



**If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).**

n/a

**ATTACHMENTS**  
**(CHECK BOX IF ATTACHED)**

- Attachment A**      **Funding Request and Direction.**
- Attachment B**      **Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).**
- Attachment C**      **Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).**
- Attachment D**      **Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]**
- Attachment E**      **DERA Option (5.2.12). [Attach only if using DERA option.]**
- Attachment F**      **Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]**

**CERTIFICATIONS**

**By submitting this application, the Lead Agency makes the following certifications:**

- 1. This application is submitted on behalf of Beneficiary Nevada, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.**
- 2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.**
- 3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.**
- 4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)**
- 5. Beneficiary will maintain and make publicly available all documentation submitted in**

**support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)**

**DATED:** 7/15/2022

Danilo Dragoni, PhD  
\_\_\_\_\_

**[NAME]**

\_\_\_\_\_  
**[SIGNATURE]**

Chief, Bureau of Air Quality Planning  
\_\_\_\_\_

**[TITLE]**

Nevada Division of Environmental Protection  
\_\_\_\_\_

**[LEAD AGENCY]**

**for**

Nevada  
\_\_\_\_\_

**[BENEFICIARY]**

**DETAILED DESCRIPTION OF MITIGATION ACTION ITEM INCLUDING  
COMMUNITY AND AIR QUALITY BENEFITS (5.2.2)**

This Eligible Mitigation Action Category 9 project will install publicly available light duty electric vehicle charging infrastructure at a Non-Government Owned Property in Eureka, Nevada. Specifically, the charging infrastructure will be installed on Highway 50 at 110 South Main Street Eureka, Nevada 89316. Two Direct Current Fast Chargers (both chargers will have two cords, one CCS Combo and one CHAdeMO) will be installed because of this project.

This project supports the development of the Nevada Electric Highway. Once completed, the Nevada Electric Highway will provide a network of electric vehicle charging stations across the state in order to make it easier for Nevadans and our guests alike to appreciate all the state has to offer. By investing in the charging infrastructure identified in the Nevada Electric Highway and this Eligible Mitigation Action specifically, Environmental Mitigation Trust Funds will help to increase the availability of charging stations for electric vehicles and thus increase electric vehicle usage in Nevada’s metropolitan areas, as well as significantly contribute to an increase in the number of electric vehicles driven across not only Nevada, but the entire western region.

Through this Nevada Electric Highway project, the Nevada Division of Environmental Protection (NDEP) will advance funding to the Nevada Governor’s Office of Energy (GOE) who will directly oversee the completion of the project. The GOE’s project partner will then be reimbursed on actual expenditures incurred over the course of the charging infrastructure’s installation. The GOE will provide progress reports to the NDEP detailing the work done to complete the project and once completed, any unspent Trust funds will be returned to Wilmington Trust.

The expected lifetime emissions reductions are based on the Federal Highway Administration’s Congestion Mitigation and Air Quality Improvement Program’s Cost Effectiveness Tables. An important assumption associated with this project, but not considered in the below estimates, is that as the number of electric vehicles increases so too will the amount of emissions reduced due to the installation of this charging infrastructure. The emissions reductions, in short tons, are:

| <b>Pollutant</b>  | <b>Emissions Reductions (tons)</b> |
|-------------------|------------------------------------|
| NOx               | 0.08                               |
| PM <sub>2.5</sub> | 0.008                              |
| VOC               | 0.034                              |
| CO                | 1.355                              |
| PM <sub>10</sub>  | 0.018                              |

**July 15, 2022, Revision**

NDEP is requesting additional Trust funds (listed on page 9 of this submission) to cover additional, unanticipated costs incurred by Mt. Wheeler Power, Inc, the GOE’s project partner, in completing the construction and installation of this charging infrastructure project. The unanticipated costs are the result of labor shortages and other cascading impacts brought on by COVID-19.

## ATTACHMENT FOR 5.2.7.2

### Describe how the Beneficiary will make documentation publicly available

Subparagraph 5.2.7.2 of the Environmental Mitigation Trust Agreement for State Beneficiaries requires that Beneficiaries include in their funding requests:

*A commitment by the Beneficiary to maintain and make publicly available all documentation submitted in support of the funding request and all records supporting all expenditures of Eligible Mitigation Action funds, subject to applicable laws governing the publication of confidential business information and personally identifiable information, together with an explanation of the procedures by which the Beneficiary shall make such documentation publicly available;*

The Nevada Division of Environmental Protection (NDEP), the Lead Agency for the State of Nevada, is committed to maintaining and making publicly available all documentation submitted support of the funding requests and all records supporting all expenditures of Eligible Mitigation Action funds, subject to applicable laws governing the publication of confidential business information and personally identifiable information.

The public will be able to view these records on the NDEP's website (<https://ndep.nv.gov>). The NDEP will maintain these records on a Volkswagen (VW) Environmental Mitigation Trust Fund specific webpage that will be designed to support public access and limit burden for the general public. The NDEP's VW specific webpage can currently be found at <https://ndep.nv.gov/air/vw-settlement>.

The NDEP has created an electronic listserv, open to the public, used to communicate news, events, and information related the Environmental Mitigation Trust Fund (Mitigation Fund). The listserv, NevadaVWFund, is advertised through the NDEP website and at public events related to the Mitigation Fund.

**Chapters 603A and 239B of the Nevada Revised Statutes (NRS)** provide definitions and requirements for handling *personal information*.

NRS Section 603A.040 defines 'Personal Information' as:

1. *"Personal information" means a natural person's first name or first initial and last name in combination with any one or more of the following data elements, when the name and data elements are not encrypted:*
  - (a) *Social security number.*
  - (b) *Driver's license number, driver authorization card number or identification card number.*
  - (c) *Account number, credit card number or debit card number, in combination with any required security code, access code or password that would permit access to the person's financial account.*
  - (d) *A medical identification number or a health insurance identification number.*

- (e) A user name, unique identifier or electronic mail address in combination with a password, access code or security question and answer that would permit access to an online account.*
- 2. The term does not include the last four digits of a social security number, the last four digits of a driver's license number, the last four digits of a driver authorization card number or the last four digits of an identification card number or publicly available information that is lawfully made available to the general public from federal, state or local governmental records.*

NRS Section 239B.030 – *Recorded, filed or otherwise submitted documents* - states that:

- 1. Except as otherwise provided in subsections 2 and 6, a person shall not include and a governmental agency shall not require a person to include any personal information about a person on any document that is recorded, filed or otherwise submitted to the governmental agency on or after January 1, 2007.*
- 2. If personal information about a person is required to be included in a document that is recorded, filed or otherwise submitted to a governmental agency on or after January 1, 2007, pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant, a governmental agency shall ensure that the personal information is maintained in a confidential manner and may only disclose the personal information as required:*
- (a) To carry out a specific state or federal law; or*
- (b) For the administration of a public program or an application for a federal or state grant.*
- Any action taken by a governmental agency pursuant to this subsection must not be construed as affecting the legality of the document.*
- 3. A governmental agency shall take necessary measures to ensure that notice of the provisions of this section is provided to persons with whom it conducts business. Such notice may include, without limitation, posting notice in a conspicuous place in each of its offices.*
- 4. A governmental agency may require a person who records, files or otherwise submits any document to the governmental agency to provide an affirmation that the document does not contain personal information about any person or, if the document contains any such personal information, identification of the specific law, public program or grant that requires the inclusion of the personal information. A governmental agency may refuse to record, file or otherwise accept a document which does not contain such an affirmation when required or any document which contains personal information about a person that is not required to be included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant.*
- 5. Each governmental agency may ensure that any personal information contained in a document that has been recorded, filed or otherwise submitted to the governmental agency before January 1, 2007, which the governmental agency continues to hold is:*
- (a) Maintained in a confidential manner if the personal information is required to be included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant; or*
- (b) Obliterated or otherwise removed from the document, by any method, including, without limitation, through the use of computer software, if the personal information is not required to be*

*included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant.*

↪ *Any action taken by a governmental agency pursuant to this subsection must not be construed as affecting the legality of the document.*

6. *A person may request that a governmental agency obliterate or otherwise remove from any document submitted by the person to the governmental agency before January 1, 2007, any personal information about the person contained in the document that is not required to be included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant or, if the personal information is so required to be included in the document, the person may request that the governmental agency maintain the personal information in a confidential manner. If any documents that have been recorded, filed or otherwise submitted to a governmental agency:*

(a) *Are maintained in an electronic format that allows the governmental agency to retrieve components of personal information through the use of computer software, a request pursuant to this subsection must identify the components of personal information to be retrieved. The provisions of this paragraph do not require a governmental agency to purchase computer software to perform the service requested pursuant to this subsection.*

(b) *Are not maintained in an electronic format or not maintained in an electronic format in the manner described in paragraph (a), a request pursuant to this subsection must describe the document with sufficient specificity to enable the governmental agency to identify the document.*

↪ *The governmental agency shall not charge any fee to perform the service requested pursuant to this subsection.*

7. *As used in this section:*

(a) *“Governmental agency” means an officer, board, commission, department, division, bureau, district or any other unit of government of the State or a local government.*

(b) *“Personal information” has the meaning ascribed to it in [NRS 603A.040](#).*

**Chapter 239 of the NRS** provides general principles for the definition and the handling of public records. In particular, subsection 239.010.3 states that:

*A governmental entity that has legal custody or control of a public book or record shall not deny a request made pursuant to subsection 1 to inspect or copy or receive a copy of a public book or record on the basis that the requested public book or record contains information that is confidential if the governmental entity can redact, delete, conceal or separate the confidential information from the information included in the public book or record that is not otherwise confidential.*

**Chapter 445B of the NRS (Air Controls)** specifically provides further directions on what is confidential information and how such information must be handle in the context of the Air Program of the NDEP. In particular section 445B.570 – *Confidentiality and use of information obtained by Department*<sup>1</sup>; penalty – states that (footnotes added for clarity):

<sup>1</sup> Nevada Department of Conservation and Natural Resources (DCNR)

1. *Any information which the Department obtains in the course of the performance of its duties pursuant to the provisions of this chapter is public information unless otherwise designated as confidential information pursuant to the provisions of this section.*
2. *The emission of an air contaminant which has an ambient air quality standard or emission standard or has been designated as a hazardous air pollutant by regulation of the Commission cannot be certified as being confidential.*
3. *Any confidential information received by the Commission<sup>2</sup>, the Director<sup>3</sup> or any local control authority which is certified in writing to the recipient as confidential by the owner or operator disclosing the information and verified and approved in writing as confidential by the recipient must, unless the owner expressly agrees to its publication or availability to the public, be used only:
  - (a) *In the administration or formulation of air pollution controls;*
  - (b) *In compiling or publishing analyses or summaries relating to the condition of the outdoor atmosphere which do not identify any owner or operator or reveal any confidential information;*or
  - (c) *In complying with federal statutes, rules and regulations.**
4. *This section does not prohibit the use of confidential information in a prosecution for the violation of any statute, ordinance or regulation for the control of air pollution.*
5. *A person who discloses or knowingly uses confidential information in violation of this section is guilty of a misdemeanor, and is liable in tort for any damages which may result from such disclosure or use.*
6. *As used in this section, "confidential information" means information or records which:
  - (a) *Relate to dollar amounts of production or sales;*
  - (b) *Relate to processes or production unique to the owner or operator; or*
  - (c) *If disclosed, would tend to affect adversely the competitive position of the owner or operator.**

<sup>2</sup> Nevada State Environmental Commission

<sup>3</sup> Director of the Department of Conservation and Natural Resources



**DESCRIBE ANY COST SHARE REQUIREMENT TO BE PLACED ON EACH NOX  
SOURCE PROPOSED TO BE MITIGATED (5.2.8)**

Original Submission

| Total Project Budget | Project Costs Paid by the Trust |                     | Cost Share Requirement |
|----------------------|---------------------------------|---------------------|------------------------|
|                      | Category 9 Funds                | Project Admin Costs |                        |
| \$ 267,840.00        | \$ 198,400.00                   | \$ 19,840.00        | \$ 49,600.00           |

July 15, 2022, Revision

| Total Project Budget                                      | Project Costs Paid by the Trust |                     | Cost Share Requirement |
|---|---------------------------------|---------------------|------------------------|
|   | Category 9 Funds                | Project Admin Costs |                        |
| \$ 408,515.00   | \$ 310,940.00                   | \$ 19,840.00        | \$ 77,735.00           |
| Additional Funds Requested/Changes to Original Submission |                                 |                     |                        |
| \$ 140,675.00   | \$ 112,540.00                   | \$ 0.00             | \$ 28,135.00           |

**ATTACHMENT A**

**FUNDING REQUEST AND DIRECTION**

**ATTACHMENT B**

**ELIGIBLE MITIGATION ACTION MANAGEMENT PLAN INCLUDING DETAILED  
BUDGET AND IMPLEMENTATION AND EXPENDITURES TIMELINE**

**ATTACHMENT B**

**PROJECT MANAGEMENT PLAN PROJECT SCHEDULE AND MILESTONES**

| <b>Milestone</b>   | <b>Date</b>             |
|--|-------------------------|
| The Nevada Governor’s Office of Energy received the application from Mt. Wheeler Power Inc for the installation of eligible electric vehicle charging infrastructure | CY 2020, Q3             |
| GOE enters into Agreement with Mt. Wheeler Power Inc   | CY 2020, Q3             |
| GOE submits application to NDEP  | CY 2021, Q1             |
| NDEP enters into Subgrant Agreement with GOE   | CY 2021, Q1             |
| NDEP Submits and Trustee acknowledges receipt of project certification and funding direction   | CY 2021, Q2             |
| Mt. Wheeler Power Inc completes installation of electric vehicle charging infrastructure   | CY 2022, Q2             |
| <b>NDEP Semiannual Report Due</b>  | <b>July 30, 2022</b>    |
| GOE reports project completion to NDEP   | CY 2022, Q3             |
| NDEP reports project completion—any unspent VW State Trust funds will be returned to the Trustee   | CY 2022, Q4             |
| <b>NDEP Semiannual Report Due</b>  | <b>January 31, 2023</b> |
| <b>NDEP reports project completion</b>   | <b>January 31, 2023</b> |

**PROJECTED TRUST ALLOCATIONS**

| ANNUAL PROJECTIONS   | 2021                 | 2022                 |
|--|----------------------|----------------------|
| 1. Anticipated annual project funding request to be paid through the Trust   | <b>\$ 218,240.00</b> | <b>\$ 112,540.00</b> |
| 1a. From original submission   | \$ 218,240.00        |                      |
| 1b. From July 15, 2022, revision   |                      | \$ 112,540.00        |
| 2. Portion of anticipated project funding request to be paid through the Trust to cover Eligible Mitigation Action Administrative Expenditures | <b>\$ 19,840.00</b>  | <b>\$ 0.00</b>       |
| 2a. From original submission   | \$ 19,840.00         |                      |
| 2b. From July 15, 2022, revision   |                      | \$ 0.00              |
| 3. Portion of anticipated project funding request to be paid through the Trust to cover Eligible Mitigation Action Expenditures                | <b>\$ 198,400.00</b> | <b>\$ 112,540.00</b> |
| 3a. From original submission   | \$ 198,400.00        |                      |
| 3b. From July 15, 2022, revision   |                      | \$ 112,540.00        |
| 4. Anticipated annual cost share   | <b>\$ 49,600.00</b>  | <b>\$ 28,135.00</b>  |
| 4a. From original submission   | \$ 49,600.00         |                      |
| 4b. From July 15, 2022, revision   |                      | \$ 28,135.00         |
| 5. Anticipated total project funding by year (line 1 plus line 4)  | <b>\$ 267,840.00</b> | <b>\$ 140,675.00</b> |
| 5a. From original submission   | \$ 267,840.00        |                      |
| 5b. From July 15, 2022, revision   |                      | \$ 140,675.00        |
| <b>CUMULATIVE PROJECTIONS</b>  |                      |                      |
| 6. Cumulative outstanding Trustee payments requested against cumulative approved Beneficiary allocation  |                      | \$ 9,490,111.22      |
| 7. Cumulative Trustee payments made to date against cumulative approved Beneficiary allocation   |                      | \$ 12,079,440.45     |
| 8. Beneficiary funding to be paid through the Trust for this project (sum of line 1)   |                      | \$ 330,780.00        |
| 9. Total funding approved for Beneficiary Eligible Mitigation Actions, inclusive of current Action (sum of lines 6, 7, and 8)                  |                      | \$ 21,682,091.66     |
| 10. Beneficiary share of estimated funds remaining in Trust  |                      | \$ 13,924,030.00     |
| 11. Estimated Beneficiary funds remaining in Trust after project completion (line 10 minus lines 6 and 8)                                      |                      | \$ 4,321,378.79      |



GOE NEH Funding Opportunity April 2018  
Attachment 3: Subgrant Budget Template

PROJECT BUDGET

|   |                     |                    |           |           |
|---|---------------------|--------------------|-----------|-----------|
| Primary &<br>Secondary<br>Conductor,<br>Conduit, Sleeve,<br>Terminators, etc. | Required Electrical | 36000              | \$        | 36,000    |
|   |                     |                    | \$        | -         |
|   |                     |                    | \$        | -         |
|   |                     |                    | \$        | -         |
|   |                     |                    | \$        | -         |
|   |                     |                    | <u>\$</u> | <u>-</u>  |
|   |                     | Supplies Subtotal: |           | \$ 36,000 |

E. CONTRACTUAL: Contractual will cover the costs of subcontractors or subrecipients other than the Prime Applicant.

| Name of<br>subcontractor or<br>subrecipient | Justification  | Task/Mile<br>stone 1 | Task/Mile<br>stone 2 | Task/Mile<br>stone 3 | Task/Miles<br>tone 4 | Task/Miles<br>tone 5 | Total Amount                            |
|---|--|----------------------|----------------------|----------------------|----------------------|----------------------|---|
| Precision Canopy                            | Canopy & Installation                                |                      |                      |                      |                      | 32,042               | \$ 32,042                               |
| Schell Creek<br>Const                       | Survey, Layout, Design<br>Drainage, Gravel, Asphalt, |                      |                      |                      |                      | 210,633.30           | \$ 210,633                              |
| Greenlots                                   | Commissioning/Licensing/W<br>arranty                 |                      |                      |                      |                      | 8000                 | \$ 8,000                                |
|   |  |                      |                      |                      |                      |                      | <u>Contractual Subtotal: \$ 250,675</u> |

F. OTHER: Other costs are items required for the project which do not fit clearly into the other categories. Examples are conference fees, subscription costs, printing costs, etc.

| Description | Justification | Task/Mile<br>stone 1 | Task/Mile<br>stone 2 | Task/Mile<br>stone 3 | Task/Miles<br>tone 4 | Task/Miles<br>tone 5 | Total Amount         |
|-------------|---------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
|             |               |                      |                      |                      |                      |                      | \$ -                 |
|             |               |                      |                      |                      |                      |                      | \$ -                 |
|             |               |                      |                      |                      |                      |                      | \$ -                 |
|             |               |                      |                      |                      |                      |                      | \$ -                 |
|             |               |                      |                      |                      |                      |                      | \$ -                 |
|             |               |                      |                      |                      |                      |                      | <u>\$ -</u>          |
|             |               |                      |                      |                      |                      |                      | Other Subtotal: \$ - |

Total Request: \$ 388,675

| Project Budget Summary  |                           |
|---|---------------------------|
|   | Total Request: 388,674.83 |
| Total In-Kind (estimated total value of in-kind services):                  | -                         |
| Total Other Sources (total value of other sources applied to this project): | -                         |
| Project Budget Total:   | <u>388,674.83</u>         |

**ATTACHMENT C**

**DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION  
IMPLEMENTATION**



## **ATTACHMENT C**

### **DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION IMPLEMENTATION**

The Nevada Division of Environmental Protection (NDEP) will provide detailed reporting on this Volkswagen (VW) Environmental Mitigation Trust Fund for State Beneficiaries Eligible Mitigation Action project in two ways: 1, timely updates to NDEP's VW Environmental Mitigation Trust Fund webpage; and 2, Nevada's semiannual reporting obligation to Wilmington Trust (the "Trustee").

NDEP maintains a VW Environmental Mitigation Trust Fund specific webpage that has been designed to support public access and limit burden for the general public. The NDEP's VW specific webpage can currently be found at <https://ndep.nv.gov/air/vw-settlement>. Timely updates to the webpage will inform the general public on the project's status as well as when this Eligible Mitigation Action has been completed.

Subparagraph 5.3 of the Environmental Mitigation Trust Agreement for State Beneficiaries details Nevada's Reporting Obligations:

"For each Eligible Mitigation Action, no later than six months after receiving its first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding six-month period of July 1 to December 31) and July 30 (for the preceding six-month period of January 1 to June 30) of each year, each Beneficiary shall submit to the Trustee a semiannual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). Such reports shall include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. Beneficiaries may group multiple Eligible Mitigation Actions and multiple sub-beneficiaries into a single report. These reports shall be signed by an official with the authority to submit the report for the Beneficiary and must contain an attestation that the information is true and correct and that the submission is made under penalty of perjury. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option. The Trustee shall post each semiannual report on the State Trust's public-facing website upon receipt."

NDEP shall, in the next semiannual report following the Trustee's approval of this project, describe the progress implementing this Eligible Mitigation Action that will include a summary of all costs expended on the Eligible Mitigation Action through the reporting date. The report will also include a complete description of the status, development, implementation (including project schedule and milestone updates), and any modification to this Eligible Mitigation Action.

**ATTACHMENT D**

**DETAILED COST ESTIMATES FROM SELECTED OR POTENTIAL VENDORS FOR  
EACH PROPOSED EXPENDITURE EXCEEDING \$25,000**

# Schell Creek Construction

P. O. Box 2258  
Fernley, Nevada 89408  
P 775-753-8966  
F 775-777-9319

# PROPOSAL

DATE:3/29/2021

Contact: Jesse Murdock  
Project: Eureka Charge Station  
Location: 110 Main St.  
Eureka, NV 89316  
Email: [mwpjesse54@mwpower.org](mailto:mwpjesse54@mwpower.org)  
Phone: 775-296-0917

E mail: [robby@schellcreek.com](mailto:robby@schellcreek.com)  
Estimated by: Robby Mulligan  
Bus. phone: 775-753-8966  
Cell: 916-704-1382  
NV License B 27297A C-5 0031022A  
MHD License NSCB-B #R1011

## JOB DESCRIPTION

This proposal is for the following scope of work based on the design from the R-Place Charge Station project in Ely, NV:

**General Requirements:** Contingency, Project Manager, Supervision, Civil Design, travel, buiders risk, liability insurance, fuel, barricades, dumpster/landfill, sani-hut, clean-up

**Sitework:** Subgrade 800 SF, and 4" type 2 base for 800 SF concrete parking pad, underground electrical trenching from Mt. Wheeler Transformer location.

**Concrete:** 6" concrete 800SF parking pad, 40LF of 6" concrete curb around charging equipment, 4" concrete pad for transformer and electrical meter rack. 3 concrete piers as per awning design on R-place carwash which included rebar cages, 12 anchor bolts as per structural design, 3- 5' x 10' sonotubes.

**Electrical:** All underground conduit, electrical connection of charge units, electrical pulled from transformer pad.

### NOTES:

|                                 |              |
|---------------------------------|--------------|
| <b>TOTAL ESTIMATED JOB COST</b> | \$210,633.30 |
|---------------------------------|--------------|

### EXCLUSIONS:

ALL MATERIAL IS GUARANTEED TO BE AS SPECIFIED. ALL WORK TO BE COMPLETED IN A WORKMANLIKE MANNER ACCORDING TO STANDARD PRACTICES. ANY ALTERATION OR DEVIATION FROM ABOVE SPECIFICATIONS INVOLVING EXTRA COSTS WILL BE EXECUTED ONLY UPON WRITTEN ORDERS, AND WILL BECOME AN EXTRA CHARGE OVER AND ABOVE THE ESTIMATE. ALL AGREEMENTS CONTINGENT UPON ACCIDENTS OR DELAYS BEYOND OUR CONTROL. OWNER TO CARRY FIRE AND OTHER NECESSARY INSURANCE. OUR WORKERS ARE FULLY COVERED BY WORKMEN COMPENSATION INSURANCE. ALL CHANGES IN SCOPE OF WORK DUE TO REVISION BY PLAN REVIEW PROCESS OR GOVERMENT ENTITY, UTILITY COMPANIES, OWNERS OR OWNERS REPRESENTATIVES WILL RESULT IN A CHANGE ORDER TO CONTRACT. MATERIAL MARKET IS VERY VOLITAL THROUGHOUT THE SEASONS; DELAYS IN ACCEPTANCE OF THE PROPOSAL WILL RESULT IN A MATERIAL COST REVIEW THAT MAY RESULT IN A CHANGE ORDER.

TERMS: This proposal may be withdrawn if not accepted within 15 days.  
A 15% overhead and administrative charge will be added to any changes made to this proposal.  
2% interest will be charged after 30 days.  
Payment schedule to be progressive.

Authorized Signature  Date 3/29/21

Acceptance Signature \_\_\_\_\_ Date \_\_\_\_\_

# PRECISION CANOPY

**PROPOSAL**

**TO:** Mt. Wheeler Power Inc.  
1600 Great Basin Blvd  
Ely, NV 89301  
775.289.8981 ofc

**ATTN:** Jesse Murdock      mwjjesse54@mwpower.org

**BID DATE:** February 10, 2021  
**Quote #** 2872  
**Job #**

**JOB SITE:** Eureka, NV

**PRECISION CANOPY is pleased to quote the following:**

Furnish labor and material to install (1) 18'X40' Charging Station Canopy

**SCOPE OF WORK**

- 1- Painted Steel Structure (Color TBD) (I-Beam main and CEE channel purlins)
- 2- Anchor Bolts & Templates (Installed by Others)
- 3- (3) 12" TS Painted Columns (Color TBD) - Spacing (W -15', 3' / L - 1', 19', 19', 1' o.c. )
- 4- MBCI 7.2 Panel Deck (Color TBD) w/ Edge Trim to match
- 5- Clearance approx. 8' to bottom of beam and 9' to bottom of Purlins on low side.
- 6- Freight
- 7- Engineering and permit drawings
- 8- LED strip lighting by others

|               |                    |        |
|---------------|--------------------|--------|
| BASE PRICE    | \$30,822.63        |        |
| ESTIMATED TAX | \$1,218.90         | 6.850% |
| <b>TOTAL</b>  | <b>\$32,041.53</b> |        |

- Items not furnished by **Precision Canopy** must be on job site prior to install for quoted price.
- Job site must be free of trenches and obstructions upon arrival. Inability to work will constitute a minimum \$500 a day charge. Install on a dirt site, if not prepared as needed, may generate additional charges for time and equipment expense.
- Please allow 3 days approx. for completion of this work scope.
- This bid is based upon (1) one trip for installation of work scope.
- Changes in work scope / Change Orders will be billed separately.
  
- **TERMS:** Please allow min. 2 weeks for permit drawings and calculations.
- a \$ 2000.00 down payment will be required prior to ordering of permit drawings.
- **50% down payment will be required prior to fabrication.**
- **30% progress payment will be required prior to shipping.**
- Balance due upon completion of **Precision Canopy's** scope of work.
- Any balance owed 30 days from Invoice will incur interest at 15% APR.
- Pricing beyond 10 days from Proposal may be secured by special arrangement and negotiated deposit only.
- Photo's of complete area of install and surrounding area will be required prior to shipping.
- Price is subject to change pending final engineering design, permit approval.
- All design and experimentation required for the final product is included in the scope of this contract.

**EXCLUDES:**Permits, permit fees, inspections, special inspections, painting, footings, Davis Bacon, Tribal fees or requirements, Apprenticeship programs and anything not specifically mentioned.

**APPROVED AND ACCEPTED:**

BY: Jesse Murdock  
DATE: 3/18/2021

**PRECISION CANOPY**

Ron Schwartz  
**Ron Schwartz**  
**Director of Sales**

**Estimated Install Date:** ASAP before June 2021

THIS PROPOSAL/PRICE IS GOOD FOR 10 DAYS - Pricing must be updated at time of fabrication.  
Special arrangements along with negotiated deposit are required to secure pricing. Down payment alone does not secure pricing.

1497 West 40 South, Lindon, UT 84042    800.924.2580 Off.    801.705.9903 fax    801.710.2153 Ron's cell



Prepared By John Mason  
Email jmason@greenlots.com

Quote Number 00000750  
Date 7/24/2020

Account Name Mt. Wheeler Power  
Contact Name Jesse Murdock

Phone (775) 296-0917  
Email mwpjesse54@mwpower.org

Bill To Name Mt. Wheeler Power  
Bill To 1600 Great Basin Hwy  
Ely, NV 89301  
USA

Ship To Name Mt. Wheeler Power (Pricing for 1 site)  
Ship To 1600 Great Basin Hwy  
Ely, NV 89301  
USA

| Product                 | Line Item Description  | Sales Price   | Quantity | Tax Amount   | Total Price   |
|-------------------------|--|---------------|----------|--------------|---------------|
| BTC-50kW-480-Dual-SLIM  | Option 1: [2] 50kW BTCPower SlimLine DC fast charging stations per site  | USD 24,934.00 | 2.00     | USD 3,854.80 | USD 49,868.00 |
| Cust-Vinyls-Wraps       | Custom vinyl wrapping for 2 DC fast charging stations  | USD 750.00    | 2.00     | USD 0.00     | USD 1,500.00  |
| FREIGHT-BTC-DCFC        | Final shipping location TBD; shipping for 2 DC fast charging stations  | USD 685.00    | 2.00     | USD 0.00     | USD 1,370.00  |
| SKY-5YEAR               | 5-year SKY software license for 2 DC fast charging stations; Additional transaction fees of 5% or \$0.50, whichever is higher; Greenlots collects and processes each transaction and reimburses site host quarterly minus transaction fee. Cell data included. | USD 2,125.00  | 2.00     | USD 0.00     | USD 4,250.00  |
| SVC- Project Management | Pre-installation site analysis cost of \$2,500 per site (\$2,750 for 2 sites, if preliminary site visits conducted concurrently)   | USD 2,500.00  | 1.00     | USD 0.00     | USD 2,500.00  |
| SVC-COMMISS             | Remote software commissioning for 2 DC fast charging stations  | USD 150.00    | 2.00     | USD 0.00     | USD 300.00    |
| SVC-EXWARRANTY          | 5-year extended manufacturer's warranty for 2 DC fast charging stations, parts only  | USD 3,200.00  | 2.00     | USD 0.00     | USD 6,400.00  |
| SVC-MAINT-1-YEAR        | 1 year of preventative maintenance for 2 DC fast charging stations (2 visits per site)   | USD 900.00    | 2.00     | USD 0.00     | USD 1,800.00  |

Subtotal USD 67,988.00  
Total Tax Roll-up Amount(Quote) USD 3,854.80  
Total Price (Quote) USD 71,842.80



# 50 kW Slim Line DC Fast Charger

| PARAMETERS                     | MODEL   |                   |
|--------------------------------|---|-------------------|
|                                | L3S-50-480-01-003   | L3S-50-208-01-003 |
| Power Rating                   | 50 kW   | 50 kW             |
| Connector/Protocol             | CHAdEMO, SAE J1772 Combo CCS1   |                   |
| Network Compatibility          | OCPP 1.5/1.6, BTCP Network  |                   |
| Access Control - Communication | RFID, Credit Card - 4G, Cat-5 Ethernet  |                   |
| Input Power VAC 3 Phase        | 480 VAC   | 208 VAC           |
| Input Power AC Current (FLA)   | 72 A  | 166 A             |
| Efficiency Rating              | > 90%   |                   |
| Max Output DC Current          | 125 A   |                   |
| Max Output DC Voltage          | 50 - 500 V  |                   |
| Surge Protection               | 6000 VAC  |                   |
| Ambient Condition              | -30 °C to +50 °C, 95% Humidity<br>Non-condensing, 6000 ft Altitude  |                   |
| Dimension & Weight             | 34" W x 86" H x 22" D, 850 lbs  |                   |
| Safety Compliance              | ETL Listed for USA and Canada:<br>Complies with UL 2202, UL 2231 UL50E,<br>NEC Article 625, CSA STD C22.2 No. 107.1,<br>FCC Part 15 Class A |                   |



## STANDARD

- Integrated Cord Retractors
- 15" Outdoor Color Display
- Connector Configuration:
  - SAE J1772 Combo CCS1 and CHAdEMO
- Payment types: (OCPP Network Enabled)
  - Credit Card Reader
  - RFID

## OPTIONAL

- ISO 15118:2014
- 4G Modem
- Connector Configuration:
  - Dual SAE J1772 Combo CCS1
  - Single CHAdEMO
  - Single SAE J1772 Combo CCS1

# BTC POWER

1719 S Grand Ave, Santa Ana, CA 92705