

Meeting Date: September 16, 2015

Meeting Notes

Submittal Dates: December 1, 2015 – Submitted to NDEP

Place: NV Energy Pearson Building, Las Vegas, Nevada

Project/Purpose: NV Energy - Reid Gardner Station
Implementation of Administrative Order on Consent (AOC)
Quarterly AOC Meeting

Attendees: Alison Oakley/NDEP
Brad Cross/ARCADIS U.S., Inc.
John Kivett/ARCADIS U.S. Inc.
Michael Shivell/ARCADIS U.S. Inc. (via telephone)
David Hull/ARCADIS U.S., Inc.
Matt Johns/NV Energy
Tony Garcia/ NV Energy
Mike Rojo/NV Energy
Jason Reed/NV Energy
Scott Dethloff/CH2M Hill
Sergio Escobar/CDWR
Mark Anderson/CDWR
Peter Mesard/Exponent
Taryn Sparacio/Exponent
Africa Espina/Stanley Consultants
Julie Oriano/Stanley Consultants
Bill Carrig/Stanley Consultants
Becky Svatos/Stanley Consultants

Notes By: Bill Carrig/Stanley Consultants

A meeting was held between NV Energy and Nevada Division of Environmental Protection (NDEP) representatives on September 16, 2015. Topics discussed during the meeting are summarized below.

Muddy River Quarterly and Monthly Events: NV Energy reported that the third quarter 2015 Muddy River monitoring event was completed during the week of September 7, 2015. Synoptic water level measurements were obtained from existing monitoring wells (including background wells), new wells, and the river between August 31 and September 2, 2015. NDEP requested the water level data when available. The last quarterly Muddy River monitoring event is currently scheduled for the first week of December 2015.

First quarter 2015 Muddy River analytical data was previously provided to NDEP in two different summary table formats. This data has been validated and no major issues were identified. Data validation reports for the first quarter Muddy River data will be provided to NDEP in the near future. The analytical data from the second quarter sampling is currently being validated and will also be provided to NDEP in the near future. NDEP requested that the second quarter data be provided in the same two summary table formats as the first quarter data.

Second quarter 2015 Muddy River flows measured in June 2015 were higher than expected at transects T-6 and T-7. The reasons are unclear. A potable water line in the area was leaking during the time of the flow measurements; however, due to its low flow, it is unlikely that it impacted the measurements at T-6 and T-7. Due to the unusual flow measurements at T-6 and T-7, a water balance will not be prepared using the second quarter river flows. A table of the flow data will be provided to NDEP. Third quarter flows collected the week of September 7 appear to be more consistent with previously obtained results and a water balance will be prepared using these flows.

Second quarter 2015 Muddy River elevation measurements and field parameter profiles will be provided to NDEP soon after elevations that were recently surveyed are included.

Monthly Muddy River monitoring is scheduled to continue through July 2016 because August 2015 was the first monthly monitoring event that included all new monitoring wells. The next two monthly monitoring events are scheduled for the weeks of October 12 and November 9, 2015.

Significant fouling of the Aqua Troll[®] probes is occurring despite the probes including anti-fouling shields. The fouling does not seem to be impacting water level or pH measurements, but is causing the conductivity measurements to drift over time. Cleaning with water alone was not adequate so the probes are now being cleaned with vinegar and a stiff brush. The probes will be cleaned at least monthly until the monitoring is completed.

Lowering the YSI probe into the river sediments had previously damaged the instrument requiring Stanley Consultants to send their YSI to the manufacturer for recalibration and repairs. Just before the third quarterly event, ARCADIS recommended use of an alternate Troll[®] unit that should withstand the sediment conditions better than the YSI. While the use of the Troll[®] unit is being pursued for the fourth quarter sediment monitoring, the third quarter sediment measurements were made using a second, rented YSI instrument.

- Action Item: NV Energy to provide synoptic water level data from the third quarter 2015 groundwater monitoring event to NDEP.
- Action Item: NV Energy to provide first quarter 2015 Muddy River data validation reports to NDEP.

- Action Item: NV Energy to provide NDEP with second quarter 2015 Muddy River analytical data in two summary table formats, similar to first quarter data.
- Action Item: NV Energy to provide second quarter 2015 Muddy River data validation reports to NDEP.
- Action Item: NV Energy to provide a table of second quarter 2015 river flows to NDEP.
- Action Item: NV Energy to provide a water balance using third quarter 2015 river flows to NDEP.
- Action Item: NV Energy to provide second quarter 2015 Muddy River elevations and river field parameter profiles to NDEP.
- Action Item: NV Energy to evaluate use of Troll[®] unit for fourth quarter 2015 Muddy River sediment monitoring.

Muddy River Water Quality Report: Muddy River water quality data collected by NV Energy and the Southern Nevada Water Authority from 2010-2014 were compared to applicable Nevada Water Quality Standards and a report is being drafted that includes plots of detected indicator constituents of concerns (COCs). NV Energy will submit this report to NDEP prior to the Conceptual Site Model (CSM) workshop.

- Action Item: NV Energy to provide draft Muddy River Water Quality Report to NDEP prior to CSM workshop.

Third Quarter 2015 Groundwater Monitoring Event: The third quarter 2015 groundwater monitoring event began on August 31, 2015, and is scheduled to finish on September 18 or 21. The field activities are being conducted as presented in the tables and figure sent to NDEP on August 26. All newly installed 4-inch diameter wells are being sampled in accordance with the Pond Area Work Plans. Existing background wells and existing wells normally sampled during the third quarter are also being sampled.

There have been two minor deviations to the Pond Area Work Plans. Two of the new two-inch diameter shallow wells along the Muddy River, KMW-22S and KMW-26S, may not produce enough water for all of the requested forensics analytes. Brad Bessinger with S.S. Papadopoulos & Associates provided a prioritized list of forensics parameters to get the most useful data from groundwater that can be collected. Secondly, due to short nitrate holding times, the local laboratory was unable to provide the samples to Test America in time to provide a Level 4 data package. Therefore, the local laboratory is performing nitrate analyses and will provide Level 2 data packages rather than Level 4 data packages.

Annual Groundwater Monitoring Report Revisions: Revisions to the 2014 annual Groundwater Monitoring Report based on NDEP comments given during the quarterly AOC meeting in April 2015 are in progress and NV Energy plans to provide this report to NDEP in October 2015.

- Action Item: NV Energy to provide revised 2014 Annual Groundwater Monitoring Report to NDEP.

Groundwater Monitoring Program Changes: NV Energy provided a memo to NDEP on September 24, 2014, regarding proposed groundwater monitoring program changes. Concurrence and comments were received from NDEP on November 26, 2014. NV Energy provided a response to NDEP's comments on May 14, 2015, but NDEP has not yet responded. NV Energy will re-send the May 14 e-mail to NDEP.

- Action Item: NV Energy to re-send May 14, 2015, e-mail regarding groundwater monitoring program changes to NDEP.
- Action Item: NDEP to respond to May 14, 2015, e-mail regarding groundwater monitoring program changes.

Groundwater Sampling Plan: A Draft Groundwater Sampling Plan was provided to NDEP for review several years ago; however, there have been many changes to the groundwater monitoring program since then. After reviewing the third quarter 2015 groundwater monitoring data, NV Energy will send NDEP tables and figures presenting the proposed scope of the first quarter 2016 sampling event scheduled for February 2016. Once NDEP has commented on the proposed scope, NV Energy will revise the Groundwater Sampling Plan. NDEP requested that the tables and figures note Southern Nevada Health District (SNHD) landfill permit and NDEP discharge permit-required sampling and monitoring at the site (including those required by the Coal Combustion Residuals rule).

- Action Item: NV Energy to provide tables and figures to NDEP prior to the first quarter 2016 sampling.

IMW-2.5, A' and B' HPT/Geoprobes: Hydraulic Profiling Tool (HPT) borings and discrete groundwater sampling using a Geoprobe® will be completed adjacent to the existing IMW-2.5 wells and at locations A' and B'. The HPT logs and groundwater data will be shared with NDEP when received. Because of NV Energy procurement requirements to bid additional well installation, the existing IMW-2.5 monitoring wells will be abandoned and replaced in 2016. If monitoring well installation is deemed necessary at A' and B' based on the recently completed HPT and Geoprobe® work at these locations, this work will also be completed by NV Energy in 2016. Prior to well installation, NV Energy will propose screen intervals for NDEP concurrence.

- Action Item: NV Energy to provide HPT logs and discrete groundwater data from IMW-2.5, A', and B' locations to NDEP when available.
- Action Item: NV Energy to propose well screen intervals to NDEP for IMW-2.5 (and potentially A' and B') prior to monitoring well installation.

ARCADIS reported that they have observed intervals where HPT logs indicate there is minimal hydraulic conductivity while the EC indicates there is transmissivity. These intervals occur after the HPT boring has passed through clay and may be caused by clay smearing the probe and causing the hydraulic conductivity readings to drop. Although these intervals have been interpreted as low transmissive zones, they may actually have higher transmissivity. NDEP will provide a list of HPT logs where this has occurred so that NV Energy can evaluate the data.

- Action Item: NDEP to provide list of HPT logs where they believe clay smearing may have indicated low transmissivity but transmissivity is actually higher.

Revised Preliminary Geochemical CSM Report: The Preliminary Geochemical CSM Report is currently being revised based on NDEP's comments dated July 17, 2015, and is expected to be provided to NDEP soon.

- Action Item: NV Energy to provide the revised Preliminary Geochemical CSM Report based on NDEP's comments dated July 17, 2015.

Ponds 4A/C1/C2/E2 Solids Removal Progress and Schedule: NV Energy reported that approximately 1 million cubic yards of pond solids have been removed to date from the Pond 4A, C1, C2, and E2 areas. More solids have been encountered at Pond E2 than initially expected (approximately 200,000 cubic yards). Solids removal at Pond C2 is complete and solids removal will be complete at Ponds E2 and C1 in October 2015. The remaining solids will then be removed from Pond 4A before the end of 2015. Portions of the berm separating Ponds C1 and C2 are being removed because of salts/solids in the berm, but access to the MW-11 monitoring wells is being maintained. Excavation activities slowed temporarily to allow the contractor to focus on landfill compaction.

Pond Solids/Soil Sampling: Pond solids and soil sampling in accordance with NDEP-approved work plans is on-going. A table summarizing the pond solids/soil sampling schedule was previously provided to NDEP with the understanding that the schedule was subject to excavation progress in the ponds. It was agreed that this type of initial notification was acceptable and that NV Energy will continue to inform NDEP and/or ARCADIS directly of schedule changes.

The Pond 4A solids sampling has been completed in accordance with the NDEP approved solids removal work plan, the data has been validated, and a revised letter summarizing the data and proposing sampling parameters for soil below the pond solids was provided to NDEP on August 26, 2015. This information was provided as requested by NDEP. NDEP will respond to the letter. Once the soil sampling parameters have been agreed upon and the solids have been removed, NV Energy will conduct underlying soil sampling at Pond 4A.

Solids sampling was just completed at Pond C1 and data validation is in progress. Solids sampling and data validation are also in progress at Pond E2. Solids and soil sampling is complete at Pond C2, the data has been validated, and the data validation reports and laboratory data packages were submitted to NDEP for review on September 2, 2015.

- Action Item: NDEP to respond to August 26, 2015 letter from NV Energy regarding Pond 4A solids data validation reports and proposed soil sampling parameters.
- Action Item: NDEP to review and provide comments on the September 2, 2015 Pond C2 data validation reports.

Ponds B1/B2/B3/E1 Solids Removal Schedule: NV Energy reported that process water will not be discharged to the B Ponds or Pond E1 after October 18, 2015. Solids Removal Work Plans for the B Ponds and Pond E1 will be provided to NDEP for review in 2016 in preparation for solids removal activities to be completed in 2017. A lined cell within the existing landfill footprint will be constructed to accommodate solids from these ponds.

- Action Item: NV Energy to provide Solids Removal Work Plans for the B Ponds and Pond E1 to NDEP for review in 2016.

Revised Pond Area Characterization Work Plans: Soil and Groundwater Characterization Work Plans for PA2, PA3, and PA5 through 7 were revised based on NDEP's comments dated April 14, 2015, and provided to NDEP on August 17, 2015. NDEP will review these work plans and respond to NV Energy. The field activities were conducted in accordance with the revised work plans.

- Action Item: NDEP to review revised PA2, PA3, and PA5 through 7 Soil and Groundwater Characterization Work Plans and provide written response to NV Energy.

Data Flow (boring logs, lab data, survey data, etc.): A tracking table showing the status of groundwater and soil analyses from implementation of the Pond Area Characterization Work Plans was reviewed. Most of the analytical reports are being received from the labs in a timely manner and forwarded to NDEP. However, data from the specialty labs (e.g. forensics) is being provided to NV Energy slower than anticipated and may mean the geochemical evaluations cannot be completed prior to the planned December 2015 CSM Workshop. It was agreed that postponing the CSM workshop until the data have all been received and evaluated would be preferred to meeting in December without the data. NV Energy will reevaluate the timing of the CSM Workshop.

Boring logs are currently being provided to NDEP as they are completed. The last of the deep sonic boring logs from the recent investigations were provided to NDEP on August 26. NDEP requested that boring logs be compiled into one file and placed in a separate FilesAnywhere folder, so that all boring logs are easy to locate.

The final NV Energy monitoring well topographic survey data was provided to NDEP on August 18, 2015, and the Stanley Consultants surveyors just measured the last three river standpipes. NDEP requested that all survey data be provided in one master table along with well construction information for the new wells.

The last of the Soil Chemical (SC) analyses have just been received and NV Energy will provide a summary table of the data to NDEP. The last of the Soil Physical (SP) analyses have also just been received and the lab reports will be provided to NDEP.

- Action Item: NV Energy to propose a new date for the CSM Workshop.
- Action Item: NV Energy to provide sonic boring logs in one file and provide a separate FilesAnywhere folder with all boring logs.
- Action Item: NV Energy to provide a master table of all monitoring well and Muddy River standpipe topographic survey data collected as part of the Pond Areas and Muddy River Investigation Work Plan implementation projects along with well construction information for new wells.
- Action Item: NV Energy to provide table of SC analyses along with lab reports.
- Action Item: NV Energy to provide SP lab reports.

Petroleum Source Area Work Plans (SA-10, 11, 13, 15, and 16): Revised Work Plans for SA-10, 11, 13, 15, and 16 were provided to NDEP on September 9, 2015, based on NDEP's comments dated August 14, 2015. NV Energy requested concurrence on these Work Plans by September 18,

2015, in order to conduct the field investigations in October 2015. NDEP will coordinate oversight for the field work with NV Energy.

- Action Item: NDEP to review the revised Work Plans for SA-10, 11, 13, 15, and 16 and provide comments or concurrence.
- Action Item: NDEP to coordinate oversight for the field work with NV Energy.

Light Non-Aqueous Phase Liquid (LNAPL) CSM Work Plan (SA-14): The Draft LNAPL CSM (SA-14) Work Plan was provided to NDEP on September 9, 2015, and NV Energy requested a response by October 2, 2015. Field work is scheduled to begin on November 9, 2015, and NDEP will coordinate oversight for the field work with NV Energy.

- Action Item: NDEP to review and comment on LNAPL CSM Work Plan.
- Action Item: NDEP to coordinate oversight for the field work with NV Energy.

QAPP Revisions: NV Energy is revising the Quality Assurance Project Plan (QAPP). The changes include clarification regarding the collection of quality control samples, audits, data quality objectives, standard operating procedures (SOPs), and background information. NDEP requested that the revised QAPP text be provided in track changes format with appendix changes (SOPs, figures, etc.) summarized separately. Once finalized, the QAPP will be provided as a single .pdf document.

- Action Item: NV Energy to provide revised QAPP text in track changes format and summarize appendix changes separately.

Outstanding Meeting Minutes: NDEP will provide responses to NV Energy on the April 2015 and July 2015 meeting minutes in the near future.

- Action Item: NDEP to provide responses to the April 2015 and July 2015 meeting minutes.

Decommissioning and demolition schedule: NV Energy provided an update on decommissioning and demolition at the site. Units 1–3 have been permanently shut down. The Vehicle Maintenance Building as well as the Units 1-3 Blowdown Tank and adjacent maintenance building have been removed. The diesel recovery system has been temporarily decommissioned and the adjacent fuel unloading area has been removed. The Units 1-3 cooling towers are planned for demolition in 2015. Unit 4 is planned to be permanently shut down at the end of 2017. The remainder of the Units 1–3 demolition is planned to start in 2018 concurrent with the Unit 4 demolition. Plans for demolishing Units 1–3 while Unit 4 is still operating changed because of the complexity and cost of separating the operations of the four units.

Bureau of Land Management (BLM) Land Acquisition Update: NV Energy presented a figure depicting land ownership surrounding the site and areas where possible AOC investigations would require access from other property owners. NV Energy continues to pursue the purchase of land from the BLM located directly east of the plant and near WMU-7. Additional areas where NV Energy will require BLM access include Hogan Wash, the area south of Ponds D and E, WMU-13/WMU-14, and SA-18. For locations that would require access to BLM lands, NV Energy will send e-mails to NDEP requesting documentation of Agency support for AOC

investigations in these areas. NDEP's responses will be forwarded to BLM to demonstrate the need for access.

- Action Item: NV Energy will send e-mails to NDEP requesting documentation of Agency support for AOC investigations in sources located on lands owned by the BLM.

December 2015 CSM Workshop Materials: NV Energy will reevaluate the timing of the CSM Workshop to be sure all data have been received and evaluated in advance. NDEP stated that clear objectives for the workshop should be agreed upon and they should include identification of the next steps in the AOC process, data gaps, and data needed to support corrective action planning. The CSM Workshop materials discussed during the July 15 GoToMeeting and described in a list provided to NDEP on August 18, 2015, are being prepared by NV Energy. NDEP generally agreed with this list of materials; however, they noted that there are data gaps that will need to be addressed in the future.

NV Energy informed NDEP that they will be developing a model to visualize site conditions in three dimensions. The model will be created using Earth Volumetric Studio (EVS) software created by C-Tech. The model will be used during the CSM Workshop to support the discussions. ARCADIS suggested that the geologists should create cross sections before any cross sections are produced using the EVS software. It was decided that a technical meeting of the project geologists will be held prior to the CSM Workshop to discuss the site hydrostratigraphy and the data to be entered into the EVS model.

- Action Item: NV Energy and NDEP to coordinate a technical meeting of geologists in preparation for the CSM Workshop.

Future Work Planning: In 2016 NV Energy plans to engage in both characterization and corrective action planning where appropriate. NV Energy summarized the following activities planned for the end of 2015, 2016 and 2017:

- *Pond Areas (PA-1, PA-2, PA-3, PA-5-7):* Design of a new pond solids disposal cell within the existing landfill footprint will be completed in 2016. The new cell construction and solids removal from the B Ponds and Pond E1 are planned for 2017. Groundwater and soil investigations at PA-1 (Hogan Wash) and south of Former Pond D and the E Ponds are planned for 2016, depending on BLM access. Planning for soil cover systems in the pond areas will begin in 2016.
- *Station Areas (SA-4, SA-5/6, SA-8):* NV Energy plans to investigate SA-8 (Units 1-3 Catch Basin) at the end of 2015. A portion of SA-4 (the Units 1-3 Coal Pile area) will be investigated in 2016. SA-5/SA-6 (Area of Previous Fly Ash Fill – WMU-13 and WMU-14) is also planned to be addressed in 2016, depending on BLM access. The SA 4 source areas related to Unit 4 (WMU-12 and the Unit 4 Coal Pile Area) are currently planned to be characterized in 2018 after Unit 4 shuts down.
- *Petroleum Areas (SA-9, SA-10, SA-11, SA-13, SA-14, SA-15, SA-16):* NV Energy plans to complete investigations at SA-9, SA-10, SA-11, SA-13, SA-15 and SA-16 in 2015/2016 including excavation of petroleum-contaminated soil, if necessary. Additional investigations of the petroleum product plume at SA-14 will be completed in 2015/2016. Corrective action will be implemented for SA-14 in 2016, if required.

- *Mesa Areas (MA 1-9, PA-4)*: A groundwater evaluation of the Mesa area is planned for 2016. Engineering design of the selected corrective action alternative for MA-7 is planned for 2016 with implementation in 2017, depending on completion of the land purchase from BLM.
- *North Station Area (SA-18)*: NV Energy plans to complete groundwater and soil investigations in 2016, depending on BLM access. Excavation of ash in the SA-18 area (ASP-1, ASP-2, ASP-3, Former Clear Wells, Former Fly Ash Disposal Area, WMU-11) is currently anticipated to be completed in 2017, concurrent with removal of solids from Ponds B1-B3 and E1. .
- *Site-wide Common*: Activities planned in 2016-2017 include continued groundwater monitoring, Muddy River monitoring, groundwater modeling, and finalizing the CSM.

ACTION ITEMS STEMMING FROM SEPTEMBER 16, 2015 QUARTERLY AOC MEETING				
Project	Description	Estimated Delivery Date	Party Responsible	Notes
Muddy River Quarterly and Monthly Events	NV Energy to provide synoptic water level data from the third quarter 2015 groundwater monitoring event to NDEP.	--	NV Energy/Stanley Consultants	
Muddy River Quarterly and Monthly Events	NV Energy to provide first quarter 2015 Muddy River data validation reports to NDEP.	--	NV Energy/Stanley Consultants	
Muddy River Quarterly and Monthly Events	NV Energy to provide NDEP with second 2015 quarter Muddy River analytical data in two summary table formats, similar to first quarter data.	--	NV Energy/Stanley Consultants	
Muddy River Quarterly and Monthly Events	NV Energy to provide second quarter 2015 Muddy River data validation reports to NDEP.	--	NV Energy/Stanley Consultants	
Muddy River Quarterly and Monthly Events	NV Energy to provide a table of second quarter 2015 river flows to NDEP.	--	NV Energy/Stanley Consultants	
Muddy River Quarterly and Monthly Events	NV Energy to provide a water balance using third quarter 2015 river flows to NDEP.	--	NV Energy/Stanley Consultants	
Muddy River Quarterly and Monthly Events	NV Energy to provide second quarter 2015 Muddy River elevations and river field parameter profiles to NDEP.	--	NV Energy/Stanley Consultants	
Muddy River Quarterly and Monthly Events	NV Energy to evaluate use of Troll® unit for fourth quarter 2015 Muddy River sediment monitoring.	--	NV Energy/Stanley Consultants	
Muddy River Water Quality Report	NV Energy to provide draft Muddy River Water Quality Report to NDEP prior to CSM workshop.	--	NV Energy/Stanley Consultants	
Annual Groundwater Monitoring Report Revisions	NV Energy to provide revised 2014 Annual Groundwater Monitoring Report to NDEP.	October 2015	NV Energy/Stanley Consultants	Currently estimated to be submitted to the NDEP in October 2015.
Groundwater Monitoring Program Changes	NV Energy to re-send May 14, 2015, e-mail regarding groundwater monitoring program changes to NDEP.	9-16-15	NV Energy	NV Energy re-sent e-mail on September 16, 2015
Groundwater Monitoring Program Changes	NDEP to respond to May 14, 2015, e-mail regarding groundwater monitoring program changes.	10-6-15	NDEP	NDEP provided concurrence on October 6, 2015
Groundwater Sampling Plan	NV Energy to provide tables and figures to NDEP prior to the first quarter 2016 sampling.	1Q2016	NV Energy/Stanley Consultants	Provide prior to first quarter 2016 monitoring event
IMW-2.5, A' and B' HPT/Geoprobes	NV Energy to provide HPT logs and discrete groundwater data from IMW-2.5, A', and B' locations to NDEP when available.	--	NV Energy/Stanley Consultants	
IMW-2.5, A' and B' HPT/Geoprobes	NV Energy to propose well screen intervals to NDEP for IMW-2.5 (and potentially A' and B') prior to monitoring well installation.	--	NV Energy/Stanley Consultants	
IMW-2.5, A' and B' HPT/Geoprobes	NDEP to provide list of HPT logs where they believe clay smearing may have indicated low transmissivity but transmissivity is actually higher.	--	NDEP	
Revised Preliminary Geochemical CSM Report	NV Energy to provide the revised Preliminary Geochemical CSM Report based on NDEP's comments dated July 17, 2015.	October 2015	NV Energy/Stanley Consultants	
Pond Solids/Soil Sampling	NDEP to respond to August 26, 2015 letter regarding Pond 4A solids data validation reports and proposed soil sampling parameters.	--	NDEP	
Pond Solids/Soil Sampling	NDEP to respond to the September 2, 2015 Pond C2 data validation reports.	--	NDEP	
Pond B1/B2/B3/E1 Solids Removal	NV Energy to provide Solids Removal Work Plans for the B Ponds and Pond E1 to NDEP for review in early 2016.	2016	NV Energy/Stanley Consultants	Solids removal expected to begin in 2017
Revised Pond Area Work Plans	NDEP to review revised PA2, PA3, and PA5 through 7 Work Plans and respond to NV Energy.	--	NDEP	

ACTION ITEMS STEMMING FROM SEPTEMBER 16, 2015 QUARTERLY AOC MEETING				
Data Flow	NV Energy to provide sonic boring logs in one file and provide a separate FilesAnywhere folder with all boring logs.		NV Energy/Stanley Consultants	
Data Flow	NV Energy to provide a master table of all survey data collected as part of the Pond Areas and Muddy River Investigation Work Plan implementation projects along with well construction information for new wells.	--	NV Energy/Stanley Consultants	
Data Flow	NV Energy to provide table of SC analyses along with lab reports.	--	NV Energy/Stanley Consultants	
Data Flow	NV Energy to provide SP lab reports.	--	NV Energy/Stanley Consultants	
Petroleum Source Area Work Plans (SA-10, 11, 13, 15, and 16)	NDEP to provide comments and/or concurrence on revised Work Plans for SA-10, 11, 13, 15, and 16.	9-18-15	NDEP	NDEP provided concurrence on 9-18-15.
Petroleum Source Area Work Plans (SA-10, 11, 13, 15, and 16)	NDEP to coordinate oversight for SA-10, 11, 13, 15, and 16 field work with NV Energy.	--	NDEP	
LNAPL CSM Work Plan (SA-14)	NDEP to review and comment on LNAPL CSM Work Plan.	10-2-15	NDEP	NDEP provided comments on 10-5-15.
LNAPL CSM Work Plan (SA-14)	NDEP to coordinate oversight for the LNAPL CSM Work Plan field work with NV Energy.	--	NDEP	
QAPP Revisions	NV Energy to provide revised QAPP text in track changes format and summarize appendix changes separately.	2015	NV Energy/Stanley Consultants	
Outstanding Meeting Minutes	NDEP to provide responses to the April 2015 and July 2015 meeting minutes.	--	NDEP	NDEP provided concurrence on the April 2015 meeting minutes on 9-18-15.
BLM Land Acquisition	NV Energy will send e-mails to NDEP requesting documentation of Agency support for AOC investigations in sources located on lands owned by the BLM.	--	NV Energy	
CSM Workshop	NV Energy and NDEP to coordinate a technical meeting of geologists in preparation for the CSM Workshop.	November 2015	NV Energy/NDEP	
CSM Workshop	NV Energy to reevaluate the timing of the CSM Workshop and respond to NDEP.	Q1 2016	NV Energy/NDEP	

**NV Energy – Reid Gardner Station
Implementation of Administrative Order on Consent
Quarterly AOC Meeting
September 16, 2015
List of Attendees**

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