



**If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).**

n/a

**ATTACHMENTS**  
**(CHECK BOX IF ATTACHED)**

- Attachment A**      **Funding Request and Direction.**
- Attachment B**      **Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).**
- Attachment C**      **Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).**
- Attachment D**      **Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]**
- Attachment E**      **DERA Option (5.2.12). [Attach only if using DERA option.]**
- Attachment F**      **Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]**

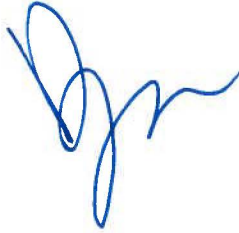
**CERTIFICATIONS**

**By submitting this application, the Lead Agency makes the following certifications:**

- 1. This application is submitted on behalf of Beneficiary Nevada, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.**
- 2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.**
- 3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.**
- 4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)**
- 5. Beneficiary will maintain and make publicly available all documentation submitted in**

**support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)**

**DATED:** October 1, 2018



Danilo Dragoni

**[NAME]**

Chief, Bureau of Air Quality Planning

**[TITLE]**

Nevada Division of Environmental Protection

**[LEAD AGENCY]**

**for**

Nevada

**[BENEFICIARY]**

## **DETAILED DESCRIPTION OF MITIGATION ACTION ITEM INCLUDING COMMUNITY AND AIR QUALITY BENEFITS (5.2.2)**

This Eligible Mitigation Action Category 9 project will install publicly available light duty electric vehicle charging infrastructure at a Non-Government Owned Property Glendale, NV. Specifically, the charging station will be installed at the AM/PM located at 2300 E. Glendale Blvd, Glendale, Nevada, 89025. One Direct Current Fast Charger (the charger will have two cords, one SAE Combo and one CHAdeMO, but only one can be in use at a time) and one two-port Level 2 charger will be installed because of this project.

This project supports the development of the Nevada Electric Highway. Once completed, the Nevada Electric Highway will provide a network of electric vehicle charging stations across the state in order to make it easier for Nevadans and our guests alike to travel all across the state. By investing in the charging infrastructure identified in the Nevada Electric Highway and this Eligible Mitigation Action specifically, Environmental Mitigation Trust Funds will help to increase the availability of charging stations for electric vehicles and thus increase electric vehicle usage in Nevada's metropolitan areas, as well as significantly contribute to an increase in the number of electric vehicles driven across not only Nevada, but the entire western region.

Through this Nevada Electric Highway project, the Nevada Division of Environmental Protection (NDEP) will advance funding to the Nevada Governor's Office of Energy (GOE) who will directly oversee the completion of the project. The GOE's project partner will then be reimbursed on actual expenditures incurred over the course of the charging infrastructure's installation. The GOE will provide progress reports to the NDEP detailing the work done to complete the project and once completed, any unspent Trust funds will be returned to Wilmington Trust.

The expected lifetime emissions reductions are based on the median dollars per ton cost-effectiveness detailed in the Federal Highway Administration's Congestion Mitigation and Air Quality Improvement Program's Cost Effectiveness Tables.<sup>1</sup> An important assumption associated with this project, but not considered in the below estimates, is that as the number of electric vehicles increases so too will the amount of emissions reduced due to the installation of this charging infrastructure. The emissions reductions, in tons, are:

PM<sub>2.5</sub> – 0.004 tons  
NO<sub>x</sub> – 0.04 tons  
VOCs – 0.016 tons  
CO – 0.652 tons  
PM<sub>10</sub> – 0.009 tons

<sup>1</sup> FHWA, [https://www.fhwa.dot.gov/environment/air\\_quality/cmaq/reference/cost\\_effectiveness\\_tables/#Toc445205109](https://www.fhwa.dot.gov/environment/air_quality/cmaq/reference/cost_effectiveness_tables/#Toc445205109) (May 2017) (accessed August 28, 2018).

## **ATTACHMENT FOR 5.2.7.2**

### **Describe how the Beneficiary will make documentation publicly available**

Subparagraph 5.2.7.2 of the Environmental Mitigation Trust Agreement for State Beneficiaries requires that Beneficiaries include in their funding requests:

*A commitment by the Beneficiary to maintain and make publicly available all documentation submitted in support of the funding request and all records supporting all expenditures of Eligible Mitigation Action funds, subject to applicable laws governing the publication of confidential business information and personally identifiable information, together with an explanation of the procedures by which the Beneficiary shall make such documentation publicly available;*

The Nevada Division of Environmental Protection (NDEP), the Lead Agency for the State of Nevada, is committed to maintaining and making publicly available all documentation submitted support of the funding requests and all records supporting all expenditures of Eligible Mitigation Action funds, subject to applicable laws governing the publication of confidential business information and personally identifiable information.

The public will be able to view these records on the NDEP's website (<https://ndep.nv.gov>). The NDEP will maintain these records on a Volkswagen (VW) Environmental Mitigation Trust Fund specific webpage that will be designed to support public access and limit burden for the general public. The NDEP's VW specific webpage can currently be found at <https://ndep.nv.gov/air/vw-settlement>.

The NDEP has created an electronic listserv, open to the public, used to communicate news, events, and information related the Environmental Mitigation Trust Fund (Mitigation Fund). The listserv, NevadaVWFund, is advertised through the NDEP website and at public events related to the Mitigation Fund.

Furthermore, the Senate Committee on Finance and the Assembly Committee on Ways and Means of the Nevada Legislature has requested<sup>1</sup> "that the Division of Environmental Protection provide semiannual reports to the Interim Finance Committee regarding the status of the Volkswagen settlement and the Mitigation Fund, including recommendations by established working groups for the proposed activities to be supported by the settlement funds, and the process established to distribute settlement funds in accordance with the settlement terms.". The meetings of the Interim Finance Committee follow the Nevada Open Meeting Law (Nevada Revised Statues Chapter 241).

This commitment by the NDEP is subject to the following Nevada laws governing the publication of confidential business information and personally identifiable information.

**Chapters 603A and 239B of the Nevada Revised Statutes (NRS)** provide definitions and requirements for handling *personal information*.

<sup>1</sup> Letter from state Senator Joyce Woodhouse, Chair of the Senate Committee on Finance - September 29, 2017

NRS Section 603A.040 defines ‘Personal Information’ as:

1. *“Personal information” means a natural person’s first name or first initial and last name in combination with any one or more of the following data elements, when the name and data elements are not encrypted:*
  - (a) *Social security number.*
  - (b) *Driver’s license number, driver authorization card number or identification card number.*
  - (c) *Account number, credit card number or debit card number, in combination with any required security code, access code or password that would permit access to the person’s financial account.*
  - (d) *A medical identification number or a health insurance identification number.*
  - (e) *A user name, unique identifier or electronic mail address in combination with a password, access code or security question and answer that would permit access to an online account.*
2. *The term does not include the last four digits of a social security number, the last four digits of a driver’s license number, the last four digits of a driver authorization card number or the last four digits of an identification card number or publicly available information that is lawfully made available to the general public from federal, state or local governmental records.*

NRS Section 239B.030 – *Recorded, filed or otherwise submitted documents* - states that:

1. *Except as otherwise provided in subsections 2 and 6, a person shall not include and a governmental agency shall not require a person to include any personal information about a person on any document that is recorded, filed or otherwise submitted to the governmental agency on or after January 1, 2007.*
2. *If personal information about a person is required to be included in a document that is recorded, filed or otherwise submitted to a governmental agency on or after January 1, 2007, pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant, a governmental agency shall ensure that the personal information is maintained in a confidential manner and may only disclose the personal information as required:*
  - (a) *To carry out a specific state or federal law; or*
  - (b) *For the administration of a public program or an application for a federal or state grant.*

➤ *Any action taken by a governmental agency pursuant to this subsection must not be construed as affecting the legality of the document.*
3. *A governmental agency shall take necessary measures to ensure that notice of the provisions of this section is provided to persons with whom it conducts business. Such notice may include, without limitation, posting notice in a conspicuous place in each of its offices.*
4. *A governmental agency may require a person who records, files or otherwise submits any document to the governmental agency to provide an affirmation that the document does not contain personal information about any person or, if the document contains any such personal information, identification of the specific law, public program or grant that requires the inclusion of the personal information. A governmental agency may refuse to record, file or otherwise accept a document which does not contain such an affirmation when required or any document*

*which contains personal information about a person that is not required to be included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant.*

5. *Each governmental agency may ensure that any personal information contained in a document that has been recorded, filed or otherwise submitted to the governmental agency before January 1, 2007, which the governmental agency continues to hold is:*

*(a) Maintained in a confidential manner if the personal information is required to be included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant; or*

*(b) Obliterated or otherwise removed from the document, by any method, including, without limitation, through the use of computer software, if the personal information is not required to be included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant.*

↪ *Any action taken by a governmental agency pursuant to this subsection must not be construed as affecting the legality of the document.*

6. *A person may request that a governmental agency obliterate or otherwise remove from any document submitted by the person to the governmental agency before January 1, 2007, any personal information about the person contained in the document that is not required to be included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant or, if the personal information is so required to be included in the document, the person may request that the governmental agency maintain the personal information in a confidential manner. If any documents that have been recorded, filed or otherwise submitted to a governmental agency:*

*(a) Are maintained in an electronic format that allows the governmental agency to retrieve components of personal information through the use of computer software, a request pursuant to this subsection must identify the components of personal information to be retrieved. The provisions of this paragraph do not require a governmental agency to purchase computer software to perform the service requested pursuant to this subsection.*

*(b) Are not maintained in an electronic format or not maintained in an electronic format in the manner described in paragraph (a), a request pursuant to this subsection must describe the document with sufficient specificity to enable the governmental agency to identify the document.*

↪ *The governmental agency shall not charge any fee to perform the service requested pursuant to this subsection.*

7. *As used in this section:*

*(a) "Governmental agency" means an officer, board, commission, department, division, bureau, district or any other unit of government of the State or a local government.*

*(b) "Personal information" has the meaning ascribed to it in [NRS 603A.040](#).*

**Chapter 239 of the NRS** provides general principles for the definition and the handling of public records. In particular, subsection 239.010.3 states that:

*A governmental entity that has legal custody or control of a public book or record shall not deny a request made pursuant to subsection 1 to inspect or copy or receive a copy of a public book or record on the basis that the requested public book or record contains information that is*

*confidential if the governmental entity can redact, delete, conceal or separate the confidential information from the information included in the public book or record that is not otherwise confidential.*

**Chapter 445B of the NRS (Air Controls)** specifically provides further directions on what is confidential information and how such information must be handle in the context of the Air Program of the NDEP. In particular section 445B.570 – *Confidentiality and use of information obtained by Department*<sup>2</sup>; penalty – states that (footnotes added for clarity):

1. *Any information which the Department obtains in the course of the performance of its duties pursuant to the provisions of this chapter is public information unless otherwise designated as confidential information pursuant to the provisions of this section.*
2. *The emission of an air contaminant which has an ambient air quality standard or emission standard or has been designated as a hazardous air pollutant by regulation of the Commission cannot be certified as being confidential.*
3. *Any confidential information received by the Commission<sup>3</sup>, the Director<sup>4</sup> or any local control authority which is certified in writing to the recipient as confidential by the owner or operator disclosing the information and verified and approved in writing as confidential by the recipient must, unless the owner expressly agrees to its publication or availability to the public, be used only:
  - (a) *In the administration or formulation of air pollution controls;*
  - (b) *In compiling or publishing analyses or summaries relating to the condition of the outdoor atmosphere which do not identify any owner or operator or reveal any confidential information;*or
  - (c) *In complying with federal statutes, rules and regulations.**
4. *This section does not prohibit the use of confidential information in a prosecution for the violation of any statute, ordinance or regulation for the control of air pollution.*
5. *A person who discloses or knowingly uses confidential information in violation of this section is guilty of a misdemeanor, and is liable in tort for any damages which may result from such disclosure or use.*
6. *As used in this section, “confidential information” means information or records which:
  - (a) *Relate to dollar amounts of production or sales;*
  - (b) *Relate to processes or production unique to the owner or operator; or*
  - (c) *If disclosed, would tend to affect adversely the competitive position of the owner or operator.**

<sup>2</sup> Nevada Department of Conservation and Natural Resources (DCNR)

<sup>3</sup> Nevada State Environmental Commission

<sup>4</sup> Director of the Department of Conservation and Natural Resources



**ATTACHMENT B**

**ELIGIBLE MITIGATION ACTION MANAGEMENT PLAN INCLUDING DETAILED  
BUDGET AND IMPLEMENTATION AND EXPENDITURES TIMELINE**

**GOE NEH Funding Opportunity April 2018  
Attachment 2: Subgrant Workplan Template**

Name of Applicant:	Overton Power District No. 5	Name of Project:	AM / PM Glendale Nv.
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Task/ Milestone	Start Date	Activity	Deliverable	Detailed Description	Completion Date
<b>Task/Milestone 1</b>		Site Selection	Report to GOE will include a map of the location with the on-site power availability (e.g., 3-phase) Expect approximately 10% of the budget will be allocated for this Task/Milestone	The only location that fits the requirements is the AM/PM gas station in Glendale.  The location of the Electric fill stations TBD.	1 month from award date
<b>Task/Milestone 2</b>		Design	Report to GOE will include the drawings, specifications, etc. Expect approximately 15% of the budget will be allocated for this Task/Milestone	The drawings for the location are TBD. The equipment and specification are included.	1 month from award date
<b>Task/Milestone 3</b>		Equipment purchase	Report to GOE will include the equipment specifications. Expect approximately 35% of the budget will be allocated for this Task/Milestone	We will get three bids for the equipment.	1 month from award date
<b>Task/Milestone 4</b>		Construction/Installation	Report to GOE will include construction start/end dates, labor used (e.g., in-house, subcontract) Expect approximately 35% of the budget will be allocated for this Task/Milestone	Dec 10 2018 start date. Completion day Jan 20 2019 Possible use of a contractor for Concrete and Fill station installation.	1/20/2019
<b>Task/Milestone 5</b>		Final Close-out	Final report to GOE will include wrap-up of the project,	Final billing and pictures. Turn Project over to AM/PM. AM/PM will be the owners and work with Greenlots (point of contact)	1/25/2018

**GOE NEH Funding Opportunity April 2018  
Attachment 2: Subgrant Workplan Template**

<b>Task/ Milestone</b>	<b>Start Date</b>	<b>Activity</b>	<b>Deliverable</b>	<b>Detailed Description</b>	<b>Completion Date</b>
			<i>photos of the completed installation, final invoices for equipment purchases and post construction design updates (as-built drawings, specs, costs). Expect approximately 5% of the budget will be allocated for this Task/Milestone</i>		

Notes: Complete the table above. The items pre-populated are suggested items. Percentages noted are estimates and are adjustable, based on the individual subgrantee. Tie each Task/milestone to the budget on the budget template provided. Provide a more detailed description of the work that will take place to complete each Task/Milestone, including information on how the Deliverable will be produced and to what specifications.

JE NEH Funding Opportunity April 2018  
Attachment 3: Subgrant Budget Template  
PROJECT BUDGET

Name of Applicant      Overton Power District No. 5  
Name of Proposed      AM / PM Glendale Nevada

A. SALARY + FRINGE: Prime Applicant only. Positions to be supported (if any) under the proposed award and brief description of the duties assigned for this project:

Position and description	Hourly Rate	Number Hours	Task/Mile stone 1	Task/Mile stone 2	Task/Mile stone 3	Task/Miles tone 4	Task/Miles tone 5	Total Amount
<i>Project Manager</i> Randall Ozaki	\$ 55	50	550	550	550	550	550	\$ 2,750
								\$ -
								\$ -
								\$ -
								\$ -
								\$ -
Personnel Subtotal:								\$ 2,750

B. TRAVEL: Provide the purpose of travel and the basis for estimating the costs, such as past trips, current quotations, etc. All listed travel must be necessary for the performance of the award objectives.

Description	Task/Mile stone 1	Task/Mile stone 2	Task/Mile stone 3	Task/Miles tone 4	Task/Miles tone 5	Total Amount
Visit Site Locations	90	90		90	90	\$ 360
Meet with Private owners	90	90		90		\$ 270
						\$ -
						\$ -
Travel Subtotal:						\$ 630

C. EQUIPMENT: Equipment is generally defined as an item with an acquisition cost greater than \$5,000 and a useful life expectancy of more than one year.

Type	Justification Unit Cost	Task/Mile stone 1	Task/Mile stone 2	Task/Mile stone 3	Task/Miles tone 4	Task/Miles tone 5	Total Amount
Transformer	22000			\$ 22,000			\$ 22,000
							\$ -
Fill stations	56238			\$ 56,238			\$ 56,238
							\$ -
							\$ -
Equipment Subtotal:							\$ 78,238

D. SUPPLIES: Supplies are generally defined as an item with an acquisition cost of \$4,999 or less and a useful life expectancy of less than one year. Supplies are generally consumed during the project performance period.

Type	Justification Unit Cost	Task/Mile stone 1	Task/Mile stone 2	Task/Mile stone 3	Task/Miles tone 4	Task/Miles tone 5	Total Amount
Concrete	120				1800		\$ 1,800
Wire & Conduit	5				1800		\$ 1,800
Metering / Standing section	1000				1000		\$ 1,000
Transformer Pad	1500				1500		\$ 1,500
Misc Parts / Rental	3000				3000		\$ 3,000
Supplies Subtotal:							\$ 9,100

( E NEH Funding Opportunity April 2018  
Attachment 3: Subgrant Budget Template

PROJECT BUDGET

E. CONTRACTUAL: Contractual will cover the costs of subcontractors or subrecipients other than the Prime Applicant.

Name of subcontractor or subrecipient	Justification	Task/Mile stone 1	Task/Mile stone 2	Task/Mile stone 3	Task/Miles tone 4	Task/Miles tone 5	Total Amount
Concrete Cont - TBD				15000			\$ 15,000
Electrical Cont. - TBD				25000			\$ 25,000
Light pole - TBD				5000			\$ 5,000
							\$ -
							\$ -
Contractual Subtotal:							\$ 45,000

F. OTHER: Other costs are items required for the project which do not fit clearly into the other categories. Examples are conference fees, subscription costs, printing costs, etc.

Description	Justification	Task/Mile stone 1	Task/Mile stone 2	Task/Mile stone 3	Task/Miles tone 4	Task/Miles tone 5	Total Amount
Signage						2500	\$ 2,500
Shade Structure						8000	\$ 8,000
Security Camera						3000	\$ 3,000
							\$ -
							\$ -
Other Subtotal:							\$ 13,500

Total Request: \$ 149,218

Project Budget Summary	
Total Request:	\$ 149,218.00
Total In-Kind (estimated total value of in-kind services):	-
Total Other Sources (total value of other sources applied to this project):	-
<b>Project Budget Total:</b>	<b>\$ 149,218.00</b>

**PROJECTED TRUST ALLOCATIONS**

	<b>2018</b>
1. Anticipated Annual Project Funding Request to be paid through the Trust	\$ 131,311.84
2. Portion of Anticipated Project Funding Request to be paid through the Trust to cover Eligible Mitigation Action Administrative Expenditures	\$ 11,937.44
3. Portion of Anticipated Project Funding Request to be paid through the Trust to cover Eligible Mitigation Action Expenditures	\$ 119,937.40
4. Anticipated Annual Cost Share	\$ 29,843.60
5. Anticipated Total Project Funding by Year (line 1 plus line 4)	\$ 161,155.44
6. Cumulative Outstanding Trustee Payments Requested Against Cumulative Approved Beneficiary Allocation	\$ 164,001
7. Cumulative Trustee Payments Made to Date Against Cumulative Approved Beneficiary Allocation	\$ 68,000
8. Beneficiary Funding to be paid through the Trust for this Project (line 1)	\$ 131,311.84
9. Total Funding Approved for Beneficiary Eligible Mitigation Actions, inclusive of Current Action (sum of lines 6, 7, and 8)	\$ 363,312.84
10. Beneficiary Share of Estimated Funds Remaining in Trust	\$ 24,806,024.48
11. Net Beneficiary Funds Remaining in Trust, net of cumulative Beneficiary Funding Actions (line 10 minus lines 6 and 8)	\$ 24,510,711.64

**ATTACHMENT C**

**DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION  
IMPLEMENTATION**

## ATTACHMENT C

### DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION IMPLEMENTATION

The Nevada Division of Environmental Protection (NDEP) will provide detailed reporting on this Category 9 – Light Duty Zero Emission Vehicle Supply Equipment project in three ways: 1, timely updates to NDEP’s Volkswagen (VW) Environmental Mitigation Trust Fund webpage; 2, semiannual reporting to the Nevada Legislature’s Interim Finance Committee (IFC); and 3, Nevada’s semiannual reporting obligation to Wilmington Trust (the “Trustee”).

NDEP maintains a VW Environmental Mitigation Trust Fund specific webpage that has been designed to support public access and limit burden for the general public. The NDEP’s VW specific webpage can currently be found at <https://ndep.nv.gov/air/vw-settlement>. Timely updates to the webpage will inform the general public on the project’s status as well as when this Category 9 – Light Duty Zero Emission Vehicle Supply project has been completed.

The Senate Committee on Finance and the Assembly Committee on Ways and Means of the Nevada Legislature have requested “that the Division of Environmental Protection provides semiannual reports to the IFC regarding the status of the Volkswagen settlement and the Mitigation Fund, including recommendations by established working groups for the proposed activities to be supported by the settlement funds, and the process established to distribute settlement funds in accordance with the settlement terms.” The meetings of the IFC follow the Nevada Open Meeting Law (Nevada Revised Statutes Chapter 241). In the reports submitted to the IFC details describing the progress of implementing this Category 10 – DERA Option replacement project will be provided. In the report submitted immediately following the completion of the project, details describing the completion of the project will also be provided.

Subparagraph 5.3 of the Environmental Mitigation Trust Agreement for State Beneficiaries details Nevada’s Reporting Obligations:

“For each Eligible Mitigation Action, no later than six months after receiving its first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding six-month period of July 1 to December 31) and July 30 (for the preceding six-month period of January 1 to June 30) of each year, each Beneficiary shall submit to the Trustee a semiannual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). Such reports shall include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. Beneficiaries may group multiple Eligible Mitigation Actions and multiple sub-beneficiaries into a single report. These reports shall be signed by an official with the authority to submit the report for the Beneficiary and must contain an attestation that the information is true and correct and that the submission is made under penalty of perjury. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under



this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option. The Trustee shall post each semiannual report on the State Trust’s public-facing website upon receipt.”

Finally, the NDEP shall, in the next semiannual report following the Trustee’s approval of this project, describe the progress implementing this Eligible Mitigation Action that will include a summary of all costs expended on the Eligible Mitigation Action through the reporting date. The report will also include a complete description of the status, development, implementation (including project schedule and milestone updates), and any modification to this Eligible Mitigation Action.

**ATTACHMENT D**

**DETAILED COST ESTIMATES FROM SELECTED OR POTENTIAL VENDORS FOR  
EACH PROPOSED EXPENDITURE EXCEEDING \$25,000**

# DC Fast Charger SLIM 25kW & 50kW

- Dual Port
  - CHAdeMO & SAE J1772 Combo
- 15" Outdoor Color Display With Touch Screen
  - Optional (Upgradable) 32" Display
- RFID & Credit Card Reader
- Cord Retractor On Top – (Lanyard retractor)
- 25KW (208V) or 25KW and 50KW (480V)
- Dome Light

Technical Specification	
Power Rating	25kW & 50kW (208V/480V)
Connectors	CHAdeMO, SAE J1772 Combo
Network	RFID & Credit Card Reader
Input Power	208 and 480V, 3-Phase
Input Breaker	100A (480V), 200A (208V)
Frequency	50Hz/60Hz
Efficiency Rating	>90%
Max Output DC Current	52A (25kW) – 125A (50kW)
Max Output DC Voltage	50-500V
Operating Temperature	-20C to 45C
Dimensions (Approx)	28" [w] x 72.75" [h] x 10" [d]
Safety Compliance	UL2202, UL2231-1, 2, CL, FCC - Pending



## 2. 50 kW DC Fast Charger Slim

- Dual Port  
CHAdEMO & SAE J1772 Combo
- 15", 32" outdoor color display with touch screen
- Payment System (supports all major credit cards)
- Loyalty System (customer engagement program)
- Microphone
- Speakers
- Camera
- Cord Retractor on top – (Lanyard retractor)

Technical Specification	
Power Rating	50kW
Connectors	CHAdEMO, SAE J1772 Combo
Network	EVP, Credit Cards, Loyalty
Input Power	480VAC, 3-Phase
Input Breaker	100A
Frequency	50Hz/60Hz
Efficiency Rating	>93%
Nominal Output DC Current	125 A
Max Output DC Voltage	50-500V
Operating Temperature	-35 C to +50 C
Dimensions	38"[w] x 72.75"[h] x 27.6"[d]
Safety Compliance	UL2202, UL2231-1, UL 2594

## BTCP Products



**BTCPPOWER**  
www.btcpower.com



Customer:  
Overton Power District #5

Ship To:  
Overton Power #5

, NV  
USA

Account Name:Overton Power District #5  
Contact Name:Randall Ozaki

ReferenceBTC Charging System  
Order CurrencyUSD

**Total Number of Ports:**

No.	Product Details	List Price	Qty	Total	Tax
1.	<b>Level 2 BTC Power Outdoor Rated Commercial Pedestal, Single Connector, Level 2 EVSE (Includes POS: _PC board w/controller, 7" color touch screen monitor, PCI-DSS compliant card reader, networked)</b>				\$0.00
	Level 2 BTC Power Outdoor Rated Commercial Pedestal, Single Connector, Level 2 EVSE (Includes POS: _PC board w/controller, 7" color touch screen monitor, PCI-DSS compliant card reader, networked); includes cell modem and credit card reader	\$4,554.00	1	\$4,554.00	
2.	<b>10-1111 BTC Power Cable Retractor</b>				
	BTC Power L2 cable retractor (per port)	\$320.00	2	\$640.00	\$0.00
3.	<b>SKY 5-Year Fleet License Add-On</b>				
	5 Year SKY licensing Agreement for L2 station (\$340 per port per year) L2 includes 2 ports.	\$1,700.00	2	\$3,400.00	\$0.00
4.	<b>Extended Warranty</b>				
	3 year Extended Warranty on L2 station, provides Warranty for 5 total years.	\$1,145.00	1	\$1,145.00	\$0.00
5.	<b>BTC Power 50kW DCFC Dual - SLIM LINE</b>				\$0.00
	Power Rating 25kW & 50kW (208V/480V) Connectors CHAdeMO, SAE J1772 Combo Network RFID & Credit Card Reader Input Power 208 and 480V, 3-Phase Input Breaker 100A (480V), 200A (208V) Frequency 50Hz/60Hz Efficiency Rating >90% Max Output DC Current 52A (25kW) – 125A (50kW) Max Output DC Voltage 50-500V Operating Temperature -20C to 45C Dimensions (Approx) 28"[w] x 72.75"[h] x 10"[d]	\$29,980.00	1	\$29,980.00	
6.	<b>BTC CradlePoint Cellular modem (Verizon)</b>				
	BTC Power Cellular modem for DCFC Slimline	\$894.00	1	\$894.00	\$0.00
7.	<b>SKY 5-Year Fleet License Add-On</b>				
	5 Year SKY licensing Agreement for DCFC. \$425 per DCFC station per year.	\$2,125.00	1	\$2,125.00	\$0.00
8.	<b>Extended Warranty</b>				
	3 year Extended Warranty on DCFC station, provides Warranty for 5 total years.	\$12,800.00	1	\$12,800.00	\$0.00
9.	<b>Sky Commissioning</b>				
	SKY software commissioning \$150 per station	\$150.00	2	\$300.00	\$0.00
10.	<b>Ground Freight &amp; Handling</b>				
	Ground Freight & Handling	\$400.00	1	\$400.00	\$0.00
	<b>Sub Total</b>				<b>\$56,238.00</b>
	<b>Grand Total</b>				<b>\$56,238.00</b>

**Terms and Conditions**