



FACTSHEET
(pursuant to NAC 445A.236)

Permittee Name: STRATUS ENVIRONMENTAL, INC.

3330 CAMERON PARK DRIVE, SUITE 550
CAMERON PARK, CA 95682

Permit Number: NS2010507

Permit Type: GROUNDWATER DISCHARGE

Designation: GROUNDWATER

New/Existing: EXISTING

Location: CHUCK'S CIRCLE C MARKET, WASHOE
20255 COLD SPRINGS DRIVE, RENO, NV 89508
LATITUDE: 39.668889, LONGITUDE: -119.9950
TOWNSHIP: 21 N, RANGE: 18, SECTION: 20

Outfall / Well Num	Outfall / Well Name	Location Type	Well Log Num	Latitude	Longitude	Receiving Water
001	EFFLUENT FROM TREATMENT SYSTEM	External Outfall		39.668889	-119.9950	GROUNDWATER
002	MIDFLUENT FROM SAMPLING PORT BETWEEN CARBON CANISTERS 1 AND 2	Internal Outfall		39.668889	-119.9950	NOT APPLICABLE
003	MIDFLUENT FROM SAMPLING PORT BETWEEN CARBON CANISTERS 2 AND 3	Internal Outfall		39.668889	-119.9950	NOT APPLICABLE
INF	INFLUENT PRIOR TO CARBON CANISTERS 1	Internal Outfall		39.668889	-119.9950	NOT APPLICABLE

Permit History/Description of Proposed Action

The Permittee, Stratus Environmental, Inc., has applied for the renewal of Permit NS2010507 for Chuck's Circle C Market, at 20255 Cold Springs Drive, in Reno, within Washoe County, Nevada. The Permittee proposes to continue discharging treated groundwater to a storm drain inlet that empties into the White Lake playa for infiltration.

This permit was first issued May 25, 2010. The most recent permit was issued on July 1, 2017, and expired on June 30, 2022; the permit has been administratively continued since.

Facility Overview

Chuck's Circle C Market is a convenience store and gas station with three underground storage tanks (UST) (one 10,000-gallon diesel, one 10,000-gallon regular gasoline, and one 6,000-gallon premium gasoline). During a line tightness test in June 2008, a "suspect area" between the automatic line leak detector and the turbine in the diesel tank sump was investigated. A weeping check valve cover was discovered and repaired on June 17, 2008. The Washoe County Health District UST Case #433 was assigned to Chuck's Circle K

Market.

The groundwater remediation system was designed and constructed by McGinley and Associates (MGA) in 2010. Groundwater remediation includes two extraction wells, twin cartridge (sediment) filters, equalization tank, air stripper, three (3) charcoal canister filters, flow meter, and storm drain drop inlet. Soil vapor extraction system included gas phase charcoal canister for volatile organic compounds (VOC) adsorption.

The groundwater remediation process consists of an air stripper and activated carbon adsorption. The pump and treat process is designed for 10 gallons per minute (gpm). A total of two (2) extraction and six (6) monitoring wells have been installed at various locations within this property and the adjacent Nevada Department of Transportation (NDOT) right-of-way. Extracted groundwater is combined and sent through two cartridge filters in parallel and then to an equalization tank, which feeds through an air-stripper and three (3) granular activated carbon adsorption vessels in series. The treated groundwater is sampled, then routed for discharge to a storm drain inlet, which flows out to the White Lake playa for evaporation and infiltration.

The Chuck Circle C Market's Operation & Maintenance Manual (O&M Manual) was last reviewed and approved by the Division on March 20, 2026. The Technical, Compliance and Enforcement Branch of the Bureau of Pollution Control (BWPC) requires O&M Manuals to be updated every ten (10) years from the time of the last approved O&M Manual, with an updated O&M Manual due on March 20, 2036.

Outfall Summary

Outfall INF – This newly added (during the 2026 permit renewal cycle) internal outfall is for the measuring and monitoring of the incoming contaminated groundwater, diverted from the extraction wells, prior to entering the treatment system.

Outfall 001 - This external outfall is for the measuring and monitoring of the treated groundwater being discharged to the White Lake playa.

Outfall 002 - This internal outfall is for monitoring the contaminated groundwater as it passes between Canister 1 and Canister 2 of the canister treatment system.

Outfall 003 - This internal outfall is for monitoring the partially treated groundwater as it passes between Canister 2 and Canister 3 of the canister treatment system.

Effluent Characterization

Nevada State Network Discharge Monitoring Report (NetDMR) data, as reported from January 2021 to March 2026 was reviewed as part of this permit renewal process.

The following averages were taken from the reporting period stated above:

Notes:

mg/L = Milligrams per Liter

ug/L = Micrograms per Liter

Mgal/d = Million Gallons per Day

S.U. = Standard Units

MTBE = Methyl tert-butyl ether

TPH = Total Petroleum Hydrocarbons

Outfall 001 (Effluent – Treated Groundwater):

Flow Rate: 0.004 Mgal/d

Benzene: Non-detect

Ethylbenzene: Non-detect

MTBE: 10.87 ug/L – average for 7 instances, the remainder being non-detected

pH: 7.37 S.U.

TPH: Non-detect

Toluene: Non-detect

Xylene: Non-detect

Outfall 002 (Canister 1 to Canister 2):

Benzene: 82.58 ug/L

Ethylbenzene: 13 ug/L *

MTBE: 152.96 ug/L

TPH: 261.37 mg/L

Toluene: 49.71 ug/L

Xylene: 13.01 ug/L

Outfall 003 – (Canister 2 to Canister 3):

Benzene: 3.7 ug/L *

Ethylbenzene: 2.7 ug/L *

MTBE: 38.55 ug/L

TPH: 0.071 mg/L *

Toluene: 6.60 ug/L *

Xylene: Non-detect

*One instance reported, with the remaining instances being non-detected.

Pollutants of Concern

Pollutants of concern are any pollutants or parameters that are believed to be present in the discharge and could affect or alter the physical, chemical, or biological condition of the receiving water. Common pollutants of concern for leaking underground storage tank (LUST) remediation sites are Benzene, Ethylbenzene, MTBE, pH, TPH, Toluene, Trichloroethylene (TCE), and Xylene.

Receiving Water

The receiving water is groundwater of the State via infiltration into the White Lake playa. Groundwater depth in the vicinity varies from 18 to 38 feet below ground surface (bgs) both north and west of the White Lake playa and 5 feet bgs east of the playa, with the groundwater flowing in a southeasterly direction. There are six (6) monitoring wells for monitoring the level of contamination at the site.

Compliance History

The site has not been in complete compliance with failures to report or no sampling done. New staff are monitoring the site and areas of concern are being addressed.

Proposed Effluent Limitations

The discharge shall be limited and monitored by the Permittee as specified below:

NS OTHER - Discharge Limitations Table for Sample Location 001 (Effluent From Treatment System-External Outfall) To Be Reported Monthly^[1]

Discharge Limitations				Monitoring Requirements			
Parameter	Base	Quantity	Concentration	Monitoring Loc	Sample Loc	Measurement Frequency	Sample Type
Flow rate	Daily Maximum	<= 0.015 Million Gallons per Day (Mgal/d)		Effluent Gross	001	Continuous	METER
Flow rate	30 Day Average	<= 0.015 Million Gallons per Day (Mgal/d)		Effluent Gross	001	Continuous	METER
Benzene	Daily Maximum		<= 5 Micrograms per Liter (ug/L)	Effluent Gross	001	Monthly	DISCRT
Ethylbenzene	Daily Maximum		<= 100 Micrograms per Liter (ug/L)	Effluent Gross	001	Monthly	DISCRT
Hydrocarbons, total petroleum ^[1]	Daily Maximum		<= 1 Milligrams per Liter (mg/L)	Effluent Gross	001	Monthly	DISCRT
Methyl tert-butyl ether	Daily Maximum		<= 20 Micrograms per Liter (ug/L)	Effluent Gross	001	Monthly	DISCRT
pH, maximum	Daily Maximum		<= 8.5 Standard Units (SU)	Effluent Gross	001	Monthly	DISCRT
pH, minimum	Daily Minimum		>= 6.5 Standard Units (SU)	Effluent Gross	001	Monthly	DISCRT
Toluene	Daily Maximum		<= 100 Micrograms per Liter (ug/L)	Effluent Gross	001	Monthly	DISCRT
Xylene	Daily Maximum		<= 200 Micrograms per Liter (ug/L)	Effluent Gross	001	Monthly	DISCRT

Notes (NS OTHER - Discharge Limitations Table):

1. Full range, purgeable, and extractable.

NS OTHER - Discharge Limitations Table for Sample Location 001 (Effluent From Treatment System-External Outfall) To Be Reported Annually

Discharge Limitations				Monitoring Requirements			
Parameter	Base	Quantity	Concentration	Monitoring Loc	Sample Loc	Measurement Frequency	Sample Type
Trichloroethylene	Daily Maximum		M&R Micrograms per Liter (ug/L)	Effluent Gross	001	Annual	DISCRT

NS OTHER - Discharge Limitations Table for Sample Location 002 (Sampling Port Between Carbon Vessels 1 And 2) To Be Reported Monthly^[1]

Discharge Limitations				Monitoring Requirements			
Parameter	Base	Quantity	Concentration	Monitoring Loc	Sample Loc	Measurement Frequency	Sample Type
Benzene	Daily Maximum		M&R Micrograms per Liter (ug/L)	Internal Monitoring Point	002	Monthly	DISCRT
Ethylbenzene	Daily Maximum		M&R Micrograms per Liter (ug/L)	Internal Monitoring Point	002	Monthly	DISCRT
Hydrocarbons, total petroleum	Daily Maximum		M&R Milligrams per Liter (mg/L)	Internal Monitoring Point	002	Monthly	DISCRT
Methyl tert-butyl ether	Daily Maximum		M&R Micrograms per Liter (ug/L)	Internal Monitoring Point	002	Monthly	DISCRT
Toluene	Daily Maximum		M&R Micrograms per Liter (ug/L)	Internal Monitoring Point	002	Monthly	DISCRT
Xylene	Daily Maximum		M&R Micrograms per Liter (ug/L)	Internal Monitoring Point	002	Monthly	DISCRT

Notes (NS OTHER - Discharge Limitations Table):

1. When breakthrough has been detected, spent carbon shall be replaced with the fresh carbon placed in the final canister and the other canisters rotated so that the oldest carbon is placed in the first position, and subsequent positions are occupied by decreasingly spent carbon.

NS OTHER - Discharge Limitations Table for Sample Location 003 (Sampling Port Between Carbon Vessels 2 And 3) To Be Reported Monthly^[1]

Discharge Limitations				Monitoring Requirements			
Parameter	Base	Quantity	Concentration	Monitoring Loc	Sample Loc	Measurement Frequency	Sample Type
Benzene	Daily Maximum		M&R Micrograms per Liter (ug/L)	Internal Monitoring Point	003	Monthly	DISCRT
Ethylbenzene	Daily Maximum		M&R Micrograms per Liter (ug/L)	Internal Monitoring Point	003	Monthly	DISCRT
Hydrocarbons, total petroleum	Daily Maximum		M&R Milligrams per Liter (mg/L)	Internal Monitoring Point	003	Monthly	DISCRT
Methyl tert-butyl ether	Daily Maximum		M&R Micrograms per Liter (ug/L)	Internal Monitoring Point	003	Monthly	DISCRT
Toluene	Daily Maximum		M&R Micrograms per Liter (ug/L)	Internal Monitoring Point	003	Monthly	DISCRT
Xylene	Daily Maximum		M&R Micrograms per Liter (ug/L)	Internal Monitoring Point	003	Monthly	DISCRT

Notes (NS OTHER - Discharge Limitations Table):

1. When breakthrough has been detected, spent carbon shall be replaced with the fresh carbon being placed in the final canister and the other canisters rotated so that the oldest carbon is placed in the first position, and subsequent positions are occupied by decreasingly spent carbon.

NS OTHER - Discharge Limitations Table for Sample Location Inf (Influent Prior To Carbon Vessel 1-Internal Outfall) To Be Reported Monthly^[1]

Discharge Limitations				Monitoring Requirements			
Parameter	Base	Quantity	Concentration	Monitoring Loc	Sample Loc	Measurement Frequency	Sample Type
Benzene	Daily Maximum		M&R Micrograms per Liter (ug/L)	Intake from Well ^[2]	INF	Monthly	DISCRT
Ethylbenzene	Daily Maximum		M&R Micrograms per Liter (ug/L)	Intake from Well	INF	Monthly	DISCRT
Hydrocarbons, total petroleum ^[3]	Daily Maximum		M&R Micrograms per Liter (ug/L)	Intake from Well	INF	Monthly	DISCRT
Methyl tert-butyl ether	Daily Maximum		M&R Micrograms per Liter (ug/L)	Intake from Well	INF	Monthly	DISCRT
Toluene	Daily Maximum		M&R Micrograms per Liter (ug/L)	Intake from Well	INF	Monthly	DISCRT
Xylene	Daily Maximum		M&R Micrograms per Liter (ug/L)	Intake from Well	INF	Monthly	DISCRT

Notes (NS OTHER - Discharge Limitations Table):

1. Samples to be taken prior to groundwater entering canister treatment system.
2. Groundwater extraction well.
3. Full range, purgeable, and extractable.

NS OTHER - Discharge Limitations Table for Sample Location Inf (Influent Prior To Carbon Vessel 1-Internal Outfall) To Be Reported Annually

Discharge Limitations				Monitoring Requirements			
Parameter	Base	Quantity	Concentration	Monitoring Loc	Sample Loc	Measurement Frequency	Sample Type
Trichloroethylene	Daily Maximum		M&R Micrograms per Liter (ug/L)	Intake from Well ^[1]	INF	Annual	DISCRT

Notes (NS OTHER - Discharge Limitations Table):

1. Groundwater extraction well.

Summary of Changes From Previous Permit

Under Limit Sets, the Outfall Limit Set Name was updated to match the Discharge Location Outfall Name descriptions.

ADDED – Outfall INF, To Be Reported Monthly, along with the following parameters:

ADDED – Benzene, with a “Daily Maximum” Base, an “M&R Micrograms per Liter (ug/L)” Concentration, a “Intake from Well” Monitoring Location, an “INF” Sample Location, a “Monthly” Measurement Frequency, and a “DisCRT” Sample Type.

ADDED – Ethylbenzene, with a “Daily Maximum” Base, an “M&R Micrograms per Liter (ug/L)” Concentration, a “Intake from Well” Monitoring Location, an “INF” Sample Location, a “Monthly” Measurement Frequency, and a “DisCRT” Sample Type.

ADDED – Hydrocarbons, total petroleum (TPH), with a “Daily Maximum” Base, an “M&R Micrograms per Liter (ug/L)” Concentration, a “Intake from Well” Monitoring Location, an “INF” Sample Location, a “Monthly” Measurement Frequency, and a “DisCRT” Sample Type.

ADDED – Methyl tert-butyl ether (MTBE), with a “Daily Maximum” Base, an “M&R Micrograms per Liter (ug/L)” Concentration, a “Intake from Well” Monitoring Location, an “INF” Sample Location, a “Monthly” Measurement Frequency, and a “DisCRT” Sample Type.

ADDED – Toluene, with a “Daily Maximum” Base, an “M&R Micrograms per Liter (ug/L)” Concentration, a “Intake from Well” Monitoring Location, an “INF” Sample Location, a “Monthly” Measurement Frequency, and a “DisCRT” Sample Type.

ADDED – Xylene, with a “Daily Maximum” Base, an “M&R Micrograms per Liter (ug/L)” Concentration, a “Intake from Well” Monitoring Location, an “INF” Sample Location, a “Monthly” Measurement Frequency, and a “DisCRT” Sample Type.

ADDED – Footnotes 1, 2, and 3.

1. Samples to be taken prior to groundwater entering canister treatment system.
2. Groundwater extraction well.
3. Full range, purgeable, and extractable.

CHANGED - pH, maximum, from “<=9.0 Standard Units (S.U)” Concentration to a “8.5 Standard Units (S.U.)” Concentration. This was changed based on current Profile 1 requirements for groundwater as established under the Profile 1 standards.

CHANGED - pH, minimum, from a “>=6.0 Standard Units (S.U)” Concentration to a “>=6.5 Standard Units (S.U.)” Concentration. This was changed based on current Profile 1 requirements for groundwater as

established under the Profile 1 standards.

ADDED – Outfall INF, To Be Reported Annually, with the following parameter:

ADDED – Trichloroethylene, with a “Daily Maximum” Base, a “M&R Micrograms per Liter (ug/L)” Concentration, an “Intake from Well” Monitoring Location, an “INF” Sample Location, a “Annual” Measurement Frequency, and a “Discret” Sample Type.

ADDED – Footnote 1.

1. Groundwater extraction well.

Under Outfall 001, To Be Reported Monthly, the following changes were made:

CHANGED – All parameters (Benzene, Ethylbenzene, MTBE, pH max., TPH, Toluene, and Xylene), with a “Monthly Maximum” Base to a “Daily Maximum” Base, with the remaining monitoring requirements being unchanged from the previous permit.

CHANGED – pH, minimum, from a “Monthly Minimum” to a “Daily Minimum” with the remaining monitoring requirements being unchanged from the previous permit.

ADDED – Outfall 001, To Be Reported Annually, with the following parameter:

ADDED – Trichloroethylene, with a “Daily Maximum” Base, a “M&R Micrograms per Liter (ug/L)” Concentration, an “Effluent Gross” Monitoring Location, an “001” Sample Location, a “Annual” Measurement Frequency, and a “Discret” Sample Type.

Under Outfall 002, To Be Reported Monthly, the following changes were made:

CHANGED – All parameters (Benzene, Ethylbenzene, MTBE, TPH, Toluene, and Xylene), with a “Monthly Maximum” Base to a “Daily Maximum” Base, with the remaining monitoring requirements being unchanged from the previous permit.

Under Outfall 003, To Be Reported Monthly, the following changes were made:

CHANGED – All parameters (Benzene, Ethylbenzene, MTBE, TPH, Toluene, and Xylene), with a “Monthly Maximum” Base to a “Daily Maximum” Base, with the remaining monitoring requirements being unchanged from the previous permit.

Under the SOC - Schedule of Compliance Table the following items were deleted:

DELETED - Item 1. O&M Manual submittal requirement.

DELETED - Item 2. Discharge monitoring reports electronically submitted.

Under the DLV- Deliverable Schedule for Reports, Plans, and Other Submittals the following compliance schedule item was added or deleted.

Technology Based Effluent Limitations

Technology based effluent limitations are not applicable to this permit.

Water Quality Based Effluent Limitations

Water quality-based effluent limitations are not applicable to this permit.

Proposed Water Quality Based Effluent Limits (monthly/weekly/daily)

Water quality-based effluent limits are not applicable to this permit.

Basis for Effluent Limitations

The proposed permit retains the requirement to sample for benzene. Benzene is an additive for gasoline

and has been found in the localized groundwater plumes found in that area, along with the permitted facility being an active Bureau of Corrective Actions (BCA) remediation site, that had a release of diesel from underground storage tanks located at the market. Continued monitoring is required, even if the levels have been non-detect during the past five years, with the limit of 5 ug/L being maintained based on the internal memo titled, "BTEX and TPH Criteria," dated February 1, 1991, in which the limit was defined, with a monthly sampling requirement.

The proposed permit retains the requirement to sample ethylbenzene. Ethylbenzene is a solvent and has been found at the permitted site. Continued monitoring is required, even if the levels have been non-detect during the past five years, with the limit of 100 ug/L being maintained based on the internal memo titled, "BTEX and TPH Criteria," dated February 1, 1991, in which the limit was defined, with a monthly sampling requirement.

The proposed permit retains the requirement to sample for MTBE which was used as an additive for unleaded gasoline but is now banned or limited in several states. Due to the known active BCA remediation site having a release of diesel, the constituent continues to be present in the discharge. Continued monitoring is required, with the limit of 20 ug/L being maintained, per the interim action level for the occurrence of MTBE in groundwater at sites in close proximity to water wells (receptors) and, or sensitive environments established in the Division's Oxygenated Fuel Corrective Action Guidance document, dated October 12, 1998, with a monthly sampling requirement.

The proposed permit retains the requirement to sample pH, based a daily maximum of 8.5 S.U. and a daily minimum of 6.5 S.U. The maintaining of an optimal pH is critical at a remediation site using carbon filters (activated carbon) because it directly dictates the filter's adsorption efficiency, its structural integrity, and the solubility of contaminants.

The proposed permit retains the requirement to sample toluene. Toluene is a volatile aromatic hydrocarbon found in crude oil, gasoline, and household products (paints, glues, and paint thinners), and has been found in the localized groundwater plumes found in that area, and at active BCA remediation site as covered under this permit, due to a release of gasoline from their underground storage tanks have been non-detect during the past five years, with the limit of 20 ug/L being maintained, with a monthly sampling requirement. The 20 ug/L limit for Toluene is derived from the U.S. EPA Office of Water's lifetime health advisory for consumption by an adult. It is commonly used as an action level or discharge standard by the Nevada Division of Environmental Protection (NDEP) for sites with nearby sensitive receptors. Continued monitoring is required, even if the levels have been non-detect.

The proposed permit retains the requirement to sample TPH which is a mixture of chemicals found in crude oil and petroleum products like gasoline, diesel, and motor oil. Due to the facility being a known active BCA remediation site, that had a release of gasoline, and the constituent previously detected in the discharge. Continued monitoring is required, even if the levels have been non-detect during the past five years, with the limit of 1 mg/L being maintained based on the internal memo titled, "BTEX and TPH Criteria," dated February 1, 1991, in which the limit was defined, with a monthly sampling requirement.

The proposed permit establishes the requirement to sample trichloroethylene (TCE), with a 5.0 ug/L limit. TCE is commonly used as an industrial solvent, was added to the permit due to its potential presence in the intercepted groundwater due to a localized plume that still has some residual TCE within a quarter mile of the permitted site. Annual sampling is required unless numbers show an increase at which time the reporting may change to a more frequent timeframe.

The proposed permit retains the requirement to sample xylene. Xylene is a product mainly from petroleum and was added to the initial permit due to its presence in the groundwater. Although xylene has been non-detect during the past five years, with the limit of 200 ug/L being maintained based on the internal memo titled, "BTEX and TPH Criteria," dated February 1, 1991, in which the limit was defined, with a monthly reporting requirement.

Anti-backsliding

None of the proposed permit limits were changed to a less restrictive limit compared to those in the previous permit.

Antidegradation

The Division has developed an antidegradation regulation that is applied on a statewide basis, and which meets the statutory requirements of Nevada's water pollution control law found at Nevada Revised Statute (NRS) 445A.520 and NRS 565 and is consistent with the federal antidegradation policy found at Title 40 in the CFR section 131.12. The objective of the Division's antidegradation regulation is to prevent degradation of Nevada's surface water and maintain the unique attributes and special characteristics and water quality associated with high-quality waters. This objective is achieved through the implementation of procedures to ensure that water is protected from regulated activities that have the potential to degrade the water quality.

The regulation uses four (4) tiers of antidegradation protection. Tier 1 protects water quality for beneficial uses of the water on a parameter-by-parameter basis. Tier 2 protects high-quality waters where data shows the water quality is better than the levels needed to protect beneficial uses (on a parameter-by-parameter basis). Tier 2.5 and Tier 3 protect water quality and the special characteristics of waterbodies designated with the beneficial uses of "extraordinary, ecological, aesthetic or recreational value" (NAC 445A.122). The Division will conduct an antidegradation review only when a permit application is submitted for a new or expanding point source discharge to a surface water or for a new or altered zone of mixing.

Since the proposed renewal of this permit does not include a new, or expanding, point source discharge; or, a new or altered zone of mixing, the antidegradation review is not required.

Special Conditions

See the Special Approvals/Conditions Table under the permit:

SA – Special Approvals / Conditions Table

Item #	Description
1	The Permittee shall notify the Division's Bureau of Water Pollution Control in writing, and within 14 days, when the Permittee is granted approval to cease operation of the groundwater extraction and treatment system.

Discharges From Future Outfalls/ Planned Facility Changes

There are no proposed future outfalls or planned facility changes.

Corrective Action Sites

There is one active Bureau of Corrective Actions (BCA) remediation site that fall within the one-mile radial area of concern, being specifically for Chuck's Circle C Market (4-000744). There is also a residual contaminant plume made up of Benzene and TCE located a quarter-mile west of the site.

Wellhead Protection Program

Circle C Market is located within the 150-foot Drinking Water Protection Area (DWPA) of Well W01 of drinking water system NV0004079, a transient non-community well. The discharge is located within 6,000 feet of two additional wells. Discharge in accordance with permit limitations is not expected to adversely impact the public water system (PWS) wells in the area.

Schedule of Compliance:

SOC – Schedule of Compliance Table

There are no Schedule of Compliance items

Deliverable Schedule:

DLV– Deliverable Schedule for Reports, Plans, and Other Submittals

Item #	Description	Interval	First Scheduled Due Date
1	Quarterly DMRs	Quarterly	10/28/2026
2	Annual DMRs	Annually	1/28/2028

Procedures for Public Comment:

The Notice of the Division's intent to issue a permit authorizing the facility to discharge to groundwater of the State of Nevada subject to the conditions contained within the permit, is being mailed to interested persons on our mailing list and will be posted on our website at <https://ndep.nv.gov/posts>. Anyone wishing to comment on the proposed permit can do so in writing until 5:00 P.M. **8/24/2026**, a period of 30 days following the date of the public notice. The comment period can be extended at the discretion of the Administrator.

A public hearing on the proposed determination can be requested by the applicant, any affected State, any affected interstate agency, the Regional Administrator of EPA Region IX or any interested agency, person or group of persons. The request must be filed within the comment period and must indicate the interest of the person filing the request and the reasons why a hearing is warranted. Any public hearing determined by the Administrator to be held must be conducted in the geographical area of the proposed discharge or any other area the Administrator determined to be appropriate. All public hearings must be conducted in accordance with NAC 445A.238.

The final determination of the Administrator may be appealed to the State Environmental Commission pursuant to NRS 445A.605.

Proposed Determination:

The Division has made the tentative determination to issue/re-issue the proposed 5-year permit.

Prepared by: **Melissa Hanson**

Date: **7/22/2026**

Title: **Staff II Engineer**



Figure 1: Site Layout