

Meeting Agenda

**STATE OF NEVADA BOARD TO REVIEW CLAIMS
AGENDA
JUNE 3, 2021**

The State of Nevada Board to Review Claims (Board) meeting will be video-conferenced and will begin promptly at 10:00 AM on Thursday, June 03, 2021 at the following locations:

Carson City: Video/teleconference information will be posted to our website prior to meeting date (encouraged). Humboldt and Great Basin Conference Rm (limited capacity), 901 S Stewart St, Carson City, NV 89701.

Las Vegas: Video/teleconference information will be posted to our website prior to meeting date (encouraged). NDEP Red Rock Conference Rm (limited capacity), 375 E Warm Springs Rd, Las Vegas, NV 89119.

The following items may be taken out of order and/or items may be combined for consideration. Items may also be removed from the agenda or the Board may delay discussion relating to an item on the agenda at any time.

Public comment may be limited to ten minutes per person at the discretion of the Chair.

Prior to the commencement and conclusion of a contested case or a quasi-judicial proceeding that may affect the due process rights of an individual, the Board may refuse to consider public comment. See NRS 233B.126.

1. CALL TO ORDER AND ROLL CALL

2. PUBLIC COMMENT (FOR DISCUSSION)

Members of the public will be invited to speak before the Board on any issue related to the Petroleum Fund. No action may be taken on a matter during public comment until the matter itself has been included on an agenda as an item for possible action.

3. APPROVAL OF THE MARCH 11, 2021 MINUTES (FOR POSSIBLE ACTION)

4. STATUS OF THE FUND (FOR DISCUSSION)

NDEP reports to the Board the receipts, expenditures, liabilities, and current balance of the State of Nevada Petroleum Fund.

5. CEM COST GUIDELINES - TASK J.2 (FOR DISCUSSION)

During the March 11, 2021 Board meeting, concerns were raised about Task J.2 of the CEM Cost Guidelines. This task sets a limit on CEM costs as well as non-CEM costs that may be claimed for Fund reimbursement during initial abatement activities (prior to the standard NTEP/bid process). This item has been placed on the agenda to allow open discussion of the task itself and possible restrictions it creates when conducting initial abatement activities.

6. UPDATE BOARD ON SECOND PETROLEUM FUND PROGRAM AUDIT (21-04) (FOR DISCUSSION)

Petroleum Fund staff will summarize progress towards addressing the findings and recommendations in the Governor's Finance Office, Division of Internal Audits Report No. 21-04.

7. ADOPTION OF CONSENT ITEMS (FOR POSSIBLE ACTION)

The Board may approve all items in the following list as a consent agenda unless a listed item is marked with an asterisk (*). Items may be marked with an asterisk if a member of the public has requested to address the claim before the Board or the item is associated with a Fund Site Specific Board Determination (SSBD). In the case of an item being marked with an asterisk pending a SSBD, the item is considered part of the consent agenda upon approval of that (SSBD). In addition to asterisked items, a Board member may request an item be moved from the list for immediate discussion prior to approval or moved to a discussion agenda item and tabled for the next meeting.

A dagger (†) indicates previously disallowed monies have been successfully appealed (i.e. the requested amount may be less than the recommended amount)

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

**STATE BOARD TO REVIEW CLAIMS
REQUESTED/RECOMMENDED AMOUNTS - JUNE 3, 2021**

<u>HEATING OIL</u>			<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	2012000017; 79998 Churchill County School District: Old High School	\$5,088.98	\$5,088.98
FOR POSSIBLE ACTION	2.	2020000012; 79961 Washoe County School District: Diedrichsen Elementary School	\$18,310.13	\$15,255.43
FOR POSSIBLE ACTION	3.	2021000008; 80001 Vertical Iron Works: Vertical Iron Works	\$9,795.50	\$9,545.50
SUB TOTAL:			<u>\$33,194.61</u>	<u>\$29,889.91</u>
<u>ONGOING CASES</u>			<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	1992000126; 80020 Clark County School District: Rc White (Arville) Transportation Satellite	\$68,126.64	\$68,126.64
FOR POSSIBLE ACTION	2.	1993000011; 80023 7-Eleven INC: 7-Eleven #29646	\$12,252.56	\$12,252.56
FOR POSSIBLE ACTION	3.	1993000103; 79970 Charlie Brown Construction: Charlie Brown Const.	\$2,699.00	\$2,645.02
FOR POSSIBLE ACTION	4.	1995000039; 79991 Al Park Petroleum Inc: Crescent Valley Market	\$24,456.70	\$22,011.03
FOR POSSIBLE ACTION	5.	1996000064; 80012 The Esslinger Family Trust: Red Rock Mini Mart	\$27,003.64	\$26,189.69
FOR POSSIBLE ACTION	6.	1997000071; 79975 7-Eleven INC: 7-Eleven #25586	\$79,575.91	\$71,618.32

FOR POSSIBLE ACTION	7.	1998000075; 79993	55 McDermitt Crude, LLC: McDermitt Motel & Convenience Store	\$4,763.37	\$4,241.13
FOR POSSIBLE ACTION	8.	1999000014; 79994	Al Park Petroleum Inc: Pit Stop #7 Conoco	\$6,667.30	\$6,000.57
FOR POSSIBLE ACTION	9.	1999000243; 79881	7-Eleven INC: 7-Eleven #27607	\$23,090.32	\$20,741.93
FOR POSSIBLE ACTION	10.	2004000011; 79995	Hpt Ta Properties Trust: Wells Petro Truck Service	\$2,203.51	\$1,983.16
FOR POSSIBLE ACTION	11.	2004000039; 79955	Clark County Dept Of Aviation: Fmr National Car Rental	\$17,208.24	\$17,208.24
FOR POSSIBLE ACTION	12.	2007000014; 80027	Raiders Oz Business, LLC: Former Ace Cab/frias Transportation	\$312,521.73	\$281,203.83
FOR POSSIBLE ACTION	13.	2007000016; 80004	Golden Gate Petroleum Of Nevada LLC: Golden Gate Petroleum	\$13,970.94	\$12,573.85
FOR POSSIBLE ACTION	14.	2008000019; 80016	One Panou LLC: Golden Market #3	\$9,677.90	\$8,463.51
FOR POSSIBLE ACTION	15.	2009000024; 79902	Parampreet Investment LLC: Chucks Circle C Market	\$23,156.99	\$20,626.46
FOR POSSIBLE ACTION	16.	2010000009; 79996	Hpt Ta Properties Trust: Mill City Travel Center	\$21,590.93	\$17,488.66
FOR POSSIBLE ACTION	17.	2011000009; 79997	Cimarron West: Cimarron West	\$23,848.44	\$21,360.10
FOR POSSIBLE ACTION	18.	2012000003; 80006	7-Eleven INC: 7-Eleven #26627	\$22,006.91	\$15,844.98
FOR POSSIBLE ACTION	19.	2012000005; 80009	Travel Systems, LLC: Zephyr Cove Resort	\$83,193.94	\$74,569.35
FOR POSSIBLE ACTION	20.	2012000012; 79971	Las Vegas Land Acquisition 2020 Co., LLC: Green Valley Grocery #61	\$40,341.04	\$36,274.47
FOR POSSIBLE ACTION	21.	2013000019; 80002	Hardy Enterprises INC: Elko Sinclair #53	\$34,082.97	\$30,674.67
FOR POSSIBLE ACTION	22.	2014000004; 79999	Alsaker Corp: Broadway Colt Service Center	\$25,689.28	\$23,060.21
FOR POSSIBLE ACTION	23.	2014000007; 79976	7-Eleven INC: 7-Eleven #29658	\$28,522.59	\$25,670.33
FOR POSSIBLE ACTION	24.	2014000016; 80000	Smitten Oil And Tire Co Inc: Former Smedley's Chevron	\$11,300.64	\$10,170.58
FOR POSSIBLE ACTION	25.	2016000005; 80025	Golden Gate S.e.t. Retail Of Nevada LLC: Golden Gate Petroleum 65 - Fallon	\$3,497.63	\$3,147.87
FOR POSSIBLE ACTION	26.	2016000009; 79973	7-Eleven INC: 7-Eleven #13685	\$28,110.13	\$25,299.12
FOR POSSIBLE ACTION	27.	2016000012; 80011	DLF Corporation: Mr Ds Fastlane	\$6,686.83	\$6,018.15
FOR POSSIBLE ACTION	28.	2016000023; 80026	Al Park Petroleum Inc: Pit Stop #1	\$3,241.25	\$2,315.70
FOR POSSIBLE ACTION	29.	2017000015; 80017	Ellen 5 LLC: Green Valley Grocery #63	\$50,086.87	\$45,062.02
FOR POSSIBLE ACTION	30.	2018000009; 80024	Reed Incorporated: Pacific Pride	\$10,400.73	\$9,271.56
FOR POSSIBLE ACTION	31.	2019000024; 79736	Jacksons Food Stores INC: Jacksons Food Stores #0169	\$45,346.91	\$32,649.78
FOR POSSIBLE ACTION	32.	2020000015; 80014	Canyon Plaza, LLC: Gas 2 Go	\$51,025.68	\$27,553.87
SUB TOTAL:				<u>\$1,116,347.52</u>	<u>\$982,317.36</u>
RECOMMENDED CLAIMS TOTAL:				<u>\$1,149,542.13</u>	<u>\$1,012,207.27</u>

8. DIRECT PAYMENT OF UNCONTESTED CLAIMS MADE PER POLICY RESOLUTION 2017-02 (FOR DISCUSSION)

The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General's Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board's behalf in accordance with Policy Resolution No. 2017-02.

A dagger (†) indicates previously disallowed monies have been successfully appealed where the requested amount is less than the recommended amount

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

HEATING OIL

			<u>REQUESTED</u>	<u>PAID</u>	
FOR DISCUSSION	1.	2020000032; 79870	661 Lake Property LLC: 661 Lake Street Heating Oil Tank	\$18,044.96	\$17,989.96
FOR DISCUSSION	2.	2020000037; 79871	661 Lake Property LLC: 121 E. 6th Street Heating Oil UST And 615 Lake Street Heating Oil UST	\$20,611.04	\$20,611.04
FOR DISCUSSION	3.	2020000047; 79974	Cai Development Company: Cai Investments, Inc.	\$8,876.89	\$8,376.89
FOR DISCUSSION	4.	2020000049; 79875	Glenn Ryan: Glenn Ernest Ryan Residence	\$21,373.32	\$21,123.32
FOR DISCUSSION	5.	2020000049; 79962	Glenn Ryan: Glenn Ernest Ryan Residence	\$2,080.00	\$2,080.00
FOR DISCUSSION	6.	2021000001; 79950	Mary Schmidt: Mary Schmidt Residence	\$20,163.06	\$19,913.06
FOR DISCUSSION	7.	2021000002; 79956	Trevor O'Sullivan: Heating Oil Tank - 721 Lander Street	\$18,078.70	\$17,828.70
FOR DISCUSSION	8.	2021000003; 79964	Alan & Stacie Smith: Residential Heating Oil Tank 505 Ridge Street	\$12,646.30	\$12,396.30
FOR DISCUSSION	9.	2021000004; 79963	Sharon Jacobs-Firschein: Residential Heating Oil Tank 14350 Rim Rock Drive	\$20,246.48	\$19,996.48
FOR DISCUSSION	10.	2021000005; 79966	Lane Simonian: Residential Heating Oil Tank 2800 W Moana Lane	\$20,381.99	\$20,131.99
FOR DISCUSSION	11.	2021000006; 79967	Thomas Johnson: Residential Heating Oil Tank, Johnson Living Trust	\$21,071.14	\$20,821.14
FOR DISCUSSION	12.	2021000007; 79968	Andrew Koyama: Residential Heating Oil Tank At 7 Lane Circle	\$16,905.53	\$16,655.53
FOR DISCUSSION	13.	2021000012; 79992	Rodger Liles: Residential Heating Oil Tanks 555 & 557 Ballentyne Way	\$32,565.08	\$32,065.08
FOR DISCUSSION	14.	2021000013; 80029	Martin Giudici: Residential Heating Oil Tank At 2701 Pioneer Drive, Reno	\$12,430.98	\$12,180.98
			SUB TOTAL:	<u>\$245,475.47</u>	<u>\$242,170.47</u>

ONGOING CASES

			<u>REQUESTED</u>	<u>PAID</u>	
FOR DISCUSSION	1.	1993000102; 79984	Rebel Oil Company: Rebel Store #2008	\$2,702.50	\$2,702.50
FOR DISCUSSION	2.	1994000015; 79981	Pilger Family Holdings: Former D & G Oil Company	\$39,185.80	\$39,185.80
FOR DISCUSSION	3.	1999000022; 79959	Terrible Herbst, INC.: Terrible Herbst #129	\$5,333.75	\$4,800.37
FOR DISCUSSION	4.	1999000023; 79983	Nevada Ready Mix Corp: Nevada Ready Mix	\$16,406.25	\$14,725.13
FOR DISCUSSION	5.	1999000066; 79982	HP Management, LLC: Former Haycock Petroleum	\$32,059.43	\$28,795.89
FOR DISCUSSION	6.	1999000086; 79958	Terrible Herbst, INC.: Terrible Herbst #126	\$11,217.50	\$10,095.75
FOR DISCUSSION	7.	1999000104; 79960	Terrible Herbst, INC.: Terrible Herbst #118	\$968.75	\$871.87
FOR DISCUSSION	8.	2012000012; 79952	Las Vegas Land Acquisition 2020 Co., LLC: Green Valley Grocery #61	\$34,533.34	\$29,847.59
FOR DISCUSSION	9.	2013000004; 79884	7-Eleven INC: 7-Eleven #29665	\$48,393.64	\$43,554.28
FOR DISCUSSION	10.	2013000009; 79979	Western Petroleum: Western Petroleum Of Nevada	\$5,463.25	\$4,916.93
FOR DISCUSSION	11.	2013000011; 79978	Har Moor Investments, LLC: Village Shop #4	\$18,069.96	\$16,217.96

FOR DISCUSSION	12.	2014000025; 79942	Superior Campgrounds Of America LLC: Silver City Rv Resort	\$28,696.35	\$25,826.71
FOR DISCUSSION	13.	2014000033; 79977	Speedee Mart INC: Speedee Mart #108	\$19,721.50	\$17,704.35
FOR DISCUSSION	14.	2016000027; 79957	Terrible Herbst, INC.: Terrible Herbst #272	\$15,625.11	\$12,607.74
FOR DISCUSSION	15.	2017000019; 79990	Rebel Oil Company: Rebel Store #2197	\$23,109.82	\$20,798.84
FOR DISCUSSION	16.	2017000035; 79989	Rebel Oil Company: Rebel Store #2177	\$67,371.13	\$60,634.02
FOR DISCUSSION	17.	2018000005; 79985	Rebel Oil Company: Rebel Store # 2153	\$5,296.25	\$4,766.63
FOR DISCUSSION	18.	2019000001; 79987	Rebel Oil Company: Rebel Store #2160	\$5,829.25	\$5,230.13
FOR DISCUSSION	19.	2019000002; 79988	Rebel Oil Company: Rebel Store #2166	\$6,623.75	\$5,961.37
FOR DISCUSSION	20.	2019000004; 79986	Rebel Oil Company: Rebel Store #2142	\$3,998.00	\$3,598.20
FOR DISCUSSION	21.	2019000005; 79980	Fairway Chevrolet Co: Fairway Chevrolet CO	\$13,121.57	\$11,764.41
FOR DISCUSSION	22.	2019000014; 80003	Western Cab Co: Western Cab CO	\$23,541.50	\$21,187.35
			SUB TOTAL:	<u>\$427,268.40</u>	<u>\$385,793.82</u>
			DIRECT PAYMENT CLAIMS TOTAL:	<u>\$672,743.87</u>	<u>\$627,964.29</u>
			BOARD MEETING CLAIMS TOTAL:	<u>\$1,822,286.00</u>	<u>\$1,640,171.56</u>

9. EXECUTIVE SUMMARY (FOR DISCUSSION)

NDEP will brief the Board on Fund coverage activities, Fund expenditures, and tank enrollment status.

10. PUBLIC COMMENT (FOR DISCUSSION)

Members of the public will be invited to speak before the Board on any issue related to the Petroleum Fund. No action may be taken on a matter during public comment until the matter itself has been included on an agenda as an item for possible action.

11. CONFIRMATION OF NEXT BOARD MEETING DATE (FOR DISCUSSION) SEPTEMBER 9, 2021 (THURSDAY) AT 10:00 AM

12. ADJOURNMENT

This agenda will be posted no later than three working days prior to the meeting at the following locations:

NDEP has posted the above agenda on our web site at: <https://ndep.nv.gov/environmental-cleanup/petroleum-fund>, the Department of Administration's website at <https://notice.nv.gov>, and requested the above agenda be posted in the following locations:

Clark County Government Center, 500 S. Grand Central Pkwy., Las Vegas, NV 89155
Department of Conservation and Natural Resources, Richard H. Bryan Bldg., 901 S. Stewart St., 1st floor, Carson City, NV 89701
Legislative Counsel Bureau, Nevada Legislative Bldg., 401 S. Carson St., Carson City, NV 89701
Legislative Counsel Bureau, Grant Sawyer Bldg., 555 E. Washington Ave., Rm #1003, Las Vegas, NV 89101
NDEP - Bureau of Corrective Actions, 375 E. Warm Springs Rd., Ste. 200, Las Vegas, NV 89119
NDEP -Bureau of Corrective Actions, Richard H. Bryan Bldg., 901 S. Stewart St., 3rd floor, Carson City, NV 89701
Nevada State Library & Archives, 100 N. Stewart St., Carson City, NV 89701
State Fire Marshal's Office, 107 Jacobsen Way, Carson City, NV 89701
Washoe County Health Department – Environmental Health Services, 1001 E. 9th St., Bldg. B, 1st Floor, Reno, NV 89512
Downtown Reno Library, 301 S. Center St., Reno, NV 89501

Viewing of and participation in the June 3, 2021 Board to Review Claims Meeting will be available via video/teleconference, and attendance by these means are encouraged. Meeting access information is listed below:

Videoconference: <https://call.lifesizecloud.com/8327651>

Teleconference: Call in by Phone (audio only)

United States: +1 (877) 422-8614

Meeting extension: 8327651#

On April 19, 2021, Governor Sisolak issued Declaration of Emergency Directive 044, which ends the suspensions of certain provisions to Nevada's Open Meeting Law. As such, a physical meeting location is mandatory as of June 1, 2021. Physical meeting locations for the June 3, 2021 Board to Review Claims meeting will have limited capacity and attendees will be required to wear face coverings for the duration of the meeting. The meeting locations are as follows:

Carson City Location: Bryan Building Humboldt and Great Basin Conference Rooms (limited capacity), 901 S. Stewart St., Carson City, NV 89701.

Las Vegas Location: NDEP Office Building Red Rock Conference Room (limited capacity), 375 E. Warm Springs Rd., Las Vegas, NV 89119.

Members of the public who wish to attend the meeting in-person or who are disabled and require special accommodations or assistance at the meeting are requested to notify, in writing, NDEP, State of Nevada Board to Review Claims, in care of Tristin Alishio, 901 S. Stewart St., Ste. 4001, Carson City, NV 89701, by facsimile (775) 687-8335, or by calling (775) 687-9369 no later than May 27, 2021.

Note: Supporting material for this meeting and audio recordings of previous meetings are located at the Nevada Division of Environmental Protection (NDEP) Carson City office and can be obtained from Tristin Alishio by sending a request in writing to NDEP-Petroleum Fund, 901 S. Stewart St., Ste. 4001, Carson City, NV 89701, via electronic mail to talishio@ndep.nv.gov, or by calling (775) 687-9369.

**Agenda Item 1:
Call to Order and Roll Call**

**Agenda Item 2:
Public Comment**
(FOR DISCUSSION)

Agenda Item 3:
Approval of March 11, 2021 Minutes
(FOR POSSIBLE ACTION)

**STATE OF NEVADA BOARD TO REVIEW CLAIMS
BOARD MEETING MINUTES
MARCH 11, 2021**

1. CALL TO ORDER

Chair Tappan called the meeting to order at 10:00 a.m. The meeting was conducted via video/phone conference. **Mike Cabbie** thanked retiring employee Victoria Joncas for 27 years of service with the State.

A. BOARD MEMBERS PRESENT

Chair Maureen Tappan – Representative of the General Public
Karen Stoll – Department of Motor Vehicles
Greg Lovato – Nevada Division of Environmental Protection
Rod Smith – Representative of Petroleum Refiners
LeRoy Perks – Representative of the Independent Retailers of Petroleum

BOARD MEMBERS NOT PRESENT

Mike Dzyak – State Fire Marshal’s Office
Vacant – Representative of Independent Petroleum Dealers

OTHERS PRESENT

Peter Handy, State Attorney General’s Office – Carson City
Jeff Collins, Jeff Kinder, Michael Cabbie, Victoria Joncas, Kim Valdez, Megan Slayden
Don Warner, Jonathan McRae, Ben Moan, Diondrae White, Chuck Enberg, and Kevin
Barnes – Nevada Division of Environmental Protection (NDEP)
Matt Grandjean – Stantec
Alan Cubberley – Circle K Store, Inc. Representative
Kathleen Johnson – The Westmark Group
Sydney Veloz – The Westmark Group
Juan Rivera – Green Valley Grocery
Darric Carter – IDECO Nevada Inc.
Jef Peake – Broadbent Inc.
Brian Northam – Southern Nevada Health District
Jeremy Holst – Broadbent & Associates

“In addition to the above-named participants, an additional 14 guests called in to the meeting by telephone and were not identified by name.”

2. PUBLIC COMMENT

There were no requests to speak.

3. APPROVAL OF THE DECEMBER 10, 2020 MINUTES

Chair Tappan invited comments, questions, or changes to the minutes. There were no changes.

LeRoy Perks moved to approve the December 10, 2020 minutes. Mr. Rod Smith seconded the motion. Motion carried unanimously.

Chair Tappan commended Ms. Joncas for the excellent quality of the meeting minutes.

4. STATUS OF THE FUND

Mr. Cabble presented the status of the Fund for State Fiscal Year 2021 thus far. The balance forward from State Fiscal Year 2020 was \$7,500,000 with approximately \$413,400 received for tank system enrollment fees. Approximately \$6,034,236 was generated by the \$0.0075 petroleum fee. The Fund has earned approximately \$37,475 in interest with the total revenue at \$13,985,111.05. Expenditures include Board Member salaries of \$631. In-state travel costs total \$60. Board meeting operating costs totaled approximately \$1,773. Total funds transferred to NDEP and used for State-led cleanups, staff salaries, and ongoing database maintenance was approximately \$577,917. The fee paid to DMV for the collection of the \$0.0075 fee on behalf of the Fund is \$12,714. Reimbursement of Petroleum Fund claims totals \$4,422,642. Cumulative expenditures of the Fund is \$5,015,738.01. This leaves a current balance for Fiscal Year 2021 of \$8,969,373.04.

Chair Tappan invited questions from the Board. There were no questions.

5. SITE SPECIFIC BOARD DETERMINATION FOR PETROLEUM FUND COVERAGE WITH REDUCTION

Megan Slayden, NDEP, presented Site Specific Board Determination No. C2021-02, which proposed to provide reduced Petroleum Fund coverage to Green Valley Grocery No. 34, located at 6055 West Flamingo Road, Las Vegas, Nevada, Petroleum Fund Case ID No. 2020000046, Facility ID No. 8-001366. The subject site is owned by Midjit Market Inc. At the time of release discovery, it consisted of four underground storage tank (UST) systems, three containing gasoline and one containing diesel fuel. On September 15, 2019, the monthly continuous statistical leak detection (CSLD) reports indicated a failure for Tank 3, which requires reporting and investigation of a suspected release. Documentation demonstrating that the owner had reported or investigated the suspected release at that time was not provided with the application for coverage. The CSLD reports submitted as a part of the application show a "Fail" result for Tank 3 each month from September 2019 to April 2020.

On April 3, 2020, the tank failed precision tank tightness testing. The tank was not placed into proper temporary closure until June 1, 2020, in preparation for permanent closure nine months after the original failed CSLD report and nearly two months after the tank failed a tightness test. On August 19, 2020, the tanks at the site were permanently closed by removal from the ground. Petroleum-impacted soil was apparent under Tank 3. Initial abatement activities removed approximately 372 tons of hydrocarbon-impacted soil from the former tank pit. A complete application for coverage was received by NDEP on December 3, 2020. The application identified a hole in Tank 3 as the source of the release.

The UST system was out of compliance with the following UST regulations at the time of the release discovery:

1. The operator did not contact the implementing agency within 24 hours or another reasonable time period to report the suspected release.
2. The operator did not investigate for a release to the environment.
3. Tank 3 continued to operate for six months after the initial failed monitoring result and was not placed in proper temporary closure for two months after a failed tank tightness test.

Pursuant to Board Policy Resolution 94-023, in the event that a site is found to have more than one noncompliance determination, Petroleum Fund staff must recommend to the Board that reimbursement be reduced by the largest percentage associated with any single noncompliance item. The reduction amounts for each noncompliance issue are as follows:

- A. Failure to comply with UST General Operating Requirements (40 CFR 280.30 – 280.34): 10 percent reduction
- B. Failure to comply with release reporting, investigation, and confirmation (40 CFR 280.50-280.53): 40 percent reduction
- C. Failure to comply with release response and corrective action (40 CFR 280.60-280.67): 40 percent reduction

In this case, a 40 percent coverage reduction is recommended. Therefore, Fund staff recommends the Board approve coverage for the subject site for one leaking underground storage tank with a 40 percent reduction and a 10 percent copayment. This would provide a maximum reimbursable cap of \$540,000 in cleanup costs and \$540,000 for damages to a person other than the operator or the State (third party liabilities). Ms. Slayden indicated that representatives of Midjit Market Inc. would like to address the Board regarding this SSBD.

Chair Tappan suggested Board Members allow the representatives to speak prior to the Board asking questions.

Rod Smith stated that he would like to first ask a general question. In reading the findings, it was noted that the leak problems were evident, but not submitted with the documentation. It is concerning that the State was unaware of these circumstances and he questioned whether the State must merely wait for the operator to report issues. **Mr. Cable** stated that with regard to CSLD and onsite leak detection failures, the equipment is onsite at the facility. The State does not visit sites on a daily basis. Generally, in Clark County, inspections are conducted approximately every 12 months. Depending on when the alarm goes into effect and timing of the last inspection, the inspector may not observe an alarm at the time they are present for such inspection. The operator has a requirement to report; this is one of the failures to comply identified in the Site Specific Board Determination. This failure to report a suspected release and follow up accordingly has resulted in staff making a recommendation for a 40 percent reduction.

Mr. Cable invited Mr. Jeremy Holst, Broadbent & Associates, to speak about the site. **Mr. Holst** introduced himself as the Certified Environmental Manager for Green Valley Grocery No. 34. Also present electronically was a representative from Green Valley Grocery, Mr. Juan Rivera, as well as a representative from the certified tank handling company investigating the CSLD alarms, Darric Carter with IDECO. **Mr. Holst** stated that the statements in the Site Specific Board Determination of Green Valley Grocery's failure to respond to the CSLD alarms were disingenuous. He argued that Green Valley Grocery took the matter seriously. Extensive documentation was included with the Petroleum Fund application, which clearly laid out the steps taken. The Site Specific Board Determination asserts that there was a failed CSLD alarm in September of 2019 with no action taken until June of 2020. To the contrary, IDECO immediately responded to the alarm on September 19th, however, there was not sufficient product in the tank to perform a static tank tightness test until October 3rd. When they ultimately performed the test, the results were passing. At that time, they downloaded the CSLD review reports and sent them to Veeder-Root. Veeder-

Root evaluated the results and suggested that the tanks were passing without issue. They further suggested that the factors involved electronic issues and wiring.

IDECO revisited the site on October 22nd, at the time of the subsequent alarms. They once again sent the CSLD reports to Veeder-Root, who once again advised that there were electronic issues having nothing to do with a failed tank tightness test. This is supported by documentation included with the application on the passing CSLD reports on November 1st through November 18. Once again in late November, there were failing CSLD reports. IDECO returned to the site in November 2019, January 2020, February 2020, and March 2020. They remained in constant communication with Veeder-Root. It was not until March 23rd that Veeder-Root suggested that another static test be performed. IDECO performed the static test on March 27th with a failing result. At that point, with a failing static test, Veeder-Root recommended that a precision tank tightness test be performed, which was accomplished on April 3rd and failed. In summary, significant efforts were made throughout the time period, including communications with Veeder-Root and the tank handler.

Not mentioned in the Site Specific Board Determination is the fact that upon failure, the tanks were pumped out immediately on April 4th and were not left containing fuel until June, when the tanks were pulled. This information was also included and documented in the application. Also included in the application were additional CSLD reports, which showed that the product in the tank never dropped below 105 gallons, the measurement recorded on the day it was pumped out up until the tank was actually put into temporary closure on June 1st. The operator did investigate for a potential release under advisement by the Southern Nevada Health District. Broadbent & Associates put in four soil borings, one on each side of the tank. Trace contamination was found at one boring at a depth of approximately 25 feet. The only contaminant found above state action levels was benzene, which was slightly above state action levels. Broadbent then worked with the NDEP case officer assigned to the job to request a delay in further investigation until the tanks were pulled, which was already scheduled to be done by Green Valley Grocery. It appears that only specific information from the application was included in the Site Specific Board Determination, not a comprehensive presentation of all actions taken by Green Valley Grocery. Green Valley Grocery followed many industry standards to investigate the failed CSLD alarm.

Mr. Holst asked Darric Carter of IDECO Nevada Inc., to discuss follow-up on the process, however Board Members had immediate questions for initial discussion. **Greg Lovato** noted the number of actions taken in response to the early alarms, however there was no indication as to when the events were reported. The process relies on the operator taking steps to ensure reporting when required. **Mr. Holst** stated the official report for a suspected release was made to NDEP in April of 2020. Upon reporting, the environmental site assessment was performed under the direction of the Southern Nevada Health District. This is a good juncture for IDECO to discuss how CSLD reports are used and what they mean in regard to a single wall tank. From Mr. Holst's understanding, there are many reasons why alarms activate. It is not necessarily industry standard to immediately conduct a precision tank tightness test every time a tank alarm is activated. Alarms activate for several reasons, including temperature changes and wiring. The length of time in this case is attributable to the fact that there did not appear to be a tank leak issue.

Mr. Lovato asked why there was a delay from September to April for reporting. **Mr. Holst** reiterated that the cause of delay was that the tank did not appear to be failing; this was still being investigated through Veeder-Root and their certified tank handler. Again, the issues appeared to be electronic in nature, involving wiring and temperature. **Mr. Lovato** inquired as to whether there was a disagreement between Petroleum Fund staff and the applicant as to when the reporting was required. **Mr. Holst** confirmed that such disagreement existed.

Chair Tappan invited Mr. Carter to speak. **Mr. Carter** stated that upon report of a CSLD failure, IDECO will initially run a static test on the Veeder-Root. This process requires a certain amount of fuel in the tank. The tank is then shut down for commencement of a two-hour test to ensure that no fuel is being lost. The initial test passed. At that point, the CSLD information is sent to Veeder-Root for analysis. Initial analysis of the CSLD rate table seemed to indicate evaporation issues, which are caused when there is a vacuum on the tank. It was recommended that some environmental factors be installed in the Veeder-Root to compensate for evaporation. At that point, no leak was suspected, because the tank passed the static test. In addition, Veeder-Root did not identify conditions that suggested a leak. The tables were reset and run again. At that point, there were passing results on the CSLD and at times, there were warnings. The next time a failing result was received, the information was again sent to Veeder-Root. Veeder-Root analyzed the data again and said there looked to be communication problems with the probes in the tanks and that they suspected a possible wiring or relay issue. There was a subsequent inspection of the site as to wiring, probe, and relays. At that time, there was again a passing CSLD result. A leak was still not suspected, but possibly a hardware problem with the Veeder-Root. It was assumed that the repairs made had corrected the problem. Subsequently, the problem arose again. The information was again sent to Veeder-Root, who at that point indicated there might be a sticking float, but no indication of a leak. Ultimately, another static test was run and failed, and a precision tank test was immediately scheduled. This test also failed. At that point, work began with Green Valley Grocery on next steps. With CSLD, every correction made is sent to Veeder-Root, who must take the time necessary to analyze and return the data. Once repairs are recommended, the CSLD results can take anywhere from three to ten days to repopulate and establish a rate table.

Mr. Perks asked Mr. Carter to review the difference between a static test and a CSLD test, noting that a static test is generally more accurate. **Mr. Carter** explained that in a static test, the fuel level is measured. The probe in the tank is measuring for losses with no fuel entering or leaving the tank. The test lasts two to four hours and measures how much fuel is leaving the tank. A CSLD takes snapshots of idle time in the tank to create a rate table. Veeder-Root uses an equation that establishes a leak rate based on these snapshots. **Mr. Perks** asked whether Mr. Carter agrees that the static test is generally more accurate. **Mr. Carter** concurred that it is more accurate, as there is no activity in the tank. The initial static test passed. **Mr. Perks** commented that based on his experience, he agrees that it would be a Veeder-Root problem.

Chair Tappan invited further questions from the Board.

Mr. Smith stated that he is not familiar with underground tanks but does have familiarity with above ground tanks. The process would be a static test on the tank, determining whether and where a hole exists depends on how full the tank is. **Mr. Carter** stated that for Veeder-Root, a static test is required to be 50 percent capacity. The requirements of the test are no delivery within eight hours and a fuel level over 50 percent. It is possible, if there is a leak above the 50 percent threshold, that it would not be caught on the static test. **Mr. Smith** asked if a pressure test would pick up a leak above the 50 percent line, to which **Mr. Carter** concurred. **Mr. Smith** asked if they do pressure tests. **Mr. Carter** said they did a precision tank test (vacuum test), by PSMI. The tank failed on that test. **Mr. Holst** commented that it is important to note that the tank had passing CSLD reports in between the static test and precision tank tightness test, which suggested that the repairs to the CSLD system resolved the issue for some time. He expressed a desire to address the J2 task and how it may have negatively affected the investigation and cleanup at the property. **Mr. Cabbie** commented that this is a separate issue from the coverage determination.

Mr. Lovato stated his understanding that there is a requirement to report suspected releases promptly. Based on the presentation today a suspected release was being investigated, but not confirmed. There has been no explanation as to why the suspected release was not promptly reported. There are thousands of tanks throughout the state. He questioned why there is confusion

between the Agency and the applicant as to when a suspected release must be reported. **Mr. Holst** stated that there are many times when the CSLD provides misinformation. That is the point that the certified tank handler begins to deal with the system. A certified environmental manager is not typically informed until the issue has passed through the assessment by the tank handler. In this situation, when Broadbent became aware of the issue through the precision tank tightness test, this was a trigger for reporting the suspected release to the NDEP. Potential misinformation given by the CSLD system would result in a significant increase in the number of suspected releases reported to the NDEP. **Mr. Carter** stated that they did not initially suspect a release, based on passing the static test and Veeder-Root's subsequent analysis indicating the same. Based on past experience, Veeder-Root typically identifies the leak and immediately recommends testing. Every indication in this case was a problem with the Veeder-Root and not a leak. **Mr. Perks** commented that if the State was called every time a Veeder-Root went into alarm, the State would be overwhelmed. It appears that IDECO went through all proper steps.

With no further Board questions, **Chair Tappan** invited staff to speak.

Mr. Cabble addressed reporting requirements for suspected releases. Regulation 40 CFR 280.50 requires reporting if the monitoring system indicates a leak. In this case, the CSLD failed. This is the monitoring system indicating a release. The operator does not have to report if they are able to demonstrate that the monitoring device or system was found defective. Defective components are required to be replaced and there must subsequently be a passing result. A CSLD test and a static leak test performed with a two-hour time interval at 50 percent are very comparable tests. If there is a passing static test followed by another failed CSLD test, this indicates that the component initially repaired was not resolved. This should raise flags to whether or not the operator should report to the implementing agency. Another factor is the time period during which there is a passing test followed by consistent failed tests. In the coverage application, during the month of September, there were failed and passing results, however, this was subsequently followed by a series of failed tests. **Ms. Slayden** added that these were weekly failures. Every seven days for a six-month period, the company received failing results.

Mr. Cabble stated that in the submitted documentation, there were multiple examples of failed CSLD tests, at which time the UST Compliance Program should have been made aware of a potential leak. At that point in time, the service company, operator, and UST compliance agency could come up with a plan of how best to proceed. After months of failed tests, it was not until April that the system test was conducted. Regulation 40 CFR 280.52 discusses release investigation. If there is indication of a leak, the operator is required to do either a system test or a site check. A system test is a tank tightness test or a line tightness test. The Veeder-Root equipment equivalent would be to run a static test for four hours with a tank filled to 90 to 95 percent capacity. There was no indication of this being done during the six- to seven-month process. Because of this, and given the reports submitted with the coverage application, the coverage reduction recommendation is based on failure to investigate and report the suspected release appropriately.

Mr. Lovato referenced Mr. Perks' concern that if every failed test was called in, this would overwhelm the State, but noted that this is a far different situation, where there are weekly failed tests over a period of months. This is quite different than calling in every single failed alarm.

Mr. Perks commented that the owner did everything he believed to be right. **Ms. Slayden** stated that unfortunately, the owner was not following proper procedure, as they failed to follow the federal regulation to report.

Mr. Holst acknowledged that there was a delay in the reporting requirements by the letter of the law, however Green Valley Grocery took the matter seriously and did not ignore the situation. It is a more accurate statement that the system as a whole failed, including the way that Veeder-Root

evaluated the data presented to them and thus, it would be unfair to Green Valley Grocery to enforce a 40 percent reduction.

Mr. Cabbie reminded the Board that the recommendation made by staff is a requirement of the policy resolution. The Board has the ability to modify, reduce, or remove any reduction recommended by staff.

Mr. Smith shared his standpoint that this situation continued for far too long before proper reporting occurred.

Chair Tappan invited further questions from the Board. With no further questions pending, she invited a motion on the item.

Mr. Lovato asked Mr. Holst to provide a summary of the status of the investigation and scope of understanding with respect to the magnitude of release. **Mr. Holst** said an environmental site assessment was done before the tanks were pulled, with very little contamination identified in any borings outside the UST basin. The UST was later removed. They were working closely with NDEP during this process. Indications were that the bulk of contamination was to be located directly beneath the tanks. Soil samples were taken, data was assessed, and excavation commenced under the failed tank. Broadbent worked with the NDEP corrective action case officer to expand the extent of the excavation, requesting an additional 200 tons beyond that of the J2 task allotment. This was done because measured vapor concentrations remained elevated in soils being excavated. Approval was received from NDEP to expand the excavation. The morning of initial work and after corrective action approval, they received a stern letter from a member of the Petroleum Fund, dictating what could be done, what would not be reimbursed, how they should evaluate data, what data should be collected, and how they should proceed with the investigation. It was clear that if they did not adhere to these parameters, reimbursement would not be provided. This greatly tied the operator's hands to be able to do what was necessary with "an open hole" and the source area exposed. A significant amount of contaminated soil was left in place with TPH levels from 6,000 to 8,000 beneath the tank pit. A couple of test pits were conducted within the test pit for further delineation, but this was limited under the J2 task. There is contamination to a depth of 30 to 40 feet at significant levels with both TPH, BTEX, trimethylbenzenes, and naphthalene, all exceeding state action levels. Following initial abatement, USTs went back in the hole and reconstruction at the site was completed. Depth to groundwater is 135 feet plus. A work plan has been submitted to the corrective action case officer for installation of an angle boring underneath the active UST system. They do not yet know how far down it goes. They will propose to convert the soil boring into a soil vapor extraction well in preparation for potential remediation. Further work may include installation of directional borings underneath an active UST system to remediate the soil contamination underneath.

Mr. Lovato requested that representatives from the Southern Nevada Health District comment on their view of the reporting requirement related to the failed tests. **Brian Northam**, Southern Nevada Health District, stated that he was sent out on the failed tank test on April 8th. At that point, actions went quickly. This is the initial notification to the Southern Nevada Health District contained in the agency's file. Given the series of weekly failures, notification should have been provided earlier in the process. Occasional failed tests do occur, however consistent failures over a long period are concerning.

Mr. Smith inquired as to Mr. Holst's assertions that they were not allowed to "clean the mess up." **Mr. Holst** stated that according to the J2 initial abatement task of the current Petroleum Fund guidelines, there are clear parameters for what can be done during initial abatement. The initial limit of soil excavation is 210 tons. A CEM is limited in the number of hours they have to oversee initial abatement and additional equipment cannot be brought onsite. Most allowable costs are

calculated based on a formula in the task, which limits how much work can be performed. **Mr. Lovato** shared his understanding that when this was revised a few years ago, there was an outreach effort and public comment. He asked whether Mr. Holst submitted comments at that time and/or if he was now petitioning the Board to revisit how the task is written. **Mr. Holst** said that at the time the J2 task was released, it seemed to be a good thing to have the opportunity to dig up to a certain level without NDEP involvement. It appeared to be written that the operator could obtain case officer approval if they wanted to expand. As they have since used the J2 guidance, it appears to be restrictive. He would be happy to draft a proposal for changes to the J2 task.

Mr. Cabbie commented that the agenda item is running long and that J2 is another issue. He suggested that the Board consider adding it as an agenda item for the next meeting. He concurred that the CEM cannot request additional hours for the task. The task is meant to be very short-lived, as there are zero cost controls on the CEM, aside from the formula. They do not want to allow an operator to keep digging to get out of a source zone, when there are other things to evaluate when considering additional soil removal, including assessing the depth of contamination and determining depth of groundwater. At this site, nearly 400 tons of soil were removed just in the initial excavation. The task is meant as a stop-check to verify with NDEP whether the soil has to be removed to close the case and whether or not groundwater will be impacted if it is left in place. **Mr. Smith** agreed that there needs to be discussion at an upcoming meeting on the J2. Moving away from the J2 discussion, he further noted that the Board is free to modify any decision it makes today regarding the SSBD, based on any new information that comes to light going forward. **Mr. Cabbie** confirmed that if the SSBD is adopted with a reduction today, the Board could reconsider the reduction amount at a later date if requested by the operator per the policy resolution.

Mr. Perks commented that 40 percent is excessive, as the owner did take steps to resolve the issue. **Chair Tappan** stated that based on the summary, the operator did make efforts and Veeder-Root continually stated that no significant issues were identified. However, there is a concern that the operator received weekly negative results and failed to be more aggressive with its testing. To Mr. Smith's point, there can be further discussion on reconsideration once the operator begins to work earnestly with a plan to progress the cleanup swiftly. **Mr. Cabbie** agreed with Chair Tappan. However the operator is asking for leniency in this case because they did work with Veeder-Root and IDECO in an attempt to address the issue. There is also a substantial cost associated with the initial abatement work. If the reduction were lowered or removed at a later date following a Board reconsideration, the new rate, or lack thereof, would apply to work performed that day forward. An approval of the SSBD today with a reduction would apply to the initial abatement work already performed, which Mr. Holst has expressed is of great concern. **Mr. Holst** concurred. There has been work done and Green Valley has made efforts to clean up the impacted soil at the site. There is a significant cost, which will be reduced via the recommended Board reduction.

Chair Tappan asked for an estimate of expenditures thus far. **Mr. Holst** stated that he was unable to provide an exact total at this time. The information needs to be compiled into the J2 task for submittal for reimbursement. He estimated the costs to be \$75,000 to \$85,000 at this time, if not more. **Chair Tappan** sought clarification that no bills have yet been submitted to NDEP. **Mr. Holst** stated that as this is their first meeting to obtain coverage, they have not yet made a submission. Once the Board makes its coverage recommendation, they will immediately put together the J2 initial abatement task submittal as well as subsequent submittals for reimbursement of costs already incurred and those that will be incurred. **Mr. Cabbie** clarified that until the Board rules that coverage is granted for the facility, a claim cannot be reviewed and approved by NDEP.

Mr. Lovato offered a review of the discussion thus far. The owner operator took steps to investigate, however, they did not report in a timely manner. Because they did take active steps to address the issue, this should be a reason to adjust the reduction. The presentation from staff indicates that on September 15, 2019, there was a failure which required reporting and

investigation. No one disputes that it was not reported until six months later. The Fund staff report indicates that it had not been investigated at that time. The owner-operator has indicated that they were, in fact, working on it. He asked for clarity on the timing the owner-operator began to investigate the September 15, 2019 failure and what steps were taken. **Mr. Holst** stated that the initial investigation started on September 19th. With the initial static testing on April 3rd, once the tank met the capacity as well as the refueling requirements, the investigation continued on a monthly basis until March 23rd, 2020. At that point, Veeder-Root finally recommended the precision tank tightness test, completed on April 3rd and the tanks were immediately drained on April 4th. Subsequently, the environmental site assessment was done under the guidance of the Southern Nevada Health District.

Mr. Smith stated that there are two factors. First is the inability to report the incident and secondly are the events since then. The cleanup is on track. The problematic issue is the time period between the initial suspected failure to the final confirmation of the failure. That time frame was too long. There is a responsibility to address a failure on a timely basis. **Mr. Holst** asserted that they were approaching this in a responsible manner. He acknowledged that they failed to do a precision tank tightness test. However, the work being done to address the issue was largely in accordance with industry standards and it would be unfair to enforce a full reduction. The environmental portion of the work is being done in a timely and effective manner. Green Valley Grocery is a good client and a community business with a good compliance record.

Chair Tappan inquired as to whether the Board was prepared to move forward with a motion. **Mr. Perks** recommended cutting the reduction in half.

Mr. Perks moved to adopt Site Specific Board Determination C2021-02 as modified by the Board, granting coverage under the State of Nevada Petroleum Fund to Green Valley Grocery No. 34 for \$720,000, representing \$1 million in coverage for one gasoline UST system with a 20 percent reduction and a 10 percent copayment. There was no second. The motion failed.

Chair Tappan noted that the motion failed and invited another motion.

Mr. Smith moved to adopt Site Specific Board Determination C2021-02 as proposed, granting coverage under the State of Nevada Petroleum Fund to Green Valley Grocery No. 34 for \$540,000, representing \$1 million in coverage for one gasoline UST system with a 40 percent reduction and a 10 percent copayment. Mr. Lovato seconded the motion. The motion passed with three (3) Aye votes from Mr. Lovato, Mr. Smith, and Ms. Stoll; and two (2) Nay votes from LeRoy Perks, Chair Tappan.

Chair Tappan thanked everyone for the lengthy discussion and input on this agenda item.

6. SITE SPECIFIC BOARD DETERMINATION FOR PETROLEUM FUND COVERAGE WITH REDUCTION

Megan Slayden, NDEP, Presented Site Specific Board Determination No. C2021-01, which proposed to provide reduced Petroleum Fund coverage to Circle K Store No. 2701364, located at 3285 South Nellis Boulevard in Las Vegas, Nevada, Petroleum Fund Case ID No. 2019000009, Facility ID No. 8-000119. The subject site is owned by Circle K Stores, Inc. At the time of release discovery, it consisted of three underground storage tank (UST) systems, two containing gasoline and one containing diesel. On October 11, 2011, the monthly statistical inventory reconciliation (SIR) reports, indicated Tank 2 had two consecutive months of inconclusive test results, which requires reporting and investigation for a suspected release. Documentation demonstrating that the

owner had reported or investigated the non-passing results was not provided with the application for coverage. On November 10th, 2011, the tank failed a precision tank tightness testing. The SIR results submitted as a part of this application do not show a passing monthly report for Tank 2 from August 2011 through December of 2011. The operator was unable to provide SIR records for this site for January through May of 2012. Documentation demonstrating that Tank 2 was emptied to less than one inch of product within 24 hours of the failed tank tightness test is not available. On February 27th, 2012, all three tanks at the site were repaired and passed tank tightness testing on February 28th of 2012.

A complete application for coverage was received by NDEP on July 29, 2020. The application identifies the premium tank as the source of the release. The UST system was out of compliance with the following UST regulations at the time of the release discovery: The operator did not empty Tank 2 to less than one inch of product within 24 hours of the failed tank tightness test; 2. It could not be substantiated that Tank 2 was removed from service prior to its repair on February 27, 2012, six months after the original failed SIR and three months after the failed precision tank tightness test. Pursuant to Board Policy Resolution 94-023, in the event that a site is found to have more than one noncompliance determination, Petroleum Fund staff are directed to recommend to the Board that any reimbursement be reduced by the largest percentage associated with any single noncompliance item. The proposed percent reductions associated with the violations at the site are as follows: Failure to comply with release reporting, investigation, and confirmation 40 CFR 280.50-280.53, 40 percent reduction; failure to comply with release response and corrective action 40 CFR 280.60-280.67, 40 percent reduction. Fund staff therefore recommend that the Board approve coverage for the subject site for one leaking UST with a 40 percent reduction and a 10 percent copayment. This would provide a maximum reimbursable cap of \$540,000.00 in cleanup costs and \$540,000.00 for damages to a person other than the operator or the state (third party liabilities). The operator has stated that they do not plan to contest the recommendation at this time.

Chair Tappan invited questions from the Board. As there were no questions, she invited a motion.

Mr. Lovato moved to adopt Site Specific Board Determination C2021-01 as proposed, granting coverage under the State of Nevada Petroleum Fund to Circle K No. 2701364 for \$540,000, representing \$1 million in coverage for one gasoline UST system with a 40 percent reduction and a 10 percent copayment. Mr. Smith seconded the motion. The motion passed unanimously.

7. **REVIEW AND APPROVE PROPOSED CEM IN-HOUSE OR RENTED EQUIPMENT RATES**

Mr. Cabble stated that the modifications apply to Appendix A and C in the State of Nevada Petroleum Fund CEM Cost Guidelines, which was adopted by the Board under Policy Resolution 2001-05. Appendix A is the primary focus, and it includes a list of CEM in-house equipment and materials generally needed to carry out sampling and remediation system maintenance activities. Minor updates were also made to Appendix C since the two appendices reference one another. Prior to making the changes, Petroleum Fund staff reached out to Certified Environmental Managers for input and suggestions on new rates of existing equipment and any additional equipment routinely used in the field. The intent is to develop a standard rate for the equipment, which will result in efficiencies in staff review. In addition to adding equipment and raising some rates, also included were miscellaneous field supply rates. Some defrayments of these materials would be helpful, as they are required to ensure proper sampling techniques and eliminate sample cross-contamination. Development of a nominal fee that a CEM can charge for these items helps

to streamline the review process. This item is listed as an action item. Several CEMs were invited to attend the meeting and provide further input, if desired.

Chair Tappan invited CEMs to provide input. There were no comments received from CEMs. As such, **Mr. Cabbie** suggested that the Board move to approve the revised rate schedule in Appendix A and minor edits in Appendix C of the CEM Cost Guidelines. **Chair Tappan** invited a motion.

Mr. Perks moved to accept staff's recommendation for Appendix A CEM In-House Equipment and Rental Charges Updates and Appendix C CEM Equipment Usage Rate Calculation Modifications. Mr. Smith seconded the motion. The motion passed unanimously.

8. **UPDATE BOARD ON PETROLEUM FUND PROGRAM AUDITS**

Mr. Cabbie stated the Petroleum Fund has been through two audits by the Governor's Finance Office, Division of Internal Audits (DIA). The follow-up annual report for the first audit and new findings and recommendations report for the second audit were both presented during the Executive Branch Audit Committee meeting on January 28th, 2021.

That Committee is comprised of the following:

- Nevada's Governor
- Lieutenant Governor
- Secretary of State
- State Treasurer
- State Controller
- Attorney General
- Member of the public

In terms of Report No. 19-05, the DIA has accepted NDEP's progress and indicated that three of the five recommendations made in the first report have been fully implemented. Two recommendations remain only partially implemented, including Recommendation No. 1, which speaks to Fund statutes and Recommendation No. 2, which speaks to third party liability funds being used for cleanup when initial cleanup funding is exhausted. In regard to Recommendation No. 1, NDEP drafted Assembly Bill 40, which is currently in session with the Nevada Legislature. The Bill was drafted to address the concerns raised by the DIA regarding the Petroleum Fund reimbursements to small businesses. The main driver of the bill was to look at the definition of small business in statute. Proposed language in the bill states "the Board shall define by regulation 'small business.'" This is the first step in actually coming up with a small business definition. The intent is to remove the definition from statute, which can only be reviewed once every two years during legislative session, and instead define "small business" solely in regulation. This will allow NDEP to draft a new definition and revised it as market conditions change. The Board would approve such regulations.

In addition to the "small business" revision in the statutes, there is clarification of testing requirements for a storage tank prior to registration and coverage. This language is what allowed the Fund to fully implement Recommendation No. 5 of the first audit report. Additional language edits are also proposed under AB40. The definition of "operator" was expanded to include responsible parties. In many cases, the storage tank is removed, and therefore there is no longer a current storage tank operator. Expansion of the definition clarifies that the former operator can be

reimbursed by the Fund. Lastly, distribution piping was added to the “storage tank” definition in statute.

Chair Tappan invited questions from the Board.

Mr. Perks asked if it would be advantageous for Board Members to go to the website and vote in favor, while identifying themselves in the comments. **Mr. Cabbie** deferred to Mr. Lovato on this question, while noting that it is a public meeting and staff can provide links to the meetings. Generally, unless someone is speaking to the committee, they are unable to provide comment. **Mr. Perks** clarified that there is a website where individuals are able to comment on all the bills. In the past, he has received responses from Senators on comments made on bills. **Mr. Lovato** said there are a couple of options. The Bill has been heard in the Committee of Assembly for Natural Resources and has not been scheduled for a work session yet, where the vote takes place. There are opportunities to submit comments directly to the Committee. At the first hearing (which already took place), they will take comments of support and opposition. Once it moves to work session, they typically do not take comments in support or opposition. This does not preclude someone from submitting comments on the Bill directly to the Committee through NELIS. If it passes out of this Committee and moves to the other side of the House, it will be heard in Senate Natural Resources. There will be an opportunity at that time to voice support or opposition. Board members can be kept apprised of those dates.

Mr. Lovato referenced the first audit. Last year, Mr. Smith asked a number of good questions about how NDEP is progressing on old cases. NDEP has reported to the Board separately on this. In the October 2020 response, NDEP laid out how they are dealing with other cases compared to other states. Nevada falls in line with or performs better than other States to which it was compared regarding case cleanup progress.

Mr. Cabbie stated that the second recommendation of the first audit report pending deals with third party funding for cleanup. During the January 28th, 2021 Executive Branch Audit Committee meeting, the Division of Internal Audits indicated that they had submitted a request for an official opinion by the State’s Attorney General. The letter making the request actually went out February 3rd of 2021. Until NDEP receives the official opinion, NDEP will not be taking further action to address this item. Small business will likely remain an issue or be partially implemented until the end of 2021, when a regulation is in place. Recommendation No. 2 regarding third party liability is dependent upon when the AG official opinion comes out.

The second audit was conducted by the Division of Internal Audits and presented under report number 21-04, dated January 28th, 2021. Four recommendations were made in the report, in addition to the original five in the first audit. The first recommendation is to reconcile project costs. Audit staff states: “Reconciling invoice project costs will ensure transparency and consistency of skill levels and rates on not to exceed proposals and CEM invoices.” They go on to say that CEMs should reference Not to Exceed Proposal (NTEP) tasks on their invoices. Together, these actions could ensure that actual project costs do not exceed authorized limits. In the interest of transparency. NDEP will pursue matching up project hours to be set in the CEM cost guidelines as well as the rates, to ensure that the rates being applied to hours match up with the skill levels. NDEP does require a CEM to identify an NTEP and bill their invoices to a specific NTEP. As such, CEM invoiced costs are capped by the total NTEP amount. A plan will be brought to the Board in June that discusses additional program transparency.

Recommendation No. 2 was to establish a rate schedule for professional services. The intent is for NDEP to state how much a CEM can charge at an hourly rate for various skill levels. This recommendation has the shortest time frame, with a plan expected by July, 2021. Audit staff states: “Establishing a rate schedule will ensure that the Fund pays consistent rates for CEM professional

services and provides an objective basis to define costs paid by the Fund for CEM services.” The report further contends that there may be a cost savings to the Fund of up to \$1 million annually by setting hourly rates. NDEP has not fully committed to setting an hourly rate for various staff levels. What they have planned is an evaluation of current CEM costs using the free market approach currently in place. NDEP sets hours for remediation tasks and the CEM sets their own rates. Being set up in this manner, the assumption is that a CEM that sets high rates will obtain less work, and those who charge a reasonable price will generally have more work. This is what has been seen over the past 30 years. However, NDEP will look at the numbers and compare them to setting individual skill level rates to determine if there is any cost savings. They hope to complete the analysis by June and provide the results to the Board at that time. NDEP disagrees with the assertion that up to \$1 million can be saved in annual costs. The formula in the report is based on using the highest CEM rate for a given skill level and assumes that all claim invoices only include CEM hourly costs. The formula provided does not take into account that many claims have other vendor and subcontractor costs that can make up the bulk of costs reimbursed on a claim.

Mr. Perks inquired as to how the Department of Labor Commission calculates wage rates. **Mr. Cabbie** said he would need to look into this further. California uses its own consumer price index, separate from the nation. These are things NDEP would look at if they go down the road of setting rates. The first step is determining whether setting a rate actually reduces the amount paid by the Fund or if the current system is effective through market controls in reducing costs. They will look at the California approach as well as the National Consumer Pricing Index. **Mr. Perks** noted that Nevada sets and updates its own labor rates on a yearly basis. Could the Fund adopt these same rates?

Mr. Lovato stated that there is a philosophical difference between the audit staff and NDEP. The Board will want to form its own ideas about how setting rates for CEMs would actually work. There are a number of questions about how effective this would be. Deciding up front that this would be advantageous without considering all the pros and cons makes little sense. The proposal should be evaluated with consideration for different analyses and points of view. Certain classes of work are subject to labor rates, such as public works projects and those subject to prevailing wage requirements. This is very different than work for consultants, which is what the proposal addresses. More evaluation must be done. It will be important for the CEM community to provide input. **Mr. Cabbie** stated that NDEP staff will be reaching out to CEMs to determine impacts.

Mr. Cabbie addressed Recommendation No. 3, which is to strengthen CEM certification requirements. The audit staff state: “Strengthening CEM certification requirements will ensure individuals hired to manage remediation projects have a strong working knowledge of geological and engineering principles needed to carry out remediation projects. Requiring professional certifications and additional work experience would improve the standard of work from CEMs.” They go on to say that: “Certification standards in other states suggest that Nevada certification and renewal requirements are not as robust.” They make a recommendation to fill a staff engineering position in NDEP to oversee more complex cases. The findings of the recommendations seek to address items that generally fall outside the Petroleum Fund program. However, NDEP does have a certification program, which dictates standards CEMs must meet to become certified in Nevada. The certification program was initially developed as a general consumer protection program in relating to managing environmental matters associated with hazardous substances and hazardous waste releases. At this time the program is not well-funded and would require additional resources to develop the more robust standards being recommended. There is also disagreement that every CEM needs a professional engineering background, as suggested in the report for all cleanup cases. Many CEMs with various science backgrounds are capable of managing petroleum releases from storage tank systems. Fund staff will collaborate with the CEM program moving forward to determine best steps in addressing the recommendation.

Recommendation No. 4 states: “Perform random verification of proofs of payments.” Audit staff states: “Performing random verification of proof of payments will ensure that owners and operators are fulfilling their financial obligations for assessment and remediation activities.” They go on to say: “The proof of payment process currently in place within the Petroleum Fund is not adequate to ensure that an operator has made their ten percent copayment.” NDEP generally agrees that improvements can be made within the program to verify that an operator is paying their required copayment. With limited staffing, conducting random full case audits will be quite challenging. As an alternative proposal, they would look at requiring additional payment verification, such as processed checks, credit card receipts and vendor receipts to ensure the full invoice amounts being requested in the claims are actually being paid by the operators. This is done in some scenarios, such as when the payment goes to a CEM on behalf of an operator. In this scenario, it is known that the 90 percent of cleanup costs were paid to the CEM, but NDEP also requests that the operator demonstrate payment of their ten percent copayment to the CEM company. Implementing review of additional payment verification documentation will likely require some modifications or changes to existing regulation and policy, which is not likely to occur until the last half of 2021.

DRAFT

9. **ADOPTION OF CONSENT ITEMS**

The Board reviewed all items as a consent calendar item. There were no items marked by an asterisk (*), or members of the public who wished to speak in regards to the item.

A dagger (†) indicates previously disallowed monies have been appealed where the requested amount is less than the recommended amount.

An omega (Ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information.

**STATE BOARD TO REVIEW CLAIMS
REQUESTED/RECOMMENDED AMOUNTS – MARCH 11, 2021**

HEATING OIL

			<u>REQUESTED</u>	<u>RECOMMENDED</u>	
FOR POSSIBLE ACTION	1	2012000017; 79917	Churchill County School District: Old High School	\$4,716.55	\$4,716.55
FOR POSSIBLE ACTION	2	2018000043; 79886	Mr. William Kennedy: William Kennedy Residential Heating Oil Tank	\$18,094.21	\$18,072.66
FOR POSSIBLE ACTION	3	2020000052; 79892	North Summit Company, LLC: Apn 164-290-02 Heating Oil Tank	\$5,934.67	\$5,597.17
FOR POSSIBLE ACTION	4	2020000053; 79947	North Summit Company, LLC: Apn 164-290-06 Heating Oil Tank	\$7,487.29	\$7,149.79
			SUB TOTAL:	<u>\$36,232.72</u>	<u>\$35,536.17</u>

ONGOING CASES

			<u>REQUESTED</u>	<u>RECOMMENDED</u>	
FOR POSSIBLE ACTION	1	1992000126; 79954	Clark Co. School District: RC White (Arville) Trans. Satellite	\$16,797.91	\$16,797.91
FOR POSSIBLE ACTION	2	1993000099; 79873	Reno-Tahoe Airport Authority: Reno Tahoe Airport	\$9,406.20	\$9,406.20
FOR POSSIBLE ACTION	3	1993000103; 79944	Charlie Brown Construction: Charlie Brown Const.	\$9,178.10	\$8,994.54
FOR POSSIBLE ACTION	4	1994000012; 79891	Breakthru Beverage: Fmr Deluca Liquor & Wine	\$73,317.93	\$73,317.93
FOR POSSIBLE ACTION	5	1994000027; 79882	7-Eleven Inc.: 7-Eleven #19653	\$39,742.23	\$39,742.23
FOR POSSIBLE ACTION	6	1995000039; 79907	Al Park Petroleum Inc: Crescent Valley Market	\$13,797.11	\$12,417.40
FOR POSSIBLE ACTION	7	1995000042; 79842	FBF Inc.: Gas 4 Less	\$33,537.01	\$30,183.31
FOR POSSIBLE ACTION	8	1996000063; 79890	Joan Pennachio: V & V Automotive	\$5,296.91	\$3,471.22
FOR POSSIBLE ACTION	9	1996000064; 79945	The Esslinger Family Trust: Red Rock Mini Mart	\$33,256.89	\$32,259.18
FOR POSSIBLE ACTION	10	1996000101; 79885	Phillips 66 Company: Circle K Store #2700695	\$30,521.26	\$27,349.82
FOR POSSIBLE ACTION†	11	1998000075; 79859	55 McDermitt Crude, LLC: McDermitt Motel & Convenience Store	\$13,889.35	\$12,398.31
FOR POSSIBLE ACTION	12	1999000014; 79910	Al Park Petroleum Inc.: Pit Stop #7 Conoco	\$7,134.39	\$6,412.85
FOR POSSIBLE ACTION	13	1999000135; 79919	Terrible Herbst, Inc.: Terrible Herbst #106 (Gas) & #108 (Lube)	\$8,047.58	\$7,242.82
FOR POSSIBLE ACTION	14	1999000243; 79883	7-Eleven Inc.: 7-Eleven #27607	\$14,129.72	\$11,944.01

ONGOING CASES: CONTINUED

			<u>REQUESTED</u>	<u>RECOMMENDED</u>	
FOR POSSIBLE ACTION	15	2004000011; 79914	Hpt Ta Properties Trust: Wells Petro Truck Service	\$6,322.25	\$5,690.03
FOR POSSIBLE ACTION	16	2007000014; 79953	Raiders Oz Business, LLC: Former Ace Cab/Frias Transp.	\$267,319.61	\$238,562.65
FOR POSSIBLE ACTION	17	2007000016; 79951	Golden Gate Petroleum of Nevada LLC: Golden Gate Petroleum	\$1,470.00	\$1,323.00
FOR POSSIBLE ACTION	18	2008000019; 79813	One Panou LLC: Golden Market #3	\$15,448.68	\$13,903.81
FOR POSSIBLE ACTION	19	2010000009; 79915	Hpt Ta Properties Trust: Mill City Travel Center	\$26,081.52	\$21,126.03
FOR POSSIBLE ACTION	20	2011000009; 79916	Cimarron West: Cimarron West	\$23,942.73	\$21,543.27
FOR POSSIBLE ACTION	21	2013000019; 79918	Hardy Enterprises Inc.: Elko Sinclair #53	\$23,900.82	\$21,510.74
FOR POSSIBLE ACTION	22	2014000004; 79909	Alsaker Corp: Broadway Colt Service Center	\$27,076.39	\$24,368.75
FOR POSSIBLE ACTION	23	2014000016; 79938	Smitten Oil and Tire Co. Inc.: Former Smedley's Chevron	\$231,790.25	\$208,611.23
FOR POSSIBLE ACTION	24	2016000005; 79949	Golden Gate S.e.t. Retail of NV LLC: Golden Gate Petro. 65 - Fallon	\$2,775.09	\$2,465.81
FOR POSSIBLE ACTION	25	2016000012; 79934	DLF Corporation: Mr. Ds Fastlane	\$10,808.44	\$9,727.60
FOR POSSIBLE ACTION	26	2016000023; 79940	Al Park Petroleum Inc.: Pit Stop #1	\$12,153.87	\$8,750.79
FOR POSSIBLE ACTION	27	2016000027; 79913	Terrible Herbst, Inc.: Terrible Herbst #272	\$16,702.78	\$13,529.25
FOR POSSIBLE ACTION	28	2017000015; 79935	Ellen 5 LLC: Green Valley Grocery #63	\$88,459.04	\$74,703.58
FOR POSSIBLE ACTION	29	2018000009; 79941	Reed Incorporated: Pacific Pride	\$9,438.03	\$8,486.13
FOR POSSIBLE ACTION	30	2019000011; 79545	Midjit Market Inc.: Green Valley Grocery #43	\$33,082.97	\$29,774.67
FOR POSSIBLE ACTION	31	2020000015; 79948	Canyon Plaza, LLC: Gas 2 Go	\$61,132.72	\$32,972.79
FOR POSSIBLE ACTION	32	2020000016; 79903	James N. and Rita H. Pulsipher Trust: Us Gas #7	\$69,774.84	\$62,797.36
			SUB TOTAL:	<u>\$1,235,732.62</u>	<u>\$1,091,785.22</u>
			RECOMMENDED CLAIMS TOTAL:	<u>\$1,271,965.34</u>	<u>\$1,127,321.39</u>

Chair Tappan asked whether any member of the Board needed to recuse him or herself from any item on the consent list. There were no requests for recusal. As such, she invited a motion to approve the consent items as listed.

Mr. Smith moved for approval of the consent items. Heating Oil Cases 1 through 4, Ongoing Cases 1 through 32. Mr. Perks seconded the motion. Motion carried unanimously.

10. DIRECT PAYMENT OF UNCONTESTED CLAIMS MADE PER POLICY RESOLUTION 2017-02

The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General's Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board's behalf in accordance with Policy Resolution No. 2017-02.

A dagger (†) indicates previously disallowed monies have been appealed where the requested amount is less than the recommended amount.

An omega (Ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information.

HEATING OIL – DIRECT PAYMENT

			<u>REQUESTED</u>	<u>RECOMMENDED</u>	
FOR DISCUSSION	1	2020000032; 79868	661 Lake Property LLC: 661 Lake Street Heating Oil Tank	\$20,750.49	\$20,500.49
FOR DISCUSSION	2	2020000033; 79867	661 Lake Property LLC: 644 N Center Street Heating Oil Tank	\$12,837.23	\$12,587.23
FOR DISCUSSION	3	2020000034; 79866	661 Lake Property LLC: 109 E 6th Street Heating Oil Tank	\$14,253.04	\$13,753.04
FOR DISCUSSION	4	2020000037; 79869	661 Lake Property LLC: 121 E. 6th St. & 615 Lake St. Heating Oil UST Tanks	\$32,093.08	\$31,593.08
FOR DISCUSSION	5	2020000045; 79874	Chris Goodwin: Christopher Michael Goodwin Residence	\$11,559.97	\$11,309.97
FOR DISCUSSION	6	2020000048; 79876	Diana Martin: Diana Joy Martin Residence	\$18,001.40	\$17,751.40
FOR DISCUSSION	7	2020000050; 79877	Mary Cook: Mary Marguerite Cook Residence	\$10,219.58	\$9,969.58
FOR DISCUSSION	8	2020000055; 79878	Sean & Karen De Queiroz: Sean Dequeiroz Property	\$25,776.97	\$25,526.97
FOR DISCUSSION	9	2020000057; 79879	Cameron Tabucchi: Cameron Tabucchi Property	\$22,950.43	\$22,700.43
FOR DISCUSSION	10	2020000058; 79880	Cheryl Peabody: Cheryl Lavonne Peabody Residence	\$22,470.92	\$22,220.92
FOR DISCUSSION	11	2020000059; 79887	Eric Plam: Eric Hudson Plam Property	\$17,822.46	\$17,572.46
FOR DISCUSSION	12	2020000060; 79901	Hannah Carlson: Hannah J. Carlson Residence	\$19,220.86	\$18,970.86
FOR DISCUSSION	13	2020000061; 79905	Joseph Cadena: Joseph P Cadena Living Trust	\$19,185.54	\$18,685.54
			SUB TOTAL:	<u>\$247,141.97</u>	<u>\$243,141.97</u>

ONGOING CASES – DIRECT PAYMENT

			<u>REQUESTED</u>	<u>RECOMMENDED</u>	
FOR DISCUSSION	1	1993000102; 79937	Rebel Oil Company: Rebel Store #2008	\$6,142.25	\$6,142.25
FOR DISCUSSION	2	1993000103; 79841	Charlie Brown Construction: Charlie Brown Const.	\$16,984.97	\$16,645.27
FOR DISCUSSION	3	1994000015; 79932	Pilger Family Holdings: Former D & G Oil Company	\$47,983.11	\$47,983.11
FOR DISCUSSION	4	1999000022; 79912	Terrible Herbst, INC.: Terrible Herbst #129	\$3,798.98	\$3,419.08

ONGOING CASES – DIRECT PAYMENT: CONTINUED

FOR DISCUSSION	5	1999000023; 79936	Nevada Ready Mix Corp: Nevada Ready Mix	\$25,922.36	\$23,330.12	
FOR DISCUSSION	6	1999000066; 79933	HP Management, LLC: Former Haycock Petroleum	\$40,189.59	\$36,170.63	
FOR DISCUSSION	7	1999000086; 79911	Terrible Herbst, Inc.: Terrible Herbst #126	\$5,420.23	\$4,878.21	
FOR DISCUSSION	8	2008000018; 79908	Jacksons Food Stores Inc.: Jacksons Food Stores #0145	\$832.90	\$749.61	
FOR DISCUSSION	9	2012000004; 79865	7-Eleven Inc.: 7-Eleven #15426	\$90,541.87	\$81,487.68	
FOR DISCUSSION	10	2012000012; 79860	Dewey Has Gas, Inc.: Smart Mart	\$43,155.46	\$38,772.05	
FOR DISCUSSION	11	2013000004; 79733	7-Eleven Inc.: 7-Eleven #29665	\$14,720.55	\$13,248.50	
FOR DISCUSSION	12	2013000009; 79920	Western Petroleum: Western Petroleum of Nevada	\$23,036.55	\$20,732.89	
FOR DISCUSSION	13	2013000011; 79930	Har Moor Investments, LLC: Village Shop #4	\$24,437.00	\$21,993.30	
FOR DISCUSSION	14	2013000021; 79809	7-Eleven Inc.: 7-Eleven #27700	\$13,211.62	\$11,890.46	
FOR DISCUSSION	15	2014000007; 79864	7-Eleven Inc.: 7-Eleven #29658	\$15,350.02	\$13,815.02	
FOR DISCUSSION	16	2014000033; 79929	Speedee Mart Inc.: Speedee Mart #108	\$47,246.87	\$42,522.18	
FOR DISCUSSION	17	2017000015; 79779	Ellen 5 LLC: Green Valley Grocery #63	\$76,814.87	\$69,133.38	
FOR DISCUSSION	18	2017000019; 79926	Rebel Oil Company: Rebel Store #2197	\$23,256.30	\$20,930.67	
FOR DISCUSSION	19	2017000035; 79925	Rebel Oil Company: Rebel Store #2177	\$57,231.97	\$51,235.73	
FOR DISCUSSION	20	2018000005; 79922	Rebel Oil Company: Rebel Store # 2153	\$7,901.25	\$7,111.13	
FOR DISCUSSION	21	2019000001; 79923	Rebel Oil Company: Rebel Store #2160	\$8,134.00	\$7,312.50	
FOR DISCUSSION	22	2019000002; 79924	Rebel Oil Company: Rebel Store #2166	\$12,693.75	\$11,424.37	
FOR DISCUSSION	23	2019000004; 79921	Rebel Oil Company: Rebel Store #2142	\$17,075.00	\$15,367.50	
FOR DISCUSSION	24	2019000005; 79928	Fairway Chevrolet Co.: Fairway Chevrolet Co.	\$11,492.00	\$10,342.80	
FOR DISCUSSION	25	2019000014; 79927	Western Cab Co.: Western Cab Co.	\$9,310.75	\$8,379.67	
				SUB TOTAL:	<u>\$642,884.22</u>	<u>\$585,018.11</u>
				DIRECT PAYMENT CLAIMS TOTAL:	<u>\$890,026.19</u>	<u>\$988,759.74</u>
				BOARD MEETING CLAIMS TOTAL:	<u>\$2,161,991.53</u>	<u>\$1,127,321.39</u>

Chair Tappan invited questions on any of the items listed. There were none.

11. **EXECUTIVE SUMMARY**

Mr. Cabble stated annual invoices for enrollment year 2021 were issued on August 17, 2020. A total of 1,255 facilities have been invoiced and approximately 97 percent have submitted the required enrollment fees. Since the Fund was created, a total of 1,721 remediation cases have applied for Fund coverage. Of those applications, 173 have been denied due to ineligibility or other reasons. Of the cases that were provided Fund coverage, 1,432 cases have since been closed and no longer receive Fund reimbursement. Currently, there are 113 active Fund cases. Since January 1, 2021, NDEP has received 3 new applications for Fund coverage. Three applications are currently pending. Prior to this Board meeting, the Board to Review Claims has approved a cumulative total of \$244,565,182.88. This includes \$828,160.08 for direct payment claims since the last Board meeting. With today's approval of \$1,127,321.39, the cumulative Fund expenditure will increase to \$245,692,504.27. No UST award payments were made during the past quarter. Audit updates were provided in Agenda Item No. 8.

Chair Tappan invited Board Members to ask questions. There were no questions.

Chair Tappan stated that because the full Board was not present, they will move the nomination and election of the Vice Chair to June.

12. **PUBLIC COMMENTS**

There were no requests to speak.

13. **CONFIRMATION OF NEXT BOARD MEETING DATE**

It was confirmed the next meeting date would be Thursday, June 03, 2021, at 10:00 am. Subsequent meetings are tentatively scheduled for September 9th, 2021 and December 9th, 2021.

14. **ADJOURNMENT**

The meeting adjourned at 12:16 p.m.

**Agenda Item 4:
Status of the Fund**
(FOR DISCUSSION)

Petroleum Discharge Cleanup Fund
 Balance Sheet - State Fiscal Year 2021
 As of May 17, 2021

REVENUE

Balance Forward	\$	9,635,055.00
Transfer to Highway Fund	\$	2,135,055.00
Total Balance Forward	\$	7,500,000.00
Enrollment and Registration Fees	\$	418,800.00
Petroleum Fees	\$	9,303,813.72
Interest Earned	\$	53,286.17
Balance Forward to New Year	\$	-
Total Revenue	\$	17,275,899.89

EXPENDITURES




Board Salary	\$	685.01
In-State Travel	\$	60.39
Operating	\$	1,873.61
Transfer to Highway Fund	\$	-
Transfer to Department of Environmental Protection	\$	648,002.46
Senate Bill No. 89	\$	72,084.03
Petroleum Grant Program	\$	-
Department of Motor Vehicles Fee Collection Service	\$	12,714.00
Reimbursement of Claims	\$	6,177,928.15
Total Expenditures	\$	6,913,347.65

LIABILITIES

Petroleum Board Costs	\$	1,380.99
Highway Fund Budgeted Amount	\$	5,564,945.00
Pending Obligated Claims	\$	8,717.74
Total Liabilities	\$	5,575,043.73

ACTUAL FUNDING AVAILABLE

\$ 10,362,552.24

DocuSigned by:  Susan Genzler	5/19/2021 10:49 AM PDT
Prepared By DocuSigned by:  Jason Bradley	Date: 5/19/2021 2:18 PM PDT
Reviewed By DocuSigned by:  Mike Cabble	Date: 5/19/2021 2:27 PM PDT
Petroleum Fund Staff Approval	Date:

Agenda Item 5:
CEM COST GUIDELINES - TASK J.2
(FOR DISCUSSION)

TASK J.2: INITIAL ABATEMENT FOR REGULATED UNDERGROUND STORAGE TANK CLEANUP ACTIVITIES

Scope of Work: This task consists of all personnel time and maximum allowable contractor costs to conduct initial abatement work on discharges from regulated underground storage tank (UST) systems prior to engaging in standard cost controls established through NTEPs and bids. Initial abatement specifically includes the following: initial assessment immediately after UST removal (i.e. UST closure sampling required by the implementing agency); initial excavation of soils that have been confirmed by laboratory analysis to be above 100 mg/Kg for TPH and total greater than 3 cubic yards; further excavation of soils with apparent petroleum impacts caused by the removed USTs; and confirmation sampling following the removal of impacted soils. “Soils that have apparent petroleum impacts” must be evident by soils saturated with petroleum product, have elevated volatile organic compounds identified via field equipment (e.g. PID), or obvious petroleum staining with strong odor. Costs associated with excavation/disposal of soils and confirmation sampling will not be reimbursed if the initial UST closure samples are below NDEP action levels (i.e. petroleum contamination must be confirmed by laboratory analysis of the UST closure samples prior to excavation activities).

To expedite the UST closure sampling and post-excavation confirmation sampling, the Petroleum Fund (Fund) will reimburse rapid turnaround results for laboratory analyses for soils that have apparent petroleum impacts. Rapid turnaround times should not be pursued if there are not obvious signs of a discharge to the environment. The initial abatement period ends once equipment used to remove the tank system(s) is demobilized from the site and/or the excavation is backfilled. If additional assessment and remediation work is required for the site, those activities must be requested through an NTEP and performed under regulatory case officer concurrence (refer to Appendix F).

Because the CEM provides direct oversight of the contractor(s) during this phase, it is the CEM’s responsibility to ensure the CEM costs and contractor costs are consistent with the below task table. Detailed non-CEM invoices must be provided to NDEP in the reimbursement claim to support initial abatement costs. Details include, but are not limited to, contractor’s timesheets, daily activity logs and any transportation, lodging, equipment and/or rental costs. Invoices, manifests, and soil profile analyses required for soil disposal must also be included with the reimbursement claim(s). **Note: A reimbursement claim for initial abatement costs associated with a regulated UST system cannot be submitted until a leaking underground storage tank (LUST) case officer/case number has been assigned and the Fund has approved coverage for the UST(s) that caused the discharge to the environment.**

NDEP strongly recommends the CEM contact a LUST case officer/supervisor or Fund staff at the time the discharge is observed, and after the UST closure sample analytical results are received, to obtain verbal concurrence for initial abatement activities. If initial abatement activities need to occur during hours that NDEP offices are closed (weekends, holidays, etc.), the CEM should use their judgment to implement methods to expedite cleanup and minimize project costs. The above activities may be performed prior to Fund coverage being established for the facility; however, the CEM must understand and inform the operator that any costs incurred under this task shall be borne by the operator if reimbursement coverage is denied. Additionally, if coverage is granted with a reduction, reimbursement by the Fund for these initial abatement activities will be reduced. For additional information on reductions or potential denial of Fund coverage, please review Policy Resolution #94-023 at: <https://ndep.nv.gov/environmental-cleanup/petroleum-fund/board-policy-resolutions>

SKILL LEVEL/ACTIVITY	ACTIVITY/COSTS	TOTAL HRS
Project Manager/ Senior Engineer/ Senior Geologist	Coordination Activities and Project Management	2
Staff Engineer/ Staff Geologist	Oversight of Excavation Activities and Generation of Required Reports	24
Technician or Staff Geologist	Prepare field equipment, recover samples from beneath tank system(s), decontaminate equipment, deliver or ship samples for analyses	6
Administration/Clerical	Word processing and administrative support	2
<i>All Non-CEM Activities* (Not to include Laboratory Analyses Costs)</i>	$[\text{Soil Removed (tons)}] \times [\text{Disposal Cost per ton}^{**}] \times [3.75^{***}] = \underline{\underline{\text{\$\$ Maximum Allowable Non-CEM Cost}}}$ <p>Maximum Allowable Soil Removal = 210 tons (approximately 140 yards³)</p>	N/A
TOTAL HOURS FOR TASK		34

* Activities include, but are not limited to, additional excavation following initial UST closure sampling; transport and disposal of impacted soil; import and replacement backfill for excavated petroleum impacted soils; and ALL supplemental charges

** Actual Disposal Cost (no mark-up)

*** Multiplier is for contractor costs for removal, transport, and disposal of petroleum impacted soils

Typical activities included in total hours for above task:

- Coordination and oversight of excavation and sampling activities
- Coordination and oversight for backfill activities
- Coordination and oversight of disposal/treatment of contaminated soils
- Collection of all soil samples for analyses
- Time to deliver samples to laboratory and/or prepare shipping package
- Project management
- Travel time if site is located within metropolitan area of consultant
- Consultant coordination of traffic control plan and placement of traffic barriers (if necessary)
- A description and incorporation of initial abatement activities within the UST closure report

Additional considerations for the above task:

- If the CEM believes the site can be closed by excavating a small amount beyond the “maximum allowable soil removal” referenced in the J.2 table above, he/she must request written approval for a specific tonnage/volume of additional excavation from the regulatory case officer or supervisor. Any additional excavation approved by a regulatory case officer/supervisor or Fund staff, as part of initial abatement, must be invoiced using the same formula for Maximum Allowable Non-CEM Costs. If regulatory approval for the additional excavation is not provided, any further excavation is considered beyond the scope of initial abatement and the CEM must contact the regulatory case officer to initiate the required cost control measures established through a NTEP and bids. Work

beyond the scope of initial abatement must be conducted in accordance with a corrective action plan approved by the NDEP.

- If the volume of excavated soil is relatively small, forcing the maximum allowable Non-CEM costs down to a value that does not cover the actual Non-CEM expenses, the CEM may request that NDEP increase the maximum allowable cost to cover the actual expenses incurred.
- If the site is located outside of the metropolitan area of the consultant, additional hours for consultant travel time (billed at technician rate), mileage, and per diem may be included with an initial abatement claim submittal. State mileage and per diem rates apply (Appendix B).
- CEM in-house supplies necessary for field sample screening (e.g. PID) may be claimed under this task in accordance with rates provided in Appendix A

If this Task can be performed in less time than summarized in the above table, the reduced level of effort/hours must be applied.

Agenda Item 6:
UPDATE BOARD ON SECOND
PETROLEUM FUND PROGRAM AUDIT
(21-04)

(FOR DISCUSSION)

Division of Internal Audits Report No. 21-04
(Executive Summary and Implementation Schedule)



State of Nevada
Governor's Office of Finance
Division of Internal Audits

Audit Report

**Division of Environmental Protection
Petroleum Fund**

**Certified Environmental Managers
Oversight**

**More transparency in Petroleum Fund cleanup costs
can be achieved by improved oversight of Certified
Environmental Managers.**

DIA Report No. 21-04
January 28, 2021

EXECUTIVE SUMMARY
Division of Environmental Protection
Petroleum Fund

Introductionpage 1

Objective: Improve Oversight of Certified Environmental Managers

Reconcile Project Costspage 2

Claimants seeking reimbursement from the Petroleum Fund (Fund) for expenses incurred in spill remediation projects sometimes submit claims without all information necessary to match approved cleanup activities. Reconciling invoiced project costs will ensure transparency throughout the project cycle. The Nevada Division of Environmental Protection (NDEP) created Cost Guidelines to provide guidance informing the Not-To-Exceed-Proposals (NTEP) preparation and review process. NTEPs identify required remediation tasks and include the levels of effort deemed necessary by the Certified Environmental Manager (CEM). In addition to hours for professional services, NTEPs include CEM equipment and material, vehicle mileage, per diem, and markup.

Examination of 24 sampled projects shows improvements are needed for reconciliation of claims associated with assessment and remediation tasks. Invoiced skill levels do not always correspond to NTEP task skill levels defined in the Cost Guidelines, which precludes traceability to authorized hours on corresponding NTEPs. Additionally, CEM invoices do not include the itemized tasks referenced on the approved NTEP, leading to confusion when reconciling invoices associated with multiple NTEP tasks.

Establish a Rate Schedule for Professional Servicespage 9

Rates submitted by CEMs for professional services on NTEPs are not subject to a specific rate or range of rates based on established criteria. Establishing a rates schedule for professional services will ensure the Fund pays consistent rates for CEMs. The Cost Guidelines provide CEMs latitude for proposing rates charged for professional services. DIA's review of 18 underground storage tank projects showed a significant variance in rates, 45%, for certain skill levels. For example, average billing rates of staff geologists/staff engineers among four different CEMs revealed that overpayment through rate inflation may amount to as much as \$1 million annually. Other states have established rate schedules to minimize rate variability for projects and professional services, which suggests that NDEP could establish a rate schedule that is applicable to all consultants, and reduce costs associated with rate inflation for remediation projects.

Strengthen Certified Environmental Manager Certification Requirementspage 12

Given the scientific nature of spill remediation projects, NDEP's responsibility to ensure qualified CEMs for project management and qualified staff for project oversight is imperative. Strengthening CEM certification requirements will ensure individuals hired to manage remediation projects have a strong working knowledge of geological and engineering principles needed to carryout projects. In addition to examination, NDEP evaluates a combination of applicants' education and experience to determine if they meet criteria for CEM certification. The Division of

Internal Audit (DIA) surveyed remediation professionals in Nevada and was advised some CEMs may not be qualified to properly assess and design remediation plans. A state survey indicated that CEM certification in Nevada is not as robust as other states. Additional expertise may be needed internally as well to ensure adequate oversight of CEM proposals.

Perform Random Verification of Proofs of Payment..... page 15

Some of the proof of payment scenarios in the Fund’s reimbursement process may allow owner/operators to avoid paying its obligatory co-payment under the coverage terms. Performing random verification of proofs of payment will ensure that owner/operators are fulfilling their financial obligations for assessment and remediation activities. NDEP established proof of payment guidelines that identify various scenarios for invoice billing and reimbursement payments. However, NDEP is not privy to the contract between the owner/operator and CEMs, and guidelines do not provide proof of payment transparency in all scenarios. Such scenarios could allow a reimbursement to the owner/operator, net of the owner/operator’s co-payment obligation, to be accepted as payment-in-full by the CEM even though the CEM submits “proof-of payment” that it received 100% of its billed amount. NDEP should perform periodic reviews to ensure that appropriate co-payments have been made by the owner/operator.

Appendix A..... page 19
Scope and Methodology, Background, Acknowledgments

Appendix B..... page 21
Response and Implementation Plan

Appendix C.....page 26
Timetable for Implementing Audit Recommendations

Appendix C

Timetable for Implementing Audit Recommendations

In consultation with the Nevada Division of Environmental Protection (NDEP), the Division of Internal Audits categorized the recommendations contained within this report into two separate implementation time frames (i.e., *Category 1* – less than six months; *Category 2* – more than six months). NDEP should begin taking steps to implement all recommendations as soon as possible. NDEP's target completion dates are incorporated from Appendix B.

Category 1: Recommendations with an anticipated implementation period less than six months.

<u>Recommendation</u>	<u>Time Frame</u>
2. Establish rates for professional services. (page 11)	Jul 2021

Category 2: Recommendations with an anticipated implementation period exceeding six months.

<u>Recommendations</u>	<u>Time Frame</u>
1. Reconcile project costs. (page 8)	Jan 2022
3. Strengthen CEM certification requirements. (page 14)	Jan 2022
4. Perform random verification of proofs of payment. (page 17)	Jan 2022

The Division of Internal Audits shall evaluate the action taken by NDEP concerning the report recommendations within six months from the issuance of this report. The Division of Internal Audits must report the results of its evaluation to the Executive Branch Audit Committee and NDEP.

NDEP Response to DIA Report 21-04
(6-Month Follow-Up)



May 17, 2021

Warren Lowman, Administrator
Division of Internal Audits
Governor's Office of Finance
209 W. Musser Street, Suite 302
Carson City, NV 89701-4298

RE: NDEP Follow-up Responses to Division of Internal Audit's January 28, 2021 Report to the Executive Branch Audit Committee, DIA Report No. 21-04

Dear Mr. Lowman:

This letter is provided in response to the Division of Internal Audit's February 1, 2021 letter request for the status of the four outstanding recommendations listed in Audit Report No. 21-04. It is NDEP's understanding this item will be reviewed at the June 29, 2021 Executive Branch Audit Committee hearing. Action on the four recommendations below is in addition to NDEP staff and management working diligently to address recommendations still pending for the Division of Internal Audit's Report No. 19-05, dated June 25, 2019. For example, NDEP has been presenting Assembly Bill 40 before various committees to change the small business designation in NRS 445C, per recommendation 1 from Report No 19-05.

Category 1: Recommendations with an anticipated implementation period less than six months.

Recommendation 2 - Establish rates for professional services.

NDEP has evaluated the potential cost savings that may be achieved by establishing rates for Certified Environmental Manager (CEM) professional services (i.e., skill level rates for Project Managers, Staff Geologists, Technicians, etc.) as they apply to the Petroleum Fund (Fund). The results of the analysis indicate the Fund would have incurred additional cost (approximately \$7,408 annually) by averaging skill level rates, but it could have saved approximately \$4,748 annually if rates were set using a median rate for each skill level (refer to Attachment 1 for a summary). This estimate is far less than the \$1 million estimate included in Audit Report No. 21-04 and is consistent with NDEP's original January 8, 2021 response to this recommendation.

An in-depth analysis was performed by query of Fund database records for the past three years (May 2018 through April 2021). Staff used not-to-exceed-proposals (NTEPs) requesting site assessment and/or corrective action work tasks that were submitted by CEMs and approved by Bureau of Corrective Actions case officers. The NTEPs propose both skill level hours and rates that are used to establish an overall task cost that cannot be exceeded when CEM costs are subsequently submitted for reimbursement in a claim to the Fund. Each CEM invoice containing professional service costs is

linked to an approved NTEP when submitting a reimbursement claim in the Fund database system to prevent overpayment.

First, more than 10,000 data points were used to determine an amount the Fund has paid or will pay for approved CEM professional services. Staff then established a weighted-average rate for each skill level as well as a median rate for each skill level to determine whether there could have been a cost saving to the Fund or an overpayment by the Fund for the same three-year time period, if a skill level rate had been established. The results of the analysis indicate the Fund would have incurred additional cost (approximately \$7,408 annually) by averaging skill level rates, but it could have saved approximately \$4,748 annually if rates were set using a median rate for each skill level (refer to Attachment 1 for a summary).

Given the results of this analysis, it appears allowing CEMs to adjust their rates based on market conditions does not have an adverse financial impact on the Fund. If rates were established using an average for each skill level, the Fund would likely pay 0.35% more for CEM services. If rates were established using a median for each skill level, the Fund could save approximately 0.22% for CEM services. This is far less than the 11.5% cost savings cited in DIA's 21-04 Report. It should be noted that CEM costs make up approximately 25% of total Fund reimbursed costs. The formula used in the 21-04 Report to project a cost saving of \$1 million annually made an incorrect assumption that the entire \$8.75 million for 2020 claims reimbursement were all costs paid towards professional CEM services. Non-CEM costs, i.e., drilling costs, soil excavation costs, analytical costs, and remediation system construction costs make up 75% of the costs paid by the Fund.

Given the above research, it does not appear that establishing a rate for professional services will result in significant cost saving to the Fund. However, NDEP will continue to evaluate the potential benefit of establishing rates for professional services if it will facilitate staff review efficiencies in addressing Recommendation 1 – Reconciling project costs.

Based on this new information, NDEP is considering other mechanisms to establish professional costs for investigation and remediation of Leaking Underground Storage Tank sites by incorporating skill level rates and hours for specific tasks. As a result, NDEP is requesting the estimated completion date for Recommendation 2 be extended to January 2022 to align with the other three recommendations below.

Status Report: Partially Implemented

Category 2: Recommendations with an anticipated implementation period exceeding six months.

Recommendation 1 - Reconcile project costs.

NDEP has conducted internal meetings and discussed available database options to track and reconcile project costs to authorized NTEPs. Internal NDEP database support will not be available to the Petroleum Fund until the new fiscal year (July 1, 2021). This recommendation is affected by the research and decisions made for Recommendation 2 above; therefore, limited action has been completed at this time. The estimated completion date for this recommendation is January 2022.

Status Report: No Action

Recommendation 3 - Strengthen CEM certification requirements.

NDEP has conducted internal meetings and discussed ways the Certification Program can strengthen the CEM portion of the program to more accurately evaluate the experience level of an applicant to the program as a result of education and experience. We are also discussing the ability for the program to implement a revised certification renewal process that incorporates continuing education. These discussions are still in the planning phases and existing staff in the program has been occupied with other program duties; therefore, limited action has been completed at this time. The estimated completion date for this recommendation is January 2022.

Status Report: No Action

Recommendation 4 - Perform random verification of proofs of payment.

NDEP has not been able to make progress towards addressing Recommendation 4 due to competing program priorities; however, staff plan to amend regulation and policy during the second half of 2021 to require specific financial records to better demonstrate proof of payment, including claimant co-payments. The estimated completion date for this recommendation is January 2022.

Status Report: No Action

Thank you for your consideration and we look forward to continuing work with your office on the follow up from this audit.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Greg Lovato', with a long horizontal flourish extending to the right.

Greg Lovato
Administrator

Attachment 1 – May 17, 2021 Update DIA Report 21-04, Recommendation 2 – Estimated Savings

cc: Bradley Crowell, Director, Department of Conservation Natural Resources
Susan Brown, Director, Governor's Finance Office

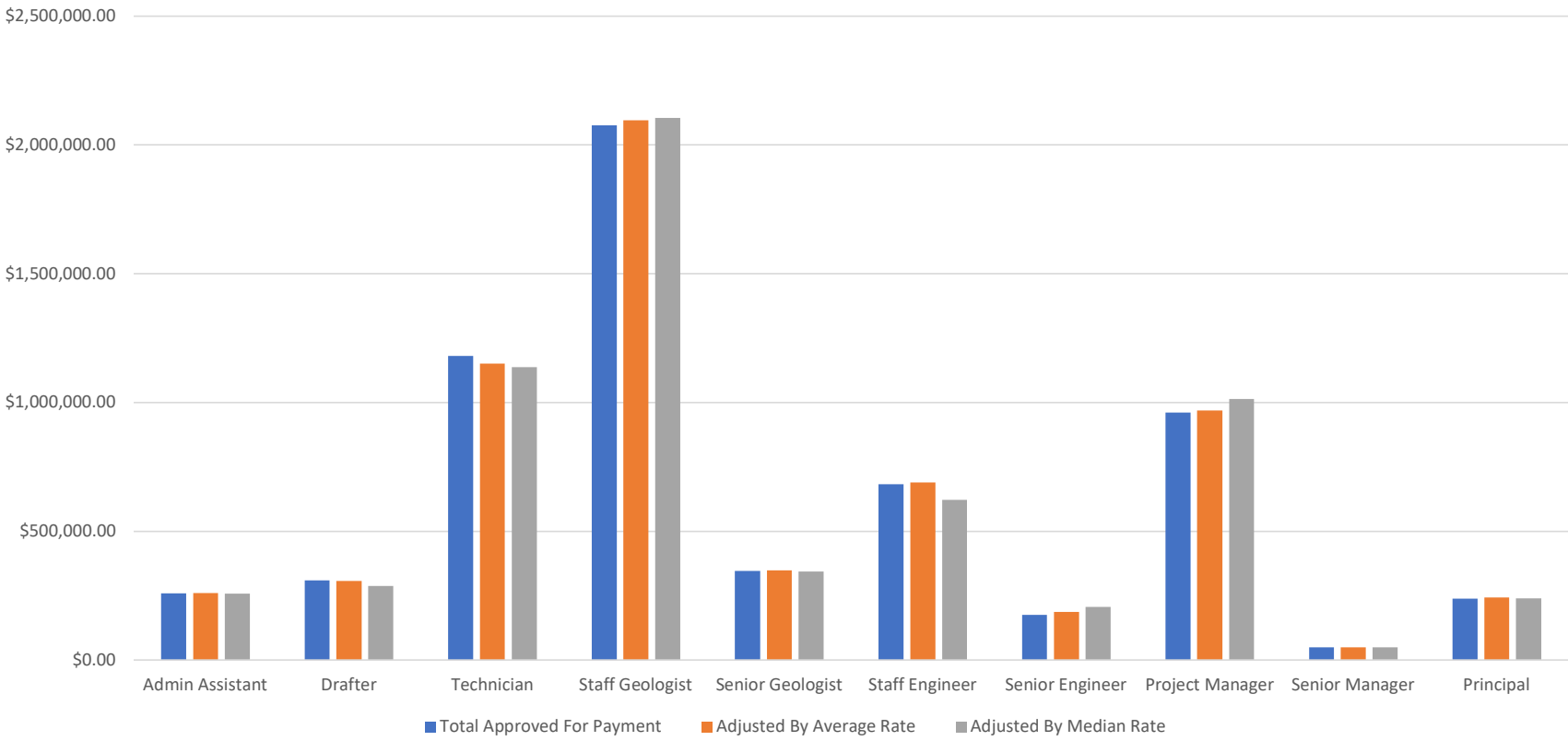
Attachment 1 - May 17, 2021 DIA Report 21-04, Recommendation 2 - Estimated Savings

3-Year Data Set: May 2018 through April 2021

Skill Level	Total Approved For Payment	Adjusted By Average Rate	Average Rate Difference	Adjusted By Median Rate	Median Rate Difference
Admin Assistant	\$258,075.94	\$260,288.03	-\$2,212.09	\$257,685.00	\$390.94
Drafter	\$309,738.88	\$306,587.75	\$3,151.13	\$286,695.00	\$23,043.88
Technician	\$1,180,082.50	\$1,150,823.56	\$29,258.94	\$1,137,106.80	\$42,975.70
Staff Geologist	\$2,076,464.60	\$2,095,212.78	-\$18,748.18	\$2,105,140.67	-\$28,676.07
Senior Geologist	\$346,595.70	\$347,861.57	-\$1,265.87	\$342,838.88	\$3,756.82
Staff Engineer	\$682,800.00	\$689,149.42	-\$6,349.42	\$622,242.00	\$60,558.00
Senior Engineer	\$175,112.50	\$186,944.07	-\$11,831.57	\$206,330.00	-\$31,217.50
Project Manager	\$960,133.44	\$968,203.75	-\$8,070.31	\$1,013,695.00	-\$53,561.56
Senior Manager	\$48,356.00	\$49,460.35	-\$1,104.35	\$49,755.00	-\$1,399.00
Principal	\$237,819.72	\$242,873.54	-\$5,053.82	\$239,445.00	-\$1,625.28
	\$6,275,179.28	\$6,297,404.82	-\$22,225.54	\$6,260,933.35	\$14,245.93
		Annual Additional Cost to Fund:	\$7,408.51	Annual Savings to Fund:	\$4,748.64

Average/median rate is higher than what the Fund paid out

3-Year Data Set: May 2018 through April 2021



Agenda Item 7:
Adoption of Consent Items
(FOR POSSIBLE ACTION)

**STATE BOARD TO REVIEW CLAIMS
REQUESTED/RECOMMENDED AMOUNTS - JUNE 3, 2021**

The Board may approve all items in the following list as a consent agenda unless a listed item is marked with an asterisk (*). Items may be marked with an asterisk if a member of the public has requested to address the claim before the Board or the item is associated with a Fund Site Specific Board Determination (SSBD). In the case of an item being marked with an asterisk pending a SSBD, the item is considered part of the consent agenda upon approval of that (SSBD). In addition to asterisked items, a Board member may request an item be moved from the list for immediate discussion prior to approval or moved to a discussion agenda item and tabled for the next meeting.

A dagger (†) indicates previously disallowed monies have been successfully appealed (i.e. the requested amount may be less than the recommended amount)

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

<u>HEATING OIL</u>				<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	2012000017; 79998	Churchill County School District: Old High School	\$5,088.98	\$5,088.98
FOR POSSIBLE ACTION	2.	2020000012; 79961	Washoe County School District: Diedrichsen Elementary School	\$18,310.13	\$15,255.43
FOR POSSIBLE ACTION	3.	2021000008; 80001	Vertical Iron Works: Vertical Iron Works	\$9,795.50	\$9,545.50
SUB TOTAL:				<u>\$33,194.61</u>	<u>\$29,889.91</u>
<u>ONGOING CASES</u>				<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	1992000126; 80020	Clark County School District: Rc White (Arville) Transportation Satellite	\$68,126.64	\$68,126.64
FOR POSSIBLE ACTION	2.	1993000011; 80023	7-Eleven INC: 7-Eleven #29646	\$12,252.56	\$12,252.56
FOR POSSIBLE ACTION	3.	1993000103; 79970	Charlie Brown Construction: Charlie Brown Const.	\$2,699.00	\$2,645.02
FOR POSSIBLE ACTION	4.	1995000039; 79991	Al Park Petroleum Inc: Crescent Valley Market	\$24,456.70	\$22,011.03
FOR POSSIBLE ACTION	5.	1996000064; 80012	The Esslinger Family Trust: Red Rock Mini Mart	\$27,003.64	\$26,189.69
FOR POSSIBLE ACTION	6.	1997000071; 79975	7-Eleven INC: 7-Eleven #25586	\$79,575.91	\$71,618.32
FOR POSSIBLE ACTION	7.	1998000075; 79993	55 McDermitt Crude, LLC: McDermitt Motel & Convenience Store	\$4,763.37	\$4,241.13
FOR POSSIBLE ACTION	8.	1999000014; 79994	Al Park Petroleum Inc: Pit Stop #7 Conoco	\$6,667.30	\$6,000.57
FOR POSSIBLE ACTION	9.	1999000243; 79881	7-Eleven INC: 7-Eleven #27607	\$23,090.32	\$20,741.93

FOR POSSIBLE ACTION	10.	2004000011; 79995	Hpt Ta Properties Trust: Wells Petro Truck Service	\$2,203.51	\$1,983.16
FOR POSSIBLE ACTION	11.	2004000039; 79955	Clark County Dept Of Aviation: Frmr National Car Rental	\$17,208.24	\$17,208.24
FOR POSSIBLE ACTION	12.	2007000014; 80027	Raiders Oz Business, LLC: Former Ace Cab/frias Transportation	\$312,521.73	\$281,203.83
FOR POSSIBLE ACTION	13.	2007000016; 80004	Golden Gate Petroleum Of Nevada LLC: Golden Gate Petroleum	\$13,970.94	\$12,573.85
FOR POSSIBLE ACTION	14.	2008000019; 80016	One Panou LLC: Golden Market #3	\$9,677.90	\$8,463.51
FOR POSSIBLE ACTION	15.	2009000024; 79902	Parampreet Investment LLC: Chucks Circle C Market	\$23,156.99	\$20,626.46
FOR POSSIBLE ACTION	16.	2010000009; 79996	Hpt Ta Properties Trust: Mill City Travel Center	\$21,590.93	\$17,488.66
FOR POSSIBLE ACTION	17.	2011000009; 79997	Cimarron West: Cimarron West	\$23,848.44	\$21,360.10
FOR POSSIBLE ACTION	18.	2012000003; 80006	7-Eleven INC: 7-Eleven #26627	\$22,006.91	\$15,844.98
FOR POSSIBLE ACTION	19.	2012000005; 80009	Travel Systems, LLC: Zephyr Cove Resort	\$83,193.94	\$74,569.35
FOR POSSIBLE ACTION	20.	2012000012; 79971	Las Vegas Land Acquisition 2020 Co., LLC: Green Valley Grocery #61	\$40,341.04	\$36,274.47
FOR POSSIBLE ACTION	21.	2013000019; 80002	Hardy Enterprises INC: Elko Sinclair #53	\$34,082.97	\$30,674.67
FOR POSSIBLE ACTION	22.	2014000004; 79999	Alsaker Corp: Broadway Colt Service Center	\$25,689.28	\$23,060.21
FOR POSSIBLE ACTION	23.	2014000007; 79976	7-Eleven INC: 7-Eleven #29658	\$28,522.59	\$25,670.33
FOR POSSIBLE ACTION	24.	2014000016; 80000	Smitten Oil And Tire Co Inc: Former Smedley's Chevron	\$11,300.64	\$10,170.58
FOR POSSIBLE ACTION	25.	2016000005; 80025	Golden Gate S.e.t. Retail Of Nevada LLC: Golden Gate Petroleum 65 - Fallon	\$3,497.63	\$3,147.87
FOR POSSIBLE ACTION	26.	2016000009; 79973	7-Eleven INC: 7-Eleven #13685	\$28,110.13	\$25,299.12
FOR POSSIBLE ACTION	27.	2016000012; 80011	DLF Corporation: Mr Ds Fastlane	\$6,686.83	\$6,018.15
FOR POSSIBLE ACTION	28.	2016000023; 80026	Al Park Petroleum Inc: Pit Stop #1	\$3,241.25	\$2,315.70
FOR POSSIBLE ACTION	29.	2017000015; 80017	Ellen 5 LLC: Green Valley Grocery #63	\$50,086.87	\$45,062.02
FOR POSSIBLE ACTION	30.	2018000009; 80024	Reed Incorporated: Pacific Pride	\$10,400.73	\$9,271.56
FOR POSSIBLE ACTION	31.	2019000024; 79736	Jacksons Food Stores INC: Jacksons Food Stores #0169	\$45,346.91	\$32,649.78
FOR POSSIBLE ACTION	32.	2020000015; 80014	Canyon Plaza, LLC: Gas 2 Go	\$51,025.68	\$27,553.87
SUB TOTAL:				<u>\$1,116,347.52</u>	<u>\$982,317.36</u>
RECOMMENDED CLAIMS TOTAL:				<u>\$1,149,542.13</u>	<u>\$1,012,207.27</u>

Case: #1992000126
Claim #: 80020

STAFF RECOMMENDATION

June 03, 2021

Staff recommends this claim be reimbursed \$68,126.64 from the Petroleum Fund for cleanup costs.

	\$2,530,502.33	Amount Requested to Date
	(\$160,571.38)	Amount Disallowed, Past Claims
	(\$40,000.00)	Deductible/Co-Payment Satisfied to Date
	<u>(\$2,241,182.30)</u>	Amount Paid to Date
SUB TOTAL	\$68,126.64	Amount Requested this Meeting
	\$0.00	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$68,126.64</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 12/29/2020 and 04/08/2021

Summary of work completed: 4th Quarter 2020 Groundwater Sampling Report Preparation, January and February 2021 monthly groundwater sampling events, March 2021 quarterly groundwater sampling event, installation and well development of 10 monitoring wells, and disposal of the wastes from the drilling.

Site Summary Report

Case Number: 1992000126 Site Name: Rc White (Arville) Transportation Satellite

Site Status

Synopsis: MARCH 7, 1992 ONE 1000 WASTE OIL UNDERGROUND STORAGE TANK (UST) WAS REMOVED FROM THE SITE (IDENTIFIED ON THE APPLICATION AS TANK 4). APRIL 7, 1992 THREE MORE USTS WERE CLOSED. THESE ADDITIONAL TANKS WERE IDENTIFIED AS: A 12,000 GALLON DIESEL TANK (TANK #1), A 12,000 GALLON UNLEADED GASOLINE TANK (TANK #2), AND A 6,000 GALLON UNLEADED GASOLINE (TANK #3); EACH HAD RELEASE SOURCES IDENTIFIED AS THE PIPING AND DISPENSERS. COVERAGE WAS GRANTED WITH A \$10,000 DEDUCTIBLE DUE TO THE FACILITY BEING OPERATED BY A POLITICAL SUBDIVISION OF STATE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$4,000,000.00
Amount Fund Will Pay	\$3,960,000.00
Amount Requested	\$2,530,502.33
Amount Disallowed	\$160,571.38
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$40,000.00
Amount Recommended	\$2,329,930.95
Amount Paid	\$2,261,804.31

Site Identification

Date Submitted:	06/10/1992	DEP Facility Number:	8-000825
Site Name	Rc White (Arville) Transportation Satellite		
Site Contact		Telephone:	
Site Address	4499 Arville St Las Vegas, NV 89103		
County:	Clark County		
Owner/Operator Name:	Clark County School District		
Contact Name of Owner/Operator:	Lori Olson	Telephone:	(702)799-6496 Ext: 5
	Business & Finance Division Las Vegas, NV 89121		
Prime Contractor	Converse Consultants		
Contact Name	Robert Gegenheimer		
Contractor Address	6610 West Arby Avenue Suite 104 Las Vegas, NV 89118		
Telephone:	(702)269-8336 Ext: 2	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis
002	12000	49	Regulated UST	See Synopsis
003	12000	49	Regulated UST	See Synopsis
004	12000	49	Regulated UST	See Synopsis

Case: #1993000011
Claim #: 80023

STAFF RECOMMENDATION

June 03, 2021

Staff recommends this claim be reimbursed \$12,252.56 from the Petroleum Fund for cleanup costs.

	\$1,066,664.49	Amount Requested to Date
	(\$53,941.42)	Amount Disallowed, Past Claims
	(\$12,723.07)	Board Reduction, Past Claims
	(\$10,000.00)	Deductible/Co-Payment Satisfied to Date
	(\$977,747.44)	Amount Paid to Date
SUB TOTAL	<u>\$12,252.56</u>	Amount Requested this Meeting
	\$0.00	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$12,252.56</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 03/31/2020 and 06/18/2020

Summary of work completed: Project management, client invoicing, scheduling. Quarterly monitoring, sampling and reporting, continue shutdown of SVE and AS remediation systems including equipment and enclosure maintenance, waste disposal, reimbursement package preparation, annual NTEP and HASP preparation. Continue preparing for the additional source zone and upgradient assessment including coordinating with the drilling contractor, utility clearance, traffic control and City of Las Vegas encroachment permit preparation and field inspections. Conduct the additional assessment field activities and prepare the associated report.

Site Summary Report

Case Number: 1993000011 Site Name: 7-Eleven #29646

Site Status

Synopsis: WHILE REMOVING PRODUCT LINES FOR A GAS STATION UPGRADE PROJECT, PETROLEUM CONTAMINATED SOIL WAS OBSERVED.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$990,000.00
Amount Requested	\$1,066,664.49
Amount Disallowed	\$53,941.42
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$12,723.07
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$10,000.00
Amount Recommended	\$990,000.00
Amount Paid	\$977,747.44

Site Identification

Date Submitted:	06/19/1992	DEP Facility Number:	8-000436
Site Name	7-Eleven #29646	Telephone:	
Site Contact			
Site Address	4325 W Sahara Ave Las Vegas, NV 89102		
County:	Clark County		
Owner/Operator Name:	7-Eleven INC		
Contact Name of Owner/Operator:	Jennifer Dart 3200 Hackberry Road - Loc 0148 Irving, TX 75063	Telephone:	(817)235-0971
Prime Contractor	Stantec Consulting Services, Inc.		
Contact Name	Matthew Grandjean		
Contractor Address	3010 West Charleston Boulevard Las Vegas, NV 89102		
Telephone:	(702)878-8010	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis

Case: #1993000103
Claim #: 79970

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$2,645.02 from the Petroleum Fund for cleanup costs.

	\$1,409,950.61	Amount Requested to Date
	(\$8,965.76)	Amount Disallowed, Past Claims
	(\$24,231.29)	Board Reduction, Past Claims
	(\$20,000.00)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,279,115.13)</u>	Amount Paid to Date
SUB TOTAL	\$2,699.00	Amount Requested this Meeting
	<u>(\$53.98)</u>	Board Reduction, This Meeting
SUB TOTAL	\$2,645.02	
	\$0.00	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$2,645.02</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/31/2021 and 01/31/2021

Summary of work completed: Project management; correspondence with the NDEP regarding site closure activities; quarterly monitoring; and preparation of Fund documents.

Site Summary Report

Case Number: 1993000103 **Site Name:** Charlie Brown Const.

Site Status

Synopsis: OCTOBER 29, 1991, THE CLARK COUNTY HEALTH DISTRICT (CCHD) WAS NOTIFIED OF AN ABANDONED LEAKING UNDERGROUND STORAGE TANK (UST) AT THE FACILITY. IN JANUARY 1993, FIVE USTS WERE CLOSED BY REMOVAL. ONE 10,000 GALLON DIESEL UST WAS FOUND TO HAVE HOLES IN THE TANK. AN APPLICATION WAS RECEIVED IN MARCH 1993. COVERAGE WAS GRANTED WITH A 2% REDUCTION - IDENTIFIED IN SSBD 94-006 - DUE TO THE DELAY IN APPLICATION AND THE POTENTIAL FOR CONTAMINANT MIGRATION. THIRD PARTY LIABILITY COVERAGE ALLOTMENT (MINUS \$10,000 DEDUCTIBLE AND 2% REDUCTION) PROVIDED...

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,940,000.00
Amount Requested	\$1,409,950.61
Amount Disallowed	\$8,965.76
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$24,285.27
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$20,000.00
Amount Recommended	\$1,356,803.32
Amount Paid	\$1,354,158.30

Site Identification

Date Submitted:	02/19/1993	DEP Facility Number:	8-000949
Site Name	Charlie Brown Const.	Telephone:	(702)399-6601
Site Contact	Russell Yardley		
Site Address	801 E Colton Ave North Las Vegas, NV 89030		
County:	Clark County		
Owner/Operator Name:	Charlie Brown Construction		
Contact Name of Owner/Operator:	Russell Yardley 801 Colton Avenue North Las Vegas, NV 89030	Telephone:	(702)399-6601
Prime Contractor	Broadbent And Associates, Inc.		
Contact Name	Jeremy Holst		
Contractor Address	8 West Pacific Avenue Henderson, NV 89015		
Telephone:	(702)353-5743	% Board Reduction:	2.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis

Case: #1995000039
Claim #: 79991

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$22,011.03 from the Petroleum Fund for cleanup costs.

	\$1,882,216.46	Amount Requested to Date
	(\$94,708.57)	Amount Disallowed, Past Claims
	(\$117,990.84)	Board Reduction, Past Claims
	(\$164,506.04)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,383,062.59)</u>	Amount Paid to Date
SUB TOTAL	\$24,456.70	Amount Requested this Meeting
	<u>(\$2,445.67)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$22,011.03	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/29/2021 and 04/08/2021

Summary of work completed: PROJECT MANAGEMENT, CLIENT COMMUNICATION, PREPARE 2ND HALF 2020 GMR, SPF DOCUMENTATION, BIWEEKLY O&M COORDINATION, REPAIRS OF AS COMPRESSOR, DATA EVALUATION, 1ST QTR 2021 GW SAMPLING ACTIVITIES, ADMINISTRATIVE SUPPORT

Site Summary Report

Case Number: 1995000039 Site Name: Crescent Valley Market

Site Status

Synopsis: 40% REDUCTION FOR ALL WORK PERFORMED PRIOR TO 12-9-09. FULL COVERAGE THEREAFTER. TOTAL REIMBURSABLE CAP IS \$1,487,536.77. SEE NDEP LETTER DATED 3-23-11.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,652,818.63
Amount Fund Will Pay	\$2,387,536.77
Amount Requested	\$1,882,216.46
Amount Disallowed	\$94,708.57
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$117,990.84
Pending Copay/Deductible	\$2,445.67
Copay/Deductible	\$164,506.04
Amount Recommended	\$1,475,227.84
Amount Paid	\$1,453,216.81

Site Identification

Date Submitted:	09/21/1994	DEP Facility Number:	6-000318
Site Name	Crescent Valley Market	Telephone:	(775)738-3835
Site Contact	Galen Schorsch		
Site Address	3093 Crescent Ave Crescent Valley, NV 89821		
County:	Eureka County		
Owner/Operator Name:	AL Park Petroleum INC		
Contact Name of Owner/Operator:	Galen Schorsch P. O. Box 1600 Elko, NV 89803	Telephone:	(775)738-3835
Prime Contractor	McGinley & Associates		
Contact Name	Caitlin Jelle		
Contractor Address	5410 Longley Lane Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	3000	Closed	Regulated UST	See Synopsis
002	3000	54	Regulated UST	See Synopsis

Case: #1996000064
Claim #: 80012

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$26,189.69 from the Petroleum Fund for cleanup costs.

	\$2,161,799.95	Amount Requested to Date
	(\$66,175.86)	Amount Disallowed, Past Claims
	(\$225,565.44)	Board Reduction, Past Claims
	(\$50,000.00)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,735,782.88)</u>	Amount Paid to Date
SUB TOTAL	\$27,003.64	Amount Requested this Meeting
	(\$3.96)	Amount Disallowed this Meeting
	<u>(\$809.99)</u>	Board Reduction, This Meeting
SUB TOTAL	\$26,189.69	
	\$0.00	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$26,189.69</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 06/26/2020 and 03/31/2021

Summary of work completed: Project management; quarterly monitoring; correspondence with City of Las Vegas regarding encroachment permitting for MW-108; remediation system O&M; and preparation of Fund documents.

Site Summary Report

Case Number: 1996000064 Site Name: Red Rock Mini Mart

Site Status

Synopsis: TWO GASOLINE RELEASES IMPRINTED UPON THIRD OLDER, NON- REIMBURSIBLE RELEASE: 21% REDUCTION. SMALL BUSINESS DESIGNATION; COPAY IS CAPPED @ \$50,000; MAXIMUM REIMBURSEMENT = \$1,530,000 3/14/13 BOARD MEETING REDUCED REDUCTION FROM 21% TO 3% PURSUANT TO N

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,890,000.00
Amount Requested	\$2,161,799.95
Amount Disallowed	\$66,179.82
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$226,375.43
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$50,000.00
Amount Recommended	\$1,811,122.31
Amount Paid	\$1,784,932.62

Site Identification

Date Submitted:	04/29/1996	DEP Facility Number:	8-000161
Site Name	Red Rock Mini Mart	Telephone:	(480)694-1890
Site Contact	Harold T. Crutcher		
Site Address	5525 W Charleston Blvd Las Vegas, NV 89146		
County:	Clark County		
Owner/Operator Name:	The Esslinger Family Trust		
Contact Name of Owner/Operator:	Harold T. Crutcher 12932 North 136th Street Scottsdale, AZ 85259	Telephone:	(480)694-1890
Prime Contractor	Broadbent And Associates, Inc.		
Contact Name	Jeremy Holst		
Contractor Address	8 West Pacific Avenue Henderson, NV 89015		
Telephone:	(702)353-5743	% Board Reduction:	3.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
002	10000	48	Regulated UST	See Synopsis

Case: #1997000071
Claim #: 79975

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$71,618.32 from the Petroleum Fund for cleanup costs.

	\$1,062,891.54	Amount Requested to Date
	(\$2,380.80)	Amount Disallowed, Past Claims
	(\$98,093.48)	Deductible/Co-Payment Satisfied to Date
	(\$774,025.35)	Amount Paid to Date
SUB TOTAL	<u>\$79,575.91</u>	Amount Requested this Meeting
	(\$7,957.59)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$71,618.32</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/21/2020 and 12/18/2020

Summary of work completed: Project Management, scheduling and client invoicing. Quarterly monitoring, sampling and reporting, quarterly permit reporting, waste disposal, annual NTEP and HASP preparation, SVE/AS system monthly enclosure maintenance, prepare petroleum fund claim packages, prepare request for no further action. Begin site closure and restoration activities including generating a request to terminate the NPDES permit, submitting a CLV encroachment permit, preparing for traffic control and utility clearance, and preparing for well abandonment and remediation system removal.

Site Summary Report

Case Number: 1997000071 Site Name: 7-Eleven #25586

Site Status

Synopsis: CASE PREVIOUSLY DENIED - GRANTED COVERAGE BASED ON NEW INFORMATION. CONTAMINATION FOUND DURING UST REMOVAL. 1/2 PAID THROUGH CASE #2013000003 UNTIL SEPTEMBER 30, 2019 WHEN CASES WERE MERGED TOGETHER. SITE REMEDIATION IS OCCURRING AS ONE PROJECT, CASES COMBINED TO FUND THE SITE APPROPRIATELY.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$1,062,891.54
Amount Disallowed	\$2,380.80
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$7,957.59
Copay/Deductible	\$98,093.48
Amount Recommended	\$954,459.67
Amount Paid	\$882,841.35

Site Identification

Date Submitted:	12/18/2012	DEP Facility Number:	8-000615
Site Name	7-Eleven #25586	Telephone:	(702)731-1511
Site Contact	Amandeep Singh		
Site Address	1705 Las Vegas Blvd S Las Vegas, NV 89104		
County:	Clark County		
Owner/Operator Name:	7-Eleven INC		
Contact Name of Owner/Operator:	Jennifer Dart 3200 Hackberry Road - Loc 0148 Irving, TX 75063	Telephone:	(817)235-0971
Prime Contractor	Stantec Consulting Services, Inc.		
Contact Name	Matthew Grandjean		
Contractor Address	3010 West Charleston Boulevard Las Vegas, NV 89102		
Telephone:	(702)878-8010	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
002	10000	Closed	Regulated UST	See Synopsis
001	10000	36	Regulated UST	See Synopsis

Case: #1998000075
Claim #: 79993

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$4,241.13 from the Petroleum Fund for cleanup costs.

	\$528,938.20	Amount Requested to Date
	(\$12,256.65)	Amount Disallowed, Past Claims
	(\$51,191.82)	Deductible/Co-Payment Satisfied to Date
	(\$460,726.36)	Amount Paid to Date
SUB TOTAL	<u>\$4,763.37</u>	Amount Requested this Meeting
	(\$51.00)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$4,712.37</u>	
	(\$471.24)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$4,241.13</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/31/2021 and 03/31/2021

Summary of work completed: project management and client communication, preparation of petroleum fund documentation, prepare 4th quarter report, conduct 1st quarter groundwater sampling

Site Summary Report

Case Number: 1998000075 Site Name: McDermitt Motel & Convenience Store

Site Status

Synopsis: CORROSION HOLES OBSERVED IN TANKS DURING REMOVAL.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$528,938.20
Amount Disallowed	\$12,307.65
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$471.24
Copay/Deductible	\$51,191.82
Amount Recommended	\$464,967.49
Amount Paid	\$460,726.36

Site Identification

Date Submitted:	06/01/1998	DEP Facility Number:	5-000056
Site Name	McDermitt Motel & Convenience Store		
Site Contact	Narinder Mall	Telephone:	(775)421-6484
Site Address	55 Us-95 N Mc Dermitt, NV 89421		
County:	Humboldt County		
Owner/Operator Name:	55 McDermitt Crude, LLC		
Contact Name of Owner/Operator:	Narinder Mall	Telephone:	(775)421-6484
	1620 West Winnemucca Boulevard Winnemucca, NV 89445		
Prime Contractor	McGinley & Associates		
Contact Name	Caitlin Jelle		
Contractor Address	5410 Longley Lane Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
8	6000	21	Regulated UST	See Synopsis
7	10000	21	Regulated UST	See Synopsis

Case: #1999000014
Claim #: 79994

STAFF RECOMMENDATION

June 03, 2021

Staff recommends this claim be reimbursed \$6,000.57 from the Petroleum Fund for cleanup costs.

	\$1,071,079.46	Amount Requested to Date
	(\$65,152.93)	Amount Disallowed, Past Claims
	(\$71,518.04)	Board Reduction, Past Claims
	(\$92,774.14)	Deductible/Co-Payment Satisfied to Date
	(\$793,681.70)	Amount Paid to Date
SUB TOTAL	<u>\$6,667.30</u>	Amount Requested this Meeting
	(\$666.73)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$6,000.57</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/20/2021 and 03/31/2021

Summary of work completed: Prepare 4th quarter GMR, conduct 1st Quarter groundwater sampling, prepare petroleum fund documentation, NDEP communication (request for case officer), and administrative support

Site Summary Report

Case Number: 1999000014 Site Name: Pit Stop #7 Conoco

Site Status

Synopsis: FOAV ISSUED ON 12/14/98 FOR LUST NON-COMPLIANCE. 2ND FOAV ISSUED ON 2/3/09. 40% REDUCTION FOR ALL WORK CONDUCTED PRIOR TO 12-9-09, FULL COVERAGE THEREAFTER. REIMBURSABLE CAP = \$725,400.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,625,400.00
Amount Requested	\$1,071,079.46
Amount Disallowed	\$65,152.93
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$71,518.04
Pending Copay/Deductible	\$666.73
Copay/Deductible	\$92,774.14
Amount Recommended	\$840,967.62
Amount Paid	\$834,967.05

Site Identification

Date Submitted:	09/10/1998	DEP Facility Number:	6-000009
Site Name	Pit Stop #7 Conoco	Telephone:	(775)738-3835
Site Contact	Galen Schorsch		
Site Address	1600 Idaho St Elko, NV 89801		
County:	Elko County		
Owner/Operator Name:	AL Park Petroleum INC		
Contact Name of Owner/Operator:	Galen Schorsch PO Box 1600 Elko, NV 89803	Telephone:	(775)738-3835
Prime Contractor	McGinley & Associates		
Contact Name	Caitlin Jelle		
Contractor Address	5410 Longley Lane Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis

Case: #1999000243
Claim #: 79881

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$20,741.93 from the Petroleum Fund for cleanup costs.

	\$1,649,717.01	Amount Requested to Date
	(\$56,748.54)	Amount Disallowed, Past Claims
	(\$397,897.10)	Board Reduction, Past Claims
	(\$117,198.11)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,019,077.83)</u>	Amount Paid to Date
SUB TOTAL	\$23,090.32	Amount Requested this Meeting
	<u>(\$43.73)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$23,046.59	
	<u>(\$2,304.66)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$20,741.93	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/27/2019 and 11/20/2020

Summary of work completed: Quarterly monitoring, sampling and reporting, quarterly and annual permit reporting, annual NTEP and HASP preparation, reimbursement package preparation, remediation enclosure and equipment maintenance, free-product gauging and recovery. Completing remediation system installation activities, startup and shakedown.

Site Summary Report

Case Number: 1999000243 Site Name: 7-Eleven #27607

Site Status

Synopsis: DETERIORATED TANK. 2ND REIMBURSEMENT GRANTED 12-15-10 ; 40% REDUCTION REMOVED 12/13/12.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,429,267.66
Amount Requested	\$1,649,717.01
Amount Disallowed	\$56,792.27
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$397,897.10
Pending Copay/Deductible	\$2,304.66
Copay/Deductible	\$117,198.11
Amount Recommended	\$1,075,524.87
Amount Paid	\$1,054,782.94

Site Identification

Date Submitted:	07/05/2002	DEP Facility Number:	8-001149
Site Name	7-Eleven #27607	Telephone:	(702)388-0940
Site Contact	Rich Davies		
Site Address	600 Las Vegas Blvd N Las Vegas, NV 89101		
County:	Clark County		
Owner/Operator Name:	7-Eleven INC		
Contact Name of Owner/Operator:	Jennifer Dart 3200 Hackberry Road - Loc 0148 Irving, TX 75063	Telephone:	(817)235-0971
Prime Contractor	Stantec Consulting Services, Inc.		
Contact Name	Matthew Grandjean		
Contractor Address	3010 West Charleston Boulevard Las Vegas, NV 89102		
Telephone:	(702)878-8010	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis

Case: #2004000011
Claim #: 79995

STAFF RECOMMENDATION

June 03, 2021

Staff recommends this claim be reimbursed \$1,983.16 from the Petroleum Fund for cleanup costs.

	\$2,217,516.23	Amount Requested to Date
	(\$24,345.03)	Amount Disallowed, Past Claims
	(\$183,131.02)	Board Reduction, Past Claims
	(\$200,783.66)	Deductible/Co-Payment Satisfied to Date
	(\$1,744,008.39)	Amount Paid to Date
SUB TOTAL	<u>\$2,203.51</u>	Amount Requested this Meeting
	(\$220.35)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$1,983.16</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 12/28/2020 and 03/31/2021

Summary of work completed: Project management and client communication, coordinate purge water disposal, prepare SPF documentation, NDEP communication.

Site Summary Report

Case Number: 2004000011 Site Name: Wells Petro Truck Service

Site Status

Synopsis: PRE 9/13/12 BOARD MEETING: CORRODED PRODUCT PIPING ON A S T SYSTEMS. 20% REIMBURSEMENT REDUCTION. 9/13/12 BOARD MEETING: ELIMINATION OF 20% COVERAGE REDUCTION - FULL COVERAGE RESULTING IN \$3,676,050 CAP.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$4,084,500.00
Amount Fund Will Pay	\$3,676,050.00
Amount Requested	\$2,217,516.23
Amount Disallowed	\$24,345.03
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$183,131.02
Pending Copay/Deductible	\$220.35
Copay/Deductible	\$200,783.66
Amount Recommended	\$1,809,036.17
Amount Paid	\$1,807,053.01

Site Identification

Date Submitted:	10/03/2003	DEP Facility Number:	6-000329
Site Name	Wells Petro Truck Service	Telephone:	
Site Contact			
Site Address	174 Us-93 Wells, NV 89835		
County:	Elko County		
Owner/Operator Name:	Hpt Ta Properties Trust		
Contact Name of Owner/Operator:	Sarah Paulson 24601 Center Ridge Road Westlake, OH 44145	Telephone:	(440)808-4459
Prime Contractor	McGinley & Associates, Inc.		
Contact Name	Joseph McGinley		
Contractor Address	815 Maestro Drive Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	41	Aboveground	See Synopsis
002	20000	41	Aboveground	See Synopsis
003	20000	41	Aboveground	See Synopsis
004	20000	41	Aboveground	See Synopsis
005	12000	41	Aboveground	See Synopsis

Case: #2004000039
Claim #: 79955

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$17,208.24 from the Petroleum Fund for cleanup costs.

	\$2,082,349.79	Amount Requested to Date
	(\$157,215.19)	Amount Disallowed, Past Claims
	(\$20,000.00)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,796,593.02)</u>	Amount Paid to Date
SUB TOTAL	\$17,208.24	Amount Requested this Meeting
	\$0.00	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$17,208.24</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/03/2020 and 04/14/2021

Summary of work completed: Remediation system O&M and groundwater sampling and reporting

Site Summary Report

Case Number: 2004000039 Site Name: Frmr National Car Rental

Site Status

Synopsis: FAULTY PIPING: REPLACED IN 1993. POLITICAL SUBDIVISION OF THE STATE - CO-PAY IS CAPPED AT \$10,000. SSB D C2015-01, APPROVED AT THE JUNE 2015 BOARD MEETING, GRANTS ACCESS TO THIRD PARTY LIABILITY FUNDS.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,980,000.00
Amount Requested	\$2,082,349.79
Amount Disallowed	\$157,215.19
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$20,000.00
Amount Recommended	\$1,903,716.75
Amount Paid	\$1,886,508.51

Site Identification

Date Submitted:	02/18/2004	DEP Facility Number:	8-000416
Site Name	Frmr National Car Rental	Telephone:	(702)261-5166
Site Contact	Mr. Michael P. Nelson		
Site Address	5233 Rent A Car Rd Las Vegas, NV 89119		
County:	Clark County		
Owner/Operator Name:	Clark County Dept Of Aviation		
Contact Name of Owner/Operator:	Michael P. Nelson PO Box 11005 Las Vegas, NV 89111	Telephone:	(702)261-5166
Prime Contractor	Converse Consultants		
Contact Name	Keith Houk		
Contractor Address	3095 Patrick Lane Suite: 12 Las Vegas, NV 89120		
Telephone:	(702)249-6024	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
7901-01	20000	Closed	Regulated UST	See Synopsis

Case: #2007000014
Claim #: 80027

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$281,203.83 from the Petroleum Fund for cleanup costs.

	\$4,401,803.63	Amount Requested to Date
	(\$36,361.33)	Amount Disallowed, Past Claims
	(\$405,292.05)	Deductible/Co-Payment Satisfied to Date
	<u>(\$3,477,415.31)</u>	Amount Paid to Date
SUB TOTAL	\$312,521.73	Amount Requested this Meeting
	<u>(\$73.03)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$312,448.70	
	<u>(\$31,244.87)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$281,203.83	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/22/2021 and 04/05/2021

Summary of work completed: Disposal of IDW wastes, 1st Quarter 2021 groundwater sampling event and oversight of installation of remediation system Pulse-Ox injection points

Site Summary Report

Case Number: 2007000014 Site Name: Former Ace Cab/frias Transportation

Site Status

Synopsis: INITIAL APPLICATION (2007000014) - THREE USTS WERE REMOVED FROM THE SITE ON SEPTEMBER 20, 2006. THE BOTTOM OF TANK #1 WAS OBSERVED TO BE CORRODED. SAMPLING REVEALED TPH ABOVE THE STATE ACTION LEVEL. 2ND \$1,000,000 PROVIDED 6/9/11 (THIRD PART LIABILITY). A SECOND APPLICATION (2017000001) WAS RECEIVED ON JANUARY 19, 2017 FOR TWO TANK RELEASES. TANK #1 WAS ALREADY COVERED AND NOT ELIGIBLE FOR ADDITIONAL COVERAGE. TANK #3 (INSTALLED IN 1996) WAS ADDED ON 4/4/17 UNDER THE EXISTING CASE NUMBER OF 2007000014. NEW APPLICATION (2019000038) F...

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$6,000,000.00
Amount Fund Will Pay	\$5,400,000.00
Amount Requested	\$4,401,803.63
Amount Disallowed	\$36,434.36
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$31,244.87
Copay/Deductible	\$405,292.05
Amount Recommended	\$3,928,832.35
Amount Paid	\$3,647,628.52

Site Identification

Date Submitted:	11/30/2006	DEP Facility Number:	8-000204
Site Name	Former Ace Cab/frias Transportation		
Site Contact	Don Webb	Telephone:	(510)610-7667
Site Address	5010 S Valley View Blvd Las Vegas, NV 89118		
County:	Clark County		
Owner/Operator Name:	Raiders Oz Business, LLC		
Contact Name of Owner/Operator:	Greg Gilbert	Telephone:	(702)669-4600
	6623 Las Vegas Blvd S, Ste 380 Las Vegas, NV 89119		
Prime Contractor	Converse Consultants		
Contact Name	Kurt Goebel		
Contractor Address	6610 W. Arby, Suite 104 Las Vegas, NV 89118		
Telephone:	(702)271-6839 Ext: 2	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
001	10000	Closed	Regulated UST	Tank
003	10000	32	Regulated UST	Tank
003	10000	14	Regulated UST	Pipe
001	20000	24	Regulated UST	tank fill riser

Case: #2007000016
Claim #: 80004

STAFF RECOMMENDATION

June 03, 2021

Staff recommends this claim be reimbursed \$12,573.85 from the Petroleum Fund for cleanup costs.

	\$605,770.72	Amount Requested to Date
	(\$1,126.49)	Amount Disallowed, Past Claims
	(\$59,067.33)	Deductible/Co-Payment Satisfied to Date
	<u>(\$527,355.85)</u>	Amount Paid to Date
SUB TOTAL	\$13,970.94	Amount Requested this Meeting
	<u>(\$1,397.09)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$12,573.85	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 08/27/2020 and 03/30/2021

Summary of work completed: PROJECT MANAGEMENT AND CLIENT COMMUNICATION, OVERSEE EXCAVATION OF IMPACTED SOIL, REPORT RELEASE AND FOLLOW UP REPORTING, EXCAVATION AND DISPOSAL OF IMPACTED SOIL

Site Summary Report

Case Number: 2007000016 Site Name: Golden Gate Petroleum

Site Status

Synopsis: INITIAL 2006 RELEASE WAS DISCOVERED DURING A PHASE II ESA . DURING A TIGHTNESS TEST, A LEAK WAS DISCOVERED IN THE VENT LINE AND SUBSEQUENTLY REPAIRED ON A 10,000 GALLON GASOLINE UST. A SECOND RELEASE WAS AWARDED COVERAGE UNDER CASE 2020000056. THIS RELEASE OCCURRED FROM PIPING BENEATH A DISPENSER ASSOCIATED TO A 12,000 GALLON REGULAR UNLEADED GASOLINE UST. GROUNDWATER APPEARS TO BE IMPACTED BY BOTH RELEASES, AND THE CONTAMINANT PLUMES ARE COMINGLED PER THE CEM. SINCE BOTH RELEASES WERE IDENTIFIED AS ELIGIBLE FOR COVERAGE AND NEITHER CASE H...

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$605,770.72
Amount Disallowed	\$1,126.49
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$1,397.09
Copay/Deductible	\$59,067.33
Amount Recommended	\$544,179.81
Amount Paid	\$531,605.96

Site Identification

Date Submitted:	12/14/2006	DEP Facility Number:	4-000408
Site Name	Golden Gate Petroleum		
Site Contact	Graham Brown	Telephone:	(775)850-3010
Site Address	5190 Sun Valley Blvd Sun Valley, NV 89433		
County:	Washoe County		
Owner/Operator Name:	Golden Gate Petroleum Of Nevada LLC		
Contact Name of Owner/Operator:	Dennis O'Keefe 16580 Wedge Pkwy Ste 300 Reno, NV 89511	Telephone:	(775)850-3010
Prime Contractor	McGinley & Associates		
Contact Name	Caitlin Jelle		
Contractor Address	5410 Longley Lane Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
024	10000	Closed	Regulated UST	See Synopsis
030	12000	30	Regulated UST	Connection to piping under UDC, Pipe

Case: #2008000019
Claim #: 80016

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$8,463.51 from the Petroleum Fund for cleanup costs.

	\$665,792.75	Amount Requested to Date
	(\$17,625.18)	Amount Disallowed, Past Claims
	(\$63,848.94)	Deductible/Co-Payment Satisfied to Date
	(\$545,311.18)	Amount Paid to Date
SUB TOTAL	<u>\$9,677.90</u>	Amount Requested this Meeting
	(\$274.00)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$9,403.90</u>	
	(\$940.39)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$8,463.51</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/16/2020 and 03/31/2021

Summary of work completed: Project management; quarterly groundwater monitoring and reporting; LNAPL gauging and recovery; and preparation of Petroleum Fund documents.

Site Summary Report

Case Number: 2008000019 Site Name: Golden Market #3

Site Status

Synopsis: CONTAMINATION WAS RE-DISCOVERED DURING A PHASE II ENVIRONMENTAL SITE ASSESSMENT, CONDUCTED DURING A PROPERTY TRANSACTION IN 2007. THE APPLICATION IDENTIFIED A LEAKING TURBINE ASSOCIATED TO THE NORTHENMOST 10,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM, WHICH CONTAINED GASOLINE AT THE TIME OF RELEASE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$665,792.75
Amount Disallowed	\$17,899.18
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$940.39
Copay/Deductible	\$63,848.94
Amount Recommended	\$583,104.24
Amount Paid	\$574,640.73

Site Identification

Date Submitted:	04/16/2008	DEP Facility Number:	8-001393
Site Name	Golden Market #3	Telephone:	
Site Contact			
Site Address	3025 Las Vegas Blvd North North Las Vegas, NV 89030		
County:	Clark County		
Owner/Operator Name:	One Panou LLC		
Contact Name of Owner/Operator:	Amer (Jack) Panou 3025 North Las Vegas Blvd. Las Vegas, AL 89030	Telephone:	(702)285-3678
Prime Contractor	Broadbent & Associates		
Contact Name	Jonathan Bell		
Contractor Address	8 W. Pacific Ave Henderson, NV 89015		
Telephone:	(702)563-0600	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	31	Regulated UST	See Synopsis

Case: #2009000024
Claim #: 79902

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$20,626.46 from the Petroleum Fund for cleanup costs.

	\$1,144,092.65	Amount Requested to Date
	(\$10,674.01)	Amount Disallowed, Past Claims
	(\$111,026.14)	Deductible/Co-Payment Satisfied to Date
	(\$999,235.51)	Amount Paid to Date
SUB TOTAL	<u>\$23,156.99</u>	Amount Requested this Meeting
	(\$238.70)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$22,918.29</u>	
	(\$2,291.83)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$20,626.46</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 03/26/2020 and 12/23/2020

Summary of work completed: Groundwater monitoring and sapling for the second and third quarters 2020, preparation and submittal of the second and third quarter groundwater monitoring and remediation status reports, preparation and submittal of discharge reports for the first, second, third quarters 2020, operation and maintenance of remediation system, submit a USA ticket to identify utilities at site, develop well EX-1, prepare system design drawings, solicit bids for trenching and horizontal drilling, and research drilling permits.

Site Summary Report

Case Number: 2009000024 Site Name: Chucks Circle C Market

Site Status

Synopsis: GASOLINE IMPACTED GROUNDWATER DISCOVERED DURING PHASE 2 INVESTIGATION OF DIESEL RELEASE. LEAKING UNION DISCOVERED IN TURBINE SUMP. DIESEL RELEASE COVERED UNDER FUND CASE 2009000008. THIRD PARTY LIABILITY COVERAGE GRANTED AT MARCH 8, 2018 MEETING.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$1,144,092.65
Amount Disallowed	\$10,912.71
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$2,291.83
Copay/Deductible	\$111,026.14
Amount Recommended	\$1,019,861.97
Amount Paid	\$999,235.51

Site Identification

Date Submitted:	04/01/2009	DEP Facility Number:	4-000744
Site Name	Chucks Circle C Market	Telephone:	(775)972-8790
Site Contact	Aman Singh		
Site Address	20255 Cold Springs Dr Reno, NV 89508		
County:	Washoe County		
Owner/Operator Name:	Parampreet Investment LLC		
Contact Name of Owner/Operator:	Aman Singh 20225 Cold Springs Drive Reno, NV 89508	Telephone:	(775)972-8790
Prime Contractor	Stratus Environmental		
Contact Name	Trevor Hartwell		
Contractor Address	3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682		
Telephone:	(707)758-2455	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	5000	Closed	Regulated UST	See Synopsis

Case: #201000009
Claim #: 79996

STAFF RECOMMENDATION

June 03, 2021

Staff recommends this claim be reimbursed \$17,488.66 from the Petroleum Fund for cleanup costs.

	\$1,186,614.01	Amount Requested to Date
	(\$58,518.84)	Amount Disallowed, Past Claims
	(\$108,117.88)	Board Reduction, Past Claims
	(\$99,838.63)	Deductible/Co-Payment Satisfied to Date
	(\$654,476.35)	Amount Paid to Date
SUB TOTAL	<u>\$21,590.93</u>	Amount Requested this Meeting
	(\$2,159.09)	Board Reduction, This Meeting
SUB TOTAL	<u>\$19,431.84</u>	
	(\$1,943.18)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$17,488.66</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/27/2021 and 04/05/2021

Summary of work completed: project management, client communication, preparation of 4th Qtr GMR, spf documentation preparation, O&M on remediation system, data evaluation, 1st Qtr GW sampling

Site Summary Report

Case Number: 2010000009 Site Name: Mill City Travel Center

Site Status

Synopsis: GASOLINE DISCOVERED IN SUMP THAT IS ATTACHED TO TRENCH THAT HOUSES PIPING.
10% REDUCTION.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,620,000.00
Amount Requested	\$1,186,614.01
Amount Disallowed	\$58,518.84
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$110,276.97
Pending Copay/Deductible	\$1,943.18
Copay/Deductible	\$99,838.63
Amount Recommended	\$916,036.39
Amount Paid	\$898,547.73

Site Identification

Date Submitted:	11/16/2009	DEP Facility Number:	5-000016
Site Name	Mill City Travel Center	Telephone:	(775)538-7311
Site Contact	Jack Burnett		
Site Address	6000 Frontage Rd Mill City, NV 89418		
County:	Pershing County		
Owner/Operator Name:	Hpt Ta Properties Trust		
Contact Name of Owner/Operator:	Sarah Paulson 24601 Center Ridge Road Westlake, OH 44145	Telephone:	(440)808-4459
Prime Contractor	McGinley & Associates		
Contact Name	Caitlin Jelle		
Contractor Address	5410 Longley Lane Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	10.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	20000	Closed	Regulated UST	See Synopsis
002	20000	36	Regulated UST	See Synopsis

Case: #2011000009
Claim #: 79997

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$21,360.10 from the Petroleum Fund for cleanup costs.

	\$1,086,534.29	Amount Requested to Date
	(\$13,204.81)	Amount Disallowed, Past Claims
	(\$104,948.11)	Deductible/Co-Payment Satisfied to Date
	(\$836,511.62)	Amount Paid to Date
SUB TOTAL	<u>\$23,848.44</u>	Amount Requested this Meeting
	(\$115.00)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$23,733.44</u>	
	(\$2,373.34)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$21,360.10</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 11/30/2020 and 04/05/2021

Summary of work completed: project management, client communication, analytical analysis, system maintenance coordination, 1st qtr gw monitoring, GMR preparation, spf documentation, data evaluation, 4th qtr gmr, administrative support

Site Summary Report

Case Number: 2011000009 Site Name: Cimarron West

Site Status

Synopsis: CONTAMINATION DISCOVERED 12/8/2010 FROM FAULTY SPILL BUCKETS, AND FAULTY PRODUCT PIPING WITHIN TURBINE SUMPS AND UNDER DISPENSERS OF ONE 10,000 GALLON UST CONTAINING DIESEL, ONE 10,000-GALLON UST CONTAINING GASOLINE, AND ONE 6,000-GALLON UST CONTAINING GASOLINE. PER SSBD 2012-01: CONTAMINATION FROM SPILL EVENTS MUST BE SEPARATED FROM OTHER CONTAMINATION TO MAINTAIN FULL COVERAGE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,700,000.00
Amount Requested	\$1,086,534.29
Amount Disallowed	\$13,319.81
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$2,373.34
Copay/Deductible	\$104,948.11
Amount Recommended	\$961,356.13
Amount Paid	\$939,996.03

Site Identification

Date Submitted:	06/06/2011	DEP Facility Number:	6-000156
Site Name	Cimarron West	Telephone:	(775)738-9861
Site Contact	John Carpenter		
Site Address	1400 Mountain City Hwy Elko, NV 89801		
County:	Elko County		
Owner/Operator Name:	Cimarron West		
Contact Name of Owner/Operator:	Linda Meo P O Box 190 Elko, NV 89803	Telephone:	(775)738-9861
Prime Contractor	McGinley & Associates		
Contact Name	Caitlin Jelle		
Contractor Address	5410 Longley Lane Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
002	10000	36	Regulated UST	See Synopsis
003	6000	36	Regulated UST	See Synopsis

Case: #2012000003
Claim #: 80006

STAFF RECOMMENDATION

June 03, 2021

Staff recommends this claim be reimbursed \$15,844.98 from the Petroleum Fund for cleanup costs.

	\$243,052.83	Amount Requested to Date
	(\$7,016.38)	Amount Disallowed, Past Claims
	(\$41,271.05)	Board Reduction, Past Claims
	(\$17,275.85)	Deductible/Co-Payment Satisfied to Date
	(\$155,482.64)	Amount Paid to Date
SUB TOTAL	<u>\$22,006.91</u>	Amount Requested this Meeting
	(\$4,401.38)	Board Reduction, This Meeting
SUB TOTAL	<u>\$17,605.53</u>	
	(\$1,760.55)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$15,844.98</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/31/2020 and 04/13/2021

Summary of work completed: Project management, quarterly monitoring, sampling and reporting, waste disposal, petroleum fund claim packages, annual NTEP and HASP preparation. Receive preliminary NFA determination and planning for site restoration and well abandonment including evaluating drilling contractors bid submittals, preparing bid packages, obtaining NDEP approval, awarding contract, coordinating and conducting field activities with contractors, and preparing the well abandonment report. Receive final no further action determination from the NDEP.

Site Summary Report

Case Number: 2012000003 Site Name: 7-Eleven #26627

Site Status

Synopsis: CONTAMINATION DISCOVERED 12/20/2010. SOURCE NOTED AS TANK FAILURE IN 10,000-GALLON UST SYSTEM. PER SSB 2012-05: 20% REDUCTION: PRODUCT WAS DELIVERED BACK INTO THE TANK AFTER IT FAILED PRECISION TIGHTNESS TESTING.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$720,000.00
Amount Requested	\$243,052.83
Amount Disallowed	\$7,016.38
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$45,672.43
Pending Copay/Deductible	\$1,760.55
Copay/Deductible	\$17,275.85
Amount Recommended	\$171,327.62
Amount Paid	\$155,482.64

Site Identification

Date Submitted:	09/19/2011	DEP Facility Number:	8-000619
Site Name	7-Eleven #26627	Telephone:	(702)438-5110
Site Contact	Rich & Linda Davies		
Site Address	3501 E Bonanza Rd Las Vegas, NV 89110		
County:	Clark County		
Owner/Operator Name:	7-Eleven INC		
Contact Name of Owner/Operator:	Jennifer Dart	Telephone:	(817)235-0971
	3200 Hackberry Road - Loc 0148 Irving, TX 75063		
Prime Contractor	Stantec Consulting Services, Inc.		
Contact Name	Matthew Grandjean		
Contractor Address	3010 West Charleston Boulevard Las Vegas, NV 89102		
Telephone:	(702)878-8010	% Board Reduction:	20.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis

Case: #2012000005
Claim #: 80009

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$74,569.35 from the Petroleum Fund for cleanup costs.

	\$3,848,419.43	Amount Requested to Date
	(\$140,936.58)	Amount Disallowed, Past Claims
	(\$362,428.90)	Deductible/Co-Payment Satisfied to Date
	<u>(\$3,227,014.04)</u>	Amount Paid to Date
SUB TOTAL	\$83,193.94	Amount Requested this Meeting
	<u>(\$339.11)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$82,854.83	
	<u>(\$8,285.48)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$74,569.35	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/03/2020 and 03/22/2021

Summary of work completed: Project management, scheduling and client invoicing. Conduct the Third and Fourth Quarter 2020 groundwater monitoring and sampling event field activities and prepare the associated monitoring reports. Reimbursement package and NTEP change order preparation. Continue preparing for and conduct additional assessment activities including completing permit applications, evaluating drilling contractor bid submittals, fieldwork, and coordinating utility clearance, surveying and waste disposal. Prepare the additional assessment report.

Site Summary Report

Case Number: 2012000005 Site Name: Zephyr Cove Resort

Site Status

Synopsis: CORROSION HOLES IN STEEL PRODUCT PIPING ASSOCIATED WITH TWO TANKS. THIRD PARTY LIABILITY FUNDS ALLOTTED AT 9/15/16 BOARD MEETING. 2ND AND FINAL ALLOTMENT OF 3RD PARTY LIABILITY APPROVED DURING 12/8/16 BOARD MEETING.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$4,000,000.00
Amount Fund Will Pay	\$3,600,000.00
Amount Requested	\$3,848,419.43
Amount Disallowed	\$141,275.69
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$8,285.48
Copay/Deductible	\$362,428.90
Amount Recommended	\$3,336,429.35
Amount Paid	\$3,261,860.00

Site Identification

Date Submitted:	09/23/2011	DEP Facility Number:	2-000112
Site Name	Zephyr Cove Resort	Telephone:	(775)589-4934
Site Contact	Maggie Garcia-Nook		
Site Address	760 Us-50 Zephyr Cove, NV 89448		
County:	Douglas County		
Owner/Operator Name:	Travel Systems, LLC		
Contact Name of Owner/Operator:	Jennifer Kugler 2400 Market Street Philadelphia, PA 19103	Telephone:	(267)593-8183
Prime Contractor	Stantec Consulting Services, Inc.		
Contact Name	Matthew Grandjean		
Contractor Address	3010 West Charleston Boulevard Las Vegas, NV 89102		
Telephone:	(702)878-8010	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis
002	10000	36	Regulated UST	See Synopsis

Case: #2012000012
Claim #: 79971

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$36,274.47 from the Petroleum Fund for cleanup costs.

	\$1,640,573.54	Amount Requested to Date
	(\$24,183.90)	Amount Disallowed, Past Claims
	(\$157,604.85)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,080,056.28)</u>	Amount Paid to Date
SUB TOTAL	\$40,341.04	Amount Requested this Meeting
	<u>(\$36.07)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$40,304.97	
	<u>(\$4,030.50)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$36,274.47	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 08/19/2020 and 03/31/2021

Summary of work completed: Project management; operations and maintenance of remediation system; quarterly groundwater monitoring and reporting; hydrogen peroxide order and delivery; UIC permit reporting; DAQ air permit annual reporting; coordination of well drilling activities; and preparation of Petroleum Fund documents.

Site Summary Report

Case Number: 2012000012 Site Name: Green Valley Grocery #61

Site Status

Synopsis: LEAKING PRODUCT PIPING IN STP SUMP DISCOVERED DURING COMPLIANCE INSPECTION.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$1,640,573.54
Amount Disallowed	\$24,219.97
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$4,030.50
Copay/Deductible	\$157,604.85
Amount Recommended	\$1,454,718.22
Amount Paid	\$1,418,443.75

Site Identification

Date Submitted:	12/14/2011	DEP Facility Number:	8-001775
Site Name	Green Valley Grocery #61	Telephone:	(415)734-0223
Site Contact	Seamus Comerford		
Site Address	4207 S Las Vegas Blvd Las Vegas, NV 89119		
County:	Clark County		
Owner/Operator Name:	Las Vegas Land Acquisition 2020 CO., LLC		
Contact Name of Owner/Operator:	Seamus Comerford 345 California Street, Suite 3300 San Francisco, CA 94104	Telephone:	(415)734-0223
Prime Contractor	Broadbent And Associates, Inc.		
Contact Name	William Wiggins		
Contractor Address	8 Pacific Ave Henderson, NV 89015		
Telephone:	(702)563-0600	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	26	Regulated UST	See Synopsis

Case: #2012000017
Claim #: 79998

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$5,088.98 from the Petroleum Fund for cleanup costs.

	\$432,387.13	Amount Requested to Date
	(\$1,997.97)	Amount Disallowed, Past Claims
	(\$10,250.00)	Deductible/Co-Payment Satisfied to Date
	(\$403,206.09)	Amount Paid to Date
SUB TOTAL	<u>\$5,088.98</u>	Amount Requested this Meeting
	\$0.00	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$5,088.98</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/31/2021 and 03/31/2021

Summary of work completed: project management, client communication, SPF documentation, annual GMR preparation, coordinate purge water disposal

Site Summary Report

Case Number: 2012000017 Site Name: Old High School

Site Status

Synopsis: CORROSION HOLES AND FREE PRODUCT WERE DISCOVERED DURING TANK REMOVAL. 5% COPAY TO BE CAPPED AT \$10,000

Contaminant: Heating Oil

Fund Coverage	\$1,250,250.00
Amount Fund Will Pay	\$1,240,000.00
Amount Requested	\$432,387.13
Amount Disallowed	\$1,997.97
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$10,250.00
Amount Recommended	\$420,130.16
Amount Paid	\$415,041.18

Site Identification

Date Submitted:	02/03/2012	DEP Facility Number:	E-000030
Site Name	Old High School	Telephone:	(775)428-7720
Site Contact	Ms. Christi Fielding		
Site Address	690 Maine Street Fallon, NV 89406		
County:	Churchill County		
Owner/Operator Name:	Churchill County School District		
Contact Name of Owner/Operator:	Christi Fielding 690 South Maine Street Fallon, NV 89406	Telephone:	(775)428-7720
Prime Contractor	McGinley & Associates		
Contact Name	Caitlin Jelle		
Contractor Address	5410 Longley Lane Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	4	Non-Regulated	See Synopsis
002	1000	4	Non-Regulated	See Synopsis

Case: #2013000019
Claim #: 80002

STAFF RECOMMENDATION

June 03, 2021

Staff recommends this claim be reimbursed \$30,674.67 from the Petroleum Fund for cleanup costs.

	\$1,126,601.55	Amount Requested to Date
	(\$45,263.91)	Amount Disallowed, Past Claims
	(\$104,725.46)	Deductible/Co-Payment Satisfied to Date
	(\$652,084.08)	Amount Paid to Date
SUB TOTAL	<u>\$34,082.97</u>	Amount Requested this Meeting
	(\$3,408.30)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$30,674.67</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 11/30/2020 and 04/20/2021

Summary of work completed: project management, client communication, O&M on system, data evaluation, preparation of 1st qtr GMR, 4th qtr 20 gmr submittal, administrative support, 1st quarter sampling events, SPF documentation preparation

Site Summary Report

Case Number: 2013000019 Site Name: Elko Sinclair #53

Site Status

Synopsis: TWO USTS FAILED TIGHTNESS TESTS. CONTAMINATION DISCOVERED DURING UST REMOVAL.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$6,000,000.00
Amount Fund Will Pay	\$5,400,000.00
Amount Requested	\$1,126,601.55
Amount Disallowed	\$45,263.91
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$3,408.30
Copay/Deductible	\$104,725.46
Amount Recommended	\$972,385.64
Amount Paid	\$941,710.97

Site Identification

Date Submitted:	08/16/2013	DEP Facility Number:	6-000103
Site Name	Elko Sinclair #53	Telephone:	(801)298-3409
Site Contact	Dennis Haggard		
Site Address	1790 Idaho St Elko, NV 89801		
County:	Elko County		
Owner/Operator Name:	Hardy Enterprises INC		
Contact Name of Owner/Operator:	Dennis Haggard P.O. Box 248 Bountiful, UT 84011	Telephone:	(801)298-1180
Prime Contractor	McGinley & Associates		
Contact Name	Justin Fike		
Contractor Address	5410 Longley Lane Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis
002	12000	42	Regulated UST	See Synopsis
001	20000	36	Regulated UST	See Synopsis
004	12000	42	Regulated UST	See Synopsis
005	12000	42	Regulated UST	See Synopsis
006	12000	42	Regulated UST	See Synopsis

Case: #2014000004
Claim #: 79999

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$23,060.21 from the Petroleum Fund for cleanup costs.

	\$1,512,384.76	Amount Requested to Date
	(\$8,716.20)	Amount Disallowed, Past Claims
	(\$147,797.96)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,190,940.77)</u>	Amount Paid to Date
SUB TOTAL	\$25,689.28	Amount Requested this Meeting
	<u>(\$66.82)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$25,622.46	
	<u>(\$2,562.25)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$23,060.21	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/04/2021 and 04/05/2021

Summary of work completed: project management, client communication, coordinate purge water disposal, analysis, prepare 4th qtr gmr, 1st qtr groundwater sampling, system o&m, 2021 NTEP preparation, data collection and review, petroleum fund documentation preparation

Site Summary Report

Case Number: 2014000004 Site Name: Broadway Colt Service Center

Site Status

Synopsis: INVENTORY RECONCILIATION LEAD TO DISCOVERY OF LEAKS IN LINES FROM AST TO FUEL DISPENSERS.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$1,512,384.76
Amount Disallowed	\$8,783.02
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$2,562.25
Copay/Deductible	\$147,797.96
Amount Recommended	\$1,353,241.53
Amount Paid	\$1,330,181.32

Site Identification

Date Submitted:	08/02/2013	DEP Facility Number:	5-000283
Site Name	Broadway Colt Service Center		
Site Contact	Damon Borden	Telephone:	(509)710-7749
Site Address	660 W Front St Battle Mountain, NV 89820		
County:	Lander County		
Owner/Operator Name:	Alsaker Corp		
Contact Name of Owner/Operator:	Damon Borden	Telephone:	(509)710-7749
	6409 E. Sharp Ave Spokane Valley, WA 99212		
Prime Contractor	McGinley & Associates		
Contact Name	Justin Fike		
Contractor Address	5410 Longley Lane Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	20000	44	Aboveground	See Synopsis
002	20000	54	Aboveground	See Synopsis

Case: #2014000007
Claim #: 79976

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$25,670.33 from the Petroleum Fund for cleanup costs.

	\$293,293.70	Amount Requested to Date
	(\$1,427.63)	Amount Disallowed, Past Claims
	(\$26,334.35)	Deductible/Co-Payment Satisfied to Date
	(\$223,194.11)	Amount Paid to Date
SUB TOTAL	<u>\$28,522.59</u>	Amount Requested this Meeting
	(\$2,852.26)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$25,670.33</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/21/2020 and 10/16/2020

Summary of work completed: Project management, scheduling and client invoicing, quarterly monitoring, sampling and reporting, semi-annual UIC reporting, prepare Petroleum Fund reimbursement claims, waste disposal, annual NTEP and HASP preparation. Prepare for and conduct additional site assessment activities including a workplan, bidding and coordinating with a drilling contractor, private and public utility clearance, fieldwork and subsequent reporting. Prepare a fate and transport modeling investigation and consult with the NDEP on the approach.

Site Summary Report

Case Number: 201400007 Site Name: 7-Eleven #29658

Site Status

Synopsis: REMOVAL OF TANKS REPORTEDLY DEMONSTRATED EVIDENCE OF FAILURES.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$293,293.70
Amount Disallowed	\$1,427.63
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$2,852.26
Copay/Deductible	\$26,334.35
Amount Recommended	\$262,679.46
Amount Paid	\$237,009.13

Site Identification

Date Submitted:	08/16/2013	DEP Facility Number:	8-001345
Site Name	7-Eleven #29658	Telephone:	(702)732-1361
Site Contact	Frank Higgins		
Site Address	3716 S Paradise Rd Las Vegas, NV 89169		
County:	Clark County		
Owner/Operator Name:	7-Eleven INC		
Contact Name of Owner/Operator:	Jennifer Dart	Telephone:	(817)235-0971
	3200 Hackberry Road - Loc 0148 Irving, TX 75063		
Prime Contractor	Stantec Consulting Services, Inc.		
Contact Name	Matthew Grandjean		
Contractor Address	3010 West Charleston Boulevard Las Vegas, NV 89102		
Telephone:	(702)878-8010	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
004	10000	Closed	Regulated UST	See Synopsis

Case: #2014000016
Claim #: 80000

STAFF RECOMMENDATION

June 03, 2021

Staff recommends this claim be reimbursed \$10,170.58 from the Petroleum Fund for cleanup costs.

	\$455,906.97	Amount Requested to Date
	(\$15.00)	Amount Disallowed, Past Claims
	(\$44,459.14)	Deductible/Co-Payment Satisfied to Date
	(\$377,178.38)	Amount Paid to Date
SUB TOTAL	<u>\$11,300.64</u>	Amount Requested this Meeting
	(\$1,130.06)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$10,170.58</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/30/2020 and 03/31/2021

Summary of work completed: 1st qtr gw sampling, spf documentation, project management, client communication, disposal coordination, soil excavation report, oversee excavation of contaminated soil, submit 4th qtr GMR

Site Summary Report

Case Number: 2014000016 **Site Name:** Former Smedley's Chevron

Site Status

Synopsis: GROUNDWATER CONTAMINATION DISCOVERED DURING PHASE II INVESTIGATION. ATTRIBUTED TO 2008 RELEASE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$455,906.97
Amount Disallowed	\$15.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$1,130.06
Copay/Deductible	\$44,459.14
Amount Recommended	\$410,302.77
Amount Paid	\$400,132.19

Site Identification

Date Submitted:	11/18/2013	DEP Facility Number:	5-000228
Site Name	Former Smedley's Chevron		
Site Contact	Ms. Fran Smitten	Telephone:	(775)423-5454
Site Address	1625 West Williams Ave. Fallon, NV 89406		
County:	Churchill County		
Owner/Operator Name:	Smitten Oil And Tire CO INC		
Contact Name of Owner/Operator:	Fran Smitten P.O. Box 1235 Fallon, NV 89407	Telephone:	(775)423-5454
Prime Contractor	McGinley & Associates		
Contact Name	Caitlin Jelle		
Contractor Address	5410 Longley Lane Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis

Case: #2016000005
Claim #: 80025

STAFF RECOMMENDATION

June 03, 2021

Staff recommends this claim be reimbursed \$3,147.87 from the Petroleum Fund for cleanup costs.

	\$166,067.57	Amount Requested to Date
	(\$725.05)	Amount Disallowed, Past Claims
	(\$16,184.48)	Deductible/Co-Payment Satisfied to Date
	(\$143,024.28)	Amount Paid to Date
SUB TOTAL	<u>\$3,497.63</u>	Amount Requested this Meeting
	(\$349.76)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$3,147.87</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/27/2021 and 03/31/2021

Summary of work completed: PROJECT MANAGEMENT, CLIENT COMMUNICATION, PURGE WATER DISPOSAL COORDINATION, PREPARATION OF 4th QTR GMR, CONDUCT 1ST QTR SAMPLING, SPF DOCUMENTATION, ADMINISTRATIVE ASSISTANCE

Site Summary Report

Case Number: 2016000005 Site Name: Golden Gate Petroleum 65 - Fallon

Site Status

Synopsis: LEAK DISCOVERED WHEN UST SYSTEMS WERE REMOVED. LEAK OCCURRED FROM PRODUCT PIPING AND SHEAR VALVES.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,700,000.00
Amount Requested	\$166,067.57
Amount Disallowed	\$725.05
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$349.76
Copay/Deductible	\$16,184.48
Amount Recommended	\$148,808.28
Amount Paid	\$145,660.41

Site Identification

Date Submitted:	02/24/2016	DEP Facility Number:	5-000228
Site Name	Golden Gate Petroleum 65 - Fallon		
Site Contact	Nacho Aguilar	Telephone:	(775)850-3010
Site Address	1625 West Williams Ave. Fallon, NV 89406		
County:	Churchill County		
Owner/Operator Name:	Golden Gate S.e.t. Retail Of Nevada LLC		
Contact Name of Owner/Operator:	Nacho Aguilar	Telephone:	(775)850-3010
	16580 Wedge Parkway #300 Reno, NV 89511		
Prime Contractor	McGinley & Associates		
Contact Name	Caitlin Jelle		
Contractor Address	5410 Longley Lane Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis
002	12000	29	Regulated UST	See Synopsis
003	10000	29	Regulated UST	See Synopsis

Case: #201600009
Claim #: 79973

STAFF RECOMMENDATION

June 03, 2021

Staff recommends this claim be reimbursed \$25,299.12 from the Petroleum Fund for cleanup costs.

	\$280,398.37	Amount Requested to Date
	(\$3,946.84)	Amount Disallowed, Past Claims
	(\$24,834.13)	Deductible/Co-Payment Satisfied to Date
	(\$197,497.59)	Amount Paid to Date
SUB TOTAL	<u>\$28,110.13</u>	Amount Requested this Meeting
	(\$2,811.01)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$25,299.12</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/21/2020 and 02/04/2021

Summary of work completed: Project management, scheduling and client invoicing, annual HASP preparation, quarterly monitoring, sampling and reporting, preparation of reimbursement claim packages and NTEPs, waste disposal. Prepare for temporary remediation event field activities including generating a workplan, evaluating drilling contractor bid packages and awarding the contract, preparing the well permit application, conducting fieldwork to install the remediation well, and coordinating utility clearance and waste disposal.

Site Summary Report

Case Number: 2016000009 Site Name: 7-Eleven #13685

Site Status

Synopsis: CONTAMINATION DISCOVERED 4/24/2015 AND 11/17/15. SOURCE IDENTIFIED AS DEGRADATION OF TANK WALLS WITH AGE IN THREE 10,000-GALLON UST SYSTEMS EACH CONTAINING GASOLINE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,700,000.00
Amount Requested	\$280,398.37
Amount Disallowed	\$3,946.84
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$2,811.01
Copay/Deductible	\$24,834.13
Amount Recommended	\$248,806.39
Amount Paid	\$223,507.27

Site Identification

Date Submitted:	04/20/2016	DEP Facility Number:	8-000586
Site Name	7-Eleven #13685	Telephone:	(702)452-3835
Site Contact	Audrey Welty		
Site Address	2577 N Pecos Rd Las Vegas, NV 89115		
County:	Clark County		
Owner/Operator Name:	7-Eleven INC		
Contact Name of Owner/Operator:	Jennifer Dart	Telephone:	(817)235-0971
	3200 Hackberry Road - Loc 0148 Irving, TX 75063		
Prime Contractor	Stantec Consulting Services, Inc.		
Contact Name	Matthew Grandjean		
Contractor Address	3010 West Charleston Boulevard Las Vegas, NV 89102		
Telephone:	(702)878-8010	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
002	10000	Closed	Regulated UST	Tank
001	10000	34	Regulated UST	Tank
003	10000	34	Regulated UST	Tank

Case: #2016000012
Claim #: 80011

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$6,018.15 from the Petroleum Fund for cleanup costs.

	\$216,682.94	Amount Requested to Date
	(\$425.50)	Amount Disallowed, Past Claims
	(\$20,957.06)	Deductible/Co-Payment Satisfied to Date
	(\$130,123.70)	Amount Paid to Date
SUB TOTAL	<u>\$6,686.83</u>	Amount Requested this Meeting
	(\$668.68)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$6,018.15</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/31/2021 and 03/31/2021

Summary of work completed: Project management; quarterly groundwater sampling; and preparation of Petroleum Fund documents.

Site Summary Report

Case Number: 2016000012 Site Name: Mr Ds Fastlane

Site Status

Synopsis: CONTAMINATION WAS DISCOVERED APRIL 7, 2016. THE APPLICATION IDENTIFIED TANK #003 (PREMIUM), A 10,000 GALLON FIBERGLASS UNDERGROUND STORAGE TANK (UST) AS THE SOURCE OF THE RELEASE. ON OCTOBER 16, 2017, A SECOND 10,000 GALLON FIBERGLASS UST (TANK #002 - REGULAR UL) FAILED A TANK TIGHTNESS TEST. THIS TANK WAS REMOVED ALONG WITH TANKS #001, #003, AND #004 IN FEBRUARY 2018, AFTER WHICH PETROLEUM IMPACTED SOILS WERE IDENTIFIED. TWO NEW COMPARTMENTALIZED USTS REPLACED THE FOUR REMOVED 10,000 UST SYSTEMS.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$216,682.94
Amount Disallowed	\$425.50
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$668.68
Copay/Deductible	\$20,957.06
Amount Recommended	\$194,631.70
Amount Paid	\$188,613.55

Site Identification

Date Submitted:	07/22/2016	DEP Facility Number:	8-000683
Site Name	Mr Ds Fastlane		
Site Contact	David Larson	Telephone:	(702)564-5695
Site Address	432 S Boulder Hwy Henderson, NV 89015		
County:	Clark County		
Owner/Operator Name:	DLF Corporation		
Contact Name of Owner/Operator:	David Larson	Telephone:	(702)564-5695
	432 S. Boulder Highway Henderson, NV 89015		
Prime Contractor	Broadbent And Associates, Inc.		
Contact Name	William Wiggins		
Contractor Address	8 Pacific Ave Henderson, NV 89015		
Telephone:	(702)563-0600	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	Closed	Regulated UST	Tank
002	10000	38	Regulated UST	Tank

Case: #2016000023
Claim #: 80026

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$2,315.70 from the Petroleum Fund for cleanup costs.

	\$811,513.43	Amount Requested to Date
	(\$59,250.63)	Amount Disallowed, Past Claims
	(\$149,804.32)	Board Reduction, Past Claims
	(\$59,921.73)	Deductible/Co-Payment Satisfied to Date
	(\$497,012.43)	Amount Paid to Date
SUB TOTAL	<u>\$3,241.25</u>	Amount Requested this Meeting
	(\$25.00)	Amount Disallowed this Meeting
	<u>(\$643.25)</u>	Board Reduction, This Meeting
SUB TOTAL	\$2,573.00	
	<u>(\$257.30)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$2,315.70</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/31/2021 and 03/31/2021

Summary of work completed: project management, client communication, LNAPL monitoring, prepare 2nd half report, spf documentation, administrative support

Site Summary Report

Case Number: 2016000023 Site Name: Pit Stop #1

Site Status

Synopsis: DISCHARGE DISCOVERED SEPTEMBER 29, 2015. THE APPLICATION IDENTIFIED THE UNDERGROUND PIPING ASSOCIATED TO A 14,000 GALLON ABOVEGROUND STORAGE TANK (AST) SYSTEM (TANK 005), CONTAINING GASOLINE AS THE SOURCE OF THE RELEASE. SSBD 2016-07 WAS APPROVED AT THE DECEMBER 8, 2016 BOARD MEETING, GRANTING COVERAGE WITH A 20% REDUCTION DUE TO A COMINGLED PLUME.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$720,000.00
Amount Requested	\$811,513.43
Amount Disallowed	\$59,275.63
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$150,447.57
Pending Copay/Deductible	\$257.30
Copay/Deductible	\$59,921.73
Amount Recommended	\$541,611.20
Amount Paid	\$539,295.50

Site Identification

Date Submitted:	09/19/2016	DEP Facility Number:	6-000317
Site Name	Pit Stop #1	Telephone:	(775)738-3835
Site Contact	Galen Schorsch		
Site Address	275 12th St Elko, NV 89801		
County:	Elko County		
Owner/Operator Name:	AL Park Petroleum INC		
Contact Name of Owner/Operator:	Galen Schorsch PO Box 1600 Elko, NV 89803	Telephone:	(775)738-3835
Prime Contractor	McGinley & Associates		
Contact Name	Caitlin Jelle		
Contractor Address	5410 Longley Lane Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	20.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
005	14000	37	Aboveground	Pipe, Underground product piping - Only piping was removed from service. Tank was re-plumbed into differen

Case: #2017000015
Claim #: 80017

STAFF RECOMMENDATION

June 03, 2021

Staff recommends this claim be reimbursed \$45,062.02 from the Petroleum Fund for cleanup costs.

	\$534,233.74	Amount Requested to Date
	(\$5,634.86)	Amount Disallowed, Past Claims
	(\$63,738.62)	Board Reduction, Past Claims
	(\$41,477.34)	Deductible/Co-Payment Satisfied to Date
	(\$269,083.39)	Amount Paid to Date
SUB TOTAL	<u>\$50,086.87</u>	Amount Requested this Meeting
	(\$17.96)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$50,068.91</u>	
	(\$5,006.89)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$45,062.02</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 08/07/2020 and 03/31/2021

Summary of work completed: Project management; performance of groundwater monitoring; operations and maintenance of PulseOx remediation system; periodic refill of the system hydrogen peroxide reservoir; collection of monthly groundwater samples; and preparation of Fund documents.

Site Summary Report

Case Number: 2017000015 Site Name: Green Valley Grocery #63

Site Status

Synopsis: DISCHARGE DISCOVERED MARCH 20, 2017. THE APPLICATION IDENTIFIES THE SHEAR VALVE AT MID-GRADE DISPENSER 5/6, ASSOCIATED TO A 10,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM CONTAINING GASOLINE AS THE SOURCE OF THE RELEASE. SSBD 2017-04 WAS APPROVED AT THE SEPTEMBER 14, 2017 BOARD MEETING AND PROVIDED COVERAGE WITH A 20% REDUCTION FOR NON-COMPLIANCE ISSUES.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$842,635.23
Amount Requested	\$534,233.74
Amount Disallowed	\$5,652.82
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$63,738.62
Pending Copay/Deductible	\$5,006.89
Copay/Deductible	\$41,477.34
Amount Recommended	\$418,358.07
Amount Paid	\$373,296.05

Site Identification

Date Submitted:	05/03/2017	DEP Facility Number:	8-001471
Site Name	Green Valley Grocery #63	Telephone:	(702)258-0488
Site Contact	Amit Sahgal		
Site Address	4030 W Charleston Blvd Las Vegas, NV 89102		
County:	Clark County		
Owner/Operator Name:	Ellen 5 LLC		
Contact Name of Owner/Operator:	Tedd Rosenstein 2500 W Sahara Ave Ste 211 Las Vegas, NV 89102	Telephone:	(702)362-4144
Prime Contractor	Broadbent & Associates		
Contact Name	Jonathan Bell		
Contractor Address	8 W. Pacific Ave Henderson, NV 89015		
Telephone:	(702)563-0600	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	Closed	Regulated UST	Product shear valve and vapor recovery shear valve at mid-grade dispenser 5/6.

Case: #2018000009
Claim #: 80024

STAFF RECOMMENDATION

June 03, 2021

Staff recommends this claim be reimbursed \$9,271.56 from the Petroleum Fund for cleanup costs.

	\$254,634.60	Amount Requested to Date
	(\$1,052.04)	Amount Disallowed, Past Claims
	(\$24,318.19)	Deductible/Co-Payment Satisfied to Date
	(\$198,109.68)	Amount Paid to Date
SUB TOTAL	<u>\$10,400.73</u>	Amount Requested this Meeting
	(\$99.00)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$10,301.73</u>	
	(\$1,030.17)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$9,271.56</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/31/2021 and 03/31/2021

Summary of work completed: Project management and client communication, prepare and submit 4th quarter GMR, prepare SPF documentation, prepare draft pilot test and corrective action plan to NDEP, communication with NDEP regarding comments on pilot test reports/CAP, finalize and submit 4th quarter GMR, conduct 1st quarter groundwater sampling, begin preparation of 1st quarter GMR.

Site Summary Report

Case Number: 2018000009 Site Name: Pacific Pride

Site Status

Synopsis: DISCHARGE WAS DISCOVERED MARCH 2, 2018 AS A RESULT OF A PHASE II ENVIRONMENTAL SITE ASSESSMENT. THE APPLICATION IDENTIFIES THE SHEAR VALVE ASSOCIATED WITH DIESEL DISPENSER #3 AND CONNECTED TO A 15,000 GALLON ABOVEGROUND STORAGE TANK (AST) SYSTEM CONTAINING DIESEL; AND THE SHEAR VALVE ASSOCIATED TO THE REGULAR GASOLINE DISPENSER #3 AND CONNECTED TO A 15,000 GALLON AST SYSTEM CONTAINING GASOLINE AS THE SOURCES OF THE RELEASE.

Contaminant: Diesel, Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$254,634.60
Amount Disallowed	\$1,151.04
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$1,030.17
Copay/Deductible	\$24,318.19
Amount Recommended	\$228,029.67
Amount Paid	\$218,758.11

Site Identification

Date Submitted:	05/25/2018	DEP Facility Number:	5-000378
Site Name	Pacific Pride		
Site Contact	Bryan Reed	Telephone:	(775)296-0155
Site Address	3600 W Winnemucca Blvd Winnemucca, NV 89445		
County:	Humboldt County		
Owner/Operator Name:	Reed Incorporated		
Contact Name of Owner/Operator:	Bryan Reed	Telephone:	(775)289-4463
	802 Avenue E Ely, NV 89301		
Prime Contractor	McGinley & Associates		
Contact Name	Caitlin Jelle		
Contractor Address	5410 Longley Lane Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	15000	51	Aboveground	The shear valve associated with diesel dispenser #3
001	15000	51	Aboveground	The shear valve associated with the regular gasoline dispenser #5

Case: #2019000024
Claim #: 79736

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$32,649.78 from the Petroleum Fund for cleanup costs.

	\$80,083.48	Amount Requested to Date
	(\$6,947.31)	Board Reduction, Past Claims
	(\$2,778.93)	Deductible/Co-Payment Satisfied to Date
	<u>(\$25,010.33)</u>	Amount Paid to Date
SUB TOTAL	\$45,346.91	Amount Requested this Meeting
	<u>(\$9,069.38)</u>	Board Reduction, This Meeting
SUB TOTAL	\$36,277.53	
	<u>(\$3,627.75)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$32,649.78	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/31/2019 and 09/03/2020

Summary of work completed: fund application preparation, well installation, ground water monitoring, and reporting

Site Summary Report

Case Number: 2019000024 Site Name: Jacksons Food Stores #0169

Site Status

Synopsis: COVERAGE FOR THIS CASE WAS DETERMINED DURING THE JUNE 11, 2020 BOARD MEETING. PETROLEUM FUND STAFF RECOMMENDED A 20% REDUCTION DUE TO A NON-FUND ELIGIBLE RELEASE SOURCE THAT COMMINGLED WITH A FUND ELIGIBLE RELEASE SOURCE. THE BOARD ACCEPTED THE STAFF RECOMMENDED REDUCTION OF 20%.

Contaminant: Diesel, Gasoline (containing > 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,440,000.00
Amount Requested	\$80,083.48
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$16,016.69
Pending Copay/Deductible	\$3,627.75
Copay/Deductible	\$2,778.93
Amount Recommended	\$57,660.11
Amount Paid	\$25,010.33

Site Identification

Date Submitted:	10/30/2019	DEP Facility Number:	1-000018
Site Name	Jacksons Food Stores #0169	Telephone:	(208)955-6282
Site Contact	Richard Wright		
Site Address	1102 N Carson St Carson City, NV 89701		
County:	Carson City County		
Owner/Operator Name:	Jacksons Food Stores INC		
Contact Name of Owner/Operator:	Richard Wright 3450 E. Commerical Court Meridian, ID 83642	Telephone:	(208)955-6282
Prime Contractor	Broadbent & Associates, Inc.		
Contact Name	Scott Keesey		
Contractor Address	5450 Louie Lane, #101 Reno, NV 89511		
Telephone:	(775)327-4216	% Board Reduction:	20.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	39	Regulated UST	Pipe
004	10000	39	Regulated UST	Pipe

Case: #202000012
Claim #: 79961

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$15,255.43 from the Petroleum Fund for cleanup costs.

	\$42,270.17	Amount Requested to Date
	(\$2,510.04)	Amount Disallowed, Past Claims
	(\$2,145.00)	Deductible/Co-Payment Satisfied to Date
	<u>(\$19,305.00)</u>	Amount Paid to Date
SUB TOTAL	\$18,310.13	Amount Requested this Meeting
	<u>(\$1,359.65)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$16,950.48	
	<u>(\$1,695.05)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$15,255.43	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 03/31/2020 and 01/31/2021

Summary of work completed: Phase II Work plan preparation/submittal; Petroleum fund filing preparation and submittal; Private utility location; Advancement of 2 confirmation soil borings, Analysis of soil and groundwater samples from soil borings; Disposal of waste soil; Phase II report preparation and submittal;

Site Summary Report

Case Number: 202000012 Site Name: Diedrichsen Elementary School

Site Status

Synopsis: CONTAMINATION DISCOVERED JULY 25, 2019 DURING REMOVAL OF 10,000 GALLON UNDERGROUND STORAGE TANK USED FOR HEATING OIL AT THIS PREMISES.

Contaminant: Heating Oil

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$42,270.17
Amount Disallowed	\$3,869.69
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$1,695.05
Copay/Deductible	\$2,145.00
Amount Recommended	\$34,560.43
Amount Paid	\$19,305.00

Site Identification

Date Submitted:	03/09/2020	DEP Facility Number:	D-001079
Site Name	Diedrichsen Elementary School		
Site Contact	John Nolan	Telephone:	(775)789-3845
Site Address	1735 Del Rosa Way Sparks, NV 89434		
County:	Washoe County		
Owner/Operator Name:	Washoe County School District		
Contact Name of Owner/Operator:	John Nolan 7495 S. Virginia St. Reno, NV 89511	Telephone:	(775)789-3845
Prime Contractor	Broadbent & Associates, INC		
Contact Name	Bryan Vetrano		
Contractor Address	5450 Louie Lane Suite 101 Reno, NV 89511		
Telephone:	(775)322-7969	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
1	10000	40	Non-Regulated	Tank

Case: #202000015
Claim #: 80014

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$27,553.87 from the Petroleum Fund for cleanup costs.

	\$134,868.90	Amount Requested to Date
	(\$852.00)	Amount Disallowed, Past Claims
	(\$33,196.49)	Board Reduction, Past Claims
	(\$4,979.47)	Deductible/Co-Payment Satisfied to Date
	(\$44,815.26)	Amount Paid to Date
SUB TOTAL	<u>\$51,025.68</u>	Amount Requested this Meeting
	(\$20,410.27)	Board Reduction, This Meeting
SUB TOTAL	<u>\$30,615.41</u>	
	(\$3,061.54)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$27,553.87</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 11/25/2020 and 03/31/2021

Summary of work completed: Project management; preparation of Fund documents; drilling activities; coordination of ESA activities; quarterly monitoring; and preparation of an ESA report.

Site Summary Report

Case Number: 2020000015 Site Name: Gas 2 Go

Site Status

Synopsis: GASOLINE RELEASE FROM 10,000 GALLON PREMIUM TANK (TANK #3) DISCOVERED FOLLOWING TANK REMOVAL ON JANUARY 23, 2020 (INSTALLED 1991).

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$540,000.00
Amount Requested	\$134,868.90
Amount Disallowed	\$852.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$53,606.76
Pending Copay/Deductible	\$3,061.54
Copay/Deductible	\$4,979.47
Amount Recommended	\$72,369.13
Amount Paid	\$44,815.26

Site Identification

Date Submitted:	06/05/2020	DEP Facility Number:	8-001529
Site Name	Gas 2 Go		
Site Contact	Matthew Becker	Telephone:	(702)878-1903
Site Address	6390 W Lake Mead Blvd Las Vegas, NV 89108		
County:	Clark County		
Owner/Operator Name:	Canyon Plaza, LLC		
Contact Name of Owner/Operator:	Matthew Becker	Telephone:	(702)878-1903
	50 South Jones Boulevard, Suite 100 Las Vegas, NV 89107		
Prime Contractor	Broadbent And Associates, Inc.		
Contact Name	Stephanie Holst		
Contractor Address	8 West Pacific Avenue Henderson, NV 89015		
Telephone:	(702)563-0600	% Board Reduction:	40.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	Closed	Regulated UST	Tank

Case: #2021000008
Claim #: 80001

STAFF RECOMMENDATION
June 03, 2021

Staff recommends this claim be reimbursed \$9,545.50 from the Petroleum Fund for cleanup costs.

	\$9,795.50	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$9,795.50</u>	Amount Requested this Meeting
	<u>(\$250.00)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$9,545.50</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/20/2021 and 03/31/2021

Summary of work completed: Oversee excavation of impacted soil, Confirmation sample collection, UST Closure and Initial Abatement Report preparation,

Site Summary Report

Case Number: 2021000008 Site Name: Vertical Iron Works

Site Status

Synopsis: CONTAMINATION DISCOVERED DURING TANK REMOVAL ACTIVITIES. DISCHARGE EMANATED FROM A 1,000-GALLON TANK THAT CONTAINED HEATING OIL. APPROXIMATELY 11.30 TONS OF CONTAINED SOIL WAS REMOVED.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$9,795.50
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$250.00
Copay/Deductible	\$0.00
Amount Recommended	\$9,545.50
Amount Paid	\$0.00

Site Identification

Date Submitted:	03/23/2021	DEP Facility Number:	D-001200
Site Name	Vertical Iron Works	Telephone:	(775)348-0773
Site Contact	Lori Porter		
Site Address	307 Morrill Ave Reno, NV 89512		
County:	Washoe County		
Owner/Operator Name:	Vertical Iron Works	Telephone:	(775)348-0773
Contact Name of Owner/Operator:	Mike Cunningham 307 Morrill Ave Reno, NV 89512		
Prime Contractor	McGinley & Associates		
Contact Name	Caitlin Jelle		
Contractor Address	5410 Longley Lane Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
Heating Oil	1000	74	Non-Regulated	Tank

**Agenda Item 8:
Direct Payment of Uncontested Claims
(Board Policy 2017-02)**

(FOR DISCUSSION)

The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General's Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board's behalf in accordance with Policy Resolution No. 2017-02.

A dagger (†) indicates previously disallowed monies have been successfully appealed where the requested amount is less than the recommended amount.

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

<u>HEATING OIL</u>			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	2020000032; 79870 661 Lake Property LLC: 661 Lake Street Heating Oil Tank	\$18,044.96	\$17,989.96
FOR DISCUSSION	2.	2020000037; 79871 661 Lake Property LLC: 121 E. 6th Street Heating Oil UST And 615 Lake Street Heating Oil UST	\$20,611.04	\$20,611.04
FOR DISCUSSION	3.	2020000047; 79974 Cai Development Company: Cai Investments, Inc.	\$8,876.89	\$8,376.89
FOR DISCUSSION	4.	2020000049; 79875 Glenn Ryan: Glenn Ernest Ryan Residence	\$21,373.32	\$21,123.32
FOR DISCUSSION	5.	2020000049; 79962 Glenn Ryan: Glenn Ernest Ryan Residence	\$2,080.00	\$2,080.00
FOR DISCUSSION	6.	2021000001; 79950 Mary Schmidt: Mary Schmidt Residence	\$20,163.06	\$19,913.06
FOR DISCUSSION	7.	2021000002; 79956 Trevor O'Sullivan: Heating Oil Tank - 721 Lander Street	\$18,078.70	\$17,828.70
FOR DISCUSSION	8.	2021000003; 79964 Alan & Stacie Smith: Residential Heating Oil Tank 505 Ridge Street	\$12,646.30	\$12,396.30
FOR DISCUSSION	9.	2021000004; 79963 Sharon Jacobs-Firschein: Residential Heating Oil Tank 14350 Rim Rock Drive	\$20,246.48	\$19,996.48
FOR DISCUSSION	10.	2021000005; 79966 Lane Simonian: Residential Heating Oil Tank 2800 W Moana Lane	\$20,381.99	\$20,131.99
FOR DISCUSSION	11.	2021000006; 79967 Thomas Johnson: Residential Heating Oil Tank, Johnson Living Trust	\$21,071.14	\$20,821.14
FOR DISCUSSION	12.	2021000007; 79968 Andrew Koyama: Residential Heating Oil Tank At 7 Lane Circle	\$16,905.53	\$16,655.53
FOR DISCUSSION	13.	2021000012; 79992 Rodger Liles: Residential Heating Oil Tanks 555 & 557 Ballentyne Way	\$32,565.08	\$32,065.08
FOR DISCUSSION	14.	2021000013; 80029 Martin Giudici: Residential Heating Oil Tank At 2701 Pioneer Drive, Reno	\$12,430.98	\$12,180.98
SUB TOTAL:			<u>\$245,475.47</u>	<u>\$242,170.47</u>
<u>ONGOING CASES</u>			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	1993000102; 79984 Rebel Oil Company: Rebel Store #2008	\$2,702.50	\$2,702.50

FOR DISCUSSION	2.	1994000015; 79981	Pilger Family Holdings: Former D & G Oil Company	\$39,185.80	\$39,185.80
FOR DISCUSSION	3.	1999000022; 79959	Terrible Herbst, INC.: Terrible Herbst #129	\$5,333.75	\$4,800.37
FOR DISCUSSION	4.	1999000023; 79983	Nevada Ready Mix Corp: Nevada Ready Mix	\$16,406.25	\$14,725.13
FOR DISCUSSION	5.	1999000066; 79982	HP Management, LLC: Former Haycock Petroleum	\$32,059.43	\$28,795.89
FOR DISCUSSION	6.	1999000086; 79958	Terrible Herbst, INC.: Terrible Herbst #126	\$11,217.50	\$10,095.75
FOR DISCUSSION	7.	1999000104; 79960	Terrible Herbst, INC.: Terrible Herbst #118	\$968.75	\$871.87
FOR DISCUSSION	8.	2012000012; 79952	Las Vegas Land Acquisition 2020 Co., LLC: Green Valley Grocery #61	\$34,533.34	\$29,847.59
FOR DISCUSSION	9.	2013000004; 79884	7-Eleven INC: 7-Eleven #29665	\$48,393.64	\$43,554.28
FOR DISCUSSION	10.	2013000009; 79979	Western Petroleum: Western Petroleum Of Nevada	\$5,463.25	\$4,916.93
FOR DISCUSSION	11.	2013000011; 79978	Har Moor Investments, LLC: Village Shop #4	\$18,069.96	\$16,217.96
FOR DISCUSSION	12.	2014000025; 79942	Superior Campgrounds Of America LLC: Silver City Rv Resort	\$28,696.35	\$25,826.71
FOR DISCUSSION	13.	2014000033; 79977	Speedee Mart INC: Speedee Mart #108	\$19,721.50	\$17,704.35
FOR DISCUSSION	14.	2016000027; 79957	Terrible Herbst, INC.: Terrible Herbst #272	\$15,625.11	\$12,607.74
FOR DISCUSSION	15.	2017000019; 79990	Rebel Oil Company: Rebel Store #2197	\$23,109.82	\$20,798.84
FOR DISCUSSION	16.	2017000035; 79989	Rebel Oil Company: Rebel Store #2177	\$67,371.13	\$60,634.02
FOR DISCUSSION	17.	2018000005; 79985	Rebel Oil Company: Rebel Store # 2153	\$5,296.25	\$4,766.63
FOR DISCUSSION	18.	2019000001; 79987	Rebel Oil Company: Rebel Store #2160	\$5,829.25	\$5,230.13
FOR DISCUSSION	19.	2019000002; 79988	Rebel Oil Company: Rebel Store #2166	\$6,623.75	\$5,961.37
FOR DISCUSSION	20.	2019000004; 79986	Rebel Oil Company: Rebel Store #2142	\$3,998.00	\$3,598.20
FOR DISCUSSION	21.	2019000005; 79980	Fairway Chevrolet Co: Fairway Chevrolet CO	\$13,121.57	\$11,764.41
FOR DISCUSSION	22.	2019000014; 80003	Western Cab Co: Western Cab CO	\$23,541.50	\$21,187.35
			SUB TOTAL:	<u>\$427,268.40</u>	<u>\$385,793.82</u>
			DIRECT PAYMENT CLAIMS TOTAL:	<u>\$672,743.87</u>	<u>\$627,964.29</u>
			BOARD MEETING CLAIMS TOTAL:	<u>\$1,822,286.00</u>	<u>\$1,640,171.56</u>

Case: #1993000102
Claim #: 79984

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 06, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$2,385,449.01	Amount Requested to Date
	(\$27,274.04)	Amount Disallowed, Past Claims
	(\$30,000.00)	Deductible/Co-Payment Satisfied to Date
	<u>(\$2,265,103.52)</u>	Amount Paid to Date
SUB TOTAL	\$2,702.50	Amount Requested this Meeting
	<u>\$0.00</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$2,702.50	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/01/2021 and 03/01/2021

Summary of work completed: Project management and coordination, prepare NTEP, prepare Semi-Annual Status report, prepare petroleum fund submittal, teleconference with NDEP, and presentation submittal.

Site Summary Report

Case Number: 1993000102 Site Name: Rebel Store #2008

Site Status

Synopsis: TWO USTS RELEASED GASOLINE IN 1992. PIPING FROM ONE TANK SYSTEM FAILED AND THE TANK FAILED IN THE SECOND SYSTEM. ONE ALLOTMENT OF THIRD PARTY LIABILITY FUNDS HAS BEEN APPROVED FOR CLEANUP ACTIVITIES FOR THIS CASE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,970,000.00
Amount Requested	\$2,385,449.01
Amount Disallowed	\$27,274.04
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$30,000.00
Amount Recommended	\$2,339,389.22
Amount Paid	\$2,339,389.22

Site Identification

Date Submitted:	03/15/1993	DEP Facility Number:	8-000523
Site Name	Rebel Store #2008	Telephone:	(702)382-5866
Site Contact	Dana Cason Teepe		
Site Address	3225 Las Vegas Blvd N Las Vegas, NV 89115		
County:	Clark County		
Owner/Operator Name:	Rebel Oil Company	Telephone:	(702)382-5866 Ext: 2
Contact Name of Owner/Operator:	Dana Cason Teepe 2200 S Highland Drive Las Vegas, NV 89102		
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 W. Charleston Blvd. Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
002	10000	40	Regulated UST	See Synopsis

Case: #1994000015
Claim #: 79981

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 17, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$1,908,895.88	Amount Requested to Date
	(\$77,127.09)	Amount Disallowed, Past Claims
	(\$20,000.00)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,341,540.43)</u>	Amount Paid to Date
SUB TOTAL	\$39,185.80	Amount Requested this Meeting
	<u>\$0.00</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$39,185.80	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/06/2021 and 04/01/2021

Summary of work completed: Project management and coordination, quarterly well monitoring and sampling, remedial well sampling, VES and GWTS monitoring and sampling, laboratory analysis, carbon change out services, quarterly status report preparation, and drafting services.

Site Summary Report

Case Number: 1994000015 **Site Name:** Former D & G Oil Company

Site Status

Synopsis: CONTAMINATION WAS DISCOVERED FEBRUARY 3, 1993, FROM A 10,000 GALLON UNDERGROUND STORAGE TANK CONTAINING DIESEL FUEL AND IDENTIFIED AS TANK 3. THE LOCATION OF THE LEAK WAS NOTED ON THE APPLICATION AS THE TANK. THIS CASE WAS GRANTED COVERAGE ON SEPTEMBER 9, 1993, WITH A \$10,000 DEDUCTIBLE. THIRD PARTY LIABILITY COVERAGE WAS GRANTED AT THE DECEMBER 8, 2016 BOARD MEETING, PURSUANT TO SSBD 2016-06.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,980,000.00
Amount Requested	\$1,908,895.88
Amount Disallowed	\$77,127.09
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$20,000.00
Amount Recommended	\$1,811,768.79
Amount Paid	\$1,811,768.79

Site Identification

Date Submitted:	02/04/1993	DEP Facility Number:	8-000147
Site Name	Former D & G Oil Company	Telephone:	(760)447-5192
Site Contact	Pilger, Jessica		
Site Address	6176 Las Vegas Blvd Las Vegas, NV 89119		
County:	Clark County		
Owner/Operator Name:	Pilger Family Holdings		
Contact Name of Owner/Operator:	Jessica Pilger 5127 Crown Street San Diego, CA 92110	Telephone:	(702)641-5216
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 W. Charleston Blvd. Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	Closed	Regulated UST	See Synopsis

Case: #1999000022
Claim #: 79959

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 17, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$1,451,407.97	Amount Requested to Date
	(\$50,600.27)	Amount Disallowed, Past Claims
	(\$139,547.39)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,203,993.42)</u>	Amount Paid to Date
SUB TOTAL	\$5,333.75	Amount Requested this Meeting
	<u>(\$533.38)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$4,800.37	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/18/2021 and 04/01/2021

Summary of work completed: Preparation and submittal of proof of payment documentation and claim; laboratory analyses of 2020 2nd semi-annual groundwater samples and data interpretation; and groundwater monitoring and sampling report preparation.

Site Summary Report

Case Number: 1999000022 Site Name: Terrible Herbst #129

Site Status

Synopsis: CONTAMINATION DISCOVERED SEPTEMBER 15, 1998. THE APPLICATION IDENTIFIED THE SOURCE OF RELEASE AS THE TANK OF A 10,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM (TANK 001) CONTAINING GASOLINE. COVERAGE WAS ISSUED WITH A 10% COPAYMENT.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$1,451,407.97
Amount Disallowed	\$50,600.27
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$139,547.39
Amount Recommended	\$1,260,726.93
Amount Paid	\$1,260,726.93

Site Identification

Date Submitted:	11/05/1998	DEP Facility Number:	8-000658
Site Name	Terrible Herbst #129	Telephone:	
Site Contact			
Site Address	4895 Spring Mountain Rd Las Vegas, NV 89102		
County:	Clark County		
Owner/Operator Name:	Terrible Herbst, Inc.		
Contact Name of Owner/Operator:	Bob Laszcik 5195 Las Vegas Blvd. South Las Vegas, NV 89119	Telephone:	(702)798-6400
Prime Contractor	The Westmark Group		
Contact Name	Kathleen Johnson		
Contractor Address	7145 South Buffalo Drive, Suite C105 Las Vegas, NV 89113		
Telephone:	(702)305-2650	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis

Case: #1999000023
Claim #: 79983

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 06, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$628,687.54	Amount Requested to Date
	(\$2,153.66)	Amount Disallowed, Past Claims
	(\$61,012.76)	Deductible/Co-Payment Satisfied to Date
	<u>(\$324,425.62)</u>	Amount Paid to Date
SUB TOTAL	\$16,406.25	Amount Requested this Meeting
	<u>(\$45.00)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$16,361.25	
	<u>(\$1,636.12)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$14,725.13	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 12/30/2020 and 04/01/2021

Summary of work completed: Project management and coordination, traffic control services for well sampling event in the street, remedial system monitoring and sampling, preparation of NTEP, quarterly status report preparation, petroleum fund preparation, drafting services, quarterly sampling and monitoring, and laboratory analysis.

Site Summary Report

Case Number: 1999000023 Site Name: Nevada Ready Mix

Site Status

Synopsis: CONTAMINATION DISCOVERED AUGUST 21, 1998. THE APPLICATION IDENTIFIES A THREE UNDERGROUND STORAGE TANK (UST) SYSTEMS AS THE CAUSE OF THE RELEASE. THE DISPENSER PUMPS AND PIPING WERE THE SOURCE IDENTIFIED FOR THE 8,000 GALLON UST (TANK 1) CONTAINING DIESEL AND THE 8,000 GALLON UST (TANK 2) CONTAINING GASOLINE. THE WASTE OIL CONTAMINATION EMANATED FROM CORROSION HOLES IN THE 500 GALLON UST (TANK 3). COVERAGE GRANTED WITH A 10% COPAYMENT.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,700,000.00
Amount Requested	\$628,687.54
Amount Disallowed	\$2,198.66
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$61,012.76
Amount Recommended	\$563,840.00
Amount Paid	\$563,840.00

Site Identification

Date Submitted:	11/06/1998	DEP Facility Number:	8-000272
Site Name	Nevada Ready Mix		
Site Contact	Miller, Randy	Telephone:	(702)457-1115
Site Address	601 W Bonanza Rd Las Vegas, NV 89106		
County:	Clark County		
Owner/Operator Name:	Nevada Ready Mix Corp		
Contact Name of Owner/Operator:	Larry Miller 151 Cassia Way Henderson, NV 89116	Telephone:	(702)457-1115
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 W. Charleston Blvd. Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	8000	Closed	Regulated UST	See Synopsis
002	8000	70	Regulated UST	See Synopsis
003	500	55	Regulated UST	See Synopsis

Case: #1999000066
Claim #: 79982

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 11, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$3,563,344.56	Amount Requested to Date
	(\$8,474.72)	Amount Disallowed, Past Claims
	(\$352,281.05)	Deductible/Co-Payment Satisfied to Date
	(\$2,809,351.54)	Amount Paid to Date
SUB TOTAL	<u>\$32,059.43</u>	Amount Requested this Meeting
	(\$64.00)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$31,995.43</u>	
	(\$3,199.54)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$28,795.89</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/18/2021 and 04/01/2021

Summary of work completed: Project management and coordination, operation and maintenance of remedial system, quarterly well monitoring and sampling, carbon change out services, laboratory analysis, quarterly status report preparation, and drafting services.

Site Summary Report

Case Number: 1999000066 **Site Name:** Former Haycock Petroleum

Site Status

Synopsis: TWO RELEASES: ONE FROM A 25,000 GALLON DIESEL AST SYSTEM (LEAKING VALVE) AND ONE FROM A 20,000 GALLON GASOLINE AST (UNDERGROUND PIPING).

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$4,000,000.00
Amount Fund Will Pay	\$3,600,000.00
Amount Requested	\$3,563,344.56
Amount Disallowed	\$8,538.72
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$352,281.05
Amount Recommended	\$3,199,325.25
Amount Paid	\$3,199,325.25

Site Identification

Date Submitted:	03/30/1999	DEP Facility Number:	8-001512
Site Name	Former Haycock Petroleum		
Site Contact	John Haycock	Telephone:	(702)219-5643
Site Address	715 W Bonanza Rd Las Vegas, NV 89106		
County:	Clark County		
Owner/Operator Name:	HP Management, LLC		
Contact Name of Owner/Operator:	John Haycock	Telephone:	(702)219-5643
	P.O. Box 100 Pmb 380 Mammoth Lakes, CA 93546		
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 W. Charleston Blvd. Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	25000	54	Aboveground	See Synopsis
006	20000	54	Aboveground	See Synopsis

Case: #1999000086
Claim #: 79958

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 17, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$1,711,351.53	Amount Requested to Date
	(\$89,446.70)	Amount Disallowed, Past Claims
	(\$161,068.75)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,418,163.77)</u>	Amount Paid to Date
SUB TOTAL	\$11,217.50	Amount Requested this Meeting
	<u>(\$1,121.75)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$10,095.75	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/01/2021 and 04/01/2021

Summary of work completed: Semi-annual groundwater monitoring and reporting; liaison with new NDEP case officer concerning damaged wellhead in public right-of-way reported by Clark County; work plan preparation to address impacted soils within source area; proof of payment preparation; and claim preparation.

Site Summary Report

Case Number: 1999000086 Site Name: Terrible Herbst #126

Site Status

Synopsis: CONTAMINATION DISCOVERED MAY 11, 1999. THE APPLICATION IDENTIFIED DETERIORATED FIBERGLASS PRODUCT PIPING ASSOCIATED TO TWO 12,000 GALLON UNDERGROUND STORAGE TANK SYSTEMS CONTAINING GASOLINE (TANK 1 AND TANK 2). COVERAGE FOR TANK 1 AWARDED JULY 26, 1999 AND COVERAGE FOR TANK 2 AWARDED JANUARY 25, 2000.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$1,711,351.53
Amount Disallowed	\$89,446.70
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$161,068.75
Amount Recommended	\$1,459,714.33
Amount Paid	\$1,459,714.33

Site Identification

Date Submitted:	05/24/1999	DEP Facility Number:	8-000657
Site Name	Terrible Herbst #126	Telephone:	(702)876-3474
Site Contact			
Site Address	1195 E Sahara Ave Las Vegas, NV 89104		
County:	Clark County		
Owner/Operator Name:	Terrible Herbst, Inc.		
Contact Name of Owner/Operator:	Bob Laszcik 5195 Las Vegas Blvd South Las Vegas, NV 89119	Telephone:	(702)876-3474
Prime Contractor	The Westmark Group		
Contact Name	Kathleen Johnson		
Contractor Address	7145 South Buffalo Drive, Suite C105 Las Vegas, NV 89113		
Telephone:	(702)305-2650	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis
002	12000	44	Regulated UST	See Synopsis

Case: #1999000104
Claim #: 79960

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 17, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$2,784,113.39	Amount Requested to Date
	(\$154,624.02)	Amount Disallowed, Past Claims
	(\$262,852.05)	Deductible/Co-Payment Satisfied to Date
	<u>(\$2,326,046.17)</u>	Amount Paid to Date
SUB TOTAL	\$968.75	Amount Requested this Meeting
	<u>(\$96.88)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$871.87	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/01/2021 and 02/01/2021

Summary of work completed: Proof of payment preparation; claim preparation; and semi-annual groundwater monitoring and sampling report preparation.

Site Summary Report

Case Number: 1999000104 Site Name: Terrible Herbst #118

Site Status

Synopsis: CONTAMINATION DISCOVERED JUNE 10, 1999 DURING REMOVAL OF THE UNDERGROUND STORAGE TANK (UST) SYSTEMS. THE ORIGINAL APPLICATION IDENTIFIED CORROSION HOLES IN THE NORTHERNMOST 12,000 GALLON UST (TANK 1) CONTAINING GASOLINE AS THE SOURCE OF THE CONTAMINATION. AN AMENDED APPLICATION IDENTIFIED FISSURES IN THE FIBERGLASS PRODUCT PIPING ASSOCIATED TO A 12,000 GALLON UST SYSTEM (TANK 2) AND DISCOVERED DURING PIPING REMOVAL ACTIVITIES APRIL 17, 2000 AS THE SOURCE FOR THE SECOND RELEASE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,700,000.00
Amount Requested	\$2,784,113.39
Amount Disallowed	\$154,624.02
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$262,852.05
Amount Recommended	\$2,366,540.44
Amount Paid	\$2,366,540.44

Site Identification

Date Submitted:	07/30/1999	DEP Facility Number:	8-000655
Site Name	Terrible Herbst #118		
Site Contact		Telephone:	
Site Address	3650 W Sahara Ave Las Vegas, NV 89102		
County:	Clark County		
Owner/Operator Name:	Terrible Herbst, Inc.		
Contact Name of Owner/Operator:	Bob Laszcik 5195 Las Vegas Blvd. South Las Vegas, NV 89119	Telephone:	(702)798-6400
Prime Contractor	The Westmark Group		
Contact Name	Kathleen Johnson		
Contractor Address	7145 South Buffalo Drive, Suite C105 Las Vegas, NV 89113		
Telephone:	(702)305-2650	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis
002	12000	45	Regulated UST	See Synopsis

Case: #2012000012
Claim #: 79952

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: April 01, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$1,640,573.54	Amount Requested to Date
	(\$22,850.62)	Amount Disallowed, Past Claims
	(\$158,318.95)	Deductible/Co-Payment Satisfied to Date
	(\$1,080,056.28)	Amount Paid to Date
SUB TOTAL	<u>\$34,533.34</u>	Amount Requested this Meeting
	(\$1,369.35)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$33,163.99</u>	
	(\$3,316.40)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$29,847.59</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 08/19/2020 and 12/31/2020

Summary of work completed: Project management; O&M of remediation system; groundwater monitoring and sampling; and preparation of Fund documents.

Site Summary Report

Case Number: 2012000012 Site Name: Green Valley Grocery #61

Site Status

Synopsis: LEAKING PRODUCT PIPING IN STP SUMP DISCOVERED DURING COMPLIANCE INSPECTION.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$1,640,573.54
Amount Disallowed	\$24,219.97
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$4,030.50
Copay/Deductible	\$157,604.85
Amount Recommended	\$1,454,718.22
Amount Paid	\$1,418,443.75

Site Identification

Date Submitted:	12/14/2011	DEP Facility Number:	8-001775
Site Name	Green Valley Grocery #61	Telephone:	(415)734-0223
Site Contact	Seamus Comerford		
Site Address	4207 S Las Vegas Blvd Las Vegas, NV 89119		
County:	Clark County		
Owner/Operator Name:	Las Vegas Land Acquisition 2020 CO., LLC		
Contact Name of Owner/Operator:	Seamus Comerford 345 California Street, Suite 3300 San Francisco, CA 94104	Telephone:	(415)734-0223
Prime Contractor	Broadbent And Associates, Inc.		
Contact Name	William Wiggins		
Contractor Address	8 Pacific Ave Henderson, NV 89015		
Telephone:	(702)563-0600	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	26	Regulated UST	See Synopsis

Case: #2013000004
Claim #: 79884

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: April 05, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$444,671.38	Amount Requested to Date
	(\$1,108.98)	Amount Disallowed, Past Claims
	(\$39,516.87)	Deductible/Co-Payment Satisfied to Date
	<u>(\$342,403.39)</u>	Amount Paid to Date
SUB TOTAL	\$48,393.64	Amount Requested this Meeting
	<u>(\$4,839.36)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$43,554.28	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/10/2020 and 09/29/2020

Summary of work completed: Project management, scheduling, client invoicing, annual HASP and NTEP preparation, quarterly monitoring, sampling and reporting, prepare petroleum fund claim packages and SRS report. Waste disposal. Complete workplan for extended pilot test event, begin conducting the field activities and preparing the associated report.

Site Summary Report

Case Number: 2013000004 Site Name: 7-Eleven #29665

Site Status

Synopsis: ON 10/28/11 TANK #3 REPORTED A TEST FAIL ALARM. ON 10/31/11, THE TANK FAILED A PRECISION TIGHTNESS TEST. ON 11/2/11, THE TANK WAS PUMPED. TANK WAS CLOSED IN PLACE ON 2/1/12.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$444,671.38
Amount Disallowed	\$1,108.98
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$44,356.23
Amount Recommended	\$399,206.17
Amount Paid	\$399,206.17

Site Identification

Date Submitted:	11/01/2012	DEP Facility Number:	8-000421
Site Name	7-Eleven #29665	Telephone:	(972)828-8968
Site Contact	Jose Rios		
Site Address	6310 E Lake Mead Blvd Las Vegas, NV 89156		
County:	Clark County		
Owner/Operator Name:	7-Eleven INC		
Contact Name of Owner/Operator:	Jennifer Dart	Telephone:	(817)235-0971
	3200 Hackberry Road - Loc 0148 Irving, TX 75063		
Prime Contractor	Stantec Consulting Services, Inc.		
Contact Name	Matthew Grandjean		
Contractor Address	3010 West Charleston Boulevard Las Vegas, NV 89102		
Telephone:	(702)878-8010	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis

Case: #2013000009
Claim #: 79979

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 17, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$839,637.63	Amount Requested to Date
	(\$17,317.38)	Amount Disallowed, Past Claims
	(\$81,685.71)	Deductible/Co-Payment Satisfied to Date
	<u>(\$539,592.72)</u>	Amount Paid to Date
SUB TOTAL	\$5,463.25	Amount Requested this Meeting
	<u>(\$546.32)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$4,916.93	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/27/2021 and 03/29/2021

Summary of work completed: Project management, quarterly well monitoring and sampling, laboratory analysis, quarterly status report preparation, petroleum fund submittal, and drafting services.

Site Summary Report

Case Number: 201300009 **Site Name:** Western Petroleum Of Nevada

Site Status

Synopsis: AUGUST 2012 TIGHTNESS TEST FAILED. PRODUCT REMOVED NEXT DAY AND HAIRLINE FRACTURE INSIDE SINGLE WALL FIBERGLASS UST DISCOVERED AND REPAIRED ON NOVEMBER 14, 2012.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$839,637.63
Amount Disallowed	\$17,317.38
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$81,685.71
Amount Recommended	\$740,088.22
Amount Paid	\$740,088.22

Site Identification

Date Submitted:	12/21/2012	DEP Facility Number:	8-000176
Site Name	Western Petroleum Of Nevada	Telephone:	(702)375-1736
Site Contact	Jim Johnson		
Site Address	2051 E Sahara Ave Las Vegas, NV 89104		
County:	Clark County		
Owner/Operator Name:	Western Petroleum		
Contact Name of Owner/Operator:	Jim Johnson 2051 East Sahara Avenue Las Vegas, NV 89104	Telephone:	(702)375-1736
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 W. Charleston Blvd. Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	38	Regulated UST	See Synopsis

Case: #2013000011
Claim #: 79978

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 11, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$757,067.72	Amount Requested to Date
	(\$10,316.88)	Amount Disallowed, Past Claims
	(\$72,868.09)	Deductible/Co-Payment Satisfied to Date
	<u>(\$457,480.70)</u>	Amount Paid to Date
SUB TOTAL	\$18,069.96	Amount Requested this Meeting
	<u>(\$50.00)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$18,019.96	
	<u>(\$1,802.00)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$16,217.96	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/18/2021 and 03/29/2021

Summary of work completed: Project management, monthly operation and maintenance, weekly monitoring, quarterly sampling and monitoring, quarterly status report preparation, and laboratory analysis.

Site Summary Report

Case Number: 2013000011 Site Name: Village Shop #4

Site Status

Synopsis: JULY 2012 SITE ASSESSMENT FOR POTENTIAL PROPERTY SALE IDENTIFIED BENZENE IN GROUNDWATER. TESTING IDENTIFIED A LEAK IN PIPING BENEATH DISPENSER #2 WHICH WAS REPAIRED OCTOBER 12, 2012.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$757,067.72
Amount Disallowed	\$10,366.88
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$72,868.09
Amount Recommended	\$670,384.25
Amount Paid	\$670,384.25

Site Identification

Date Submitted:	12/21/2012	DEP Facility Number:	8-001804
Site Name	Village Shop #4	Telephone:	(970)376-1300
Site Contact	John Moorman		
Site Address	2151 N Rancho Dr Las Vegas, NV 89106		
County:	Clark County		
Owner/Operator Name:	Har Moor Investments, LLC		
Contact Name of Owner/Operator:	John Moorman P.O. Box 2831 Edwards, CO 81632	Telephone:	(970)376-1300
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 W. Charleston Blvd. Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	24	Regulated UST	See Synopsis

Case: #2014000025
Claim #: 79942

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: April 05, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$1,527,101.47	Amount Requested to Date
	(\$27,592.48)	Amount Disallowed, Past Claims
	(\$21,457.21)	Board Reduction, Past Claims
	(\$142,351.73)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,017,108.66)</u>	Amount Paid to Date
SUB TOTAL	\$28,696.35	Amount Requested this Meeting
	<u>(\$2,869.64)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$25,826.71	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/22/2020 and 01/18/2021

Summary of work completed: project management and client communication, O&M on remediation system, data evaluation and adjustments, begin preparation of 4Q GMR, prepare and submit 3rd Qtr GMR, conduct 4th quarter groundwater sampling event, prepare SPF documentation

Site Summary Report

Case Number: 2014000025 Site Name: Silver City Rv Resort

Site Status

Synopsis: TANK #1 FAILED TIGHTNESS TEST. THE 40% REDUCTION REMOVED PURSUANT TO BOARD TO REVIEW CLAIMS MEETING DECISION ON JUNE 2, 2016. APPLICATION 2018000019 WAS RECEIVED ON JULY 19, 2018. THIS APPLICATION WAS FOR A DISCHARGE FROM THE PIPING OF 2 ADDITIONAL SYSTEMS (TANKS #2 AND #4). 2018000019 WAS MERGED INTO 2014000025 UPON APPROVAL.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,571,423.01
Amount Requested	\$1,527,101.47
Amount Disallowed	\$27,592.48
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$21,457.21
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$145,221.37
Amount Recommended	\$1,305,857.90
Amount Paid	\$1,305,857.90

Site Identification

Date Submitted:	02/24/2014	DEP Facility Number:	2-000075
Site Name	Silver City Rv Resort		
Site Contact	Marci Appleton	Telephone:	(775)267-3359
Site Address	3165 Us Highway 395 N Minden, NV 89423		
County:	Douglas County		
Owner/Operator Name:	Superior Campgrounds Of America LLC		
Contact Name of Owner/Operator:	Tom Day Sr. 265 N. Joy Street Corona, CA 92879	Telephone:	(909)241-7700
Prime Contractor	McGinley & Associates		
Contact Name	Caitlin Jelle		
Contractor Address	5410 Longley Lane Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	8000	Closed	Regulated UST	See Synopsis
004	15000	21	Regulated UST	Pipe
002	8000	37	Regulated UST	Pipe

Case: #2014000033
Claim #: 79977

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 06, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$660,667.20	Amount Requested to Date
	(\$4,266.50)	Amount Disallowed, Past Claims
	(\$63,667.93)	Deductible/Co-Payment Satisfied to Date
	(\$344,101.21)	Amount Paid to Date
SUB TOTAL	<u>\$19,721.50</u>	Amount Requested this Meeting
	(\$50.00)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$19,671.50</u>	
	(\$1,967.15)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$17,704.35</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/07/2021 and 03/29/2021

Summary of work completed: Project management, prepare quarterly status report, remedial system operation and maintenance, quarterly well sampling and monitoring, surveying services, soil disposal services, and laboratory analysis.

Site Summary Report

Case Number: 2014000033 Site Name: Speedee Mart #108

Site Status

Synopsis: CONTAMINATION DISCOVERED, LEAK IN PIPING UNDERLYING DISPENSER

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$660,667.20
Amount Disallowed	\$4,316.50
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$63,667.93
Amount Recommended	\$590,715.62
Amount Paid	\$590,715.62

Site Identification

Date Submitted:	01/16/2015	DEP Facility Number:	8-001779
Site Name	Speedee Mart #108	Telephone:	(702)450-2726
Site Contact	Paul Orluske		
Site Address	4701 W Lake Mead Blvd Las Vegas, NV 89108		
County:	Clark County		
Owner/Operator Name:	Speedee Mart INC		
Contact Name of Owner/Operator:	Brad Emery 1188 Wigwam Parkway Henderson, NV 89074	Telephone:	(702)450-2726
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 W. Charleston Blvd. Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	15000	25	Regulated UST	See Synopsis

Case: #2016000027
Claim #: 79957

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 17, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$313,287.24	Amount Requested to Date
	(\$856.70)	Amount Disallowed, Past Claims
	(\$56,915.53)	Board Reduction, Past Claims
	(\$23,988.98)	Deductible/Co-Payment Satisfied to Date
	(\$96,035.10)	Amount Paid to Date
SUB TOTAL	<u>\$15,625.11</u>	Amount Requested this Meeting
	(\$60.00)	Amount Disallowed this Meeting
	(\$1,556.51)	Board Reduction, This Meeting
SUB TOTAL	<u>\$14,008.60</u>	
	(\$1,400.86)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$12,607.74</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/01/2021 and 04/01/2021

Summary of work completed: Preparation of proof of payments and claim packets, quarterly groundwater monitoring and reporting, correspondence with NDEP case officer, procure and coordinate with electrical subcontractor to begin applying for permits to install electrical power source at site, NTEP preparation.

Site Summary Report

Case Number: 2016000027 Site Name: Terrible Herbst #272

Site Status

Synopsis: NDEP RECEIVED TWO SEPARATE COVERAGE APPLICATIONS. THE FIRST APPLICATION WAS RECEIVED IN MARCH 2013 FOR A SINGLE RELEASE DISCOVERED IN MAY 2012 AND THE SECOND COVERAGE APPLICATION WAS RECEIVED OCTOBER 2016 FOR THREE ADDITIONAL RELEASES DISCOVERED IN JANUARY 2016. THE RELEASE DISCOVERED IN MAY 2012 IS ASSOCIATED WITH MULTIPLE NON-COMPLIANCE ISSUES AND A 40% COVERAGE REDUCTION APPLIED. THE JANUARY 2016 RELEASE RECEIVED FULL COVERAGE FOR ALL THREE RELEASES. PER SSB D C2017-03 THE 40% COVERAGE REDUCTION FOR THE SINGLE RELEASE WILL BE WEIGHTED EQU...

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$4,000,000.00
Amount Fund Will Pay	\$3,240,000.00
Amount Requested	\$313,287.24
Amount Disallowed	\$916.70
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$58,472.04
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$23,988.98
Amount Recommended	\$253,020.14
Amount Paid	\$253,020.14

Site Identification

Date Submitted:	11/01/2016	DEP Facility Number:	8-001810
Site Name	Terrible Herbst #272	Telephone:	(702)327-0302
Site Contact	Bob Laszcik		
Site Address	2395 N Rancho Dr Las Vegas, NV 89130		
County:	Clark County		
Owner/Operator Name:	Terrible Herbst, Inc.		
Contact Name of Owner/Operator:	Bob Laszcik	Telephone:	(702)798-6400
	5195 Las Vegas Boulevard South Las Vegas, NV 89199		
Prime Contractor	The Westmark Group		
Contact Name	Kathleen Johnson		
Contractor Address	7145 South Buffalo Drive, Suite C105 Las Vegas, NV 89113		
Telephone:	(702)305-2650	% Board Reduction:	10.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	24	Regulated UST	Pipe
001	15000	24	Regulated UST	Pipe
002	10000	24	Regulated UST	Pipe
001	15000	24	Regulated UST	See Synopsis

Case: #2017000019
Claim #: 79990

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 06, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$547,269.81	Amount Requested to Date
	(\$16,887.44)	Amount Disallowed, Past Claims
	(\$50,727.25)	Deductible/Co-Payment Satisfied to Date
	<u>(\$101,122.87)</u>	Amount Paid to Date
SUB TOTAL	\$23,109.82	Amount Requested this Meeting
	<u>(\$2,310.98)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$20,798.84	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/18/2021 and 03/29/2021

Summary of work completed: Project management and coordination, operation and maintenance and monitoring, sampling, prepare NTEP, quarterly status report preparation, petroleum fund preparation, carbon change out services, free product monitoring, quarterly well sampling, and laboratory analysis.

Site Summary Report

Case Number: 2017000019 Site Name: Rebel Store #2197

Site Status

Synopsis: DISCHARGE DISCOVERED JULY 19, 2016 AS A RESULT OF A PHASE II ENVIRONMENTAL SITE ASSESSMENT. THE APPLICATION IDENTIFIES A FAILED SHEAR VALVE AND LEAKING UNDER DISPENSER CONTAINMENT ASSOCIATED TO A 12,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM CONTAINING GASOLINE AS THE SOURCE OF THE RELEASE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$547,269.81
Amount Disallowed	\$16,887.44
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$50,727.25
Amount Recommended	\$477,344.14
Amount Paid	\$477,344.14

Site Identification

Date Submitted:	05/17/2018	DEP Facility Number:	8-001781
Site Name	Rebel Store #2197	Telephone:	(702)434-2505
Site Contact	Helene Dickerson		
Site Address	4665 E Sunset Rd Henderson, NV 89014		
County:	Clark County		
Owner/Operator Name:	Rebel Oil Company	Telephone:	(702)382-5866 Ext: 2
Contact Name of Owner/Operator:	Dana Cason Teepe 2200 S Highland Dr Las Vegas, NV 89102		
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 W. Charleston Blvd. Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	25	Regulated UST	The shear valve failed allowing fuel to enter the UDC. Based on the location of the hydrocarbon con

Case: #2017000035
Claim #: 79989

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 17, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$888,947.50	Amount Requested to Date
	(\$72,608.77)	Amount Disallowed, Past Claims
	(\$74,896.76)	Deductible/Co-Payment Satisfied to Date
	<u>(\$527,785.17)</u>	Amount Paid to Date
SUB TOTAL	\$67,371.13	Amount Requested this Meeting
	<u>(\$6,737.11)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$60,634.02	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/08/2021 and 03/30/2021

Summary of work completed: Project management and coordination, deliver and install carbon vessels, hoses, piping, electrical control panel and equipment connection, install sample ports, air sparge hoses, and remedial system parts, prepare NTEP, preparation of quarterly status report, preparation of petroleum fund submittal, remedial system start-up, remedial system monitoring, carbon change out services, quarterly sampling and analysis, drafting services, remedial system operation and maintenance, repair air sparge remediation well casing and piping, well box installation, and laboratory analysis.

Site Summary Report

Case Number: 2017000035 Site Name: Rebel Store #2177

Site Status

Synopsis: DISCHARGE DISCOVERED ON JUNE 12, 2017 FOLLOWING A PHASE II ENVIRONMENTAL SITE ASSESSMENT. THE APPLICATION IDENTIFIED THE SHEAR VALVE A PIPING BENEATH DISPENSER 3/4 SEEPING INTO A LEAKING UNDER DISPENSER CONTAINMENT ASSOCIATED TO A 12,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM CONTAINING GASOLINE AS THE SOURCE OF THE CONTAMINATION.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$888,947.50
Amount Disallowed	\$72,608.77
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$74,896.76
Amount Recommended	\$734,704.86
Amount Paid	\$734,704.86

Site Identification

Date Submitted:	01/24/2018	DEP Facility Number:	8-001928
Site Name	Rebel Store #2177	Telephone:	
Site Contact			
Site Address	6400 W Lake Mead Blvd Las Vegas, NV 89108		
County:	Clark County		
Owner/Operator Name:	Rebel Oil Company		
Contact Name of Owner/Operator:	Dana Cason Teepe 2200 S Highland Dr Las Vegas, NV 89102	Telephone:	(702)382-5866
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 W. Charleston Blvd. Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
1	12000	22	Regulated UST	The shear valve and piping beneath dispenser 3/4 were documented as seeping into the Under-Dispenser

Case: #2018000005
Claim #: 79985

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 06, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$154,638.52	Amount Requested to Date
	(\$2,161.99)	Amount Disallowed, Past Claims
	(\$14,718.04)	Deductible/Co-Payment Satisfied to Date
	(\$86,289.50)	Amount Paid to Date
SUB TOTAL	<u>\$5,296.25</u>	Amount Requested this Meeting
	(\$529.62)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$4,766.63</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/01/2021 and 03/29/2021

Summary of work completed: Project management and coordination, prepare NTEP, prepare quarterly status report, prepare petroleum fund submittal, quarterly monitoring and well sampling, and laboratory analysis.

Site Summary Report

Case Number: 2018000005 Site Name: Rebel Store # 2153

Site Status

Synopsis: DISCHARGE DISCOVERED ON OCTOBER 7, 2015 AS A RESULT OF A PHASE II ENVIRONMENTAL SITE ASSESSMENT. THE APPLICATION IDENTIFIES THE SPILL BUCKET ASSOCIATED TO A 6,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM CONTAINING DIESEL (TANK 005), AND THE SPILL BUCKET ASSOCIATED TO A 12,000 GALLON UST CONTAINING GASOLINE AS THE SOURCES OF THE RELEASE.

Contaminant: Diesel, Gasoline (containing > 10% ethanol)

Fund Coverage	\$2,000,000.00
Amount Fund Will Pay	\$1,800,000.00
Amount Requested	\$154,638.52
Amount Disallowed	\$2,161.99
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$14,718.04
Amount Recommended	\$137,228.87
Amount Paid	\$137,228.87

Site Identification

Date Submitted:	07/13/2018	DEP Facility Number:	8-001429
Site Name	Rebel Store # 2153	Telephone:	(702)555-5555
Site Contact	Pending		
Site Address	4595 E Tropicana Ave Las Vegas, NV 89121		
County:	Clark County		
Owner/Operator Name:	Rebel Oil Company		
Contact Name of Owner/Operator:	Dana Cason Teepe 2200 S Highland Dr Las Vegas, NV 89102	Telephone:	(702)382-5866
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 W. Charleston Blvd. Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
005	6000	29	Regulated UST	Spill Bucket
002	12000	29	Regulated UST	Spill Bucket

Case: #2019000001
Claim #: 79987

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 06, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$51,000.50	Amount Requested to Date
	(\$9.00)	Amount Disallowed, Past Claims
	(\$4,516.22)	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$5,829.25</u>	Amount Requested this Meeting
	(\$18.00)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$5,811.25</u>	
	(\$581.12)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$5,230.13</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/01/2021 and 03/29/2021

Summary of work completed: Project management and coordination, prepare NTEP, prepare quarterly status report, preparation of petroleum fund claim, quarterly monitoring well sampling and analysis, and laboratory analysis.

Site Summary Report

Case Number: 2019000001 Site Name: Rebel Store #2160

Site Status

Synopsis: COVERAGE APPLICATION IDENTIFIES THE CAUSE OF THE RELEASE AS A FAILED SPILL BUCKET ASSOCIATED WITH A 6,000 GALLON GASOLINE UST.

Contaminant: Gasoline (containing > 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$51,000.50
Amount Disallowed	\$27.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$4,516.22
Amount Recommended	\$45,876.16
Amount Paid	\$45,876.16

Site Identification

Date Submitted:	08/05/2019	DEP Facility Number:	8-001562
Site Name	Rebel Store #2160	Telephone:	(702)382-5866
Site Contact	Dana Cason Teepe		
Site Address	4325 E Charleston Blvd Las Vegas, NV 89104		
County:	Clark County		
Owner/Operator Name:	Rebel Oil Company		
Contact Name of Owner/Operator:	Dana Cason Teepe 2200 S Highland Dr Las Vegas, NV 89102	Telephone:	(702)382-5866 Ext: 2
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 W. Charleston Blvd. Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	6000	28	Regulated UST	Spill Bucket

Case: #2019000002
Claim #: 79988

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 06, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$130,921.66	Amount Requested to Date
	(\$841.42)	Amount Disallowed, Past Claims
	(\$12,345.65)	Deductible/Co-Payment Satisfied to Date
	(\$58,103.77)	Amount Paid to Date
SUB TOTAL	<u>\$6,623.75</u>	Amount Requested this Meeting
	(\$662.38)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$5,961.37</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/01/2021 and 03/29/2021

Summary of work completed: Project management and coordination, preparation of quarterly report, preparation of petroleum fund submittal, quarterly well monitoring and sampling, and laboratory analysis.

Site Summary Report

Case Number: 2019000002 Site Name: Rebel Store #2166

Site Status

Synopsis: A PHASE II SITE ASSESSMENT IDENTIFIED A RELEASE TO THE ENVIRONMENT IN OCTOBER 2015. A SOURCE FOR THE CONTAMINATION WAS LATER IDENTIFIED THROUGH FURTHER CHARACTERIZATION AND SITE REPAIR HISTORY. THE 8,000 GALLON MID-GRADE GASOLINE PIPING HAD A RELEASE AND THE VAPOR RECOVERY LINE ASSOCIATED WITH THE SYSTEM WAS ALSO QUESTIONABLE. REPAIRS WERE DOCUMENTED IN MARCH 2013.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$130,921.66
Amount Disallowed	\$841.42
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$12,345.65
Amount Recommended	\$117,072.21
Amount Paid	\$117,072.21

Site Identification

Date Submitted:	06/13/2019	DEP Facility Number:	8-001721
Site Name	Rebel Store #2166	Telephone:	(453)423-6555
Site Contact	Dana Cason-Teppe		
Site Address	4115 S Decatur Blvd Las Vegas, NV 89103		
County:	Clark County		
Owner/Operator Name:	Rebel Oil Company	Telephone:	(702)382-5866
Contact Name of Owner/Operator:	Dana Cason-Teppe 2200 S Highland Dr Las Vegas, NV 89102		
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 W. Charleston Blvd. Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
004-M	8000	25	Regulated UST	Pipe

Case: #2019000004
Claim #: 79986

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 06, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$203,065.86	Amount Requested to Date
	(\$426.75)	Amount Disallowed, Past Claims
	(\$19,864.10)	Deductible/Co-Payment Satisfied to Date
	<u>(\$131,243.95)</u>	Amount Paid to Date
SUB TOTAL	\$3,998.00	Amount Requested this Meeting
	<u>(\$399.80)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$3,598.20	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/29/2021 and 02/01/2021

Summary of work completed: Project management, prepare and submit ShapeFile to NDEP, submit final closure document to NDEP, and prepare petroleum fund.

Site Summary Report

Case Number: 2019000004 Site Name: Rebel Store #2142

Site Status

Synopsis: A RELEASE TO GROUNDWATER WAS IDENTIFIED FOLLOWING A PHASE II SITE INVESTIGATION IN OCTOBER 2015 (BENZENE EXCEEDED MCL). THE SOURCE OF CONTAMINATION WAS UNKNOWN AT THAT TIME. FOLLOWING A FILE REVIEW, IT WAS DETERMINED THREE SPILL BUCKETS FAILED IN SEPTEMBER 2008 (TWO ASSOCIATED WITH THE REGULAR UNLEADED USTS AND ONE ASSOCIATED WITH THE DIESEL UST). THESE SPILL BUCKETS WERE REPLACED AND THERE WERE NO OTHER INDICATIONS OF A RELEASE FROM OTHER UST COMPONENTS PRIOR TO THE PHASE II INVESTIGATION. CHARACTERIZATION AND ASSESSMENT WAS CARRIED OUT WI...

Contaminant: Diesel, Gasoline (containing <= 10% ethanol), Gasoline (containing > 10% ethanol)

Fund Coverage	\$3,000,000.00
Amount Fund Will Pay	\$2,700,000.00
Amount Requested	\$203,065.86
Amount Disallowed	\$426.75
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$19,864.10
Amount Recommended	\$182,375.21
Amount Paid	\$182,375.21

Site Identification

Date Submitted:	01/24/2019	DEP Facility Number:	8-000542
Site Name	Rebel Store #2142	Telephone:	
Site Contact	Dana Cason Teepe		
Site Address	4111 Paradise Rd Las Vegas, NV 89169		
County:	Clark County		
Owner/Operator Name:	Rebel Oil Company		
Contact Name of Owner/Operator:	Dana Cason Teepe 2200 S Highland Dr Las Vegas, NV 89102	Telephone:	(702)382-5866
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 W. Charleston Blvd. Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	36	Regulated UST	Spill Bucket
005	12000	36	Regulated UST	Spill Bucket
002	12000	36	Regulated UST	Spill Bucket

Case: #2019000005
Claim #: 79980

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 06, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$193,495.37	Amount Requested to Date
	(\$6,099.00)	Amount Disallowed, Past Claims
	(\$17,427.47)	Deductible/Co-Payment Satisfied to Date
	(\$92,191.13)	Amount Paid to Date
SUB TOTAL	<u>\$13,121.57</u>	Amount Requested this Meeting
	(\$50.00)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$13,071.57</u>	
	(\$1,307.16)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$11,764.41</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/20/2021 and 03/29/2021

Summary of work completed: Project management and coordination, prepare NTEP, quarterly status report preparation, free product monitor and removal, petroleum fund preparation, quarterly well monitoring, and laboratory analysis.

Site Summary Report

Case Number: 2019000005 Site Name: Fairway Chevrolet CO

Site Status

Synopsis: RELEASE OF GASOLINE DISCOVERED JANUARY 16, 2019 DURING SYSTEM REMOVAL ACTIVITIES. RELEASE OCCURRED FROM THE UNION ON THE GASOLINE PUMP BETWEEN THE PUMP AND THE BALL VALVE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$193,495.37
Amount Disallowed	\$6,149.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$17,427.47
Amount Recommended	\$168,611.74
Amount Paid	\$168,611.74

Site Identification

Date Submitted:	07/16/2019	DEP Facility Number:	8-000363
Site Name	Fairway Chevrolet CO	Telephone:	(702)755-8900
Site Contact	John Gibbons		
Site Address	3100 E Sahara Ave Las Vegas, NV 89104		
County:	Clark County		
Owner/Operator Name:	Fairway Chevrolet CO		
Contact Name of Owner/Operator:	John Gibbons	Telephone:	(702)641-1400 Ext: 1
	3100 East Sahara Avenue Las Vegas, NV 89104		
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 W. Charleston Blvd. Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
000	20000	Closed	Regulated UST	Pipe

Case: #2019000014
Claim #: 80003

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 17, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$181,548.26	Amount Requested to Date
	(\$15,800.67)	Deductible/Co-Payment Satisfied to Date
	(\$7,036.43)	Amount Paid to Date
SUB TOTAL	<u>\$23,541.50</u>	Amount Requested this Meeting
	(\$2,354.15)	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$21,187.35</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/01/2021 and 04/14/2021

Summary of work completed: Project management and coordination, site visit, drill, sample, and install four groundwater monitor wells, well development, drum disposal, NTEP preparation, submit quarterly status report, preparation of petroleum fund submittal, quarterly well monitoring and sampling, and laboratory analysis.

Site Summary Report

Case Number: 2019000014 Site Name: Western Cab CO

Site Status

Synopsis: CONTAMINATION DISCOVERED ON APRIL 9, 2019 DURING TANK REMOVAL ACTIVITIES. THE SOURCE OF THE CONTAMINATION WAS DETERMINED TO BE THE FUEL FLEX LINE CONNECTING THE SHEAR VALVE TO THE DOUBLE-WALL FIBERGLASS PIPING OF A 12,000-GALLON UST SYSTEM STORING GASOLINE.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$181,548.26
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$15,800.67
Amount Recommended	\$163,393.44
Amount Paid	\$163,393.44

Site Identification

Date Submitted:	08/14/2019	DEP Facility Number:	8-001122
Site Name	Western Cab CO	Telephone:	(702)595-1946
Site Contact	Martha Sarver		
Site Address	801 S Main St Las Vegas, NV 89101		
County:	Clark County		
Owner/Operator Name:	Western Cab CO		
Contact Name of Owner/Operator:	Martha Sarver P.O. Box 36550 Las Vegas, NV 89133	Telephone:	(702)595-1946
Prime Contractor	Stewart Environmental, Inc.		
Contact Name	Keith Stewart		
Contractor Address	10300 W. Charleston Blvd. Suite 13-B32 Las Vegas, NV 89135		
Telephone:	(702)254-6731	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
01	12000	Closed	Regulated UST	Pipe

Case: #202000032
Claim #: 79870

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: April 23, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$38,795.45	Amount Requested to Date
	(\$250.00)	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$18,044.96</u>	Amount Requested this Meeting
	(\$55.00)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$17,989.96</u>	
	\$0.00	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$17,989.96</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/24/2020 and 02/28/2021

Summary of work completed: Installation of one groundwater monitoring well, well development, two rounds of groundwater sampling, soil/groundwater analysis, waste disposal from well installation and well sampling general project management & coordination, CEM oversight, UST closure report and NFA report preparation, NDEP correspondence, Petroleum Fund Application, and Petroleum Fund Claim, coordinate mw abandonment, submit request for NFA.

Site Summary Report

Case Number: 2020000032 Site Name: 661 Lake Street Heating Oil Tank

Site Status

Synopsis: CONTAMINATION DISCOVERED DURING TANK REMOVAL ACTIVITIES. DISCHARGE EMANATED FROM A 475-GALLON TANK CONTAINING HEATING OIL AT A RESIDENTIAL PROPERTY. APPROXIMATELY 105.43 TONS OF CONTAMINATED SOIL.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$38,795.45
Amount Disallowed	\$55.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$38,490.45
Amount Paid	\$38,490.45

Site Identification

Date Submitted:	07/13/2020	DEP Facility Number:	D-001131
Site Name	661 Lake Street Heating Oil Tank		
Site Contact	Aaron Giles	Telephone:	(847)226-7860
Site Address	661 Lake Street Reno, NV 89501		
County:	Washoe County		
Owner/Operator Name:	661 Lake Property LLC		
Contact Name of Owner/Operator:	Aaron Giles	Telephone:	(847)226-7860
	157 Columbus Ave Ste 515 New York, NY 10023		
Prime Contractor	McGinley & Associates		
Contact Name	Caitlin Jelle		
Contractor Address	5410 Longley Lane Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
661 Lake Heating Oil UST	475	71	Non-Regulated	Tank

Case: #202000037
Claim #: 79871

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: April 23, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$52,704.12	Amount Requested to Date
	(\$500.00)	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$20,611.04</u>	Amount Requested this Meeting
	\$0.00	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$20,611.04</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/24/2020 and 03/26/2021

Summary of work completed: Installation of one groundwater monitoring well, well development, one round of groundwater sampling, soil/groundwater analysis, general project management & coordination, CEM oversight, UST closure report, NDEP correspondence, Petroleum Fund Application, coordination of well abandonment, preparation of final NFA request, and preparation of petroleum fund claim

Site Summary Report

Case Number: 2020000037 **Site Name:** 121 E. 6th Street Heating Oil UST And 615 Lake Street Heating Oil UST

Site Status

Synopsis: CONTAMINATION DISCOVERED DURING TANK REMOVAL ACTIVITIES. DISCHARGE EMANATED FROM TWO USTS (ONE 750-GALLON AND ONE 500-GALLON, RESPECTIVELY) CONTAINING HEATING OIL AT A RESIDENTIAL PROPERTY. APPROXIMATELY 165.89 TONS OF CONTAMINATED SOIL WAS REMOVED.

Contaminant: Heating Oil

Fund Coverage	\$500,500.00
Amount Fund Will Pay	\$500,000.00
Amount Requested	\$52,704.12
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$500.00
Amount Recommended	\$52,204.12
Amount Paid	\$52,204.12

Site Identification

Date Submitted:	07/28/2020	DEP Facility Number:	D-001135
Site Name	121 E. 6th Street Heating Oil UST And 615 Lake Street Heating Oil UST		
Site Contact	Aaron Giles	Telephone:	(847)226-7860
Site Address	121 E. 6th Street And 615 Lake Street Reno, NV 89502		
County:	Washoe County		
Owner/Operator Name:	661 Lake Property LLC		
Contact Name of Owner/Operator:	Aaron Giles (661 Lake Property, Llc)	Telephone:	(847)226-7860
	157 Columbus Ave Ste 515 New York, NY 10023		
Prime Contractor	McGinley & Associates		
Contact Name	Caitlin Jelle		
Contractor Address	5410 Longley Lane Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
121 E. 6th Street UST	750	71	Non-Regulated	Tank
615 Lake Street UST	500	71	Non-Regulated	Tank

Case: #202000047
Claim #: 79974

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 05, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$8,876.89	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$8,876.89</u>	Amount Requested this Meeting
	<u>(\$500.00)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$8,376.89</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 04/30/2020 and 08/31/2020

Summary of work completed: Task J.1 - Oversee initial abatement excavation, sample collection and analysis, profile contaminated soil to Waste Management, communicate with NDEP, prepare SPF application, prepare UST Closure report.

Site Summary Report

Case Number: 202000047 Site Name: Cai Investments, Inc.

Site Status

Synopsis: DISCHARGE EMANATED FROM TWO 300-GALLON NON-REGULATED, UNDERGROUND STORAGE TANKS MANIFOLDED TOGETHER. CONTAMINATION DISCOVERED DURING TANK REMOVAL ACTIVITIES. REMEDIATION COMPLETED VIA INITIAL ABATEMENT MEASURES, REMOVING ABOUT 40 CUBIC YARDS OF SOURCE MATERIAL.

Contaminant: Heating Oil

Fund Coverage	\$500,500.00
Amount Fund Will Pay	\$500,000.00
Amount Requested	\$8,876.89
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$0.00
Amount Recommended	\$8,376.89
Amount Paid	\$8,376.89

Site Identification

Date Submitted:	10/14/2020	DEP Facility Number:	D-001142
Site Name	Cai Investments, Inc.	Telephone:	(702)853-7902
Site Contact	Chris Beavor		
Site Address	223 Court Street Reno, NV 89501		
County:	Washoe County		
Owner/Operator Name:	Cai Development Company		
Contact Name of Owner/Operator:	Christopher Beavor 9325 W. Sahara Avenue Las Vegas, NV 89117	Telephone:	(702)853-7902
Prime Contractor	McGinley & Associates		
Contact Name	Caitlin Jelle		
Contractor Address	5410 Longley Lane Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
HUST#2	300	56	Non-Regulated	Tank
HUST#3	300	56	Non-Regulated	Tank

Case: #202000049
Claim #: 79875

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: March 08, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$23,453.32	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$21,373.32</u>	Amount Requested this Meeting
	<u>(\$250.00)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$21,123.32	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/25/2020 and 10/30/2020

Summary of work completed: Release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace in side the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to Nevada Thermal Service for thermal treatment processing. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2020000049 Site Name: Glenn Ernest Ryan Residence

Site Status

Synopsis: CONTAMINATION DISCOVERED DURING REMOVAL OF 275-GALLON NON-REGULATED UNDERGROUND STORAGE TANK ON OCTOBER 2, 2020. TANK CONTAINED HEATING OIL AT THE TIME OF RELEASE. REMEDIATION COMPLETED THROUGH REMOVAL OF SOURCE MATERIAL.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$23,453.32
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$23,203.32
Amount Paid	\$23,203.32

Site Identification

Date Submitted:	10/23/2020	DEP Facility Number:	D-001184
Site Name	Glenn Ernest Ryan Residence	Telephone:	(775)771-5981
Site Contact	Glenn Ryan		
Site Address	817 Gear Street Reno, NV 89503		
County:	Washoe County		
Owner/Operator Name:	Glenn Ryan	Telephone:	(775)771-5981
Contact Name of Owner/Operator:	Glenn Ryan 505 Gold Nugget Ct. Reno, NV 89503		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
Ryan Tank	275	75	Non-Regulated	Tank

Case: #202000049
Claim #: 79962

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: March 25, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$23,453.32	Amount Requested to Date
	(\$250.00)	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$2,080.00	Amount Requested this Meeting
	\$0.00	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$2,080.00	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/30/2020 and 10/30/2020

Summary of work completed: Backhoe, operator, dumptruck, laborer, personnel and equipment transport vehicles, haul in clean backfill, place and compact.

Site Summary Report

Case Number: 2020000049 Site Name: Glenn Ernest Ryan Residence

Site Status

Synopsis: CONTAMINATION DISCOVERED DURING REMOVAL OF 275-GALLON NON-REGULATED UNDERGROUND STORAGE TANK ON OCTOBER 2, 2020. TANK CONTAINED HEATING OIL AT THE TIME OF RELEASE. REMEDIATION COMPLETED THROUGH REMOVAL OF SOURCE MATERIAL.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$23,453.32
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$23,203.32
Amount Paid	\$23,203.32

Site Identification

Date Submitted:	10/23/2020	DEP Facility Number:	D-001184
Site Name	Glenn Ernest Ryan Residence	Telephone:	(775)771-5981
Site Contact	Glenn Ryan		
Site Address	817 Gear Street Reno, NV 89503		
County:	Washoe County		
Owner/Operator Name:	Glenn Ryan	Telephone:	(775)771-5981
Contact Name of Owner/Operator:	Glenn Ryan 505 Gold Nugget Ct. Reno, NV 89503		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
Ryan Tank	275	75	Non-Regulated	Tank

Case: #2021000001
Claim #: 79950

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: March 08, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$20,163.06	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$20,163.06</u>	Amount Requested this Meeting
	<u>(\$250.00)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$19,913.06	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 12/07/2020 and 01/21/2021

Summary of work completed: Release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace in side the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to Nevada Thermal Service for thermal treatment processing. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2021000001 Site Name: Mary Schmidt Residence

Site Status

Synopsis: CONTAMINATION DISCOVERED DURING TANK REMOVAL ACTIVITIES ON 12-21-2020. DISCHARGE EMANATED FROM A LEAKING 500-GALLON, NON-REGULATED, UNDERGROUND STORAGE TANK SYSTEM CONTAINING HEATING OIL AT THE TIME OF RELEASE. INITIAL ABATEMENT ACTIONS REMOVED 71.76 TONS OF CONTAMINATED MATERIAL.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$20,163.06
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$19,913.06
Amount Paid	\$19,913.06

Site Identification

Date Submitted:	01/20/2021	DEP Facility Number:	D-001197
Site Name	Mary Schmidt Residence	Telephone:	(775)322-3046
Site Contact	Mary Schmidt		
Site Address	335 Boxer Drive Reno, NV 89512		
County:	Washoe County		
Owner/Operator Name:	Mary Schmidt	Telephone:	(775)322-3046
Contact Name of Owner/Operator:	Mary Schmidt 335 Boxer Dr Reno, NV 89512		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
335 Boxer	500	51	Non-Regulated	Tank

Case: #2021000002
Claim #: 79956

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: March 08, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$18,078.70	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$18,078.70</u>	Amount Requested this Meeting
	<u>(\$250.00)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$17,828.70</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 12/16/2020 and 01/21/2021

Summary of work completed: Release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace in side the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to Nevada Thermal Service for thermal treatment processing. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2021000002 Site Name: Heating Oil Tank - 721 Lander Street

Site Status

Synopsis: CONTAMINATION DISCOVERED DURING TANK REMOVAL ACTIVITIES. DISCHARGE EMANATED FROM A 220-GALLON TANK CONTAINING HEATING OIL AT A RESIDENTIAL PROPERTY. APPROXIMATELY 50.89 TONS OF CONTAMINATED SOIL WAS REMOVED.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$18,078.70
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$17,828.70
Amount Paid	\$17,828.70

Site Identification

Date Submitted:	01/26/2021	DEP Facility Number:	D-001196
Site Name	Heating Oil Tank - 721 Lander Street		
Site Contact	Trevor O'Sullivan	Telephone:	(775)737-1363
Site Address	721 Lander Street Reno, NV 89509		
County:	Washoe County		
Owner/Operator Name:	Trevor O'Sullivan		
Contact Name of Owner/Operator:	Trevor O'Sullivan	Telephone:	(775)737-1363
	715 Roberts St. Reno, NV 89502		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
721 Lander Tank	220	99	Non-Regulated	Tank

Case: #2021000003
Claim #: 79964

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: March 25, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$12,646.30	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$12,646.30</u>	Amount Requested this Meeting
	<u>(\$250.00)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$12,396.30	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/28/2021 and 02/25/2021

Summary of work completed: Release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace in side the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to Nevada Thermal Service for thermal treatment processing. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2021000003 Site Name: Residential Heating Oil Tank 505 Ridge Street

Site Status

Synopsis: DISCHARGE DISCOVERED DURING REMOVAL OF 500-GALLON NON-REGULATED UNDERGROUND STORAGE TANK ON JAN 26, 2021. TANK CONTAINED HEATING OIL AT THE TIME OF RELEASE. INITIAL ABATEMENT MEASURES REMOVED 26.13 TONS OF IMPACTED SOIL.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$12,646.30
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$12,396.30
Amount Paid	\$12,396.30

Site Identification

Date Submitted:	02/11/2021	DEP Facility Number:	D-001199
Site Name	Residential Heating Oil Tank 505 Ridge Street		
Site Contact	Alan OR Stacie Smith	Telephone:	(775)750-7630
Site Address	505 Ridge Street Reno, NV 89501		
County:	Washoe County		
Owner/Operator Name:	Alan & Stacie Smith		
Contact Name of Owner/Operator:	Alan OR Stacie Smith	Telephone:	(775)750-7630
	505 Ridge St. Reno, NV 89501		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
505 Ridge St Tank	300	104	Non-Regulated	Tank

Case: #2021000004
Claim #: 79963

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: March 26, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$20,246.48	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$20,246.48</u>	Amount Requested this Meeting
	<u>(\$250.00)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$19,996.48</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/05/2021 and 02/25/2021

Summary of work completed: Release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace in side the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to Nevada Thermal Service for thermal treatment processing. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2021000004 **Site Name:** Residential Heating Oil Tank 14350 Rim Rock Drive

Site Status

Synopsis: CONTAMINATION DISCOVERED DURING TANK REMOVAL ACTIVITIES. DISCHARGE EMANATED FROM A 500-GALLON TANK CONTAINING HEATING OIL AT A RESIDENTIAL PROPERTY. APPROXIMATELY 64.69 TONS OF CONTAMINATED SOIL WAS REMOVED.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$20,246.48
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$19,996.48
Amount Paid	\$19,996.48

Site Identification

Date Submitted:	02/25/2021	DEP Facility Number:	D-001198
Site Name	Residential Heating Oil Tank 14350 Rim Rock Drive		
Site Contact	Sharon Jacobs-Firschein	Telephone:	(702)204-4683
Site Address	14350 Rim Rock Drive Reno, NV 89521		
County:	Washoe County		
Owner/Operator Name:	Sharon Jacobs-Firschein		
Contact Name of Owner/Operator:	Sharon Jacobs-Firschein	Telephone:	(702)204-4683
	14350 Rim Rock Dr. Reno, NV 89521		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
14350 RIm Rock Tank	500	49	Non-Regulated	Tank

Case: #2021000005
Claim #: 79966

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: April 23, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$20,381.99	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$20,381.99</u>	Amount Requested this Meeting
	<u>(\$250.00)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$20,131.99	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/08/2021 and 03/02/2021

Summary of work completed: Release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace in side the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to Nevada Thermal Service for thermal treatment processing. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2021000005 **Site Name:** Residential Heating Oil Tank 2800 W Moana Lane

Site Status

Synopsis: CONTAMINATION DISCOVERED DURING TANK REMOVAL ACTIVITIES ON FEBRUARY 10, 2021. DISCHARGE EMANATED FROM A LEAKING 500-GALLON, NON-REGULATED UNDERGROUND STORAGE TANK, CONTAINING HEATING OIL AT THE TIME OF RELEASE.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$20,381.99
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$20,131.99
Amount Paid	\$20,131.99

Site Identification

Date Submitted:	03/09/2021	DEP Facility Number:	D-001201
Site Name	Residential Heating Oil Tank 2800 W Moana Lane		
Site Contact	Lane Simonian	Telephone:	(775)843-1760
Site Address	2800 W Moana Ln Reno, NV 89509		
County:	Washoe County		
Owner/Operator Name:	Lane Simonian		
Contact Name of Owner/Operator:	Lane Simonian	Telephone:	(775)843-1760
	2800 W. Moana Ln Reno, NV 89509		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
2800 W Moana Tank	300	49	Non-Regulated	Tank

Case: #2021000006
Claim #: 79967

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: April 28, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$21,071.14	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$21,071.14</u>	Amount Requested this Meeting
	<u>(\$250.00)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$20,821.14	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/09/2021 and 03/09/2021

Summary of work completed: Release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace in side the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to Nevada Thermal Service for thermal treatment processing. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2021000006 **Site Name:** Residential Heating Oil Tank, Johnson Living Trust

Site Status

Synopsis: CONTAMINATION DISCOVERED DURING TANK REMOVAL ACTIVITIES. DISCHARGE EMANATED FROM A 350-GALLON TANK CONTAINING HEATING OIL AT A RESIDENTIAL PROPERTY. APPROXIMATELY 55.12 TONS OF CONTAMINATED SOIL WAS REMOVED.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$21,071.14
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$20,821.14
Amount Paid	\$20,821.14

Site Identification

Date Submitted:	03/15/2021	DEP Facility Number:	D-001202
Site Name	Residential Heating Oil Tank, Johnson Living Trust		
Site Contact	Thomas Johnson	Telephone:	(775)747-4075
Site Address	4115 Latigo Drive Reno, NV 89519		
County:	Washoe County		
Owner/Operator Name:	Thomas Johnson		
Contact Name of Owner/Operator:	Thomas Johnson	Telephone:	(775)747-4075
	4115 Latigo Dr. Reno, NV 89519		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
4115 Latigo Dr Tank	350	58	Non-Regulated	Tank

Case: #2021000007
Claim #: 79968

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 03, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$16,905.53	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$16,905.53</u>	Amount Requested this Meeting
	<u>(\$250.00)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	<u>\$16,655.53</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/05/2021 and 03/17/2021

Summary of work completed: Release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace in side the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to Nevada Thermal Service for thermal treatment processing. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 202100007 Site Name: Residential Heating Oil Tank At 7 Lane Circle

Site Status

Synopsis: CONTAMINATION DISCOVERED DURING TANK REMOVAL ACTIVITIES ON FEBRUARY 26, 2021. DISCHARGE EMANATED FROM APPARENT CORROSION OF SINGLE-WALL STEEL, 300-GALLON, NON-REGULATED UNDERGROUND STORAGE TANK CONTAINING HEATING OIL AT THE TIME OF RELEASE. INITIAL ABATEMENT MEASURES REMOVED 35.85 TONS OF CONTAMINATED SOIL.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$16,905.53
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$250.00
Amount Recommended	\$16,655.53
Amount Paid	\$16,655.53

Site Identification

Date Submitted:	03/17/2021	DEP Facility Number:	A-000069
Site Name	Residential Heating Oil Tank At 7 Lane Circle		
Site Contact	Andrew Koyama	Telephone:	(775)691-3750
Site Address	7 Lane Circle Carson City, NV 89703		
County:	Carson City County		
Owner/Operator Name:	Andrew Koyama		
Contact Name of Owner/Operator:	Andrew Koyama	Telephone:	(775)691-3750
	7 Lane Circle Carson City, NV 89703		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
7 Lane Circle Tank	300	38	Non-Regulated	Tank

Case: #2021000012
Claim #: 79992

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 17, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$32,565.08	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$32,565.08</u>	Amount Requested this Meeting
	<u>(\$500.00)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$32,065.08	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/26/2021 and 04/08/2021

Summary of work completed: Release discovered by Reno Drain Oil Service at time of home heating oil tanks removal. RDO confirmed these were home heating oil tanks visually confirming return lines to the heating oil furnaces in side each side of duplex. The home heating oil tanks, which supplied heating oil to the heating oil furnaces inside the units leaked from rust holes in single wall steel tank shells. For documentation of tank removals, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tanks. Contaminated soil was removed and delivered to Nevada Thermal Service for thermal treatment processing. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2021000012 **Site Name:** Residential Heating Oil Tanks 555 & 557 Ballentyne Way

Site Status

Synopsis: CONTAMINATION DISCOVERED MARCH 3, 2021, DURING REMOVAL OF TWO 250-GALLON NON-REGULATED UNDERGROUND STORAGE TANKS CONTAINING HEATING OIL AT THE TIME OF RELEASE.

Contaminant: Heating Oil

Fund Coverage	\$500,500.00
Amount Fund Will Pay	\$500,000.00
Amount Requested	\$32,565.08
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$0.00
Amount Recommended	\$32,065.08
Amount Paid	\$32,065.08

Site Identification

Date Submitted:	04/12/2021	DEP Facility Number:	D-001203
Site Name	Residential Heating Oil Tanks 555 & 557 Ballentyne Way		
Site Contact	Rodger Liles	Telephone:	(775)287-1888
Site Address	555 Ballentyne Way Reno, NV 89502		
County:	Washoe County		
Owner/Operator Name:	Rodger Liles		
Contact Name of Owner/Operator:	Rodger Liles	Telephone:	(775)827-1888
	PO Box 21105 Reno, NV 89515		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
555 Ballentyne Tank	250	59	Non-Regulated	Tank
557 Ballentyne Tank	250	59	Non-Regulated	Tank

Case: #2021000013
Claim #: 80029

STAFF AUTHORIZED DIRECT PAYMENT

Payment Date: May 17, 2021

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$12,430.98	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$12,430.98</u>	Amount Requested this Meeting
	<u>(\$250.00)</u>	Applicable Deductible/10% Co-Payment, this Meeting
TOTAL	\$12,180.98	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 03/11/2021 and 04/29/2021

Summary of work completed: Release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace in side the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to Nevada Thermal Service for thermal treatment processing. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2021000013 **Site Name:** Residential Heating Oil Tank At 2701 Pioneer Drive, Reno

Site Status

Synopsis: CONTAMINATION DISCOVERED DURING TANK REMOVAL ACTIVITIES. DISCHARGE EMANATED FROM A 500-GALLON TANK CONTAINING HEATING OIL AT A RESIDENTIAL PROPERTY. APPROXIMATELY 11.27 TONS OF CONTAMINATED SOIL WAS REMOVED.

Contaminant: Heating Oil

Fund Coverage	\$250,250.00
Amount Fund Will Pay	\$250,000.00
Amount Requested	\$12,430.98
Amount Disallowed	\$0.00
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$0.00
Amount Recommended	\$12,180.98
Amount Paid	\$12,180.98

Site Identification

Date Submitted:	04/29/2021	DEP Facility Number:	D-001208
Site Name	Residential Heating Oil Tank At 2701 Pioneer Drive, Reno		
Site Contact	Martin Giudici	Telephone:	(775)690-4988
Site Address	2701 Pioneer Drive Reno, NV 89509		
County:	Washoe County		
Owner/Operator Name:	Martin Giudici	Telephone:	(775)690-4988
Contact Name of Owner/Operator:	Martin Giudici		
	PO Box 12217 Reno, NV 89510		
Prime Contractor	Reno Drain Oil Service		
Contact Name	Steven Aguilar		
Contractor Address	11970 Interstate 80 E Sparks, NV 89434		
Telephone:	(775)342-0351	% Board Reduction:	0.00

Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
2701 Pioneer Tank	500	54	Non-Regulated	Tank

**Agenda Item 9:
Execute Summary**
(FOR DISCUSSION)

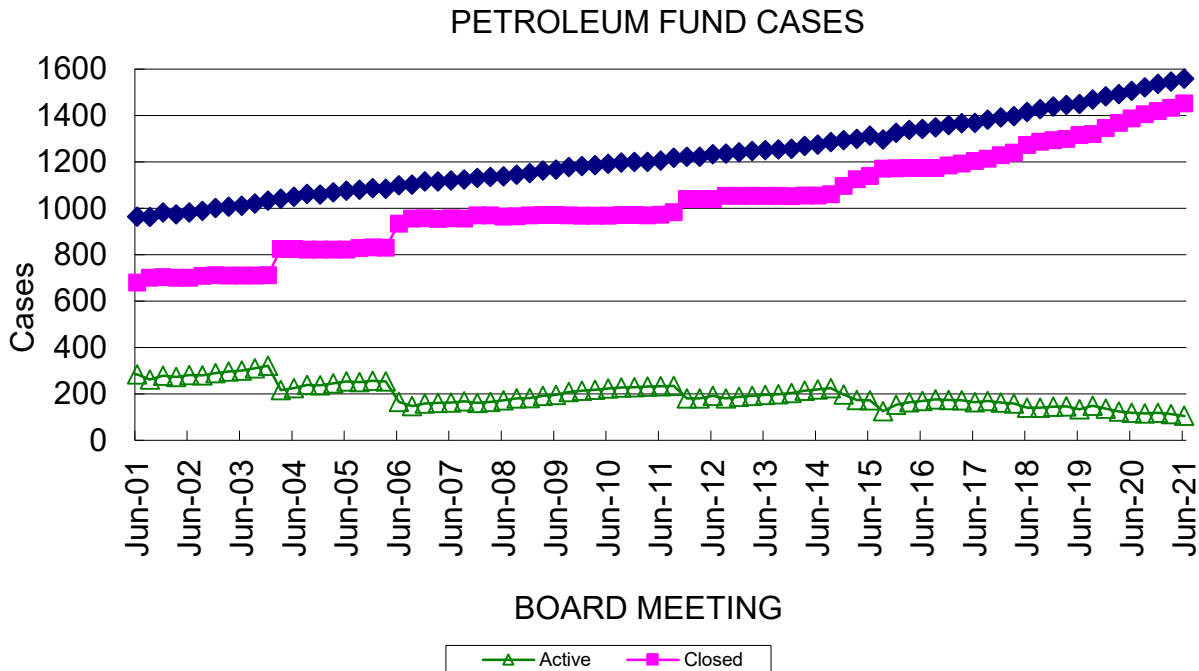
**STATE BOARD TO REVIEW CLAIMS
JUNE 3, 2021 BOARD MEETING**

EXECUTIVE SUMMARY REPORT

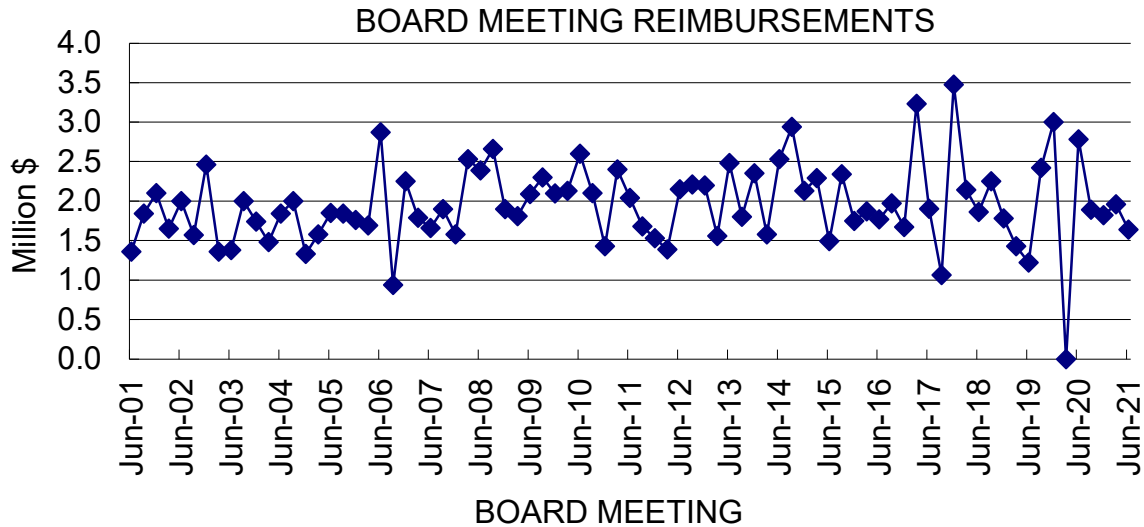
The Petroleum Fund (Fund) was established in 1989 by the Nevada Legislature. The Fund facilitates the protection of Nevada’s environment, including its water resources, by allowing for prompt cleanup of petroleum discharges from storage tank systems. It also provides a mechanism for regulated underground petroleum storage tank operators to meet the federal financial responsibility requirements (40 CFR 280, Subpart H) that facilitate prompt remediation of petroleum discharges to the environment.

Tank enrollment fees are tracked pursuant to the Federal Fiscal Year (FFY). FFY 2021 runs October 1, 2020 through September 30, 2021. The annual tank system enrollment invoices for FFY 2021 were issued August 17, 2020. Additional invoices have also been generated for subsequent requests for tank enrollment. Currently, a total of 1,273 facilities have been invoiced at \$100 per petroleum tank system. As of May 19, 2021, 1,242 (~97.6%) of the facilities have submitted the required enrollment fees.

Since the Fund was created, a total of 1,735 remediation cases have applied for Fund coverage. Of those applications, 173 have been denied due to ineligibility or other reasons. Of the cases that were provided Fund coverage, 1,452 cases have since been closed and no longer receive Fund reimbursement. Currently, there are 106 open Fund cases. Since January 1, 2021, NDEP has received 17 new applications for Fund coverage. Four applications are currently under review and pending a coverage determination.



Prior to this Board meeting, the Board to Review Claims has approved a cumulative total of \$246,320,468.56 for reimbursement to petroleum storage tank operators throughout Nevada for cleanup expenses. This cumulative total includes 36 claims paid via the direct payment method since the March 2021 Board meeting, totaling \$627,964.29. With today's approval of \$1,012,207.27 in pending claims, the cumulative Fund expenditure will increase to \$247,332,675.83.



* Note: The March 12, 2020 meeting was postponed and later cancelled. No claims were approved by the Board.

No UST upgrade grant award payments were made during the past quarter.

On January 24, 2019, the NDEP and Petroleum Fund staff were informed of a pending audit of the Petroleum Fund program by the Governor's Finance Office, Division of Internal Audits (DIA). Their findings and follow up recommendations can be reviewed in the June 25, 2019 DIA Report (No. 19-05).

An annual status report was provided by NDEP to the DIA on October 23, 2020 and presented during the January 28, 2021 Executive Branch Audit Committee (EBAC) meeting. During the meeting, DIA staff noted that the NDEP had fully implemented 3 of the 5 recommendations made in the 19-05 audit report. Recommendations #1 and #2 were partially implemented pending Assembly Bill AB-40 in the current legislative session and a formal request for an Attorney General Opinion (submitted February 3, 2021). No addition action has been taken by NDEP on this audit in the past quarter.

On July 8, 2020, NDEP was informed that the DIA would conduct a second audit of the Petroleum Fund program. Four additional findings/recommendations were reported to the EBAC on January 28, 2021 and can be reviewed in DIA Audit Report No. 21-04 (included in the March 11, 2021 Board member binders). On May 17, 2021, NDEP provided a summary of its progress towards addressing the four findings in preparation of a June 29, 2021 EBAC meeting. One of the four recommendations (#2) had an anticipated implementation date of less than 6-months, so NDEP has focused efforts on addressing this recommendation first (summarized as an agenda item during the June 3, 2021 meeting). The other three recommendations have an anticipated implementation date of January 2022 and will be addressed during the second half of 2021.

Eagle Gas North Cleanup Status: As of March 2019, remediation and monitoring activities have ceased at the property. A waiver request was approved by the State Controller's Office to allow the Division to pursue collections for the debt owed by Eagle Gas North. NDEP is in the process of finalizing its selection of a debt collections contractor.

Agenda Item 10: Public Comment

(FOR DISCUSSION)

Agenda Item 11:
Confirmation of Next Board Meeting Date
(FOR DISCUSSION)

STATE BOARD TO REVIEW CLAIMS
CONFIRMATION OF NEXT MEETING

DATE	LOCATION
September 9, 2021 Thursday 10:00 AM	<u>Videoconference</u> To Be Determined

Upcoming Board Meetings
December 9, 2021 - 10:00 AM
March 10, 2022 - 10:00 AM
June 9, 2022 - 10:00 AM