Application for Determination of Insignificant Activities as defined under NAC 445B.288(4)

Facility Name:	
Pe	ermit Class:
Existing Facility ID	: A
Existing Permit Numbe	r: AP



Please Submit Application to:

Nevada Division of Environmental Protection Bureau of Air Pollution Control, Permitting Branch 901 South Stewart Street, Suite 4001 Carson City, Nevada 89701-5249 Phone (775) 687-9349

September 2020 (Ver. 2)

IMPORTANT INFORMATION

- This application can <u>only</u> be used for the <u>Determination of Insignificant Activities</u> under Nevada Administrative Code (NAC) 445B.288(4) for either a Class I or a Class II Air Quality Operating Permit. The emission unit may be approved as an insignificant activity if the emission unit is not otherwise subject to another specific applicable requirement, including, without limitation, any requirement or standard set forth in 40 C.F.R. Part 60, 61 or 63. To be approved as an insignificant activity, an emission unit must meet the following criteria:
 - (a) The operation of the emission unit, not considering controls or limits on production, type of materials processed, combusted or stored, or hours of operation, will not result in:
 - (1) Emissions of a hazardous air pollutant that exceed 1 pound per hour or 1,000 pounds per year, as appropriate;
 - (2) Emissions of regulated air pollutants that exceed 4,000 pounds per year;
 - (3) Emissions of regulated air pollutants that exceed any other limitation on emissions pursuant to any other applicable requirement; or
 - (4) Emissions of regulated air pollutants that adversely impact public health or safety, or exceed any ambient air quality standards; and
 - (b) The emissions from the emission unit are not relied on to avoid any other applicable requirements.

If there are multiple emission units, the Director may, after considering the impact of the combined emissions of multiple emission units, determine whether to approve one or more of the specific emission units as an insignificant activity.

- <u>Do not</u> submit this application for emission units that qualify as Insignificant Activities under NAC 445B.288(2). You may notify the BAPC of the addition of these units via a letter.
- A printed copy of the application must be submitted (mailed or hand delivered).
- The application filing fee of \$1,000 required by NAC 445B.288(4) must be submitted with the completed application. Checks must be made payable to the "Nevada State Treasurer, Environmental Protection" with "BAPC" noted in the memo line. Fees may also be submitted electronically at https://epayments.ndep.nv.gov/.
- An Application for Determination of Insignificant Activities must be signed by the Responsible Official, as defined in NAC 445B.156. The certification/signature page is the last page of the application and the original "wet" signature must be provided.
- All items in the application must be addressed. If an item does not apply "N/A" or similar notation must be entered in the appropriate blank. All other information must be provided.
- The Application packet contains:
 - o General Company Information Form
 - o Industrial Process Form
 - o Combustion Equipment Form
 - Storage Silo Form
 - Liquid Storage Tanks Form
 - Insignificant Activities Form
 - o Application Certification Document with Required Attachments

INDUSTRIAL PROCESS APPLICATION FORM CLASS I/II OPERATING PERMIT

Emission Unit Description:	
Identify Utilized Portion of NAC 445B.288(4):	

	Description		Data
	Source Classification Code (SCC)	e.g. 3-03- 024-04 for Conveyors	
	Manufacturer		
	Date Manufactured		
	Model Number		
	Equipment Dimensions (LxWxH)	feet	
Equipment Description	Drop Length if applicable	feet	
Description	Drop Height if applicable	feet	
	The drop height is measured from the the drop length, in reference to the groun		rop length \square middle of the drop length \square bottom of plicable
	Drop Horizontal Dimension 1 if applicable	feet	
	Drop Horizontal Dimension 2 if applicable	feet	
	Emissions Released Inside building?	yes/no	
Location of Emission	UTM Northing (NAD 83, Zone 11)	m	
Source	UTM Easting (NAD 83, Zone 11)	m	
	Material Type Processed	-	
Operating	Batch Process if applicable	unit /batch	
Parameters	Start Time if operating less than 24 hours/day	hour:minute	
	End Time if operating less than 24 hours/day	hour:minute	
	Stack Height	feet	
	Stack Inside Diameter	feet	
	Stack Temperature	°F	
Stack	Stack Exit Velocity	feet/second	
Parameters	Actual Gas Volume Flow Rate	acfm	
	Dry Gas Volume Flow Rate If not included in detailed calculations.	dscfm	
	Stack Release Type		☐ vertical ☐ capped ☐ horizontal

COMBUSTION EQUIPMENT APPLICATION FORM CLASS I/II OPERATING PERMIT

Emission Unit Description:	
Identify Utilized Portion of NAC 445B.288(4):	

	Description	Data	
		e.g. 3-03-024-04 for Conveyors	
Equipment	Manufacturer		
Description	Date Manufactured		
r r	Model and Serial Number		
	Emissions Released Inside building?	yes/no	
Location of Emission	UTM Northing (NAD 83, Zone 11)	m	
Source	UTM Easting (NAD 83, Zone 11)	m	
	Fuel Type		
Operating Parameters /Fuel Usage	Fuel Flow Meter Installed?	yes/no/NA	
	Sulfur Content	%	
71 uci osuge	Heat Content	Btu/unit	
	Stack Height	feet	
	Stack Inside Diameter	feet	
	Stack Temperature	°F	
Stack	Stack Exit Velocity	feet/second	
Parameters	Actual Gas Volume Flow Rate	acfm	
	Dry Gas Volume Flow Rate If not included in detailed calculations.	dscfm	
	Stack Release Type		☐ vertical ☐ capped ☐ horizontal

STORAGE SILO APPLICATION FORM CLASS I/II OPERATING PERMIT

Emission Unit Description:	
Identify Utilized Portion of NAC 445B.288(4):	

	D	Data			
	Description		Silo Loading	Silo Unloading	
	Source Classification Code (SCC)	e.g. 3-03-024-04 for Conveyors			
	Manufacturer				
	Date Manufactured				
Equipment	Model Number				
Description	Equipment Dimensions (LxWxH)	feet			
	Drop Dimensions (LxWxH) if applicable	feet			
	Emissions Released Inside building?				
Location of Emission	UTM Northing (NAD 83, Zone 11) m				
Source	UTM Easting (NAD 83, Zone 11)	(NAD 83, Zone 11) m			
Operating	Material Type Processed				
Parameters	Batch Process if applicable	unit/batch			
	Stack Height	feet			
	Stack Inside Diameter	feet			
	Stack Temperature	°F			
Stack	Stack Exit Velocity	feet/second			
Parameters	Actual Gas Volume Flow Rate	acfm			
	Dry Gas Volume Flow Rate If not included in detailed calculations.	dscfm			
	Stack Release Type	Vertical/Capped/ Horizontal			

LIQUID STORAGE TANK APPLICATION FORM CLASS I/II OPERATING PERMIT

Emission Unit Description:	
Identify Utilized Portion of NAC 445B.288(4):	

	Description	Data	
	Source Classification Code (SCC)	e.g. 3-03-024-04 for Conveyors	
	Manufacturer		
	Date Manufactured		
	Model Number		
	Heated Tank	yes/no	
	Shell Height	feet	
	Shell Diameter	feet	
	Maximum Liquid Height	feet	
	Average Liquid Height	feet	
	Capacity of Tank	gallons	
Equipment	Shell Color		
Description	Roof Condition	good/poor	
	Roof Type (Cone, Dome, External, or Internal Flo	oating Roof)	
	Roof Height	feet	
	Cone Roof Slope		
	Dome Roof Radius	feet	
	True Vapor Pressure of Liquid	psig	
	Reid Vapor Pressure of Liquid	psig	
	Orientation of Tank	Horizontal/Vertical	
	Submerged Fill [NAC 445B.22093(3)]	yes/no	
	Equipment Dimensions (LxWxH)	feet	
Location of	UTM Northing (NAD 83, Zone 11)	m	
Emission Source	UTM Easting (NAD 83, Zone 11)	m	

LIQUID STORAGE TANK APPLICATION FORM CLASS I/II OPERATING PERMIT (CONTINUED)

Emission Unit Description:	
Identify Utilized Portion of NAC 445B.288(4):	

Description			Data
0 4:	Material Type		
Operating Parameters	Maximum Throughput	gallon/month	
1 at affecters	Maximum Throughput	gallon/year	
	Type of Control	•	
Control	Control Efficiency	%	
Control Equipment	Pollutant(s) Controlled		
Equipment	Manufacturer		
	Manufacturer's Guarantee Included?	yes/N/A	
Volatile			
Organic	B		
Compounds (VOC)	Emission Limit	ton/year	
Emissions			
	Emission Factor (with units)	(insert unit)	
Other	Emission Factor Reference		
Pollutants	Emission Limit	pound/hour	
	Emission Limit	ton/year	

INDUSTRIAL PROCESS AND STORAGE SILO DETAILED CALCULATIONS

Unit	Operatii	ng Hours		Throughput		Uncontrolled Emissions				References	
Description	Daily	Annual	Hourly	Annual	Units	Pollutant	Factor	Unit	Hourly Rate (lbs/hr)	Yearly Rate (tons/yr)	
						PM					
	24	8,760				PM ₁₀					
						PM _{2.5}					
						PM					
	24	8,760				PM ₁₀					
						PM _{2.5}					
						PM					
	24	8,760				PM_{10}					
						PM _{2.5}					
						PM					
	24	8,760				PM_{10}					
						PM _{2.5}					

^{*}Exact format may be changed, but requested information is still required.

COMBUSTION EQUIPMENT DETAILED CALCULATIONS

Unit Description	Operating Hours		Heat Input (MMBtu)		Fuel Usage			Power Output			Unco	ontrolled Em	References		
	Daily	Annual	Hourly	Annual	Hourly	Annual	Units	Amount	Units	Pollutant	Factor	Unit	Hourly Rate (lbs/hr)	Yearly Rate (tons/yr)	References
										PM					
										PM_{10}					
										PM _{2.5}					
										SO ₂					
	24	8,760								NO _X					
										CO VOC					
										Pb					
										Hg					
										H ₂ S					
										PM					
		8,760								PM ₁₀					
										PM _{2.5}					
										SO_2					
	24									NO_X					
	24									CO					
										VOC					
										Pb					
										Hg					
										H ₂ S					
										PM DM					
		8,760							PM ₁₀ PM _{2.5}						
										SO_2					
										NO _X					
	24									CO					
										VOC					
										Pb					
										Hg					
										H ₂ S					

^{*}Exact format may be changed, but requested information is still required.

GREENHOUSE GASES (GHG) DETAILED CALCULATIONS

Unit Description	Operating Hours		Heat Input (MMBtu)		Fuel Usage			Uncontrolled Emissions						References	
	Daily	Annual	Hourly	Annual	Hourly	Annual	Units	Pollutant	Factor	GWP Multiplier	Unit	Hourly Rate (lbs/hr)	Yearly Rate (tons/yr)		
									CO_2		1				
	24	8,760						CH ₄		25					
								N_2O		298					
								CO_2		1					
	24	8,760						CH ₄		25					
								N ₂ O		298					
	24	8,760						CO_2		1					
								CH ₄		25					
								N_2O		298					

^{*}Exact format may be changed, but requested information is still required.

HAZARDOUS AIR POLLUTANTS (HAPS) DETAILED CALCULATIONS

Unit Description	Operating Hours		Heat Input (MMBtu)		Fuel Usage				Unce	ontrolled Emi	References		
	Daily	Annual	Hourly	Annual	Hourly	Annual	Units	Pollutant	Factor	Unit	Hourly Rate (lbs/hr)	Yearly Rate (tons/yr)	References
	24	8,760											
	24	8,760											
	24	8,760							•				

^{*}Exact format may be changed, but requested information is still required.

APPLICATION CERTIFICATION DOCUMENT

(With Required Attachments)

Please check all applicable boxes below to indicate the information provided in your application submittal:

	General Company Information Form
	Industrial Process Application Form(s)
	Combustion Equipment Application Form(s)
	Storage Silos Application Form(s)
	Liquid Storage Tank Application Form(s)
	Detailed Emission Calculations for requested IA units
	Manufacturer's Guarantee if applicable
	Equipment Specifications if applicable
	TANKs Modeling Output if applicable
	Application Fee Attached or Electronically Submitted
	Application Certification Document with Original Responsible Official Signature
A. B. C.	A permit applicant must submit supplementary facts or corrected information upon discovery [NAC 445B.297(1)(b)]. A permit applicant is required to provide any additional information which the Director requests in writing within the time specified in the Director's request [NAC 445B.297(1)(c)]. Submission of fraudulent data or other information may result in prosecution for an alleged criminal offense [NRS 445B.470].
CERTIFICA	ATION:
•	t, based on information and belief formed after reasonable inquiry, the statements and contained in this application are true, accurate and complete.
	Signature of Responsible Official
	Print or Type Name and Title

Date