commenced on or after April 22, 2008, that uses wet suppression to control emissions from the affected facility must perform monthly periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The owner or operator must initiate corrective action within 24 hours and complete corrective action as expediently as practical if the owner or operator finds that water is not flowing properly during an inspection of the water spray nozzles. The owner or operator must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken, in the logbook required under 40 CFR 60.676(b). (40 CFR 60.674(b))
 - c. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - d. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.066** including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Section V. Specific Operating Conditions (continued)

AN. Emission Unit PF1.068

System 40 – Aggregate Transfer (Added November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.068	Conveyor C-31 to Conveyor C-08	4,346,097	277,015

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
Emissions from **PF1.068** shall be controlled by **water sprays**.
2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.068** shall not exceed **100.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **352,000.0** tons per year.
 - b. Hours
 - (1) **PF1.068** may operate a total of **16** hours per day.
 - (2) **PF1.068** may operate a total of **3,520** hours per year.
 - (3) **PF1.068** may operate from **4 AM to 8 PM only**.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.068** the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.075** pounds per hour, nor more than **0.13** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.028** pounds per hour, nor more than **0.048** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.0042** pounds per hour, nor more than **0.0073** tons per year.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.068** on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.068**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.068** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

AN. Emission Unit PF1.068 (continued)

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (continued)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - g. The Permittee of any affected facility that uses wet suppression to control emissions from the affected facility must perform **monthly** periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The Permittee must initiate corrective action within 24 hours and complete corrective action as expediently as practical if the Permittee finds that water is not flowing properly during an inspection of the water spray nozzles. The Permittee must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken.
 - h. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. Emission Limits (40 CFR Part 60.672, Table 3)
On and after the sixtieth day after achieving the maximum production rate at which **PF1.068** will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
 - (1) Process fugitive emissions from **PF1.068** will not exceed **7 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction, and as otherwise provided in the applicable standard. (40 CFR 60.11(c))
 - b. The owner or operator of any affected facility for which construction, modification, or reconstruction commenced on or after April 22, 2008, that uses wet suppression to control emissions from the affected facility must perform monthly periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The owner or operator must initiate corrective action within 24 hours and complete corrective action as expediently as practical if the owner or operator finds that water is not flowing properly during an inspection of the water spray nozzles. The owner or operator must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken, in the logbook required under 40 CFR 60.676(b). (40 CFR 60.674(b))
 - c. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - d. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.068** including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Section V. Specific Operating Conditions (continued)

AO. Emission Unit PF1.067

System 41 – VSI Crusher (Added November 2025, Air Case 11789) (Revised March 2026, Air Case 12598)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.067	VSI Crusher and Associated Transfers (In from Conveyor C-41; Out to Conveyor C-42)	4,346,083	276,999

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
PF1.067 has no add-on controls.

2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.067** shall not exceed **100.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **352,000.0** tons per year.
 - b. Hours
 - (1) **PF1.067** may operate a total of **16** hours per day.
 - (2) **PF1.067** may operate a total of **3,520** hours per year.
 - (3) **PF1.067** may operate from **4 AM to 8 PM only**.

3. Emission Limits (NAC 445B.305, NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.067** the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.54** pounds per hour, nor more than **0.95** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.24** pounds per hour, nor more than **0.42** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.036** pounds per hour, nor more than **0.064** tons per year.

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
 The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.067** on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.067**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))



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Section V. Specific Operating Conditions (continued)

AO. Emission Unit PF1.067 (continued)

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. Emission Limits (40 CFR Part 60.672, Table 3)

On and after the sixtieth day after achieving the maximum production rate at which **PF1.067** will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:

 - (1) Process fugitive emissions from **PF1.067** will not exceed **12 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction, and as otherwise provided in the applicable standard. (40 CFR 60.11(c))
 - b. The owner or operator of any affected facility for which construction, modification, or reconstruction commenced on or after April 22, 2008, that uses wet suppression to control emissions from the affected facility must perform monthly periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The owner or operator must initiate corrective action within 24 hours and complete corrective action as expeditiously as practical if the owner or operator finds that water is not flowing properly during an inspection of the water spray nozzles. The owner or operator must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken, in the logbook required under 40 CFR 60.676(b). (40 CFR 60.674(b))
 - c. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - d. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.067** including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Section V. Specific Operating Conditions (continued)

AP. Emission Units PF1.069 and PF1.070

System 42 – Aggregate Transfer (Added November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.069	Conveyor C-17 to Rock Screw 1	4,346,163	277,034
PF1.070	Conveyor C-17 to Rock Screw 2	4,346,163	277,034

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
Emissions from **PF1.069 and PF1.070, each**, shall be controlled by **full saturation**.

2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.069 and PF1.070, each**, shall not exceed **500.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,760,000.0** tons per year.
 - b. Hours
 - (1) **PF1.069 and PF1.070, each**, may operate a total of **16** hours per day.
 - (2) **PF1.069 and PF1.070, each**, may operate a total of **3,520** hours per year.
 - (3) **PF1.069 and PF1.070, each**, may operate from **4 AM to 8 PM only**.

3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (*Federally Enforceable SIP Requirement*)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.069 and PF1.070, each**, the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - d. The opacity from **PF1.069 and PF1.070, each**, shall not equal or exceed **0** percent.

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.069 and PF1.070, each**, on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.069 and PF1.070, each**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.069 and PF1.070, each**, on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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CLASS II AIR QUALITY OPERATING PERMIT

Issued to: CAS DEVELOPMENT COMPANY, LLC – DAYTON AGGREGATES (AS PERMITTEE)

Section V. Specific Operating Conditions (continued)

AQ. Emission Unit PF1.071

System 43 – Aggregate Transfer (Added November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.071	Conveyor C-24 to Conveyor C-25	4,346,162	277,021

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
Emissions from **PF1.071** shall be controlled by **full saturation**.

2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.071** shall not exceed **200.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **704,000.0** tons per year.
 - b. Hours
 - (1) **PF1.071** may operate a total of **16** hours per day.
 - (2) **PF1.071** may operate a total of **3,520** hours per year.
 - (3) **PF1.071** may operate from **4 AM to 8 PM only**.

3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (*Federally Enforceable SIP Requirement*)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.071** the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - d. The opacity from **PF1.071** shall not equal or exceed **0** percent.

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.071** on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.071**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.071** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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CLASS II AIR QUALITY OPERATING PERMIT

Issued to: CAS DEVELOPMENT COMPANY, LLC – DAYTON AGGREGATES (AS PERMITTEE)

Section V. Specific Operating Conditions (continued)

AR. Emission Unit PF1.072

System 44 – Aggregate Transfer (Added November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.072	Conveyor C-27 to Conveyor C-28	4,346,167	277,011

1. Air Pollution Control Equipment (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
Emissions from PF1.072 shall be controlled by **full saturation**.
2. Operating Parameters (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
 - a. The maximum allowable throughput rate for PF1.072 shall not exceed **200.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **704,000.0** tons per year.
 - b. Hours
 - (1) PF1.072 may operate a total of **16** hours per day.
 - (2) PF1.072 may operate a total of **3,520** hours per year.
 - (3) PF1.072 may operate from **4 AM to 8 PM only**.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (Federally Enforceable SIP Requirement)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from PF1.072 the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.00** pounds per hour, nor more than **0.00** tons per year.
 - d. The opacity from PF1.072 shall not equal or exceed **0** percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (Federally Enforceable SIP Requirement)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for PF1.072 on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for PF1.072.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on PF1.072 on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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CLASS II AIR QUALITY OPERATING PERMIT

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Section V. Specific Operating Conditions (continued)

AS. Emission Units PF1.073 and PF1.074

System 45 – Aggregate Transfer (Added November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.073	Hopper to Conveyor C-32 (80-2087)	4,345,921	277,080
PF1.074	Truck Dump to Hopper	4,345,921	277,280

1. Air Pollution Control Equipment (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
PF1.073 and PF1.074, each, have no add-on controls.
2. Operating Parameters (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
 - a. The maximum allowable throughput rate for **PF1.073 and PF1.074, each**, shall not exceed **400.0** tons of aggregate per any one-hour period averaged over a daily basis, nor more than **1,408,000.0** tons per year.
 - b. Hours
 - (1) **PF1.073 and PF1.074, each**, may operate a total of **16** hours per day.
 - (2) **PF1.073 and PF1.074, each**, may operate a total of **3,520** hours per year.
 - (3) **PF1.073 and PF1.074, each**, may operate from **4 AM to 8 PM only**.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B.22017) (Federally Enforceable SIP Requirement)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.073 and PF1.074, each**, the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **1.20** pounds per hour, nor more than **2.11** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.44** pounds per hour, nor more than **0.77** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.067** pounds per hour, nor more than **0.12** tons per year.
 - d. The opacity from **PF1.074** shall not equal or exceed **20** percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (Federally Enforceable SIP Requirement)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.073 and PF1.074, each**, on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.073 and PF1.074, each**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))



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Section V. Specific Operating Conditions (continued)

AS. Emission Units PF1.073 and PF1.074 (continued)

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. Emission Limits (40 CFR Part 60.672, Table 3)

On and after the sixtieth day after achieving the maximum production rate at which **PF1.073** will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:

 - (1) Process fugitive emissions from **PF1.073** will not exceed **7 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction, and as otherwise provided in the applicable standard. (40 CFR 60.11(c))
 - b. The owner or operator of any affected facility for which construction, modification, or reconstruction commenced on or after April 22, 2008, that uses wet suppression to control emissions from the affected facility must perform monthly periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The owner or operator must initiate corrective action within 24 hours and complete corrective action as expeditiously as practical if the owner or operator finds that water is not flowing properly during an inspection of the water spray nozzles. The owner or operator must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken, in the logbook required under 40 CFR 60.676(b). (40 CFR 60.674(b))
 - c. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - d. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.073** including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Section V. Specific Operating Conditions (continued)

AT. Emission Unit PF1.075

System 46 – Aggregate Transfer (Added November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.075	Conveyor C-09 to Conveyor C-10	4,346,095	277,012

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
Emissions from **PF1.075** shall be controlled by **water sprays**.
2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.075** shall not exceed **400.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **1,408,000.0** tons per year.
 - b. Hours
 - (1) **PF1.075** may operate a total of **16** hours per day.
 - (2) **PF1.075** may operate a total of **3,520** hours per year.
 - (3) **PF1.075** may operate from **4 AM to 8 PM only**.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.075** the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.30** pounds per hour, nor more than **0.53** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.11** pounds per hour, nor more than **0.19** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.017** pounds per hour, nor more than **0.029** tons per year.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.075** on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.075**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. Conduct and record an observation of visible emissions (excluding water vapor) on **PF1.075** on a **monthly** basis while operating. The observer shall stand at a distance sufficient to provide a clear view of the emissions with the sun oriented to their back. If visible emissions are observed and exceed the applicable opacity standard, the Permittee shall take immediate corrective action. The Permittee shall maintain in a contemporaneous log with the following recordkeeping: the calendar date and time of any required monitoring, name of the observer, results of the monthly observation of visible emissions, and any corrective actions taken.



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Section V. Specific Operating Conditions (continued)

AT. Emission Unit PF1.075 (continued)

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*) (continued)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - g. The Permittee of any affected facility that uses wet suppression to control emissions from the affected facility must perform **monthly** periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The Permittee must initiate corrective action within 24 hours and complete corrective action as expeditiously as practical if the Permittee finds that water is not flowing properly during an inspection of the water spray nozzles. The Permittee must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken.
 - h. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. Emission Limits (40 CFR Part 60.672, Table 3)
On and after the sixtieth day after achieving the maximum production rate at which **PF1.075** will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
 - (1) Process fugitive emissions from **PF1.075** will not exceed **7 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction, and as otherwise provided in the applicable standard. (40 CFR 60.11(c))
 - b. The owner or operator of any affected facility for which construction, modification, or reconstruction commenced on or after April 22, 2008, that uses wet suppression to control emissions from the affected facility must perform monthly periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The owner or operator must initiate corrective action within 24 hours and complete corrective action as expeditiously as practical if the owner or operator finds that water is not flowing properly during an inspection of the water spray nozzles. The owner or operator must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken, in the logbook required under 40 CFR 60.676(b). (40 CFR 60.674(b))
 - c. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - d. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.075** including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Section V. Specific Operating Conditions (continued)

AU. Emission Unit S2.001

System 47 – 1,000-gallon Gasoline Fuel Tank (Added November 2025, Air Case 11789)		Location UTM (Zone 11, NAD 83)	
		m North	m East
S2.001	1,000-gallon Gasoline Fuel Tank	4,346,163	276,890

1. Air Pollution Control Equipment (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
 - a. **S2.001** shall be controlled by submerged fill.
 - b. Descriptive Tank Parameters
 Shell Diameter: 2.92 feet
 Shell Height: 4.00 feet
 Capacity: 1,000.0 gallons

2. Operating Parameters (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
 - a. **S2.001** shall only be used to store **gasoline**.
 - b. The maximum allowable throughput rate for **S2.001** shall not exceed **2,000.0** gallons per month, nor more than **10,000.0** gallons per year.
 - c. Hours
S2.001 may operate a total of **24** hours per day.

3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B. 22017) (Federally Enforceable SIP Requirement)
 The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **S2.001** the following pollutants in excess of the following specified limits:
 - a. The discharge of **VOCs** (volatile organic compounds) to the atmosphere shall not exceed **0.00088** tons per year.
 - b. The opacity from **S2.001** shall not equal or exceed **20** percent.

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (Federally Enforceable SIP Requirement)
 The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput of gasoline, in gallons, loaded into, or dispensed from, **S2.001**, on a monthly basis, as determined from vendor invoices for tank loading or fuel pump non-resettable meter for tank dispensing.
 - b. Monitor and record the total yearly throughput rate in gallons per year. The annual throughput shall be determined at the end of each month as the sum of the monthly throughput rates for the year for all previous months of that year.

5. Federal Requirements (NAC 445B.346(2), NAC 445B.252(1)) (Federally Enforceable SIP Requirement)
National Emission Standards for Hazardous Air Pollutants (NESHAP) – 40 CFR Part 63 Subpart CCCCCC – for Gasoline Dispensing Facilities
 - a. Permittee must, at all times, operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. (40 CFR 63.11115)



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Section V. Specific Operating Conditions (continued)

AU. Emission Unit S2.001 (continued)

5. Federal Requirements (NAC 445B.346(2), NAC 445B.252(1)) (*Federally Enforceable SIP Requirement*) (continued)
National Emission Standards for Hazardous Air Pollutants (NESHAP) – 40 CFR Part 63 Subpart CCCCCC – for Gasoline Dispensing Facilities
 - b. Permittee must not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Measures to be taken include, but are not limited to, the following:
 - (1) Minimize gasoline spills. (40 CFR 63.11116(a)(1)).
 - (2) Clean up spills as expeditiously as practicable. (40 CFR 63.11116(a)(2))
 - (3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use. (40 CFR 63.11116(a)(3)).
 - (4) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators. (40 CFR 63.11116(a)(4))
 - c. Permittee must have records available within 24 hours of a request by the Administrator to document your gasoline throughput. (40 CFR 63.11116(b))



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Section V. Specific Operating Conditions (continued)

AV. Emission Unit PF1.077

System 48 – Closed-Loop System (Added March 2026, Air Case 12598)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.077	3-Deck Cedar Rapids Screen 6' x 20' [In from Conveyor C-30 or Conveyor C-42; Out to Conveyor C-31, Conveyor C-40, or Temporary Oversize Storage Stockpile]	4,346,083	276,999

1. Air Pollution Control Equipment (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
PF1.077 has no add-on controls.
2. Operating Parameters (NAC 445B.346(1)) (Federally Enforceable SIP Requirement)
 - a. The maximum allowable throughput rate for PF1.077 shall not exceed **100.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **352,000.0** tons per year.
 - b. Hours
 - (1) PF1.077 may operate a total of **16** hours per day.
 - (2) PF1.077 may operate a total of **3,520** hours per year.
 - (3) PF1.077 may operate from **4 AM to 8 PM only**.
3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B. 22017) (Federally Enforceable SIP Requirement)
The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from PF1.077 the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **2.50** pounds per hour, nor more than **4.40** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.87** pounds per hour, nor more than **1.53** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.13** pounds per hour, nor more than **0.23** tons per year.
 - d. The opacity from the Transfer Out to Temporary Oversize Stockpile shall not equal or exceed **20** percent.
4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (Federally Enforceable SIP Requirement)
The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for PF1.077 on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for PF1.077.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))



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CLASS II AIR QUALITY OPERATING PERMIT

Issued to: CAS DEVELOPMENT COMPANY, LLC – DAYTON AGGREGATES (AS PERMITTEE)

Section V. Specific Operating Conditions (continued)

AV. Emission Unit PF1.077 (continued)

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. On and after the sixtieth day after achieving the maximum production rate at which **PF1.077** will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
 - (1) Process fugitive emissions from **PF1.077** will not exceed **7 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction. (40 CFR 60.11(c))
 - b. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - c. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.077** including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))



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Section V. Specific Operating Conditions (continued)

AW. Emission Unit PF1.078

System 49 – Closed-Loop System (Added March 2026, Air Case 12598)		Location UTM (Zone 11, NAD 83)	
		m North	m East
PF1.078	Conveyor C-40 transfer to Conveyor C-41	4,346,083	276,999

1. Air Pollution Control Equipment (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
PF1.078 has no add-on controls.

2. Operating Parameters (NAC 445B.346(1)) (*Federally Enforceable SIP Requirement*)
 - a. The maximum allowable throughput rate for **PF1.078** shall not exceed **100.0** tons of **aggregate** per any one-hour period averaged over a daily basis, nor more than **352,000.0** tons per year.
 - b. Hours
 - (1) **PF1.078** may operate a total of **16** hours per day.
 - (2) **PF1.078** may operate a total of **3,520** hours per year.
 - (3) **PF1.078** may operate from **4 AM to 8 PM only**.

3. Emission Limits (NAC 445B.305, NAC 445B.346(1), NAC 445B. 22017) (*Federally Enforceable SIP Requirement*)
 The Permittee, upon issuance of this operating permit, shall not discharge or cause the discharge into the atmosphere from **PF1.078** the following pollutants in excess of the following specified limits:
 - a. The discharge of **PM** (particulate matter) to the atmosphere shall not exceed **0.30** pounds per hour, nor more than **0.53** tons per year.
 - b. The discharge of **PM₁₀** (particulate matter less than or equal to 10 microns in diameter) to the atmosphere shall not exceed **0.11** pounds per hour, nor more than **0.19** tons per year.
 - c. The discharge of **PM_{2.5}** (particulate matter less than or equal to 2.5 microns in diameter) to the atmosphere shall not exceed **0.017** pounds per hour, nor more than **0.029** tons per year.

4. Monitoring, Recordkeeping, and Reporting (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
 The Permittee, upon the issuance of this operating permit, shall maintain, in a contemporaneous log, the monitoring and recordkeeping specified in this section. All records in the log must be identified with the calendar date of the record. All specified records shall be entered into the log at the end of the shift, end of the day of operation, or the end of the final day of operation for the month, as appropriate.
 - a. Monitor and record the throughput for **PF1.078** on a daily basis.
 - b. Monitor and record the times at which operations start and stop as well as the total daily hours of operation for **PF1.078**.
 - c. Record the corresponding average hourly throughput rate in tons per hour. The average hourly throughput rate shall be determined from the total daily throughput and the total daily hours of operation.
 - d. Monitor and record the total yearly throughput rate in tons per year. The annual throughput shall be determined as the sum of the monthly throughput rates for the year for all previous months of that year.
 - e. Monitor and record the total yearly hours of operation per year. The annual hours of operation shall be determined as the sum of the monthly hours of operation for all previous months of that year.
 - f. The Permittee, upon issuance of this operating permit, shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (40 CFR 60.7(b))



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Section V. Specific Operating Conditions (continued)

AW. Emission Unit PF1.078 (continued)

5. Federal Requirements (NAC 445B.346(2)) (*Federally Enforceable SIP Requirement*)
New Source Performance Standards (NSPS) – 40 CFR Part 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR Part 60.670)
 - a. On and after the sixtieth day after achieving the maximum production rate at which **PF1.078** will be operated, but not later than 180 days after initial startup, the Permittee shall not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:
 - (1) Process fugitive emissions from **PF1.078** will not exceed **7 percent** opacity. (40 CFR Part 60.672(b))
 - (2) The opacity standard set forth in this part shall apply at all times except during period of startup, shutdown, and malfunction. (40 CFR 60.11(c))
 - b. Notifications and reports required under this subpart and under subpart A of this part to demonstrate compliance with this subpart need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR 60.4(b). (40 CFR 60.676(k))
 - c. At all times, including periods of startup, shutdown, and malfunction, Permittee shall, to the extent practicable, maintain and operate **PF1.078** including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. (40 CFR Part 60.11(d))

*****End of Specific Operating Conditions*****



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Section VI. Emission Caps

A. Not Applicable

*****End of Emission Caps*****

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CLASS II AIR QUALITY OPERATING PERMIT

Issued to: CAS DEVELOPMENT COMPANY, LLC – DAYTON AGGREGATES (AS PERMITTEE)

Section VII. Surface Area Disturbance Conditions

The surface area disturbance for **Dayton Aggregates** is **8.00** acres.

A. Fugitive Dust (NAC 445B.22037) (*Federally Enforceable SIP Requirement*)

1. No person may cause or permit the handling, transporting or storing of any material in a manner which allows or may allow controllable particulate matter to become airborne.
2. Except as otherwise provided in subsection 4, no person may cause or permit the construction, repair, demolition, or use of unpaved or untreated areas without first putting into effect an ongoing program using the best practical methods to prevent particulate matter from becoming airborne. As used in this subsection, “best practical methods” includes, but is not limited to, paving, chemical stabilization, watering, phased construction and revegetation.
3. Except as otherwise provided in subsection 4, no person may disturb or cover 5 acres or more of land or its topsoil until he has obtained an operating permit for surface area disturbance to clear, excavate, or level the land or to deposit any foreign material to fill or cover the land.
4. The provisions of subsections 2 and 3 do not apply to:
 - a. Agricultural activities occurring on agricultural land; or
 - b. Surface disturbances authorized by a permit issued pursuant to NRS 519A.180 which occur on land which is not less than 5 acres or more than 20 acres.

*****End of Surface Area Disturbance Conditions*****



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CLASS II AIR QUALITY OPERATING PERMIT

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Section VIII. Schedules of Compliance

A. Not Applicable

******End of Schedule of Compliance ******

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CLASS II AIR QUALITY OPERATING PERMIT

Issued to: CAS DEVELOPMENT COMPANY, LLC – DAYTON AGGREGATES (AS PERMITTEE)

Section IX. Amendments

November 2025 (Air Case #11789)

- **Revised UTMs:** PF1.001, PF1.002, PF1.004 through PF1.010, PF1.012, PF1.014, PF1.018, PF1.020, PF1.021, PF1.022, PF1.027 through PF1.030, PF1.035, PF1.036, PF1.039, PF1.040, PF1.045, PF1.046, PF1.047, PF1.050, PF1.051, PF1.052, and PF1.055
- **Revised hours of operation:** PF1.001, PF1.002, PF1.004 through PF1.010 PF1.012, PF1.014, PF1.018, PF1.020, PF1.021, PF1.022, PF1.027 through PF1.030, PF1.035, PF1.036, PF1.039, PF1.040, PF1.045, PF1.046, PF1.047, PF1.050, PF1.051, PF1.052, and PF1.055
- **Decreased throughput:** PF1.001, PF1.012, PF1.014, PF1.027, PF1.045, PF1.046, PF1.047, PF1.050
- **Increased throughput:** PF1.004, PF1.005, PF1.018, PF1.020, PF1.028, PF1.029, PF1.030, PF1.039, PF1.040, PF1.052, PF1.055
- **Removed:** PF1.003, PF1.011, PF1.013, PF1.015, PF1.016, PF1.017, PF1.019, PF1.023 through PF1.026, PF1.031 through PF1.034, PF1.037, PF1.038, PF1.041 through PF1.044, PF1.048, PF1.049, PF1.053, PF1.054, PF1.056
- **Unit description change:** PF1.001, PF1.002, PF1.004 through PF1.010, PF1.012, PF1.014, PF1.018, PF1.020, PF1.021, PF1.022, PF1.027 through PF1.030, PF1.035, PF1.036, PF1.039, PF1.040, PF1.045, PF1.046, PF1.047, PF1.050, PF1.051, PF1.052, PF1.055
- PF1.005 – moved to System 3
- **Added:** PF1.057, PF1.058, PF1.059, PF1.061 through PF1.076, S2.001
- **System description change:** 8
- System 19, System 20, System 26, and System 29 – material is now fully saturated
- System 30, System 31 – control type change

November 2025 (Air Case #12725 Change of Location)

- PF1.002 is being temporarily replaced with a like-4-like unit, which will be placed in one of three UTM coordinates.

March 2026 (Air Case #12888 Change of Location)

- PF1.002: additional set of UTM coordinates added as a potential point of operation

March 2026 (Air Case #12598)

A Closed-Loop System is being added, which is resulting in the following:

- Revised unit description of PF1.067 (System 41).
- Addition of System 48 (PF1.077 – 3-Deck Cedar Rapids Screen 6’ x 20’ [In from Conveyor C-30 or Conveyor C-42; Out to Conveyor C-31, Conveyor C-40, or Temporary Oversize Storage Stockpile]).
- Addition of System 49 (PF1.078 – Conveyor C-40 transfer to Conveyor C-41).



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CLASS II AIR QUALITY OPERATING PERMIT

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Section IX. Amendments (continued)

This permit:

1. Is non-transferable. (NAC 445B.287.3) (*Federally Enforceable SIP Requirement*)
2. Will be posted conspicuously at or near the stationary source. (NAC 445B.318.5) (*Federally Enforceable SIP Requirement*)
3. Will expire and be subject to renewal five (5) years from: August 27, 2023 .
(NAC 445B.315) (*Federally Enforceable SIP Requirement*)
4. A completed application for renewal of an operating permit must be submitted to the Director on the form provided by him with the appropriate fee at least 70 calendar days before the expiration date of this operating permit. (NAC 445B.3473.2) (*Federally Enforceable SIP Requirement*)
5. Any person aggrieved by a final decision of the Department may, not later than 10 days after notice of the action of the Department, appeal the decision by filing a request for a hearing before the Commission on a form 3* with the State Environmental Commission, 901 South Stewart Street, Suite 4001, Carson City, Nevada 89701-5249. *(See adopting agency for form.) (NAC 445B.890) (*State Only Requirement*)

THIS PERMIT EXPIRES ON: August 27, 2028

Signature: _____

Issued by: Tanya Soleta, P.E.
Supervisor, Permitting Branch
Bureau of Air Pollution Control

Phone: (775) 687- 9475 **Date:** DATE

Class II Insignificant Activities List

Appended to Permit #AP1442-0823.05

Emission Unit #	Emission Unit Description
IA1.001	10,000 Gallons Diesel Fuel Storage Tank
IA1.002	5,000 Gallons Diesel Fuel Storage Tank
IA1.003	1,000 Gallon Diesel Fuel Tank

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